Order Type: Default Order	
Media: PST	
Small Business: N/A	
Location Where Violation Occurred: 102 South Main Street, Cotulla, La Salle County	
Type of Operation: a temporarily out-of-service UST system and a for	rmer convenience store
Other Significant Matters: Additional Pending Enforcement Actions: Past-Due Penalties: Past-Due Fees: Other: Interested Third Parties:	None \$8,750 None None None
Texas Register Publication Date:	June 6, 2025
Comments Received:	None
<u>Penalty</u>	<u>Information</u>
Total Penalty Assessed:	\$3,551
Total Paid to General Revenue:	\$0
Total Due to General Revenue:	\$3,551
Compliance History Classifications: Person/CN – High Site/RN – High	
Major Source:	No
Statutory Limit Adjustment:	None
Applicable Penalty Policy:	January 28, 2021
<u>Investigati</u>	on Information
Complaint Date(s):	N/A
Dates of Investigations:	January 26, 2022; August 11, 2022
Date(s) of NOV(s):	N/A
Date of NOE:	November 1, 2022

Violation Information

Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of a petroleum underground storage tank ("UST") [30 Tex ADMIN CODE § 37.815(a) and (b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed: None

Technical Requirements:

- 1. Within 30 days:
 - a. Obtain financial assurance for the UST at the Facility; or
 - b. In lieu of Technical Requirement No. 1.a.:
 - i. Empty the UST of all regulated substances; and
 - ii. Conduct a site check and perform any necessary corrective actions.
- 2. Within 45 days submit written certification to demonstrate compliance with Technical Requirement No. 1.
- 3. In lieu of Technical Requirement Nos. 1 and 2, within 180 days permanently remove the UST system from service, which includes the following actions:
 - a. Providing a Construction Notification to TCEQ at least 30 days prior to any removal activities;
 - b. Employing a Licensed UST Contractor to perform all removal activities, including:
 - i. Removing the UST from the ground, abandoning the UST in-place, or conducting a permanent change-in-service;
 - ii. Emptying the UST of all regulated substances and accumulated sludges or residues and purging the USTs of all residual vapors;
 - iii. Handling, transporting, and properly disposing of the empty UST, the regulated substances removed from the UST system, and any contaminated soils, backfill material, groundwater, wash water or other similar materials removed from the UST system or Facility;
 - iv. Determining whether there has been a release of regulated substance from the UST system, performing a comprehensive site assessment, reporting confirmed or suspected releases to the TCEQ, preparing a detailed written record of the release determination, and complying with all applicable corrective action requirements; and
 - c. Submitting a completely and accurately filled-out registration to reflect the operational status of the UST system as permanently removed from service.
- 4. Unless Respondents comply with Technical Requirement Nos. 1 and 2, within 195 days submit written certification to demonstrate compliance with Technical Requirement No. 3.

Litigation Information

Date Petitions Filed:	January 14, 2025; February 19, 2025
Dates of Service:	unclaimed; February 20, 2025

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 64385 Albert Aguero and Cynthia Aguero RN101761872 Docket No. 2023-0984-PST-E

Contact Information

TCEQ Attorneys: Jun Zhang, Litigation Division, (512) 239-3400 Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Celicia Garza, Enforcement Division, (512)239-2095

TCEQ Regional Contact: Arnaldo Lanese, Laredo Regional Office, (956) 753-4053

Respondents Contact: Albert Aguero and Cynthia Aguero, 1223 Dobie Road, Cotulla, Texas 78014 **Respondent's Attorney:** N/A THIS PAGE INTENTIONALLY LEFT BLANK

S COMMISSION	Policy Re	Per evision 5 (January 28,	•	Calculatio	n Worksł	neet (PC	-	vision February	11, 2021
DATES	Assigned	21-Jul-2023							
	PCW		Screening	27-Jul-2023	EPA Due		1		
RESPO		TY INFORMATIO							
_		Albert Aguero and	l Cynthia A	guero					
-	J. Ent. Ref. No.				Maiawa		Miner		
Facili	ty/Site Region	16-Laredo			мајог/м	linor Source	MINOF		
CASE I	NFORMATION								
	f./Case ID No.	64385			No. c	of Violations	1		
		2023-0984-PST-E				Order Type			
Med	lia Program(s)	Petroleum Storag	e Tank		Government	t/Non-Profit	No		
	Multi-Media				Enf.		Celicia Garza		
		–			T	EC's Team	Enforcement T	Feam 3	
Adr	nin. Penalty \$ I	.imit Minimum	\$0	Maximum	\$25,000				
			Penal	lty Calcula	tion Section	on			
ΤΟΤΑΙ	L BASE PENA	LTY (Sum of	violation	base penal	ties)		Subtotal 1		\$2,500
ADJUS	STMENTS (+	/-) TO SUBTO	TAL 1	Depolty (Subtetal 1) by the indicated r	orcontogo			
	Compliance His	tained by multiplying t	the lotal base	-10.0%	Adjustment		tals 2, 3, & 7		-\$250
	compliance in	Story		-10.0 /0	Aujustinent	54500			φ200
	Notes	Re	duction for	High Performer	classification.				
				5					
	Culmability	Ne		0.00/	E. b. a. a. a. a. b.		- Subtatal 4		¢0
	Culpability	No		0.0%	Enhancement		Subtotal 4		\$0
	Notes	The Res	pondents o	do not meet the	culpability crite	ria.			
						-			
							-		
	Good Faith Eff	ort to Comply To	tal Adjust	ments			Subtotal 5		\$0
	Economic Bene	efit		0.0%	Enhancement*		Subtotal 6		\$0
		Total EB Amounts	\$1,148		d at the Total EB \$.	Amount			<u>·</u>
	Estimated	Cost of Compliance	\$1,649						
CUM (617				_			t2 250
50M (OF SUBTOTA	LS 1-7				F	inal Subtotal		\$2,250
OTHE		S JUSTICE M		ITDE	57.8%		Adjustment		\$1,301
		Subtotal by the indica			57.6%		Adjustment		<i>\$1,301</i>
		Recommended e			avoided cost o	f compliance	1		
	Notes	associated with	the Violatio	on and Recomme	ended adjustem	ent to offset			
			High	Performer reduc	ction.				
						Final Per	alty Amount		\$3,551
			_						
STAT	JTORY LIMI	ADJUSTMEN	Т			Final Asse	ssed Penalty		\$3,551
									+ ~
DEFER		and the state of the state of the state of the				Reduction	Adjustment		\$0
Reduces t	ne Final Assessed Pe	nalty by the indicated	percentage.				1		
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	NOLES	Delen	a not one	cu loi non-expe	ance settemen				
							J		
ΡΔΥΔ	BLE PENALT	1							\$3,551
IAIA								L `	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Componen	istory <i>Site</i> Enhancement (Subtotal 2) t _Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgment		0	0%
and Conse Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Conviction	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emission	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	rcentage (Sub	ototal 2)
Repeat Violat	or (Subtotal 3)		
	No Adjustment Per	rcentage (Sub	ototal 3)
Compliance H	istory Person Classification (Subtotal 7)		
High F	erformer Adjustment Per	rcentage (Sub	ototal 7) -1
Compliance H	istory Summary		
Complian History Notes	Reduction for High Performer classification.		
	Total Compliance History Adjustment Percentage (Subtotals 2,	3, & 7) -1
Final Complian	ce History Adjustment		
	Final Adjustment Percent	age *capped	at 100% -1

Screening Date 27-Jul-2023 **Docket No.** 2023-0984-PST-E **Respondent** Albert Aguero and Cynthia Aguero Case ID No. 64385 Reg. Ent. Reference No. RN101761872

Media Petroleum Storage Tank

Enf. Coordinator Celicia Garza

Compliance History Worksheet

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

PCW

	Scre	ening Date	27-Jul-2023		Doo	cket No. 2023-098	4-PST-E		PCW
			Albert Aguero a	nd Cynthia A	guero		Policy	Revision 5 (Ja	anuary 28, 2021)
		ase ID No.					PC	W Revision Fe	ebruary 11, 2021
Reg.	Ent. Ref		RN101761872						
			Petroleum Stora	age Tank					
			Celicia Garza						
	Viola	tion Number						า	
		Rule Cite(s)		30 Tex.	Admin, Code	e § 37.815(a) and (b)			
						<u> </u>			
						ial assurance for taki			
	Violation	Description				odily injury and prope operation of a petro			
			by decidental		storage tar				
									+25 000
							Base Penalty		\$25,000
>> Env	vironmer	ntal, Prope	rty and Huma	an Health	Matrix				
		D	Ma. 1.	Harm	M				
OR		Release Actual		Moderate	Minor				
UN		Potential				Percent	0.0%		
			<u> </u> _						
>>Pro	gramma	tic Matrix							
	l I	Falsification	Major	Moderate	Minor	Percent	10.0%		
	L L		X			Percent	10.0%		
								1	
	Matrix Notes		100	% of the rule	e requiremen	t was not met.			
	Notes								
						Adjustment	¢33 E00	- -	
						Aujustinent	\$22,500	1	
									\$2,500
Violati	on Event	s							
					1 D				
		Number of V	/iolation Events	1		350 Number o	f violation days		
			daily						
			weekly						
			monthly						
			quarterly			Viola	ation Base Penalty		\$2,500
			semiannual						
			annual single event						
			single event	Х	1				
								1	
				One single e	event is reco	mmended.			
	l							1	
Good F	aith Effo	orts to Com		0.0%			Reduction		\$0
				efore NOE/NOV	NOE/NOV to El	OPRP/Settlement Offer			
			Extraordinary						
			Ordinary						
			N/A	X					
			- Notes	The Respond		neet the good faith c	riteria for		
					this	violation.			
			_				Violation Subtotal		\$2,500
_		AL. /							
Econor	nic Bene	fit (EB) for	this violatio	n		Statuto	ry Limit Test		
		Estimate	ed EB Amount		\$1,148	Violation I	Final Penalty Total		\$3,551
				This viola	tion Final A	ssessed Penalty (a	djusted for limits)		\$3,551
								L	+ 5/001

Violation No. 1	54385 RN101761872 Petroleum Sto	2	ero				
eg. Ent. Reference No. F Media F Violation No. 1 Item Description	RN101761872 Petroleum Sto						
Media F Violation No. 1 Item Description	Petroleum Sto						
Media F Violation No. 1 Item Description	Petroleum Sto						
Violation No. 1	L						Years of
Item Description						Percent Interest	Depreciation
	Item Cost						
	Item Cost					5.0	15
		Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	- 1-	+0
Permit Costs					⊅ 0	n/a	\$0
Fernit COSts				0.00	\$0	n/a n/a	<u>\$0</u> \$0
Other (as needed)	\$660 Estimated d	26-Jan-2022	31-Dec-2024	0.00 2.93	\$0 \$97	n/a n/a	\$0 \$97
	Estimated d	elayed cost (\$660	per UST) to pro	0.00 2.93 vide fina	\$0 \$97 ancial assurance fo	n/a	\$0 \$97 te Required is
Other (as needed)	Estimated d	elayed cost (\$660 ne initial investiga	per UST) to pro tion date and the	0.00 2.93 vide fina Final D	\$0 \$97 ancial assurance fo Date is the estimat	n/a n/a r one UST. The Da	\$0 \$97 te Required is ce.
Other (as needed) Notes for DELAYED costs	Estimated d	elayed cost (\$660 ne initial investiga	per UST) to pro tion date and the	0.00 2.93 vide fina Final D	\$0 \$97 ancial assurance fo Date is the estimat	n/a n/a r one UST. The Da ed date of complian one-time avoidec \$0	\$0 \$97 te Required is ce.
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated d	elayed cost (\$660 ne initial investiga	per UST) to pro tion date and the	0.00 2.93 vide fina Final D tering 0.00 0.00	\$0 \$97 ancial assurance for bate is the estimat item (except for \$0 \$0	n/a n/a r one UST. The Da ed date of complian one-time avoidec \$0 \$0	\$0 \$97 te Required is ce. I costs) \$0 \$0
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Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/Equipment	Estimated d ti	elayed cost (\$660 ne initial investiga ALIZE avoided (per UST) to pro tion date and the costs before en	0.00 2.93 vide fina Final E tering 0.00 0.00 0.00	\$0 \$97 ancial assurance for Date is the estimat item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a r one UST. The Da ed date of complian one-time avoidec \$0 \$0 \$0 \$0 \$0	\$0 \$97 te Required is ce. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated d	elayed cost (\$660 ne initial investiga	per UST) to pro tion date and the	0.00 2.93 vide fina Final C tering 0.00 0.00 0.00 1.50	\$0 \$97 ancial assurance for Date is the estimat item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a r one UST. The Da ed date of complian one-time avoidec \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$97 te Required is ce. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,051
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel aspection/Reporting/Sampling Supplies/Equipment	Estimated d ti	elayed cost (\$660 ne initial investiga ALIZE avoided (per UST) to pro tion date and the costs before en	0.00 2.93 vide fina Final E tering 0.00 0.00 0.00	\$0 \$97 ancial assurance for Date is the estimat item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a r one UST. The Da ed date of complian one-time avoidec \$0 \$0 \$0 \$0 \$0	\$0 \$97 te Required is ce. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0

Compliance History Report

Compliance History Report for CN603684291, RN101761872, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator:	CN603684291, Aguero, Albert	Classification: HIGH	Rating: 0.00			
Regulated Entity:	RN101761872, AJS Full Service Gas Station	Classification: HIGH	Rating: 0.00			
Complexity Points:	2	Repeat Violator: NO				
CH Group:	14 - Other					
Location:	102 South Main Street in Cotulla, La Salle County, Texas					
TCEQ Region:	REGION 16 - LAREDO					
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION PETROLEUM STORAGE TANK NON REGISTERED ID REGISTRATION 16712 NUMBER LGL101761872 NUMBER LGL101761872 Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023 Rating Date: 09/01/2023						
Date Compliance Histor	y Report Prepared: March 27, 2025					
Agency Decision Requir	ing Compliance History: Enforcement					
Component Period Sele	cted: December 29, 2018 to December 29, 2	023				
TCEQ Staff Member to C	Contact for Additional Information Reg	arding This Compliance Hist	ory.			
Name: Celicia A. Garz	a	Phone: (210) 657-8422				
Site and Owner/Oper	Site and Owner/Operator History:					

1) Has the site been in existence and/or operation for the full five year compliance period?	YES
2) Has there been a (known) change in ownership/operator of the site during the compliance period?	NO

Components (Multimedia) for the Site Are Listed in Sections A - J

- A. Final Orders, court judgments, and consent decrees: $$\rm N/A$$
- B. Criminal convictions:
 - N/A
- C. Chronic excessive emissions events: \$N/A\$

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	May 31, 2019	(1558900)	
Item 2	June 14, 2019	(1571202)	

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred. N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

- H. Voluntary on-site compliance assessment dates: $$\rm N/A$$
- I. Participation in a voluntary pollution reduction program: $$N\!/\!A$$
- J. Early compliance:

N/A

Sites Outside of Texas:

Compliance History Report

Compliance History Report for CN605441674, RN101761872, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator:	CN605441674, Aguero, Cynthia	Classification: HIGH	Rating: 0.00				
Regulated Entity:	RN101761872, AJS Full Service Gas Station	Classification: HIGH	Rating: 0.00				
Complexity Points:	2	Repeat Violator: NO					
CH Group:	14 - Other						
Location:	102 South Main Street in Cotulla, La Salle County, Texas						
TCEQ Region:	REGION 16 - LAREDO						
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION PETROLEUM STORAGE TANK NON REGISTERED ID REGISTRATION 16712 NUMBER LGL101761872 Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023 Rating Date: 09/01/2023							
Date Compliance Histor	y Report Prepared: March 27, 2025						
Agency Decision Requir	ing Compliance History: Enforcement	:					
Component Period Selec	cted: December 29, 2018 to December 29	, 2023					
TCEQ Staff Member to C	TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.						
Name: Celicia A. Garza	a	Phone: (210) 657-8422					
Site and Owner/Operator History:							

1) Has the site been in existence and/or operation for the full five year compliance period?	YES
2) Has there been a (known) change in ownership/operator of the site during the compliance period?	NO

Components (Multimedia) for the Site Are Listed in Sections A - J

- A. Final Orders, court judgments, and consent decrees: $\ensuremath{\text{N/A}}$
- B. Criminal convictions:

N/A

C. Chronic excessive emissions events: N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	May 31, 2019	(1558900)
Item 2	June 14, 2019	(1571202)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred. N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

- H. Voluntary on-site compliance assessment dates: $$\rm N/A$$
- I. Participation in a voluntary pollution reduction program: $$N\!/\!A$$
- J. Early compliance:

N/A

Sites Outside of Texas:

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



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IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING ALBERT AND CYNTHIA AGUERO; RN101761872 **BEFORE THE**

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

DEFAULT ORDER DOCKET NO. 2023-0984-PST-E

On _______, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty and corrective action of the respondents. The respondents made the subject of this Order are Albert Aguero and Cynthia Aguero ("Respondents").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondents own, as defined in 30 TEX. ADMIN. CODE § 334.2, a temporarily out-of-service UST system and a former convenience store located at 102 South Main Street in Cotulla, La Salle County, Texas (Facility ID No. 16712) (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and it contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. During an investigation conducted on and around January 26, 2022, and a record review conducted on and around August 11, 2022, an investigator documented that Respondents failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of a petroleum UST.
- 3. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Albert Aguero and Cynthia Aguero" (the "EDPRP") in the TCEQ Chief Clerk's office on January 14, 2025.
- 4. The EDPRP was mailed to Respondents' last known address on January 14, 2025, via certified mail, return receipt requested, postage prepaid. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed."
- 5. The Executive Director re-filed the EDPRP in the TCEQ Chief Clerk's office on February 19, 2025.
- 6. By letter dated February 19, 2025, sent to Respondents' last known address via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served Respondents with notice of the EDPRP. According to the return receipt "green card", Respondents received notice of the EDPRP on February 21, 2025, as evidenced by the signature on the card.
- 7. More than 20 days have elapsed since Respondents received notice of the EDPRP. Respondents failed to file an answer and failed to request a hearing.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondents are subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2, Respondents failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of a petroleum UST, in violation of 30 Tex. ADMIN. CODE § 37.815(a) and (b).
- 3. As evidenced by Findings of Fact Nos. 3 through 6, the Executive Director timely served Respondents with proper notice of the EDPRP, as required by TEX. WATER CODE § 7.055 and 30 TEX. ADMIN. CODE § 70.104(b)(1).
- 4. As evidenced by Finding of Fact No. 7, Respondents failed to file a timely answer as required by Tex. WATER CODE § 7.056 and 30 Tex. ADMIN. CODE § 70.105. Pursuant to Tex. WATER CODE § 7.057 and 30 Tex. ADMIN. CODE § 70.106, the Commission may enter a Default Order against Respondents and assess the penalty recommended by the Executive Director.
- 5. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondents for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 6. An administrative penalty in the amount of \$3,551 is justified by the facts recited in this Order and considered in light of the factors set forth in TEX. WATER CODE § 7.053.
- 7. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Respondents are assessed an administrative penalty in the amount of \$3,551 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondents' compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
- 2. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: Albert Aguero and Cynthia Aguero; Docket No. 2023-0984-PST-E" to:

Financial Administration Division Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 3. Respondents shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Order:
 - i. Obtain financial assurance for the UST at the Facility, in accordance with 30 Tex. ADMIN. CODE § 37.815; or
 - ii. In lieu of Ordering Provision No. 3.a.i:

- A. Empty the UST of all regulated substances, in accordance with 30 TEX. ADMIN. CODE § 334.54; and
- B. Conduct a site check and perform any necessary corrective actions, in accordance with 30 TEX. ADMIN. CODE §§ 334.54 and 334.74.
- b. Within 45 days after the effective date of this Order, submit written certification as described in Ordering Provision No. 3.e. to demonstrate compliance with Ordering Provision No. 3.a.
- c. In lieu of Ordering Provision Nos. 3.a. and 3.b., within 180 days after the effective date of this Order, permanently remove the UST system from service, in accordance with 30 Tex. ADMIN. CODE § 334.55, which includes the following actions:
 - i. Providing a Construction Notification to the TCEQ at least 30 days prior to any removal activities;
 - ii. Employing a Licensed UST Contractor to perform all removal activities, including:
 - A. Removing the UST from the ground, abandoning the UST in-place, or conducting a permanent change-in-service;
 - B. Emptying the UST of all regulated substances and accumulated sludges or residues and purging the USTs of all residual vapors;
 - C. Handling, transporting, and properly disposing of the empty UST, the regulated substances removed from the UST system, and any contaminated soils, backfill material, groundwater, wash water or other similar materials removed from the UST system or Facility;
 - D. Determining whether there has been a release of regulated substance from the UST system, performing a comprehensive site assessment, reporting confirmed or suspected releases to the TCEQ, preparing a detailed written record of the release determination, and complying with all applicable corrective action requirements; and
 - iii. Submitting a completely and accurately filled-out registration to reflect the operational status of the UST system as permanently removed from service, in accordance with 30 TEX. ADMIN. CODE § 334.7, to:

Petroleum Storage Tank Registration Program, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- d. Unless Respondents comply with Ordering Provision Nos. 3.a. and 3.b., within 195 days after the effective date of this Order, submit written certification to demonstrate compliance with Ordering Provision No. 3.c.
- e. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by both Respondents, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that Albert Aguero and Cynthia Aguero Docket No. 2023-0984-PST-E Page 4

> the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondents shall submit the written certifications and copies of documentation necessary to demonstrate compliance with these Ordering Provisions to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

and:

Waste Section Manager Laredo Regional Office Texas Commission on Environmental Quality 707 East Calton Road, Suite 304 Laredo, Texas 78041-3887

- 4. The provisions of this Order shall apply to and be binding upon Respondents.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondents shall be made in writing to the Executive Director. Extensions are not effective until Respondents receive written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 6. If Respondents fail to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondents' failure to comply is not a violation of this Order. Respondents shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondents shall notify the Executive Director within seven days after Respondents become aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 7. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondents if the Executive Director determines that Respondents have not complied with one or more of the terms or conditions in this Order.
- 8. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 9. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 10. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. ADMIN. CODE § 70.106(d) and Tex. GOV'T CODE § 2001.144.

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SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



UNSWORN DECLARATION OF JUN ZHANG

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Albert Aguero and Cynthia Aguero' (the "EDPRP") was filed in the TCEQ Chief Clerk's office on January 14, 2025.

The EDPRP was mailed to Respondents' last known address on January 14, 2025, via certified mail, return receipt requested, postage prepaid. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed."

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the EDPRP was re-filed in the TCEQ Chief Clerk's office on February 19, 2025.

The EDPRP was mailed to Respondents' last known address on February 19, 2025, via certified mail, return receipt requested, and via first class mail, postage prepaid. According to the return receipt "green card," Respondents received notice of the EDPRP on February 20, 2025, as evidenced by the signature on the card.

More than 20 days have elapsed since Respondents received notice of the EDPRP. Respondents failed to file an answer and failed to request a hearing."

"My name is Jun Zhang, and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County,

State of Texas,

on the 25th day of April, 2025

unzhang

Declarant