Executive Summary – Enforcement Matter – Case No. 64547 Mohammad Saeed dba Haltom Stop RN102356631 Docket No. 2023-1218-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media:** PST

Small Business:

No

Location(s) Where Violation(s) Occurred:

Haltom Stop, 4800 East Belknap Street, Haltom City, Tarrant County

Type of Operation:

Underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: October 11, 2024

Comments Received: No

Penalty Information

Total Penalty Assessed: \$9,000

Amount Deferred for Expedited Settlement: \$1,800

Total Paid to General Revenue: \$7,200 Total Due to General Revenue: \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - High Site/RN - High

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A Complaint Information: N/A

Date(s) of Investigation: June 7, 2023 **Date(s) of NOE(s):** August 4, 2023

Executive Summary – Enforcement Matter – Case No. 64547 Mohammad Saeed dba Haltom Stop RN102356631 Docket No. 2023-1218-PST-E

Violation Information

- 1. Failed to operate and maintain the corrosion protection system in a manner which will ensure that corrosion protection will be continuously provided to all underground metal components of the UST system. Specifically, at the time of the investigation, the rectifier was not functioning and metal components under each dispenser were in direct contact with soil and did not have cathodic protection installed [30 Tex. Admin. Code § 334.49(a)(2) and (a)(4) and Tex. Water Code § 26.3475(d)].
- 2. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days [30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1)].
- 3. Failed to ensure that all installed spill and overfill prevention devices are maintained in good operating condition. Specifically, a manual fuel gauging stick was broken off in one of the fill port riser drop tubes and was preventing the flapper style overfill device from closing [30 Tex. Admin. Code § 334.51(a)(6) and Tex. Water Code § 26.3475(c)(2)].
- 4. Failed to securely anchor emergency shutoff valves (also called shear or impact valves) at the base of all dispensers. Specifically, the shear valves under dispenser 1/2 was not properly anchored to the base of the dispenser [30 Tex. Admin. Code § 334.45(c)(3)(A)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days:
- i. Install and test a corrosion protection system for the UST system at the Facility;
- ii. Properly secure and anchor all emergency shutoff valves;
- iii. Implement a release detection method for the USTs at the Facility; and
- iv. Replace the fuel gauging stick and properly maintain spill and overfill prevention equipment for all UST compartments at the Facility.

Executive Summary – Enforcement Matter – Case No. 64547 Mohammad Saeed dba Haltom Stop RN102356631 Docket No. 2023-1218-PST-E

b. Within 45 days, submit written certification to demonstrate compliance with a.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Tiffany Chu, Enforcement Division, Enforcement Team 3, MC R-04, (817) 588-5891; Michael Parrish, Enforcement Division, MC 219,

(512) 239-2548

Respondent: Mohammad Saeed, Owner, Haltom Stop, 4800 East Belknap Street, Fort

Worth, Texas 76117

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

DATES Assigned 7-Aug-2023

PCW 8-Aug-2023 Screening 17-Aug-2023 EPA Due

RESPONDENT/FACILITY INFORMATION

Respondent Reg. Ent. Ref. No. Facility/Site Region 4-Dallas/Fort Worth Major/Minor Source Minor

CASE INFORMATION

Enf./Case ID No. 64547
Docket No. 2023-1218-PST-E
Media Program(s) Multi-Media
Multi-Media

Admin. Penalty \$ Limit Minimum \$0 Maximum \$25,000

		Penalty Calculation Section	
TOTA	L BASE PENA	ALTY (Sum of violation base penalties) Subtotal 1	\$10,000
ADIII	STMENTS (+	/-) TO SUBTOTAL 1	
ADJU	Subtotals 2-7 are of	ptained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.	
	Compliance Hi	story -10.0% Adjustment Subtotals 2, 3, & 7	-\$1,000
	Notes	Reduction for High Performer classification.	
	Notes	Reduction for ringing criticines classification.	
	Culpability	No 0.0% Enhancement Subtotal 4	\$0
	Culpublicy	110 0.070 Elimancement Subtotal 4	Ψ.
	Notes	The Respondent does not meet the culpability criteria.	
	Good Faith Eff	ort to Comply Total Adjustments Subtotal 5	\$0
			•
	Economic Ben	efit 0.0% Enhancement* Subtotal 6	\$0
	Estimated	Total EB Amounts \$672 *Capped at the Total EB \$ Amount Cost of Compliance \$5,700	
	Latinated	Cost of Compliance \$5,700	
SUM	OF SUBTOTA	LS 1-7 Final Subtotal	\$9,000
OTUE	D FACTORS	AC JUSTICE MAY DECUIDE	
Reduces	or enhances the Fina	AS JUSTICE MAY REQUIRE 0.0% Adjustment I Subtotal by the indicated percentage.	\$0
	Notes		
		Final Penalty Amount	\$9,000
		That Fehalty Amount	\$9,000
STAT	UTORY LIMIT	T ADJUSTMENT Final Assessed Penalty	\$9,000
		20.00	
DEFE		20.0% Reduction Adjustment enalty by the indicated percentage.	-\$1,800
Reduces	the Final Assessed Fe	marty by the marcacea percentage.	
	Notes	Deferral offered for expedited settlement.	
DAVA	BLE PENALT		\$7,200
	DEL I LITALI		47,200

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

Respondent Mohammad Saeed dba Haltom Stop

Case ID No. 64547

Reg. Ent. Reference No. RN102356631

Media Petroleum Storage Tank

Enf. Coordinator Tiffany Chu

	•		C'4 - F - I	Compliance History Worksheet			
>>	Co	mpliance Hist Component	ory Site Ennai Number of	ncement (Subtotal 2)	Number	Adjust.	
		NOVs	Written notices	of violation ("NOVs") with same or similar violations as those in orcement action (number of NOVs meeting criteria)	0	0%	
			Other written N	IOVs	0	0%	
			Any agreed fin orders meeting	al enforcement orders containing a denial of liability (<i>number of criteria</i>)	0	0%	
		Orders	without a der	ed final enforcement orders, agreed final enforcement orders ial of liability, or default orders of this state or the federal any final prohibitory emergency orders issued by the commission	0	0%	
		Judgments and Consent	of liability of	cated final court judgments or consent decrees containing a denial this state or the federal government (number of judgments or s meeting criteria)	0	0%	
		Decrees		d final court judgments and default judgments, or non-adjudicated ments or consent decrees without a denial of liability, of this state povernment	0	0%	
		Convictions	Any criminal c	convictions of this state or the federal government (number of	0	0%	
		Emissions	Chronic excess	ive emissions events (<i>number of events</i>)	0	0%	
	Audits Texas Environ 1995 (number Disclosures of		Letters notifyin Texas Environi 1995 (number	0	0%		
			Privilege Act, 7	violations under the Texas Environmental, Health, and Safety Audit 4th Legislature, 1995 (<i>number of audits for which violations were</i>	0	0%	
						201	
				management systems in place for one year or more	No	0%	
		Other		ite compliance assessments conducted by the executive director assistance program	No	0%	
			Participation in	a voluntary pollution reduction program	No	0%	
			, .	ce with, or offer of a product that meets future state or federal vironmental requirements	No	0%	
>>	Re	peat Violator	(Subtotal 3)	Adjustment Per	rcentage (Sub	ototal 2) [0%
		No		Adjustment Per	rcentage (Sub	total 3)	0%
>>	Со	mpliance Hist	ory Person Cla	ssification (Subtotal 7)			
		High Perf	ormer	Adjustment Per	rcentage (Sub	ototal 7)	-10%
>>	Со	mpliance Hist	ory Summary				
		Compliance History Notes		Reduction for High Performer classification.			
				Total Compliance History Adjustment Percentage (Subtotals 2,	3, & 7)	-10%
>>	Fina	al Compliance	History Adjust			- 4 4 9 9 9 7	100/
				Final Adjustment Percent	aye *capped	at 100%	-10%

	Screening Date	17-Aug-2023 Docket No. 2023-1218-PST-E	PCW
	Responden	Mohammad Saeed dba Haltom Stop	y Revision 5 (January 28, 2021)
	Case ID No	64547	PCW Revision February 11, 2021
Reg.	Ent. Reference No	RN102356631	
		Petroleum Storage Tank	
	Enf. Coordinato		
	Violation Numbe	1	_
	Rule Cite(s	30 Tex. Admin. Code § 334.49(a)(2) and (a)(4) and Tex. Water Code § 26.3475(d)	
		Failed to operate and maintain the corrosion protection system in a manner whi	ch ch
		will ensure that corrosion protection will be continuously provided to all	
	Violation Description	underground metal components of the underground storage tank ("UST") system	
		Specifically, at the time of the investigation, the rectifier was not functioning an metal components under each dispenser were in direct contact with soil and di	
		not have cathodic protection installed.	
		Base Penal	\$25,000
>> Em	vironmental Bron	rty and Human Health Matrix	
Lill	in Jillientai, Piope	Harm	
	Releas		
OR	Actua		
	Potentia	X Percent 15.0%	
>> Dro	grammatic Matrix		
>>P10	Falsification	Major Moderate Minor	
		Percent 0.0%	
			_
		alth or the environment will or could be exposed to pollutants that would exceed	
	Notes levels th	at are protective of human health or environmental receptors as a result of the	
		violation.	
		Adjustment \$21,25	50
			
			\$3,750
Violatio	on Events		
	Number of	Violation Events 1 Number of violation days	
		daily	
		daily weekly	
		monthly	
		quarterly X Violation Base Penals	ty \$3,750
		semiannual	
		annual	
		single event	
	One quarte	rly event is recommended from the June 7, 2023 investigation date to the August 17, 2023 screening date.	
		17, 2023 Sciecinity date.	
Good F	aith Efforts to Cor	nply 0.0% Reduction	on \$0
3000 1	and Enorth to Cor	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	Ψ0
		Extraordinary	
		Ordinary	
		N/A x	
		The Respondent does not meet the good faith criteria	
		Notes for this violation.	
		Violation Subtot	\$3,750
Econon	nic Benefit (EB) fo	r this violation Statutory Limit Test	
	Estima	ed EB Amount \$382 Violation Final Penalty Tot	al \$3,375
		This violation Final Assessed Bonalty (adjusted for the it	
		This violation Final Assessed Penalty (adjusted for limits	s) \$3,375

	E	conomic	Benefit	Woı	'ksheet		
Respondent	Mohammad Sa	eed dba Haltom s	Stop				
Case ID No.			•				
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
Violation No.		rage rank				Percent Interest	Depreciation
Violation No.	1						
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment	\$3,000	7-Jun-2023	2-Apr-2025	1.82	\$18	\$364	\$382
 Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	The Date	Required is the in	vestigation date	and th	e Final Date is the	for the UST system estimated date of c	ompliance.
Avoided Costs	ANNU	ALIZE avoided C	osts before en			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Financial Assurance				0.00	\$0	\$0 \$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs					, 	ŢŪ	V
Approx. Cost of Compliance		\$3,000			TOTAL		\$382

	50.0	ening Date	17-Aug-2023			et No. 2023-1218-PST-E		PCW
	R	espondent	Mohammad Sa	eed dba Halto	m Stop		Policy Re	evision 5 (January 28, 2021)
	C	ase ID No.	64547				PCW	Revision February 11, 2021
Reg.	Ent. Ref	erence No.	RN102356631					
		Media	Petroleum Stor	rage Tank				
	Enf. C	oordinator	Tiffany Chu					
		tion Number		1				
		Rule Cite(s)	20 Tay Ada	C-d- C 22	4 FO(b)(1)(A) =	-d Tou Weter Code 5 26 247	E(-)(1)	
			30 Tex. Au	illii. Code g 33	4.50(b)(1)(A) a	nd Tex. Water Code § 26.347	5(C)(1)	
	Violatio	n Description	Failed to moni			h will detect a release at a fre	quency of	
	Violatio	Description		ā	it least once eve	ery 30 days.		
						P	. Danalin T	\$25,000
						Bas	e Penalty	\$25,000
>> Fnv	/ironme	ntal. Prone	rty and Hun	nan Health	Matrix			
/		ital, i lope	icy and man	Harm	Hatrix			
		Release	Major	Moderate	Minor			
OR		Actual	-					
		Potential	Х			Percent 15.0%		
>>Prog	gramma	tic Matrix						
	,	Falsification	Major	Moderate	Minor			
						Percent 0.0%		
	,							
	Matrix	Human healt	h or the enviror	ment will or c	nuld he evnosed	to pollutants that would exce	ad lavals	
	Notes					eceptors as a result of the vio		
						Adjustment	\$21,250	
							Г	\$3,750
							L	\$3,730
Violatio	on Event	:s						
		Number of \	/iolation Events	1		71 Number of violation	days	
		Number of \	iolation Events	1		Number of violation	days	
		Number of \	/iolation Events daily	1		71 Number of violation	days	
		Number of \		1		71 Number of violation	days	
		Number of \	daily	1		71 Number of violation	days	
		Number of \	daily weekly	1 x		Number of violation Violation Base	·	\$3,750
		Number of \	daily weekly monthly				·	\$3,750
		Number of \	daily weekly monthly quarterly				·	\$3,750
		Number of \	daily weekly monthly quarterly semiannual				·	\$3,750
	,	Number of \	daily weekly monthly quarterly semiannual annual				·	\$3,750
	1		daily weekly monthly quarterly semiannual annual single event	X	the June 7, 20	Violation Bas	e Penaity	\$3,750
			daily weekly monthly quarterly semiannual annual single event	x x	the June 7, 20	Violation Base 23 investigation date to the Al	e Penaity	\$3,750
			daily weekly monthly quarterly semiannual annual single event	x x		Violation Base 23 investigation date to the Al	e Penaity	\$3,750
Good 5	aith Fff	One quarterl	daily weekly monthly quarterly semiannual annual single event	x x mmended from 2023		Violation Base 23 investigation date to the Au .	e Penalty	· ·
Good F	aith Effo		daily weekly monthly quarterly semiannual annual single event	x x 2023	screening date	Violation Base 23 investigation date to the Au .	e Penaity	\$3,750 \$0
Good F	aith Effo	One quarterl	daily weekly monthly quarterly semiannual annual single event y event is recon	x x 2023 0.0% Sefore NOE/NOV		Violation Base 23 investigation date to the Au .	e Penalty	· ·
Good F	aith Effo	One quarterl	daily weekly monthly quarterly semiannual annual single event y event is recon	x x 2023 0.0% Sefore NOE/NOV	screening date	Violation Base 23 investigation date to the Au .	e Penalty	· ·
Good F	aith Effo	One quarterl	daily weekly monthly quarterly semiannual annual single event y event is record ply Extraordinary Ordinary	nmended from 2023 0.0% Before NOE/NOV	screening date	Violation Base 23 investigation date to the Au .	e Penalty	· ·
Good F	aith Effo	One quarterl	daily weekly monthly quarterly semiannual annual single event y event is recon	x x 2023 0.0% Sefore NOE/NOV	screening date	Violation Base 23 investigation date to the Au .	e Penalty	
Good F	aith Effo	One quarterl	daily weekly monthly quarterly semiannual annual single event y event is record ply Extraordinary Ordinary N/A	x nmended from 2023 0.0% Sefore NOE/NOV	NOE/NOV to EDPR	Violation Base 23 investigation date to the Au .	e Penalty	
Good F	aith Effo	One quarterl	daily weekly monthly quarterly semiannual annual single event y event is record ply Extraordinary Ordinary	x nmended from 2023 0.0% Sefore NOE/NOV	NOE/NOV to EDPR	Violation Base 23 investigation date to the Au P/Settlement Offer eet the good faith criteria for	e Penalty	
Good F	aith Effo	One quarterl	daily weekly monthly quarterly semiannual annual single event y event is record ply Extraordinary Ordinary N/A	x nmended from 2023 0.0% Sefore NOE/NOV	NOE/NOV to EDPR	Violation Base 23 investigation date to the Au P/Settlement Offer eet the good faith criteria for	e Penalty	
Good F	aith Effo	One quarterl	daily weekly monthly quarterly semiannual annual single event y event is record ply Extraordinary Ordinary N/A	x nmended from 2023 0.0% Sefore NOE/NOV	NOE/NOV to EDPR	Violation Base 23 investigation date to the Au P/Settlement Offer eet the good faith criteria for	e Penalty Igust 17, Reduction	
		One quarterl	daily weekly monthly quarterly semiannual annual single event y event is recon Extraordinary Ordinary N/A Notes	x nmended from 2023 0.0% Sefore NOE/NOV x The Respond	NOE/NOV to EDPR	Violation Base 23 investigation date to the Au P/Settlement Offer set the good faith criteria for lation.	e Penalty ugust 17, Reduction Subtotal	\$0
		One quarterl	daily weekly monthly quarterly semiannual annual single event y event is record ply Extraordinary Ordinary N/A	x nmended from 2023 0.0% Sefore NOE/NOV x The Respond	NOE/NOV to EDPR	Violation Base 23 investigation date to the Au	e Penalty ugust 17, Reduction Subtotal	\$0
		One quarterion on the comments to Comments	daily weekly monthly quarterly semiannual annual single event y event is recon Extraordinary Ordinary N/A Notes	x nmended from 2023 0.0% 3efore NOE/NOV x The Respond	NOE/NOV to EDPR	Violation Base 23 investigation date to the Au P/Settlement Offer set the good faith criteria for lation.	e Penalty ugust 17, Reduction Subtotal	\$0
		One quarterion on the comments to Comments	daily weekly monthly quarterly semiannual annual single event y event is recor Extraordinary Ordinary N/A Notes	x nmended from 2023 0.0% Before NOE/NOV X The Respond	NOE/NOV to EDPR	Violation Base 23 investigation date to the Au P/Settlement Offer Let the good faith criteria for lation. Violation Statutory Limit Violation Final Pena	e Penalty Igust 17, Reduction Subtotal Test alty Total	\$3,750 \$3,375
		One quarterion on the comments to Comments	daily weekly monthly quarterly semiannual annual single event y event is recor Extraordinary Ordinary N/A Notes	x nmended from 2023 0.0% Before NOE/NOV X The Respond	NOE/NOV to EDPR	Violation Base 23 investigation date to the Au P/Settlement Offer Let the good faith criteria for lation. Violation Statutory Limit	e Penalty Igust 17, Reduction Subtotal Test alty Total	\$3,750

	E	conomic	Benefit	Woı	ksheet		
Respondent	Mohammad S	aeed dba Haltom s	Stop				
Case ID No.							
Reg. Ent. Reference No.							
	Petroleum Sto					Percent Interest	Years of Depreciation
Violation No.	_					5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	7-Jun-2023	2-Apr-2025	1.82	\$137	n/a	\$137
Notes for DELAYED costs	Requ	uired is the investi	gation date and	the Fina	al Date is the estin	e USTs at the Facili nated date of compl	iance.
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering		one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,500			TOTAL		\$137

	ate 17-Aug-2023	Docket No. 2023-1218-PST-E	PCW
•	ent Mohammad Saeed dba Hal	tom Stop	Policy Revision 5 (January 28, 2021)
Case ID			PCW Revision February 11, 2021
Reg. Ent. Reference I			
	Petroleum Storage Tank		
Enf. Coordina Violation Num			
Rule Cite	(s)		
	30 Tex. Admin. Code §	334.51(a)(6) and Tex. Water Code § 26.3475(c	c)(2)
		stalled spill and overfill prevention devices are ma	
Violation Descript	ION I I	n. Specifically, a manual fuel gauging stick was bi	
	in one of the fill port riser	drop tubes and was preventing the flapper style device from closing.	overtill
		device from closing.	
		Base	Penalty \$25,000
>> Environmental Pro	perty and Human Healt	h Matrix	
>> Liivii oliillelitai, Fic	Harm	II FIGURA	
Rele		Minor	
	tual		
Poter	ntial x	Percent 5.0%	
>>Programmatic Matr	i y		
Falsificat		Minor	
		Percent 0.0%	
		could be exposed to significant amounts of pollut	
Notes would not		e of human health or environmental receptors as	s a result
		of the violation.	
		Adjustment	\$23,750
		Aujubaniene	
			\$1,250
Violation Events			
Violation Events			
Number	of Violation Events 1	71 Number of violation d	ays
	daily		
	weekly		
	monthly	Violation Base	Penalty \$1,250
	quarterly x	Violation base	\$1,230
	annual		
	single event	i	
One qua	terly event is recommended fro	m the June 7, 2023 investigation date to the Aug	aust 17.
		23 screening date.	,
Good Faith Efforts to C	omply 0.0%	6	eduction \$0
	Before NOE/NO	NOE/NOV to EDPRP/Settlement Offer	
	Extraordinary		
	Ordinary		
	N/A x		
	The Respon	ndent does not meet the good faith criteria for	
	Notes	this violation.	
		Violation 9	Subtotal \$1,250
Economic Ponefit (FD)	for this violation	Chabridam I imit	Toct
Economic Benefit (EB)	IOI UIIS VIUIAUON	Statutory Limit	i est
Estir	mated EB Amount	\$127 Violation Final Pena	ty Total \$1,125
	This vi	olation Final Assessed Penalty (adjusted fo	r limits) \$1,125

	E	conomic	Benefit	10W	ksheet		
Respondent	Mohammad Sa	aeed dba Haltom s	Stop				
Case ID No.	64547						
Reg. Ent. Reference No.	RN102356631						
Media	Petroleum Sto	rage Tank				Percent Interest	Years of
Violation No.	3					reiteilt Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment	\$1,000	7-Jun-2023	2-Apr-2025	1.82	\$6	\$121	\$127
Buildings	7 = 7 = 0			0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
	Estimated de	layed cost to repla	ace the fuel gau	ging stic	ck and properly ma	aintain spill and ove	rfill prevention
Notes for DELAYED costs						is the investigation	
					ed date of complia		
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment Financial Assurance				0.00	\$0 \$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs				0.00	\$0	\$0 \$0	\$0
Other (as needed)				0.00	\$0	\$0 \$0	\$0
				0.00	Ψ0	40	40
o (ao)							
Notes for AVOIDED costs							
Notes for AVOIDED costs							
		\$1,000			TOTAL		\$127

		17-Aug-2023		No. 2023-1218-PST-E	PCW
	Respondent	Mohammad Saeed dba Ha	altom Stop	Policy	Revision 5 (January 28, 2021)
	Case ID No.	64547		PC	CW Revision February 11, 2021
Reg. Ent. R	eference No.	RN102356631			
	Media	Petroleum Storage Tank			
Enf.	Coordinator	Tiffany Chu			
Vic	olation Number	4			
	Rule Cite(s)	20	Toy Admin Codo S 224	4E(c)(2)(A)	
		30	Tex. Admin. Code § 334	F.+3(C)(3)(A)	
		Failed to securely anch	or emergency shutoff va	alves (also called shear or impact	
Violat	ion Description	=		, the shear valves under dispenser	
			properly anchored to the		
				•	
				Base Penalt	\$25,000
>> Environm	ental, Prope	rty and Human Heal			
	Deleges	Harm Major Madarat			
OR	Release Actual	Major Moderat	e Minor		
OK	Potential			Percent 5.0%	
	rotential	Λ		7.0 %	
>>Programn	natic Matrix				
, , , , og, a	Falsification	Major Moderat	e Minor		
				Percent 0.0%	
	<u> </u>	<u> </u>			
	Human health	or the environment will or	r could be exposed to sic	gnificant amounts of pollutants tha	t
Matrix	would not exc			environmental receptors as a resul	
Notes			of the violation.		
	Į.				=
				Adjustment \$23,75)
					\$1,250
					\$1,230
Violation Eve	nts				
	Number of \	/iolation Events 1	71	Number of violation days	
		daily			
		weekly			
		monthly			
		quarterly x		Violation Base Penalt	\$1,250
		semiannual			
		annual			
		single event			
I .					
					7
	One quarterl	•	· ·	vestigation date to the August 17,	1
	One quarter	•	rom the June 7, 2023 inv 023 screening date.	vestigation date to the August 17,	
	·	2	023 screening date.	vestigation date to the August 17,	
Good Faith E	·	ply 0.0	023 screening date.	Reduction	\$0
Good Faith E	·	ply 0.0 Before NOE/N	023 screening date.	Reduction	\$0
Good Faith E	·	ply 0.0 Before NOE/N Extraordinary	023 screening date.	Reduction	\$0
Good Faith E	·	ply 0.0 Before NOE/N	023 screening date.	Reduction	\$0
Good Faith E	·	ply 0.0 Before NOE/N Extraordinary	023 screening date.	Reduction	\$0
Good Faith E	·	ply 0.0 Before NOE/N Extraordinary Ordinary N/A x The Pesp	19% OV NOE/NOV to EDPRP/Sett	Reduction	\$0
Good Faith E	·	ply 0.0 Before NOE/N Extraordinary Ordinary N/A x	023 screening date.	Reduction lement Offer lement of fer lement	\$0
Good Faith E	·	ply 0.0 Before NOE/N Extraordinary Ordinary N/A x The Pesp	OV NOE/NOV to EDPRP/Sett ondent does not meet th	Reduction lement Offer lement of fer lement	\$0
Good Faith E	·	ply 0.0 Before NOE/N Extraordinary Ordinary N/A x The Pesp	OV NOE/NOV to EDPRP/Sett ondent does not meet th	Reduction Reduct	
	fforts to Com	ply 0.0 Before NOE/N Extraordinary Ordinary N/A x Notes	OV NOE/NOV to EDPRP/Sett ondent does not meet th	Reduction lement Offer lement of fer lement	
	fforts to Com	ply 0.0 Before NOE/N Extraordinary Ordinary N/A x The Pesp	OV NOE/NOV to EDPRP/Sett ondent does not meet th	Reduction Reduct	
	fforts to Com	ply 0.0 Before NOE/N Extraordinary Ordinary N/A x Notes The Resp	OV NOE/NOV to EDPRP/Sett ondent does not meet the this violation	Reduction lement Offer ne good faith criteria for n. Violation Subtota Statutory Limit Test	\$1,250
	fforts to Com	ply 0.0 Before NOE/N Extraordinary Ordinary N/A x Notes	OV NOE/NOV to EDPRP/Sett ondent does not meet th	Reduction Reduction Subtota	\$1,250
	fforts to Com	ply 0.0 Before NOE/N Extraordinary Ordinary N/A x Notes The Resp This violation ed EB Amount	NOE/NOV to EDPRP/Sett NOE/NOV to EDPRP/Sett ondent does not meet th this violation \$25	Reduction lement Offer ne good faith criteria for n. Violation Subtota Statutory Limit Test	\$1,250 \$1,125

	E	conomic	Benefit	Wor	ksheet		
Respondent	Mohammad S	aeed dba Haltom s	Stop				
Case ID No.			·				
Reg. Ent. Reference No.	RN102356631						
	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment	\$200	7-Jun-2023	2-Apr-2025	1.82	\$1	\$24	\$25
Buildings			*	0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs		the investigation	date and the Fi	nal Date	e is the estimated	utoff valves. The Da date of compliance.	·
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$200			TOTAL		\$25

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN602689127, RN102356631, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, CN602689127, Mohammad Saeed Classification: HIGH Rating: 0.00

RN102356631, Haltom Stop Regulated Entity: Classification: HIGH Rating: 0.00

Repeat Violator: NO **Complexity Points:**

14 - Other CH Group:

4800 EAST BELKNAP STREET, HALTOM CITY, TARRANT COUNTY, TEXAS 76117-4914 Location:

TCEQ Region: **REGION 04 - DFW METROPLEX**

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION

REGISTRATION 27237

or Owner/Operator:

Rating Date: 09/01/2023 Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023

August 28, 2024 **Date Compliance History Report Prepared:**

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: August 28, 2019 to August 28, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Phone: (817) 588-5891 Name: Tiffany Chu

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

3) Who is the current owner/operator?

Mohammad Saeed OWNER OPERATOR since 7/22/2021

4) Who was/were the prior owner(s)/operator(s)?

Bacca Investments, Inc., OWNER OPERATOR, 6/7/2003 to 7/21/2021

QURESHI, AHSAN, OPERATOR, 7/10/2018 to 7/21/2021

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

August 12, 2021 (1750855)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

	N/A
н.	Voluntary on-site compliance assessment dates: $\ensuremath{N/A}$
I.	Participation in a voluntary pollution reduction program: $\ensuremath{N/A}$
J.	Early compliance: N/A
Sit	es Outside of Texas:

N/A

G. Type of environmental management systems (EMSs):

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	8	TEXAS COMMISSION ON
MOHAMMAD SAEED DBA HALTOM	§	
STOP	§	
RN102356631	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2023-1218-PST-E

I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") of	onsidered this agreement of the parties, resolving an enforcement
action regarding Mohamm	and Saeed dba Haltom Stop (the "Respondent") under the authority of
TEX. WATER CODE chs. 7 and	d 26. The Executive Director of the TCEQ, through the Enforcement
Division, and the Respond	lent together stipulate that:

- 1. The Respondent owns and operates, as defined in 30 Tex. Admin. Code § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 4800 East Belknap Street in Haltom City, Tarrant County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEO.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$9,000 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$7,200 of the penalty and \$1,800 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.

- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

II. ALLEGATIONS

During an investigation at the Facility conducted on June 7, 2023, an investigator documented that the Respondent:

- 1. Failed to operate and maintain the corrosion protection system in a manner which will ensure that corrosion protection will be continuously provided to all underground metal components of the UST system, in violation of 30 Tex. Admin. Code § 334.49(a)(2) and (a)(4) and Tex. Water Code § 26.3475(d). Specifically, at the time of the investigation, the rectifier was not functioning and metal components under each dispenser were in direct contact with soil and did not have cathodic protection installed.
- 2. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days, in violation of 30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1).
- 3. Failed to ensure that all installed spill and overfill prevention devices are maintained in good operating condition, in violation of 30 Tex. Admin. Code § 334.51(a)(6) and Tex. Water Code § 26.3475(c)(2). Specifically, a manual fuel gauging stick was broken off in one of the fill port riser drop tubes and was preventing the flapper style overfill device from closing.
- 4. Failed to securely anchor emergency shutoff valves (also called shear or impact valves) at the base of all dispensers, in violation of 30 Tex. ADMIN. CODE § 334.45(c)(3)(A). Specifically, the shear valves under dispenser 1/2 was not properly anchored to the base of the dispenser.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Mohammad Saeed dba Haltom Stop, Docket No. 2023-1218-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Order:
 - i. Install and test a corrosion protection system for the UST system at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.49;
 - ii. Properly secure and anchor all emergency shutoff valves, in accordance with 30 Tex. Admin. Code § 334.45;
 - iii. Implement a release detection method for the USTs at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.50; and
 - iv. Replace the fuel gauging stick and properly maintain spill and overfill prevention equipment for all UST compartments at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.51.
 - b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No.
 2.a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false Mohammad Saeed dba Haltom Stop DOCKET NO. 2023-1218-PST-E Page 4

information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Dallas/Fort Worth Regional Office Texas Commission on Environmental Quality 2309 Gravel Drive Fort Worth, Texas 76118-6951

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively,

Mohammad Saeed dba Haltom Stop DOCKET NO. 2023-1218-PST-E Page 5

the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

Mohammad Saeed dba Haltom Stop DOCKET NO. 2023-1218-PST-E Page 6

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date	
	11/20/2024	
	11/20/2024	_
For the Executive Director	Date	

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature

Date

Name (Printed or typed)

Authorized Representative of

Mohammad Saeed dba Haltom Stop

☐ If mailing address has changed, please check this box and provide the new address below: