### Executive Summary – Enforcement Matter – Case No. 64741 Texas Water Utilities, L.P. RN101251403 Docket No. 2023-1258-MLM-E

Order Type:

1660 Agreed Order

**Findings Order Justification:** 

N/A

Media:

MLM - PWS, UTL

**Small Business:** 

No

Location(s) Where Violation(s) Occurred:

Lake Medina Shores, 306 Frontier Drive, Bandera, Bandera County

Type of Operation:

Public water system

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

**Texas Register Publication Date:** January 31, 2025

Comments Received: No

**Penalty Information** 

**Total Penalty Assessed:** \$19,700

Amount Deferred for Expedited Settlement: \$3,940

Total Prior to General Revenue: \$15,760

**Total Due to General Revenue:** \$0

Payment Plan: N/A

**Compliance History Classifications:** 

Person/CN - Satisfactory

Site/RN - N/A

**Major Source:** Yes

Statutory Limit Adjustment: N/A

**Applicable Penalty Policy:** January 2021

#### **Investigation Information**

**Complaint Date(s):** December 24, 2022 through December 31, 2024

**Complaint Information:** Alleged poor water quality, low or no water pressure, inadequate customer service, and inadequate notice regarding a boil water notice.

**Date(s) of Investigation:** January 4, 2023 through May 24, 2023

Date(s) of NOE(s): September 6, 2023

### Violation Information

1. Failed to provide the minimum total storage capacity. Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 116

### Executive Summary – Enforcement Matter – Case No. 64741 Texas Water Utilities, L.P. RN101251403 Docket No. 2023-1258-MLM-E

gallons total storage capacity per connection. The Facility had 828 connections in the Lake Medina Shores Pressure Plane requiring a total storage capacity of 96,048 gallons. However, only 90,942 gallons of total storage capacity were provided, indicating a 5% deficiency [30 Tex. Admin. Code § 290.45(b)(1)(D)(ii) and Tex. Health & Safety Code § 341.0315(c)].

- 2. Failed to provide the minimum total storage capacity. Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 116 gallons total storage capacity per connection. The Facility had 437 connections in the Holiday Village Pressure Plane requiring a total storage capacity of 50,692 gallons. However, only 31,707 gallons of total storage capacity were provided, indicating a 37% deficiency [30 Tex. Admin. Code § 290.45(b)(1)(D)(ii) and Tex. Health & Safety Code § 341.0315(c)].
- 3. Failed to provide the minimum service pump capacity. Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 1.16 gallons per minute ("gpm") per connection for the service pump capacity. The Facility had 828 connections in the Lake Medina Shores Pressure Plane requiring a service pump capacity of 960.48 gpm. However, only 600 gpm of service pump capacity were provided, indicating a 38% deficiency [30 Tex. Admin. Code § 290.45(b)(1)(D)(iii) and Tex. Health & Safety Code § 341.0315(c)].
- 4. Failed to provide the minimum service pump capacity. Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 1.16 gpm per connection for the service pump capacity. The Facility had 437 connections in the Holiday Village Pressure Plane requiring a service pump capacity of 506.92 gpm. However, only 200 gpm of service pump capacity were provided, indicating a 61% deficiency [30 Tex. Admin. Code § 290.45(b)(1)(D)(iii) and Tex. Health & Safety Code § 341.0315(c)].
- 5. Failed to provide the minimum pressure tank capacity. Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 11.6 gallons per connection for pressure tank capacity. The Facility had 828 connections in the Lake Medina Shores Pressure Plane requiring a pressure tank capacity of 9,604.8 gallons. However, only 8,643 gallons of pressure tank capacity were provided, indicating a 10% deficiency [30 Tex. Admin. Code § 290.45(b)(1)(D)(iv) and Tex. Health & Safety Code § 341.0315(c)].
- 6. Failed to provide a written planning report for a utility possessing a Certificate of Convenience and Necessity that has reached or exceeded 85% of all or part of its capacity. Specifically, a written planning report was not submitted within 90 days of the letter dated July 12, 2018, that requested the submittal of the planning report as the Facility had reached 85.2% of its production capacity [30 Tex. ADMIN. CODE § 291.93(3)(A) and Tex. Water Code § 13.139(d)].

### Executive Summary – Enforcement Matter – Case No. 64741 Texas Water Utilities, L.P. RN101251403 Docket No. 2023-1258-MLM-E

#### Corrective Actions/Technical Requirements

### **Corrective Action(s) Completed:**

N/A

### **Technical Requirements:**

The Order will require the Respondent to:

- a. Within 90 days, submit an administratively and technically complete report addressing the 85% capacity planning requirement.
- b. Within 105 days, submit written certification to demonstrate compliance with a.
- c. Within 180 days:
- i. Provide a total storage capacity of at least 116 gallons per connection for the Lake Medina Shores Pressure Plane;
- ii. Provide a total storage capacity of at least 116 gallons per connection for the Holiday Village Pressure Plane;
- iii. Provide a service pump capacity of at least 1.16 gpm per connection for the Lake Medina Pressure Plane;
- iv. Provide a service pump capacity of at least 1.16 gpm per connection for the Holiday Village Pressure Plane; and
- v. Provide a pressure tank capacity of at least 11.6 gallons per connection for the Lake Medina Shores Pressure Plane.
- d. Within 195 days, submit written certification to demonstrate compliance with c.

#### **Contact Information**

TCEQ Attorney: N/A

**TCEQ Enforcement Coordinator:** Rachel Frey, Enforcement Division, Enforcement Team 4, MC 219, (512) 239-4330; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

**Respondent:** Jeffrey L. McIntyre, President, Texas Water Utilities, L.P., 2150 Town

Square Place, Suite 400, Sugar Land, Texas 77479

Respondent's Attorney: N/A



# Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

**DATES** 

Assigned 5-Sep-2023 | PCW 15-Sep-2023 | Screening 12-Sep-2023 EPA Due

RESPONDENT/FACILITY INFORMATION							
Respondent	Texas Water Utilities, L.P. (PCW No. 1 of 2)						
Reg. Ent. Ref. No.	RN101251403						
Facility/Site Region	13-San Antonio	Major/Minor Source Major					

CASE INFORMATION	
Enf./Case ID No. 64741	No. of Violations 5
Docket No. 2023-1258-MLM-E	Order Type 1660
Media Program(s) Public Water Supply	Government/Non-Profit No
Multi-Media Public Water Utilities	Enf. Coordinator Miles Caston
	EC's Team Enforcement Team 4
Admin. Penalty \$ Limit Minimum \$50 Maximum	\$5,000

			•		tion Section	on		
<b>TOTA</b>	L BASE PENA	LTY (Sum o	f violation bas	e penal	ties)		Subtotal 1	\$18,700
ADIII	STMENTS (+	/_) TO SUBT	OTAL 1					
ADJU	Subtotals 2-7 are of	otained by multiplyir	ig the Total Base Penalt	y (Subtotal 1	) by the indicated p	ercentage.		
	Compliance Hi	story		0.0%	Adjustment	Subto	tals 2, 3, & 7	\$0
	Notes		No adjustment fo	or complia	nce history.			
							_	
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes	The R	espondent does not	t meet the	culpability crite	eria.		
	Good Faith Eff	ort to Comply	Fotal Adjustment	c			Subtotal 5	\$0
	Good Falch En	ore to compry	i otai Aajastiiiciit	.5			Subtotal 5	Ψ0
	<b>Economic Ben</b>				Enhancement*		Subtotal 6	\$0
	Estimated	Total EB Amounts I Cost of Compliance		*Cappe	d at the Total EB \$ A	Amount		
SUM (	OF SUBTOTA	LS 1-7				F	inal Subtotal	\$18,700
	R FACTORS A or enhances the Final		MAY REQUIRE		0.0%		Adjustment	\$0
Reduces	or entiances the rina	Subtotal by the ind	icateu percentage.				1	
	Notes							
						Final Per	nalty Amount	\$18,700
STAT	UTORY LIMIT	T ADJUSTME	NT			Final Asse	essed Penalty	\$18,700
DEFE	RRAL				20.0%	Reduction	Adjustment	-\$3,740
Reduces	the Final Assessed Pe	nalty by the indicate	ed percentage.					
	Notes		Deferral offered for	r expedite	d settlement.			
ΡΔΥΔ	BLE PENALT	<b>V</b>					J	\$14,960
	DEE FERREI	•						Ψ1-7,300

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 12-Sep-2023

**Docket No.** 2023-1258-MLM-E

**Respondent** Texas Water Utilities, L.P. (PCW No. 1 of 2)

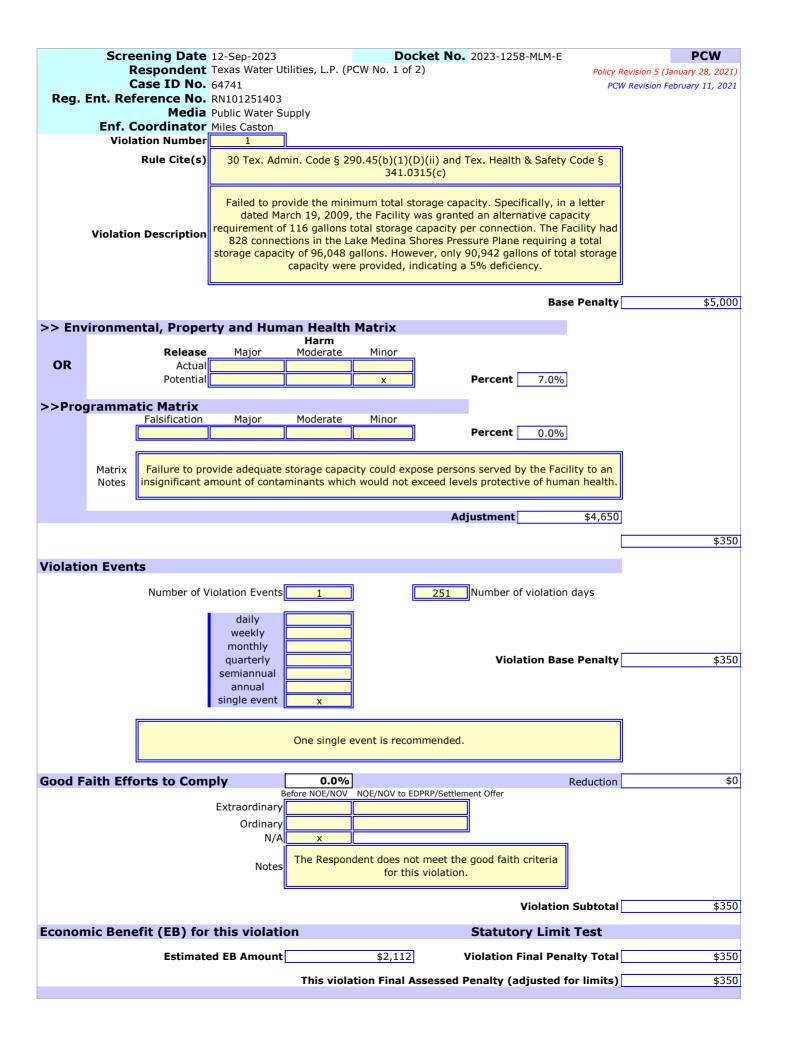
**Case ID No.** 64741

Reg. Ent. Reference No. RN101251403

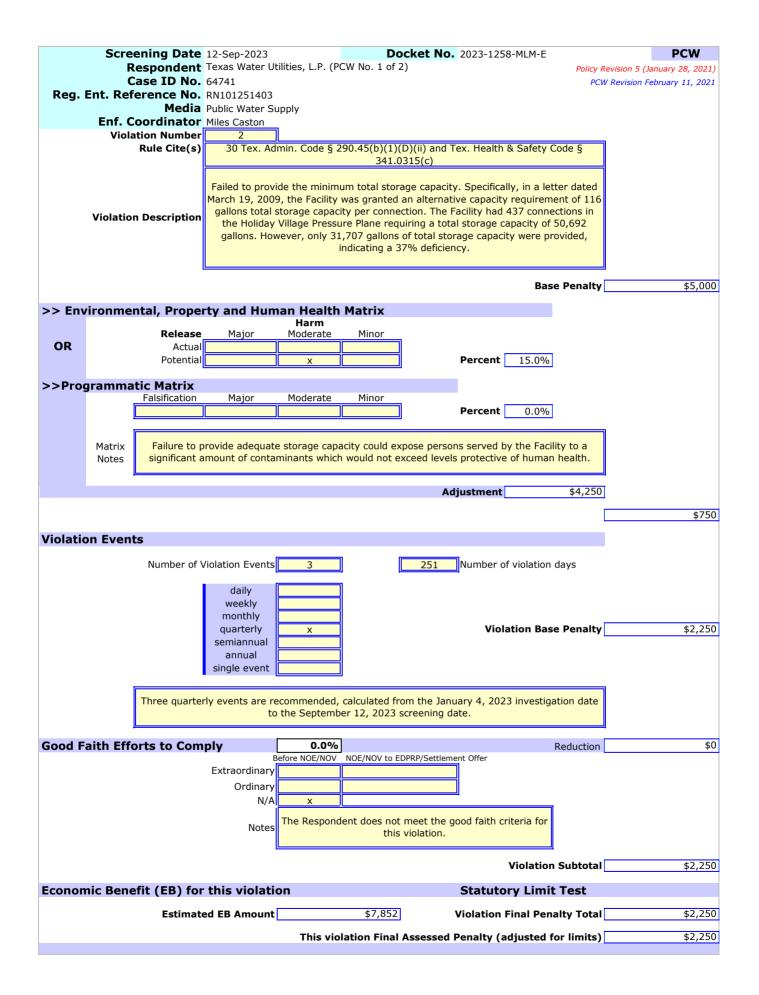
Media Public Water Supply

Enf. Coordinator Miles Caston

Compliance History Worksheet									
>> Compliance History Site Enhancement (Subtotal 2) Component Number of Number	Adjust.								
Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0%								
Other written NOVs 0	0%								
Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0%								
Orders  Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0%								
Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0%								
Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0%								
Convictions Any criminal convictions of this state or the federal government (number of counts)	0%								
Emissions Chronic excessive emissions events (number of events)	0%								
Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0%								
Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0%								
Environmental management systems in place for one year or more No	0%								
Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	0%								
Participation in a voluntary pollution reduction program No	0%								
Early compliance with, or offer of a product that meets future state or federal government environmental requirements	0%								
Adjustment Percentage (Subt	otal 2) 0%								
>> Repeat Violator (Subtotal 3)									
N/A Adjustment Percentage (Subt	otal 3) 0%								
>> Compliance History Person Classification (Subtotal 7)									
Satisfactory Performer Adjustment Percentage (Subt	otal 7) 0%								
>> Compliance History Summary									
Compliance History Notes  No adjustment for compliance history.									
Total Compliance History Adjustment Percentage (Subtotals 2, 3	<b>3, &amp; 7)</b> 0%								
>> Final Compliance History Adjustment  Final Adjustment Percentage *capped at	t 100% 0%								



	E	conomic	Benefit	Wor	ksheet		
Respondent Case ID No. Reg. Ent. Reference No.	64741	Jtilities, L.P. (PCW	No. 1 of 2)				
Media Violation No.	Public Water S 1	Supply				Percent Interest	Years of Depreciation
						5.0	15
		Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment		1 1		0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction	\$10,978	4-Jan-2023	3-Oct-2025	2.75	\$101	\$2,011	\$2,112
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	per connection	on (\$2.15 x 5,106 g	gallons), calcula	ited from	n the date of the in	ge capacity of at lean or street or the control of	estimated date
Avoided Costs	ANNU	ALIZE avoided c	osts before er		<u> </u>	one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Inspection/Reporting/Sampling Supplies/Equipment				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/ Equipment Financial Assurance				0.00	\$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs				,, 0.00	<del>,                                    </del>	Ţ	ŢŨ
Approx. Cost of Compliance		\$10,978			TOTAL		\$2,112



	E	conomic	Benefit	10W	ksheet		
Respondent	Texas Water U	Jtilities, L.P. (PCW	No. 1 of 2)				
Case ID No.	64741						
Reg. Ent. Reference No.	RN101251403	1					
Media	Public Water S	Supply				Percent Interest	Years of
Violation No.	2					i ci cont zintoi cot	Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction	\$40,818	4-Jan-2023	3-Oct-2025	2.75	\$374	\$7,478	\$7,852
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	per connection	n (\$2.15 x 18,985	gallons), calcul	ated fro	m the date of the liance.	ge capacity of at lea investigation to the	estimated date
Avoided Costs	ANNU	ALIZE avoided c	osts before er			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$40,818			TOTAL		\$7,852

Dom			12-Sep-2023			et No. 2023-1258-MLM-E		PCW
Dan	Resp	pondent	Texas Water U	tilities, L.P. (P	CW No. 1 of 2)		Policy Re	evision 5 (January 28, 2021)
D	Case	e ID No.	64741				PCW	Revision February 11, 2021
Reg.	Ent. Refere							
			Public Water S	upply				
			Miles Caston	-				
		n Number	3					
	Ru	le Cite(s)	30 Tex. Ad	lmin. Code § 2	290.45(b)(1)(D)(ii	i) and Tex. Health & Safety Cod	de §	
					341.0315	(c)		
						capacity. Specifically, in a letter		
			,	•		alternative capacity requirement		
	Violation De	escription				ion for the service pump capaci		
		-				ina Shores Pressure Plane requever, only 600 gpm of service p		
			service puri			eting a 38% deficiency.	Jump	
				capacity its	o provided, maio	ining a selfe demonstrate.		
		Į.						
						Base F	Penalty	\$5,000
>> Env	vironmenta	I, Proper	ty and Hun		Matrix			
		Dalaaaa	Maian	Harm	Minau			
OR		Release Actual	Major	Moderate	Minor			
OK		Potential		X		Percent 15.0%		
		roteiitiai		X		Fercent 15.0%		
>>Pro	grammatic	Matrix						
77110		Isification	Major	Moderate	Minor			
			,			Percent 0.0%		
	<u></u>							
		Failure to p	rovide the min	imum service	pump capacity co	uld result in water outages and	low	
	Matrix					o a significant amount of contar		
	Notes		that wo	uld not exceed	levels protective	of human health.		
	<u></u>							
						Adjustment	\$4,250	
							Г	\$750
							L	Ψ1 30
<b>Violation</b>	on Evente							
	on Events							
	on Events							
		lumber of V	iolation Events	3		251 Number of violation da	ys	
		Number of V		3		251 Number of violation da	ys	
		Number of V	daily	3		251 Number of violation da	ys	
		Number of V	daily weekly	3		251 Number of violation da	ys	
		lumber of V	daily weekly monthly					¢2.250
		Number of V	daily weekly monthly quarterly	x		251 Number of violation da  Violation Base F		\$2,250
		lumber of V	daily weekly monthly quarterly semiannual					\$2,250
		lumber of V	daily weekly monthly quarterly semiannual annual					\$2,250
		lumber of V	daily weekly monthly quarterly semiannual					\$2,250
	N		daily weekly monthly quarterly semiannual annual single event	X		Violation Base F	Penalty	\$2,250
	N		daily weekly monthly quarterly semiannual annual single event	x x ecommended,	calculated from t	Violation Base F he January 4, 2023 investigatio	Penalty	\$2,250
	N		daily weekly monthly quarterly semiannual annual single event	x x ecommended,		Violation Base F he January 4, 2023 investigatio	Penalty	\$2,250
	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event	x ecommended,	calculated from toer 12, 2023 screen	Violation Base F he January 4, 2023 investigation	Penalty Don date	
Good F	N	ree quarter	daily weekly monthly quarterly semiannual annual single event	x ecommended, o the Septemb	calculated from toer 12, 2023 screen	Violation Base F he January 4, 2023 investigation date. Re	Penalty	\$2,250 \$2,250
Good F	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event	x ecommended, the Septemb  0.0% Before NOE/NOV	calculated from toer 12, 2023 screen	Violation Base F he January 4, 2023 investigation date. Re	Penalty Don date	
Good F	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event  ly events are r to  ply  Extraordinary	x ecommended, the Septemb  0.0% Before NOE/NOV	calculated from toer 12, 2023 screen	Violation Base F he January 4, 2023 investigation date. Re	Penalty Don date	
Good F	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event  ely events are r to  ply  Extraordinary Ordinary	ecommended, o the Septemb	calculated from toer 12, 2023 screen	Violation Base F he January 4, 2023 investigation date. Re	Penalty Don date	
Good F	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event  ly events are r to  ply  Extraordinary	ecommended, o the Septemb	calculated from toer 12, 2023 screen	Violation Base F he January 4, 2023 investigation date. Re	Penalty Don date	
Good F	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event  ely events are r to  ply  Extraordinary Ordinary N/A	ecommended, o the Septemb  0.0% Before NOE/NOV  X  The Response	calculated from to the ser 12, 2023 screen	Violation Base F he January 4, 2023 investigation date. Re	Penalty Don date	
Good F	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event  ely events are r to  ply  Extraordinary Ordinary	ecommended, o the Septemb  0.0% Before NOE/NOV  X  The Response	calculated from to the ser 12, 2023 screen	Violation Base F the January 4, 2023 investigation in the January 4 and the January	Penalty Don date	
Good F	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event  ely events are r to  ply  Extraordinary Ordinary N/A	ecommended, o the Septemb  0.0% Before NOE/NOV  X  The Response	calculated from toer 12, 2023 screen	Violation Base F the January 4, 2023 investigation in the January 4 and the January	Penalty Don date	
Good F	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event  ely events are r to  ply  Extraordinary Ordinary N/A	ecommended, o the Septemb  0.0% Before NOE/NOV  X  The Response	calculated from toer 12, 2023 screen	Violation Base F the January 4, 2023 investigation in the January 4 and the January	Penalty Don date	
	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event  ly events are r to  ply  Extraordinary N/A  Notes	x ecommended, o the Septemb  0.0% Before NOE/NOV  X The Respond	calculated from toer 12, 2023 screen	Violation Base Find the January 4, 2023 investigation and the January	on date duction	\$0
	Th	ree quarter	daily weekly monthly quarterly semiannual annual single event  ly events are r to  ply  Extraordinary N/A  Notes	x ecommended, o the Septemb  0.0% Before NOE/NOV  X The Respond	calculated from toer 12, 2023 screen	he January 4, 2023 investigation date.  Re //Settlement Offer  et the good faith criteria for ation.	on date duction	\$0
	Th	ree quarter s to Com	daily weekly monthly quarterly semiannual annual single event  ely events are r to  ply  Extraordinary Ordinary N/A  Notes  this violati	x ecommended, o the Septemb  0.0% Before NOE/NOV  X The Respond	calculated from toer 12, 2023 screen  NOE/NOV to EDPRP  dent does not menting this viol	Violation Base For the January 4, 2023 investigation and the January 4	enalty on date duction ubtotal fest	\$0 \$2,250
	Th	ree quarter s to Com	daily weekly monthly quarterly semiannual annual single event  ly events are r to  ply  Extraordinary N/A  Notes	x ecommended, o the Septemb  0.0% Before NOE/NOV  X The Respond	calculated from toer 12, 2023 screen	Violation Base Find the January 4, 2023 investigation and the January	enalty on date duction ubtotal fest	\$0
	Th	ree quarter s to Com	daily weekly monthly quarterly semiannual annual single event  ely events are r to  ply  Extraordinary Ordinary N/A  Notes  this violati	x ecommended, o the Septemb  0.0% Before NOE/NOV  x The Respond	calculated from to the ser 12, 2023 screen to th	Violation Base For the January 4, 2023 investigation and the January 4	pon date  duction  ubtotal	\$0 \$2,250

	E	conomic	Benefit	Woı	<b>'ksheet</b>		
Respondent	Texas Water U	Itilities, L.P. (PCW	No. 1 of 2)				
Case ID No.	64741	, ,	,				
Reg. Ent. Reference No.							
	Public Water S						Years of
Violation No.		. ч. р. ,				Percent Interest	Depreciation
7101411011 1101						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction	\$5,000	4-Jan-2023	3-Oct-2025	2.75	\$46	\$916	\$962
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	per conn	ection, calculated	from the date of	of the in	vestigation to the e	mp capacity of at le	ompliance.
Avoided Costs	ANNU	ALIZE avoided c	osts before ei			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0 \$0	\$0 \$0	\$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$5,000			TOTAL		\$962

	Screening Date		ocket No. 2023-1258-MLM-E	PCW
	Respondent	exas Water Utilities, L.P. (PCW No. 1 of 2	2) Policy I	Revision 5 (January 28, 2021)
	Case ID No.	4741	PC	W Revision February 11, 2021
Reg.	Ent. Reference No.			
		ublic Water Supply		
	Enf. Coordinator	1iles Caston		
	Violation Number	4		
	Rule Cite(s)		D)(iii) and Tex. Health & Safety Code §	
		341.0	)315(c)	
		Failed to provide the minimum service o	ump capacity. Specifically, in a letter dated	
			ed an alternative capacity requirement of	
			ice pump capacity. The Facility had 437	
	Violation Description		re Plane requiring a service pump capacity	
		of 506.92 gpm. However, only 200 gpm	of service pump capacity were provided,	
		indicating a 6	1% deficiency.	
				4
			Base Penalty	\$5,000
			buse i charry	ψ3/000
>> Env	vironmental, Prope	y and Human Health Matrix		
		Harm		
	Release	Major Moderate Minor	1	
OR	Actual			
	Potential	X	Percent 30.0%	
B				
>>Pro	grammatic Matrix Falsification	Major Moderate Minor		
	Faisilication	Major Moderate Minor	Percent 0.0%	
			<b>Percent</b> 0.0%	
	Failure to			1
	Matrix	ovide the minimum service pump capacit	cility to contaminants which would exceed	
	Notes Pressure pro	levels that are protective of	•	
		levels that are protective of	Trainian reactin	1
			Adjustment \$3,500	7
			rajastiicite \$3,300	<del>'</del>
				\$1,500
				\$1,500
				\$1,300
Violatio	on Events			\$1,300
Violatio		plation Events	Number of violation days	\$1,500
Violatio		olation Events 9	251 Number of violation days	\$1,500
Violatio			Number of violation days	\$1,500
Violatio		daily	251 Number of violation days	\$1,500
Violatio		daily weekly	251 Number of violation days	\$1,500
Violatio		daily weekly monthly x		
Violatio		daily weekly	251 Number of violation days  Violation Base Penalty	
Violatio		daily weekly monthly quarterly		
Violatio		daily weekly monthly quarterly semiannual		
Violatio		daily weekly monthly quarterly semiannual annual		
Violatio	Number of \	daily weekly monthly quarterly semiannual annual single event	Violation Base Penalty	
Violatio	Number of \	daily weekly monthly quarterly semiannual annual single event	Violation Base Penalty  the January 4, 2023 investigation date to	
Violatio	Number of \	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from	Violation Base Penalty  the January 4, 2023 investigation date to	
	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so	Violation Base Penalty  the January 4, 2023 investigation date to creening date.	\$13,500
	Number of \	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction	
	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  0.0%  Before NOE/NOV NOE/NOV to E	Violation Base Penalty  the January 4, 2023 investigation date to creening date.	\$13,500
	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  Before NOE/NOV NOE/NOV to E Extraordinary	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction	\$13,500
	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  Before NOE/NOV NOE/NOV to E Extraordinary Ordinary	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction	\$13,500
	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  Before NOE/NOV NOE/NOV to E Extraordinary	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction	\$13,500
	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  0.0% Before NOE/NOV NOE/NOV to E  Extraordinary Ordinary N/A X  The Respondent does not	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction  DPRP/Settlement Offer  meet the good faith criteria for	\$13,500
	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  0.0% Before NOE/NOV NOE/NOV to E  Extraordinary Ordinary N/A X  The Respondent does not	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction  DPRP/Settlement Offer	\$13,500
	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  0.0% Before NOE/NOV NOE/NOV to E  Extraordinary Ordinary N/A X  The Respondent does not	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction  DPRP/Settlement Offer  meet the good faith criteria for	\$13,500
	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  0.0% Before NOE/NOV NOE/NOV to E  Extraordinary Ordinary N/A X  The Respondent does not	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction  DPRP/Settlement Offer  meet the good faith criteria for	\$13,500 \$0
Good F	Number of \ Nine monthly  aith Efforts to Com	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  0.0% Before NOE/NOV NOE/NOV to E Extraordinary Ordinary N/A X  Notes  The Respondent does not this	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction  DPRP/Settlement Offer  meet the good faith criteria for violation.  Violation Subtotal	\$13,500 \$0
Good F	Number of Number	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  0.0% Before NOE/NOV NOE/NOV to E Extraordinary Ordinary N/A X  Notes  The Respondent does not this	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction  DPRP/Settlement Offer  meet the good faith criteria for violation.	\$13,500 \$0
Good F	Number of \ Nine monthly aith Efforts to Com	daily weekly monthly x quarterly semiannual annual single event wents are recommended, calculated from the September 12, 2023 sc.  Iy 0.0%  Before NOE/NOV NOE/NOV to E Extraordinary Ordinary N/A x  Notes The Respondent does not this	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction  DPRP/Settlement Offer  meet the good faith criteria for violation.  Violation Subtotal  Statutory Limit Test	\$13,500 \$0 \$13,500
Good F	Number of \ Nine monthly aith Efforts to Com	daily weekly monthly quarterly semiannual annual single event  vents are recommended, calculated from the September 12, 2023 so  ly  0.0% Before NOE/NOV NOE/NOV to E Extraordinary Ordinary N/A X  Notes  The Respondent does not this	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction  DPRP/Settlement Offer  meet the good faith criteria for violation.  Violation Subtotal	\$13,500 \$0 \$13,500
Good F	Number of \ Nine monthly aith Efforts to Com	daily weekly monthly x quarterly semiannual annual single event wents are recommended, calculated from the September 12, 2023 so ly 0.0%  Before NOE/NOV NOE/NOV to EExtraordinary Ordinary N/A x  Notes The Respondent does not this	Violation Base Penalty  the January 4, 2023 investigation date to creening date.  Reduction  DPRP/Settlement Offer  meet the good faith criteria for violation.  Violation Subtotal  Statutory Limit Test	\$13,500 \$0 \$13,500 \$13,500

	E	conomic	Benefit	Woı	ksheet		
Respondent Case ID No. Reg. Ent. Reference No.	64741	Jtilities, L.P. (PCW	No. 1 of 2)				
	Public Water S					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)	<b>#F.000</b>	4.1 2022	2.0-1-2025	0.00	\$0	\$0	\$0
Engineering/Construction	\$5,000	4-Jan-2023	3-Oct-2025	2.75	\$46	\$916	\$962
Land Record Keeping System				0.00	\$0 \$0	n/a n/a	\$0 \$0
Training/Sampling				0.00	\$0	n/a	\$0 \$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs  Avoided Costs	per conn	ection, calculated	from the date of	of the in	vestigation to the e	mp capacity of at le estimated date of co	ompliance.
Avoided Costs  Disposal	ANNO	ALIZE avoided C	osts before er	0.00	\$0	\$0	\$0
Personnel				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0 \$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$5,000			TOTAL		\$962

	E	conomic	Benefit	Woı	rksheet		
Respondent Case ID No. Reg. Ent. Reference No.	64741	Jtilities, L.P. (PCW	No. 1 of 2)				
	Public Water S					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				1			
Equipment	\$2,000	4-Jan-2023	3-Oct-2025	2.75	\$18	\$366	\$384
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Engineering/Construction Land				0.00	\$0	n/a	\$0 \$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs  Avoided Costs	con	nection, calculate	d from the inves	tigation	date to the estima	acity of at least 11.6 ated date of complia	ance.
Avoided Costs Disposal	ANNO	ALIZE avoided C	osts perore en	0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0 \$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$2,000			TOTAL		\$384



## Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

 DATES
 Assigned
 5-Sep-2023

 PCW
 15-Sep-2023
 Screening
 12-Sep-2023
 EPA Due

RESPONDENT/FACILITY INFORMATION
Respondent Texas Water Utilities, L.P. (PCW No. 2 of 2)
Reg. Ent. Ref. No. RN101251403
Facility/Site Region 13-San Antonio Major/Minor Source Major

CASE INFORMATION

Enf./Case ID No. 64741

Docket No. 2023-1258-MLM-E

Media Program(s)
Multi-Media Public Water Supply

Admin. Penalty \$ Limit Minimum \$0 Maximum

No. of Violations
Order Type
Government/Non-Profit
Enf. Coordinator
EC's Team
Enforcement Team 4

ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.  Compliance History  Notes  No adjustment for compliance history.  Notes  No adjustment for compliance history.  Culpability  No				Penalty (	Calcula	tion Section	on		
Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the Indicated percentage.  Compliance History  Notes  No adjustment for compliance history.  Notes  No adjustment for compliance history.  Culpability  No  0.0% Enhancement  Subtotal 4  \$1  Notes  The Respondent does not meet the culpability criteria.  Good Faith Effort to Comply Total Adjustments  Subtotal 5  \$2  \$4  Subtotal 5  \$4  Subtotal 5  \$4  Capped at the Total EB Amount  Estimated Cost of Compliance  \$1,500  SUM OF SUBTOTALS 1-7  Final Subtotal  Total EB Amount  \$1,000  OTHER FACTORS AS JUSTICE MAY REQUIRE  Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Pinal Assessed Penalty  \$1,000  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.	TOTA	L BASE PENA	ALTY (Sum o	f violation bas	e penali	ties)		Subtotal 1	\$1,000
Notes    No adjustment for compliance history.	ADJU	STMENTS (+ Subtotals 2-7 are of	/-) TO SUBT	<b>TOTAL 1</b> ng the Total Base Penalt	y (Subtotal 1	) by the indicated p	ercentage.		
Culpability No 0.0% Enhancement Subtotal 4 \$1  Notes The Respondent does not meet the culpability criteria.  Good Faith Effort to Comply Total Adjustments Subtotal 5 \$1  Economic Benefit Total EB Amounts 10.0% Enhancement* Subtotal 6 \$1  Estimated Cost of Compliance 11.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$1.500 \$		Compliance Hi	story		0.0%	Adjustment	Subto	tals 2, 3, & 7	\$0
The Respondent does not meet the culpability criteria.  Good Faith Effort to Comply Total Adjustments  Economic Benefit  Total EB Amounts Estimated Cost of Compliance  S188 **Capped at the Total EB \$ Amount  SUM OF SUBTOTALS 1-7  Final Subtotal  OTHER FACTORS AS JUSTICE MAY REQUIRE Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount  \$1,000  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty  \$1,000  DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.		Notes		No adjustment fo	or compliar	nce history.			
Good Faith Effort to Comply Total Adjustments  Economic Benefit  Total EB Amounts  Estimated Cost of Compliance  \$188  **Capped at the Total EB \$ Amount  SUM OF SUBTOTALS 1-7  Final Subtotal  OTHER FACTORS AS JUSTICE MAY REQUIRE  Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount  \$1,000  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty  \$1,000  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.		Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
Economic Benefit  Total EB Amounts Estimated Cost of Compliance  \$\frac{\\$188}{\\$1,500}\$  **Capped at the Total EB \\$Amount\$  SUM OF SUBTOTALS 1-7  Final Subtotal  OTHER FACTORS AS JUSTICE MAY REQUIRE Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount  \$1,000  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty  \$1,000  Reduction  Adjustment  \$20.0%  Reduction  Adjustment  \$20.0%  Prival Assessed Penalty  \$20.0%  The penalty Amount  The penalty Amou		Notes	The R	espondent does no	t meet the	culpability crite	eria.		
Total EB Amounts \$1.500  SUM OF SUBTOTALS 1-7  Final Subtotal \$1,000  OTHER FACTORS AS JUSTICE MAY REQUIRE 0.0%  Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount \$1,000  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.		Good Faith Eff	ort to Comply	Total Adjustment	:s			Subtotal 5	\$0
SUM OF SUBTOTALS 1-7  SUM OF SUBTOTALS 1-7  Final Subtotal  \$1,000  OTHER FACTORS AS JUSTICE MAY REQUIRE Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount \$1,000  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty \$1,000  DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.		Economic Ben						Subtotal 6	\$0
OTHER FACTORS AS JUSTICE MAY REQUIRE Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount \$1,000  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty  \$1,000  DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.		Estimated		Ψ200	*Саррес	d at the lotal EB\$ A	Amount		
Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount \$1,000  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty \$1,000  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.	SUM	OF SUBTOTA	LS 1-7				F	inal Subtotal	\$1,000
Notes  Final Penalty Amount \$1,000  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty \$1,000  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.						0.0%		Adjustment	\$0
STATUTORY LIMIT ADJUSTMENT  DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.  Final Assessed Penalty \$1,000  Adjustment -\$200			,						
DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.  Penalty by the indicated percentage.							Final Per	nalty Amount	\$1,000
Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral offered for expedited settlement.	STAT	UTORY LIMIT	T ADJUSTME	NT			Final Asse	ssed Penalty	\$1,000
Notes Deferral offered for expedited settlement.			analty by the indicat	ed percentage		20.0%	Reduction	Adjustment	-\$200
PAYABLE PENALTY \$800	neduces		naicy by the mulcat		r expedited	d settlement.			
	PAYA	BLE PENALT	Y						\$800

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 12-Sep-2023

**Docket No.** 2023-1258-MLM-E

**Respondent** Texas Water Utilities, L.P. (PCW No. 2 of 2)

**Case ID No.** 64741

Reg. Ent. Reference No. RN101251403

**Media** Public Water Utilities

Enf. Coordinator Miles Caston

	story Site Enhancement (Subtotal 2)						
Component		Number	Adjust.				
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%				
	Other written NOVs	0	0%				
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%				
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%				
Judgments and Consen	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%				
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%				
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%				
Emissions	Chronic excessive emissions events (number of events)	0	0%				
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%				
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%				
	Environmental management systems in place for one year or more	No	0%				
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%				
	Participation in a voluntary pollution reduction program	No	0%				
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements						
	Adjustment Pere	centage (Sul	btotal 2)				
Repeat Violato	r (Subtotal 3)						
N/A Adjustment Percentage (Subtotal 3) 0%							
>> Compliance History Person Classification (Subtotal 7)							
Satisfactory Performer  Adjustment Percentage (Subtotal 7) 0%							
Compliance His	story Summary						
Compliance History Notes  No adjustment for compliance history.							
Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 0%							
	e History Adjustment						

Screening Date 12-S			12-Sep-2023	Docket No. 2023-1258-MLM-E			PCW
		•	Texas Water Ut	ilities, L.P. (P	CW No. 2 of	2)	Policy Revision 5 (January 28, 2021)
		Case ID No.					PCW Revision February 11, 2021
Reg.	Ent. Ref	erence No.					
	Fue C		Public Water Ut	ilities			
		Coordinator ation Number		1			
	VIOI						
		Rule Cite(s)	30 Tex. A	dmin. Code §	291.93(3)(A	A) and Tex. Water Code § 13.139(	d)
						<u> </u>	
						ort for a utility possessing a Certifi	
	Violatio	n Description				ched or exceeded 85% of all or pa report was not submitted within 9	
	Violatio	2030	of the letter				
						85.2% of its production capacity.	
						Race I	Penalty \$5,000
						buse i	ψ5,000
>> Env	/ironme	ntal, Prope	rty and Hum		Matrix		
		Release	Major	<b>Harm</b> Moderate	Minor		
OR		Actual			51		
		Potential				Percent 0.0%	
		,					
>>Prog	gramma	itic Matrix	<b>N</b> 4 - * -	Marilanda	NA'		
		Falsification	Major	Moderate	Minor	Percent 20.0%	
			X			Percent 20.0%	
	Matrix		100	% of the rule	requirement	s were not met.	
	Notes				•		
						Adjustment	\$4,000
							\$1,000
Violatio	on Even	ts					
		Number of V	iolation Events	1		251 Number of violation da	ave
		Number of V	Toldtion Events	1		ivaniber of violation de	.,,5
			daily				
			weekly				
			monthly				
			quarterly			Violation Base F	Penalty \$1,000
			semiannual annual				
			single event	Х			
			omgre evene	X	II.		
				One single e	event is reco	mmended.	
Good F	aith Eff	orts to Com	ply	0.0%		Re	duction \$0
			В	Sefore NOE/NOV	NOE/NOV to El	OPRP/Settlement Offer	
			Extraordinary				
			Ordinary				
			N/A	X			
			Notes	The Respon	dent does no	t meet the good faith criteria	
			ivotes		for thi	s violation.	
			L				
						Violation So	ubtotal \$1,000
Econon	nic Ben	efit (EB) for	this violation	on		Statutory Limit T	est
					+100		
		Estimate	ed EB Amount		\$188	Violation Final Penalt	y Total \$1,000
				This viola	ation Final A	Assessed Penalty (adjusted for	limits) \$1,000

Economic Benefit Worksheet							
Respondent	Texas Water U	Jtilities, L.P. (PCW	No. 2 of 2)				
Case ID No.	64741						
Reg. Ent. Reference No.	RN101251403	}					
Media	Public Water U	Jtilities				Percent Interest	Years of
Violation No.	1					rercent interest	Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0 \$0	n/a	\$0
Record Keeping System Training/Sampling				0.00	\$0	n/a n/a	\$0 \$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	4-Jan-2023	5-Jul-2025	2.50	\$188	n/a	\$188
Notes for DELAYED costs	The delayed cost includes the estimated amount to submit an administratively and technically complete report addressing the 85% capacity planning requirement, calculated from the date of the investigation to the estimated date of compliance.						
Avoided Costs	ANNU	ALIZE avoided c	osts before er			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance ONE-TIME avoided costs				0.00	\$0	\$0	\$0
				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)  Notes for AVOIDED costs				<u>   0.00</u>	1 \$0	<u>\$</u> ∪	\$0
Approx. Cost of Compliance		\$1,500			TOTAL		\$188

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



# Compliance History Report

Compliance History Report for CN602740706, RN101251403, Rating Year 2024 which includes Compliance History (CH) components from September 1, 2019, through August 31, 2024.

Customer, Respondent, CN602740706, Texas Water Utilities, L.P. Classification: SATISFACTORY Rating: 2.81

or Owner/Operator:

Regulated Entity: RN101251403, LAKE MEDINA SHORES Classification: NOT APPLICABLE Rating: N/A

Complexity Points: N/A Repeat Violator: N/A

CH Group: 14 - Other

**Location:** 306 FRONTIER DRIVE IN BANDERA, BANDERA COUNTY, TEXAS

TCEQ Region: REGION 13 - SAN ANTONIO

ID Number(s):

PUBLIC WATER SYSTEM/SUPPLY REGISTRATION

0100037

Compliance History Period: September 01, 2019 to August 31, 2024 Rating Year: 2024 Rating Date: 09/01/2024

**Date Compliance History Report Prepared:** September 23, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: September 23, 2019 to September 23, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

**Name:** Miles Caston **Phone:** (512) 239-4593

#### Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five-year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

#### Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 March 02, 2020 (1623909)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

**Sites Outside of Texas:** 

N/A

### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
TEXAS WATER UTILITIES, L.P.	§	
RN101251403	§	ENVIRONMENTAL QUALITY

#### AGREED ORDER DOCKET NO. 2023-1258-MLM-E

#### I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TCE	Q") considered this agreement of the parties, resolving an enforcement
action regarding Texa	s Water Utilities, L.P. (the "Respondent") under the authority of TEX.
HEALTH & SAFETY CODE	ch. 341 and Tex. Water Code ch 13. The Executive Director of the TCEQ,
through the Enforcen	nent Division, and the Respondent together stipulate that:

- 1. The Respondent owns and operates a public water supply located at 306 Frontier Drive in Bandera, Bandera County, Texas (the "Facility"). The Facility provides water for human consumption, has approximately 1,344 service connections, and serves at least 25 people per day for at least 60 days per year. As such, the Facility is a public water system as defined in 30 Tex. Admin. Code § 290.38(73). The Facility involves or involved equipment or facilities for the transmission, storage, distribution, sale or provision of potable water to the public or for the resale of potable water to the public for any use. Therefore, the Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. Water Code ch. 13 and Tex. Health & Safety Code ch. 341.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002 and 13.4151 and Tex. Health & Safety Code § 341.049, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code §§ 5.013 and 13.4151 and Tex. Health & Safety Code § 341.031 because it alleges violations of Tex. Health & Safety Code ch. 341 and Tex. Water Code ch. 13 and the rules of the TCEO.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$19,700 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$15,760 of the penalty and \$3,940 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.

- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

#### II. ALLEGATIONS

During an investigation at the Facility conducted on January 4, 2023, through May 24, 2023, an investigator documented that the Respondent:

- 1. Failed to provide the minimum total storage capacity, in violation of 30 Tex. Admin. Code § 290.45(b)(1)(D)(ii) and Tex. Health & Safety Code § 341.0315(c). Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 116 gallons total storage capacity per connection. The Facility had 828 connections in the Lake Medina Shores Pressure Plane requiring a total storage capacity of 96,048 gallons. However, only 90,942 gallons of total storage capacity were provided, indicating a 5% deficiency.
- 2. Failed to provide the minimum total storage capacity, in violation of 30 Tex. Admin. Code § 290.45(b)(1)(D)(ii) and Tex. Health & Safety Code § 341.0315(c). Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 116 gallons total storage capacity per connection. The Facility had 437 connections in the Holiday Village Pressure Plane requiring a total storage capacity of 50,692 gallons. However, only 31,707 gallons of total storage capacity were provided, indicating a 37% deficiency.
- 3. Failed to provide the minimum service pump capacity, in violation of 30 Tex. Admin. Code § 290.45(b)(1)(D)(iii) and Tex. Health & Safety Code § 341.0315(c). Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 1.16 gallons per minute ("gpm") per connection for the service pump capacity. The Facility had 828 connections in the Lake Medina Shores Pressure Plane requiring a service pump capacity of 960.48 gpm. However, only 600 gpm of service pump capacity were provided, indicating a 38% deficiency.
- 4. Failed to provide the minimum service pump capacity, in violation of 30 Tex. Admin. Code § 290.45(b)(1)(D)(iii) and Tex. Health & Safety Code § 341.0315(c). Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 1.16 gpm per connection for the service pump capacity. The Facility had 437

connections in the Holiday Village Pressure Plane requiring a service pump capacity of 506.92 gpm. However, only 200 gpm of service pump capacity were provided, indicating a 61% deficiency.

- 5. Failed to provide the minimum pressure tank capacity, in violation of 30 Tex. Admin. Code § 290.45(b)(1)(D)(iv) and Tex. Health & Safety Code § 341.0315(c). Specifically, in a letter dated March 19, 2009, the Facility was granted an alternative capacity requirement of 11.6 gallons per connection for pressure tank capacity. The Facility had 828 connections in the Lake Medina Shores Pressure Plane requiring a pressure tank capacity of 9,604.8 gallons. However, only 8,643 gallons of pressure tank capacity were provided, indicating a 10% deficiency.
- 6. Failed to provide a written planning report for a utility possessing a Certificate of Convenience and Necessity that has reached or exceeded 85% of all or part of its capacity, in violation of 30 Tex. Admin. Code § 291.93(3)(A) and Tex. Water Code § 13.139(d). Specifically, a written planning report was not submitted within 90 days of the letter dated July 12, 2018, that requested the submittal of the planning report as the Facility had reached 85.2% of its production capacity.

#### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Texas Water Utilities, L.P., Docket No. 2023-1258-MLM-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
  - a. Within 90 days after the effective date of this Order, submit an administratively and technically complete report addressing the 85% capacity planning requirement, in accordance with 30 Tex. ADMIN. CODE § 291.93. The report shall be submitted to:

Plan and Technical Review Section Water Supply Division, MC 159 Texas Commission on Environmental Quality P.O. Box 13087

#### Austin, Texas 78711

- b. Within 105 days after the effective date of this Order, submit written certification as described in Ordering Provision No. 2.d below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a.
- c. Within 180 days after the effective date of this Order:
  - i. Provide a total storage capacity of at least 116 gallons per connection for the Lake Medina Shores Pressure Plane, in accordance with 30 Tex. ADMIN. CODE § 290.45;
  - ii. Provide a total storage capacity of at least 116 gallons per connection for the Holiday Village Pressure Plane, in accordance with 30 Tex. ADMIN. CODE § 290.45;
  - iii. Provide a service pump capacity of at least 1.16 gpm per connection for the Lake Medina Pressure Plane, in accordance with 30 Tex. ADMIN. CODE § 290.45:
  - iv. Provide a service pump capacity of at least 1.16 gpm per connection for the Holiday Village Pressure Plane, in accordance with 30 Tex. ADMIN. CODE § 290.45; and
  - v. Provide a pressure tank capacity of at least 11.6 gallons per connection for the Lake Medina Shores Pressure Plane, in accordance with 30 Tex. ADMIN. CODE § 290.45.
- d. Within 195 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.c.i through 2.c.v. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087 Texas Water Utilities, L.P. DOCKET NO. 2023-1258-MLM-E Page 5

#### with a copy to:

Water Section Manager San Antonio Regional Office Texas Commission on Environmental Quality 14250 Judson Road San Antonio, Texas 78233-4480

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

Texas Water Utilities, L.P. DOCKET NO. 2023-1258-MLM-E Page 6

#### SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY					
For the Commission	Date				
For the Executive Director	3/10/2025				
·	Date				
I, the undersigned, have read and understand the atta the attached Order, and I do agree to the terms and co acknowledge that the TCEQ, in accepting payment for on such representation.	onditions specified therein. I further				
I also understand that failure to comply with the Orde and/or failure to timely pay the penalty amount, may	ering Provisions, if any, in this Order result in:				
<ul> <li>A negative impact on compliance history;</li> <li>Greater scrutiny of any permit applications submitted;</li> <li>Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;</li> <li>Increased penalties in any future enforcement actions;</li> <li>Automatic referral to the OAG of any future enforcement actions; and</li> <li>TCEQ seeking other relief as authorized by law.</li> </ul>					
In addition, any falsification of any compliance docum	nents may result in criminal prosecution.				
Signature	//-26-2029				
Name (Printed or typed) Authorized Representative of Texas Water Utilities, L.P.	President				
X If mailing address has changed, please check this b					
2150 FOWN SQUARE Suite 400 Sugar LAND, TX 77	Place 7479				