# Executive Summary – Enforcement Matter – Case No. 64497 Ranger Energy Services, LLC RN104966403 Docket No. 2023-1064-PWS-E

Order Type:

Findings Agreed Order

**Findings Order Justification:** 

People or environmental receptors have been exposed to pollutants which exceed levels that are protective.

**Media:** PWS

**Small Business:** 

No

Location(s) Where Violation(s) Occurred:

Ranger Energy Services, 5805 East Highway 80, Midland, Midland County

**Type of Operation:** Public water supply

**Other Significant Matters:** 

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

**Texas Register Publication Date:** May 31, 2024

Comments Received: No

**Penalty Information** 

**Total Penalty Assessed:** \$6,500

**Amount Deferred for Naturally Occurring Inorganic Contaminants:** \$6,500

Total Paid to General Revenue: \$0 Total Due to General Revenue: \$0

Payment Plan: N/A

**Compliance History Classifications:** 

Person/CN - N/A Site/RN - N/A **Major Source:** No

Statutory Limit Adjustment: N/A

**Applicable Penalty Policy:** January 2021

**Investigation Information** 

Complaint Date(s): N/A Complaint Information: N/A

**Date(s) of Investigation:** July 17, 2023 through August 4, 2023

Date(s) of NOE(s): August 4, 2023

# Executive Summary – Enforcement Matter – Case No. 64497 Ranger Energy Services, LLC RN104966403 Docket No. 2023-1064-PWS-E

# Violation Information

Failed to comply with the acute maximum contaminant level ("MCL") of 10 milligrams per liter for nitrate [30 Tex. Admin. Code § 290.106(f)(2) and Tex. Health & Safety Code § 341.031(a)].

# Corrective Actions/Technical Requirements

# **Corrective Action(s) Completed:**

N/A

# **Technical Requirements:**

The Order will require the Respondent to:

- a. Within 180 days, submit an acceptable written plan, including a proposed schedule and any applicable planning materials, to the Executive Director that provides for an alternate water source, treatment technology, or other means of completing the necessary corrective actions to achieve compliance within 1,095 days with the acute MCL for nitrate;
- b. Within 195 days, submit written certification to demonstrate compliance with a.;
- c. Within 365 days and on a semi-annual basis thereafter, submit progress reports. These reports shall include information regarding actions taken to provide water which meets the acute MCL for nitrate;
- d. Within 1,095 days, return to compliance with the acute MCL for nitrate; and
- e. Within 1,110 days, submit written certification to demonstrate compliance with d.

# **Contact Information**

TCEQ Attorney: N/A

**TCEQ Enforcement Coordinator:** Mason Demasi, Enforcement Division, Enforcement Team 5, MC R-13, (210) 403-4020; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Stuart Bodden, Chief Executive Officer, Ranger Energy Services, LLC,

10350 Richmond Avenue, Suite 550, Houston, Texas 77042

Respondent's Attorney: N/A



es COMMISSIO	# Q2	Pe	nalty C	alculatio	n Worksł	neet (PC	:W)	
STATE OF THE PARTY	Policy Revi	ision 5 (January 28, 2	•	arcaracio	ii worksi	1000 (100	•	sion February 11, 2021
DATES	Assigned	7-Aug-2023						
DAILS	PCW		Screening	16-Aug-2023	FPA Due	30-Sep-2023		
	1 011	10 / lug 2025	Screening	10 / lug 2025	LIABUC	30 3CP 2023		
RESPO	NDENT/FACILI	TY INFORMATION	ON					
	Respondent	Ranger Energy S						
	g. Ent. Ref. No.							
Facili	ty/Site Region	7-Midland			Major/M	linor Source	Minor	
	NFORMATION	64407				6 ) (1   1   1	Ta .	
En	f./Case ID No.		_		No. o	of Violations		
Mad		2023-1064-PWS			Cavavanaani	Order Type		
мес	Multi-Media	Public Water Sup	ргу			t/Non-Profit	Mason Demasi	
	Multi-Media				EIII.		Enforcement Te	am 5
Δdr	min. Penalty \$	Limit Minimum	\$50	Maximum	\$5,000	LC 5 Team	Linoicement re	aiii J
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			Penalt	ty Calcula	tion Section	on		
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		otained by multiplying	the Total Base I				4-1-2 2 0 7 <sup>-</sup>	#1 F00
	Compliance Hi			30.0%	Adjustment		tals 2, 3, & 7	\$1,500
Notes Enhancement for one NOV with the same/similar violations and one								
agreed order without a denial of liability.		al of liability.						
<u> </u>								
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
Notes The Respondent does not meet the culpability criteria.								
	Good Eaith Eff	ort to Comply To	stal Adiustn	nonto			Subtotal 5	\$0
	GOOU FAILII EII	ort to comply re	otai AujuStii	iiciits			Subtotal 5	<b>\$</b> U
	<b>Economic Bend</b>	efit			Enhancement*		Subtotal 6	\$0
	Estimated	Total EB Amounts I Cost of Compliance	\$10,763 \$40,000	*Cappe	d at the Total EB \$ /	Amount	<u></u>	

SUM OF SUBTOTALS 1-7		Final Subtotal	\$6,500
OTHER FACTORS AS ILISTICE MAY REQUIRE	0.0%	Adjustment	\$0

0.0% Reduces or enhances the Final Subtotal by the indicated percentage. Notes

\$6,500 Final Penalty Amount

**\$0** 

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$6,500 **DEFERRAL** 100.0% -\$6,500 Reduction Adjustment

Reduces the Final Assessed Penalty by the indicated percentage.

Notes

The Executive Director recommends a conditional deferral for naturally occurring constituents.

**PAYABLE PENALTY** 

**PCW** 

30%

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Respondent Ranger Energy Services, LLC

**Case ID No.** 64497

Reg. Ent. Reference No. RN104966403

**Media** Public Water Supply

**Enf. Coordinator** Mason Demasi

per of  In notices of violation ("NOVs") with same or similar violations as those in the of enforcement action (number of NOVs meeting criteria)  written NOVs  greed final enforcement orders containing a denial of liability (number of simeeting criteria)  djudicated final enforcement orders, agreed final enforcement orders without it is in a liability, or default orders of this state or the federal government, or an prohibitory emergency orders issued by the commission  on-adjudicated final court judgments or consent decrees containing a denial oility of this state or the federal government (number of judgments or int decrees meeting criteria)  djudicated final court judgments and default judgments, or non-adjudicated court judgments or consent decrees without a denial of liability, of this state federal government  criminal convictions of this state or the federal government (number of s)  ic excessive emissions events (number of events)  s notifying the executive director of an intended audit conducted under the	0 0 0 1 0	Adjust.  5%  0%  0%  25%  0%  0%  0%		
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ic excessive emissions events (number of events)	0	0%		
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s notifying the executive director of an intended audit conducted under the	0	0%		
Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, (number of audits for which notices were submitted)		0%		
sures of violations under the Texas Environmental, Health, and Safety Audit ge Act, 74th Legislature, 1995 ( <i>number of audits for which violations were</i> sed)		0%		
Environmental management systems in place for one year or more No 0%				
		0%		
a special assistance program	INO	0%		
		0%		
·	No	0%		
•	rcentage (Sul	ototal 2)		
	(5.4			
<del></del>	rcentage (Sub	ototai 3)		
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Adjustment Per	rcentage (Sub	ototal 7)		
mmary				
ncement for one NOV with the same/similar violations and one agreed order working of liability.	without a denial			
Total Compliance History Adiustment Percentage (	Subtotals 2.	- <i>3, &amp; 7</i> )		
1	ra special assistance program ipation in a voluntary pollution reduction program compliance with, or offer of a product that meets future state or federal nment environmental requirements  Adjustment Perotal 3)  Adjustment Perotal 7)  Adjustment Perotal 7)  Adjustment Perotal 7)  Incement for one NOV with the same/similar violations and one agreed order of liability.  Total Compliance History Adjustment Percentage (	tary on-site compliance assessments conducted by the executive director a special assistance program ipation in a voluntary pollution reduction program No compliance with, or offer of a product that meets future state or federal nment environmental requirements  Adjustment Percentage (Substatal 3)  Adjustment Percentage (Substatal 3)  Adjustment Percentage (Substatal 4)  Adjustment Percentage (Substatal 5)  Adjustment Percentage (Substatal 6)  Adjustment Percentage (Substatal 7)  Adjustment Percentage (Substatal 7)  Adjustment Percentage (Substatal 7)  Adjustment Percentage (Substatal 7)  Adjustment Percentage (Substatal 7)		

Final Adjustment Percentage \*capped at 100%

Screening Date	16-Aug-2023	Docket No. 2023-1064-PWS-E	PCW
-	Ranger Energy Services, LLC	Policy	Revision 5 (January 28, 2021)
Case ID No.		PC	CW Revision February 11, 2021
Reg. Ent. Reference No.	Public Water Supply		
Enf. Coordinator			
Violation Number			
Rule Cite(s)	30 Tex Admin Code 8 290 1	.06(f)(2) and Tex. Health & Safety Code § 341.031(a)	
	50 Text. Admini. Code § 250.1	too(1)(2) and Text Health & Surety Code § 541.051(a)	
Violation Description	milligrams per liter ("m concentrations of nitrate wer	e acute maximum contaminant level ("MCL") of 10 ag/L") for nitrate. Specifically, the single sample re 14 mg/L for the first quarter of 2023 and 15 mg/L the second quarter of 2023.	
		Base Penalty	\$5,000
>> Environmental, Proper		1atrix	
Release	<b>Harm</b> Major Moderate	Minor	
OR Actual			
Potential		<b>Percent</b> 50.0%	
>>Programmatic Matrix			
Falsification	Major Moderate	Minor	
		Percent 0.0%	
Makein Everading th	as south MCL for pitrote course	the persons coming by the Facility to be expected to	
Matrix Exceeding the Notes		I the persons served by the Facility to be exposed to levels protective of human health.	
		Adjustment \$2,500	1
		<del>, 2</del> /333	
			\$2,500
<b>Violation Events</b>			
Number of \	Violation Events 2	154 Number of violation days	
	daily weekly monthly quarterly semiannual annual single event	Violation Base Penalty	\$5,000
	Two quarterly e	events are recommended.	
<b>Good Faith Efforts to Com</b>	ply 0.0%	Reduction	\$0
	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer	
	Extraordinary		
	Ordinary X		
		nt does not meet the good faith criteria for this violation.	
		Violation Subtotal	\$5,000
Economic Benefit (EB) for			, , , , , ,
23011011116 Delient (LB) 101	this violation	Statiltory I imit loct	
		Statutory Limit Test	
Estimat	this violation ed EB Amount	\$10,763 Violation Final Penalty Total	\$6,500

	E	conomic	Benefit	Wor	ksheet		
Respondent	Ranger Energy	/ Services, LLC					
Case ID No.	64497						
Reg. Ent. Reference No.	RN104966403						
	Public Water S						Years of
Violation No.		11 /				Percent Interest	Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)	\$40,000	31-Mar-2023	1-Feb-2027	3.84	\$513	\$10,250	\$10,763
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs	Notes for DELAYED costs  The delayed cost includes the estimated amount to investigate, identify, and implement the necessary corrective actions to return compliance with the acute MCL for nitrate, calculated from the last day of the first monitoring period of noncompliance to the estimated date of compliance.					last day of the	
Avoided Costs	ANNU	ALIZE avoided co	osts before en			one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0
Notes for AVOIDED costs				<u>  0.00</u>	φ0	<b>\$</b> 0	<b>\$</b> 0
Approx. Cost of Compliance		\$40,000			TOTAL		\$10,763

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



# Compliance History Report

Compliance History Report for CN606064657, RN104966403, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, CN606064657, Ranger Energy Services, Classification: NOT APPLICABLE Rating: N/A

or Owner/Operator: LLC

Regulated Entity: RN104966403, RANGER ENERGY Classification: NOT APPLICABLE Rating: N/A

**SERVICES** 

Complexity Points: N/A Repeat Violator: N/A

CH Group: 14 - Other

**Location:** 5805 EAST HIGHWAY 80 MIDLAND, MIDLAND COUNTY, TEXAS

TCEQ Region: REGION 07 - MIDLAND

ID Number(s):

PUBLIC WATER SYSTEM/SUPPLY REGISTRATION 1650120

Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023 Rating Date: 09/01/2023

Date Compliance History Report Prepared: February 23, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: February 23, 2019 to February 23, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

**Name:** Mason DeMasi **Phone:** (210) 657-8425

## Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period?

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

3) Who is the current owner/operator? Ranger Energy Services, LLC OWNER since 10/1/2021

4) Who was/were the prior owner(s)/operator(s)? Basic Energy Services, Inc., OWNER, 1/1/1800 to 9/30/2021

# Components (Multimedia) for the Site Are Listed in Sections A - J

#### A. Final Orders, court judgments, and consent decrees:

. Effective Date: 04/08/2022 ADMINORDER 2021-0598-PWS-E (Findings Order-Agreed Order Without

Denial)

Classification: Major

Citation: 30 TAC Chapter 290, SubChapter F 290.106(f)(2)

5A THSC Chapter 341, SubChapter A 341.031(a)

 ${\hbox{Description:}}\quad \hbox{NO3 AMCL 1Q2021 - This system exceeded the MCL of 10 mg/L for nitrate (as nitrogen) with a sample}$ 

result of 15 mg/L collected on 01/25/2021.

Classification: Major

Citation: 30 TAC Chapter 290, SubChapter F 290.106(f)(2)

5A THSC Chapter 341, SubChapter A 341.031(a)

Description: NO3 AMCL 4Q2020 - This system exceeded the MCL of 10 mg/L for nitrate (as nitrogen) with a sample

result of 12 mg/L collected on 11/03/2020.

#### **B.** Criminal convictions:

N/A

#### C. Chronic excessive emissions events:

N/A

### D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 November 04, 2019 (1604201)

### E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 07/14/2023 (1917624)

Self Report? NO Classification: Major

Citation: 30 TAC Chapter 290, SubChapter F 290.106(f)(2)

Description: NO3 AMCL 2Q2023 - This system exceeded the MCL of 10 mg/L for nitrate

(as nitrogen) with a sample result of 15 mg/L collected on 05/10/2023. ETT

Point Value = 10

#### F. Environmental audits:

N/A

### G. Type of environmental management systems (EMSs):

N/A

#### H. Voluntary on-site compliance assessment dates:

N/A

### I. Participation in a voluntary pollution reduction program:

N/A

### J. Early compliance:

N/A

#### Sites Outside of Texas:

N/A

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
RANGER ENERGY SERVICES, LLC	§	
RN104966403	§	ENVIRONMENTAL QUALITY

## AGREED ORDER DOCKET NO. 2023-1064-PWS-E

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TCEO	Q") considered this agreement of the parties, resolving an enforcement
action regarding Rang	er Energy Services, LLC (the "Respondent") under the authority of Tex.
HEALTH & SAFETY CODE	ch. 341. The Executive Director of the TCEQ, through the Enforcement
Division, and the Resp	ondent presented this Order to the Commission.

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

#### I. FINDINGS OF FACT

- 1. The Respondent owns and operates a public water supply located at 5805 East Highway 80 near Midland, Midland County, Texas (the "Facility"). The Facility provides water for human consumption, has approximately 13 service connections, and serves at least 25 people per day for at least 60 days per year. As such, the Facility is a public water system as defined in 30 Tex. Admin. Code § 290.38(73).
- 2. During a record review for the Facility conducted on July 17, 2023 through August 4, 2023, an investigator documented that the single sample concentrations of nitrate were 14 milligrams per liter ("mg/L") for the first quarter of 2023 and 15 mg/L for the second quarter of 2023.

#### II. CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, the Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. Health & Safety Code ch. 341 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2, the Respondent failed to comply with the acute maximum contaminant level ("MCL") of 10 mg/L for nitrate, in violation of 30 Tex. ADMIN. CODE § 290.106(f)(2) and Tex. Health & Safety Code § 341.031(a).
- 3. Pursuant to Tex. Health & Safety Code § 341.049(a), the TCEQ has the authority to assess an administrative penalty against the Respondent for violations of state statutes within the TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 4. An administrative penalty in the amount of \$6,500 is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Health & Safety Code § 341.049(b). The amount of \$6,500 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order and shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any requirement contained in this Order, the Executive Director may demand payment of all or part of the conditionally deferred penalty.

#### III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Conclusion of Law No. 4 for violations of state statutes and rules of the TCEQ. The payment of this penalty and the Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations that are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Ranger Energy Services, LLC, Docket No. 2023-1064-PWS-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
  - a. Within 180 days after the effective date of this Order, submit an acceptable written plan, including a proposed schedule and any applicable planning materials, to the Executive Director that provides for an alternate water source, treatment technology, or other means of completing the necessary corrective actions to achieve compliance within 1,095 days after the effective date of this

Order with the acute MCL for nitrate to the addresses listed in Ordering Provision No. 2.e below.

- b. Within 195 days after the effective date of this Order, submit written certification as described in Ordering Provision No. 2.e below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a.
- c. Within 365 days after the effective date of this Order and on a semi-annual basis thereafter, submit progress reports to the addresses listed in Ordering Provision No. 2.e below. These reports shall include information regarding actions taken to provide water which meets the acute MCL for nitrate.
- d. Within 1,095 days after the effective date of this Order, return to compliance with the acute MCL for nitrate, in accordance with 30 Tex. Admin. Code § 290.106.
- e. Within 1,110 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.d. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Drinking Water Special Functions Section Manager Water Supply Division, MC 155 Texas Commission on Environmental Quality P.O. 13087 Austin, Texas 78711-3087

3. All relief not expressly granted in this Order is denied.

- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms in this Order.
- 7. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 8. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 9. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 10. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

Ranger Energy Services, LLC DOCKET NO. 2023-1064-PWS-E Page 5

### SIGNATURE PAGE

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
For the Executive Director	<b>6/11/2024</b> Date
the attached Order, and I do agree to the term	the attached Order. I am authorized to agree to is and conditions specified therein. I further ment for the penalty amount, is materially relying
I also understand that failure to comply with and/or failure to timely pay the penalty amou	
<ul> <li>A negative impact on compliance history</li> <li>Greater scrutiny of any permit application</li> <li>Referral of this case to the OAG for contand/or attorney fees, or to a collection at linereased penalties in any future enforced</li> <li>Automatic referral to the OAG of any future</li> <li>TCEQ seeking other relief as authorized</li> </ul>	ons submitted; tempt, injunctive relief, additional penalties, tigency; ement actions; ture enforcement actions; and
Signature	e documents may result in criminal prosecution.  May 8,2024  Date
Stuart Bodden  Name (Printed or typed)  Authorized Representative of  Ranger Energy Services, LLC	CEO Title

☐ If mailing address has changed, please check this box and provide the new address below: