

Executive Summary – Enforcement Matter – Case No. 64381
Nilmah Investment Inc dba 1 Pitt Stop
RN102269503
Docket No. 2023-0983-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

1 Pitt Stop, 908 North Greer Boulevard, Pittsburg, Camp County

Type of Operation:

Underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: February 2, 2024

Comments Received: No

Penalty Information

Total Penalty Assessed: \$14,957

Amount Deferred for Expedited Settlement: \$2,991

Total Paid to General Revenue: \$346

Total Due to General Revenue: \$11,620

Payment Plan: 35 payments of \$332 each

Compliance History Classifications:

Person/CN - High

Site/RN - High

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: February 13, 2023

Date(s) of NOE(s): April 14, 2023

Executive Summary – Enforcement Matter – Case No. 64381
Nilmah Investment Inc dba 1 Pitt Stop
RN102269503
Docket No. 2023-0983-PST-E

Violation Information

1. Failed to provide release detection for the pressurized piping associated with the UST system. Specifically, the Respondent had not conducted the annual line leak detector and piping tightness tests [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].
2. Failed to investigate and confirm all suspected releases of regulated substances within 30 days. Specifically, Automatic Tank Gauge ("ATG") tests for Unleaded Tank 2 from May 2022 to September 2022 indicated suspected releases that were not investigated [30 TEX. ADMIN. CODE § 334.74].
3. Failed to report a suspected release to the TCEQ within 24 hours of discovery. Specifically, ATG tests for Unleaded Tank 2 from May 2022 to September 2022 indicated suspected releases that were not reported [30 TEX. ADMIN. CODE § 334.72].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

On February 21, 2023, the Respondent conducted the annual line leak detector and piping tightness tests at the Facility, with passing results.

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days:
 - i. Develop and implement a process for timely reporting suspected releases; and
 - ii. Conduct an investigation of the suspected releases and implement appropriate corrective measures.
- b. Within 45 days, submit written certification to demonstrate compliance with a.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Eunice Adegelu, Enforcement Division, Enforcement Team 3, MC R-12, (512) 239-5082; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Munir Natha, Owner, 1 Pitt Stop, 908 North Greer Boulevard, Pittsburg, Texas 75686-1180

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

DATES	Assigned	21-Jul-2023	Screening	27-Jul-2023	EPA Due	
	PCW	16-Aug-2023				

RESPONDENT/FACILITY INFORMATION	
Respondent	Nilmah Investment Inc dba 1 Pitt Stop
Reg. Ent. Ref. No.	RN102269503
Facility/Site Region	5-Tyler
Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	64381	No. of Violations	3
Docket No.	2023-0983-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Eunice Adegelu
		EC's Team	Enforcement Team 3
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$17,500
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	-10.0% Adjustment	Subtotals 2, 3, & 7	-\$1,750
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Notes	Reduction for High Performer classification.
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Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes	The Respondent does not meet the culpability criteria.
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Good Faith Effort to Comply Total Adjustments	Subtotal 5	-\$937
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$244	*Capped at the Total EB \$ Amount
Estimated Cost of Compliance	\$1,243	

SUM OF SUBTOTALS 1-7	Final Subtotal	\$14,813
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OTHER FACTORS AS JUSTICE MAY REQUIRE	1.0% Adjustment	\$144
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes	Enhancement to capture the avoided cost of compliance associated with Violation Nos. 1 and 3.
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Final Penalty Amount	\$14,957
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$14,957
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DEFERRAL	20.0% Reduction Adjustment	-\$2,991
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Reduces the Final Assessed Penalty by the indicated percentage.

Notes	Deferral offered for expedited settlement.
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PAYABLE PENALTY	\$11,966
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Screening Date 27-Jul-2023

Docket No. 2023-0983-PST-E

PCW

Respondent Nilmah Investment Inc dba 1 Pitt Stop

Policy Revision 5 (January 28, 2021)

Case ID No. 64381

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN102269503

Media Petroleum Storage Tank

Enf. Coordinator Eunice Adegele

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> Compliance History Summary

Compliance History Notes

Reduction for High Performer classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) -10%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% -10%

Screening Date 27-Jul-2023

Docket No. 2023-0983-PST-E

PCW

Respondent Nilmah Investment Inc dba 1 Pitt Stop

Policy Revision 5 (January 28, 2021)

Case ID No. 64381

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN102269503

Media Petroleum Storage Tank

Enf. Coordinator Eunice Adegele

Violation Number 1

Rule Cite(s)

30 Tex. Admin. Code § 334.50(b)(2) and Tex. Water Code § 26.3475(a)

Violation Description

Failed to provide release detection for the pressurized piping associated with the underground storage tank ("UST") system. Specifically, the Respondent had not conducted the annual line leak detector and piping tightness tests.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 15.0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 1

8 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty \$3,750

One single event is recommended.

Good Faith Efforts to Comply

25.0%

Reduction \$937

Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer

Extraordinary	
Ordinary	x
N/A	

Notes

The Respondent came into compliance by conducting the annual line leak detector and piping tightness tests on February 21, 2023, before the April 14, 2023 Notice of Enforcement.

Violation Subtotal \$2,813

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$118

Violation Final Penalty Total \$2,462

This violation Final Assessed Penalty (adjusted for limits) \$2,462

Economic Benefit Worksheet

Respondent Nilmah Investment Inc dba 1 Pitt Stop
Case ID No. 64381
Reg. Ent. Reference No. RN102269503
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs							

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$118	13-Feb-2023	21-Feb-2023	0.02	\$0	\$118	\$118
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs Estimated avoided cost to conduct the annual line leak detector and piping tightness tests. The Date Required is the investigation date, and the Final Date is the date of compliance.							

Approx. Cost of Compliance	\$118	TOTAL	\$118
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Screening Date 27-Jul-2023 **Docket No.** 2023-0983-PST-E **PCW**
Respondent Nilmah Investment Inc dba 1 Pitt Stop *Policy Revision 5 (January 28, 2021)*
Case ID No. 64381 *PCW Revision February 11, 2021*
Reg. Ent. Reference No. RN102269503
Media Petroleum Storage Tank
Enf. Coordinator Eunice Adegelu

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.74

Violation Description
 Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, Automatic Tank Gauge ("ATG") tests for Unleaded Tank 2 from May 2022 to September 2022 indicated suspected releases that were not investigated.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				15.0%
	Potential	x			

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	Percent
					0.0%

Matrix Notes
 Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 3 392 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	x
annual	
single event	

Violation Base Penalty \$11,250

Three semiannual events are recommended from the earliest suspected release investigation due date of June 30, 2022 to the July 27, 2023 screening date.

Good Faith Efforts to Comply 0.0% Reduction \$0

	Before NOE/NOV	NOE/NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	

Notes
 The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$11,250

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount \$94 **Violation Final Penalty Total** \$10,223

This violation Final Assessed Penalty (adjusted for limits) \$10,223

Economic Benefit Worksheet

Respondent Nilmah Investment Inc dba 1 Pitt Stop
Case ID No. 64381
Reg. Ent. Reference No. RN102269503
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,000	30-Jun-2022	16-May-2024	1.88	\$94	n/a	\$94
Notes for DELAYED costs	Estimated delayed cost (\$400 for tank and line tightness testing and \$600 for the Release Determination Report) to conduct an investigation of the suspected releases and implement appropriate corrective measures. The Date Required is the earliest suspected release investigation due date, and the Final Date is the estimated date of compliance.						

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

Approx. Cost of Compliance	\$1,000	TOTAL	\$94
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Screening Date 27-Jul-2023 **Docket No.** 2023-0983-PST-E **PCW**
Respondent Nilmah Investment Inc dba 1 Pitt Stop *Policy Revision 5 (January 28, 2021)*
Case ID No. 64381 *PCW Revision February 11, 2021*
Reg. Ent. Reference No. RN102269503
Media Petroleum Storage Tank
Enf. Coordinator Eunice Adegelu

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 334.72

Violation Description Failed to report a suspected release to the TCEQ within 24 hours of discovery. Specifically, ATG tests for Unleaded Tank 2 from May 2022 to September 2022 indicated suspected releases that were not reported.

Base Penalty \$25,000

>> **Environmental, Property and Human Health Matrix**

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0.0%
	Potential				

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	Percent
		x			10.0%

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$22,500

\$2,500

Violation Events

Number of Violation Events 1 421 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty \$2,500

One single event is recommended.

Good Faith Efforts to Comply 0.0% Reduction \$0

	Before NOE/NOV	NOE/NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$2,500

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount \$32 **Violation Final Penalty Total** \$2,272

This violation Final Assessed Penalty (adjusted for limits) \$2,272

Economic Benefit Worksheet

Respondent Nilmah Investment Inc dba 1 Pitt Stop
Case ID No. 64381
Reg. Ent. Reference No. RN102269503
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	13-Feb-2023	16-May-2024	1.25	\$6	n/a	\$6

Notes for DELAYED costs

Estimated delayed cost to develop and implement a process for timely reporting suspected releases. The Date Required is the investigation date, and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$25	1-Jun-2022	27-Jul-2023	1.15	\$1	\$25	\$26
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to report a suspected release. The Date Required is the date the first suspected release should have been reported, and the Final Date is the screening date.

Approx. Cost of Compliance

\$125

TOTAL

\$32



Compliance History Report

Compliance History Report for CN605218189, RN102269503, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator:	CN605218189, Nilmah Investment Inc	Classification: HIGH	Rating: 0.00
Regulated Entity:	RN102269503, 1 PITT STOP	Classification: HIGH	Rating: 0.00
Complexity Points:	3	Repeat Violator:	NO
CH Group:	14 - Other		
Location:	908 NORTH GREER BOULEVARD, PITTSBURG, CAMP COUNTY, TEXAS 75686-1180		
TCEQ Region:	REGION 05 - TYLER		

ID Number(s):
PETROLEUM STORAGE TANK REGISTRATION
REGISTRATION 65034

Compliance History Period: September 01, 2018 to August 31, 2023 **Rating Year:** 2023 **Rating Date:** 09/01/2023

Date Compliance History Report Prepared: November 28, 2023

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: November 28, 2018 to November 28, 2023

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Eunice Adegelu

Phone: (512) 239-5082

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:
N/A

B. Criminal convictions:
N/A

C. Chronic excessive emissions events:
N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):
Item 1 November 12, 2020 (1690328)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):
A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.
N/A

F. Environmental audits:
N/A

G. Type of environmental management systems (EMSs):
N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
NILMAH INVESTMENT INC DBA 1
PITT STOP
RN102269503

§ BEFORE THE
§
§ TEXAS COMMISSION ON
§
§ ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2023-0983-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Nilmah Investment Inc dba 1 Pitt Stop (the "Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 908 North Greer Boulevard in Pittsburg, Camp County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE ch. 26 and the rules of the TCEQ.
3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
4. An administrative penalty in the amount of \$14,957 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$346 of the penalty and \$2,991 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order and shall be waived only upon full compliance with all the terms and conditions of this Order.

The remaining amount of \$11,620 of the undeferred penalty shall be paid in 35 monthly payments of \$332 each. The first monthly payment shall be paid within 30 days after the effective date of this Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until the penalty is paid in full. If the Respondent fails to comply with the payment requirements of this Order, including the payment schedule, the Executive Director may accelerate the maturity of

the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. The Respondent's failure to meet the payment schedule of this Order and/or the acceleration of any remaining balance constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms and conditions of this Order and the Executive Director may demand payment of all or part of the deferred penalty amount.

5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
9. The Executive Director recognizes that on February 21, 2023, the Respondent conducted the annual line leak detector and piping tightness tests at the Facility, with passing results.

II. ALLEGATIONS

During an investigation at the Facility conducted on February 13, 2023, an investigator documented that the Respondent:

1. Failed to provide release detection for the pressurized piping associated with the UST system, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a). Specifically, the Respondent had not conducted the annual line leak detector and piping tightness tests.
2. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 TEX. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 TEX. ADMIN. CODE § 334.74. Specifically, Automatic Tank Gauge ("ATG") tests for Unleaded Tank 2 from May 2022 to September 2022 indicated suspected releases that were not investigated.
3. Failed to report a suspected release to the TCEQ within 24 hours of discovery, in violation of 30 TEX. ADMIN. CODE § 334.72. Specifically, ATG tests for Unleaded Tank 2 from May 2022 to September 2022 indicated suspected releases that were not reported.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Nilmah Investment Inc dba 1 Pitt Stop, Docket No. 2023-0983-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Order:
 - i. Develop and implement a process for timely reporting suspected releases, in accordance with 30 TEX. ADMIN. CODE § 334.72.
 - ii. Conduct an investigation of the suspected releases and implement appropriate corrective measures, in accordance with 30 TEX. ADMIN. CODE § 334.74.
 - b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Tyler Regional Office
Texas Commission on Environmental Quality
2916 Teague Drive
Tyler, Texas 75701-3734

and

Elizabeth Vanderwerken, PST Liaison
Texas Commission on Environmental Quality
Program Support and Environmental Assistance Division
12100 Park 35 Circle
Austin, Texas 78753

3. All relief not expressly granted in this Order is denied.
4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized

by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date


For the Executive Director

2/20/2024

Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.


I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature

Date


Muniy Natha
Name (Printed or typed)
Authorized Representative of
Nilmah Investment Inc dba 1 Pitt Stop

12/10/2023
Date
owner
Title

If mailing address has changed, please check this box and provide the new address below:

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.