

**Order Type:**

Default Shutdown Order

**Media:**

PST

**Small Business:**

Yes

**Location Where Violations Occurred:**

809 South Alamo Street, Refugio, Refugio County

**Type of Operation:**

an underground storage tank (“UST”) system and a convenience store with retail sales of gasoline

**Other Significant Matters:**

Additional Pending Enforcement Actions: Yes; 2022-1056-PST-E; 2024-0367-PST-E;  
2024-0368-PST-E; 2024-0369-PST-E; 2024-0370-PST-E;  
2024-0371-PST-E; 2024-0372-PST-E; 2024-0373-PST-E;  
2024-0374-PST-E; 2024-0375-PST-E; 2024-0376-PST-E;  
2024-0387-PST-E; 2024-0388-PST-E; 2024-0389-PST-E;  
2024-0390-PST-E

Past-Due Penalties:

None

Past-Due Fees:

None

Other:

None

Interested Third-Parties:

None

**Texas Register Publication Date:**

October 11, 2024

**Comments Received:**

None

Penalty Information

**Total Penalty Assessed:**

\$21,000

**Total Paid to General Revenue:**

\$0

**Total Due to General Revenue:**

\$21,000

**Compliance History Classifications:**

Person/CN – Satisfactory

Site/RN – Unsatisfactory

**Major Source:**

No

**Statutory Limit Adjustment:**

None

**Applicable Penalty Policy:**

January 28, 2021

**Investigation Information**

**Complaint Date:**

N/A

**Date of Investigation:**

July 11, 2023

**Date of NOV:**

N/A

**Date of NOE:**

August 22, 2023

**Violation Information**

1. Failed to monitor the UST installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring [TEX. WATER CODE § 26.3475(a) and (c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(B) and (b)(2)(A)(iii)].
2. Failed to monitor the piping and sumps associated with the UST system installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days [TEX. WATER CODE § 26.3475(a) and (c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(B) and (b)(2)(A)(iii)].
3. Failed to report a suspected release to the TCEQ within 24 hours of discovery [30 TEX. ADMIN. CODE 334.72].
4. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting within 30 days [30 TEX. ADMIN. CODE § 334.74].

**Corrective Actions/Technical Requirements**

**Corrective Action(s) Completed:**

None

**Technical Requirements:**

1. Immediately shut down operations of all USTs at the Facility:
  - a. Cease dispensing fuel from the USTs;
  - b. Cease receiving deliveries of regulated substances into the USTs;
  - c. Secure the dispensers to prevent access;
  - d. Empty the USTs of all regulated substances; and
  - e. Temporarily remove the USTs from service.
2. The Facility's UST fuel delivery certificate is revoked immediately. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in the Order, including payment of the administrative penalty in full.
3. The USTs shall remain out of service until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection violation has been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
4. Immediately cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ.
5. Within 10 days surrender the Facility's UST fuel delivery certificate to the TCEQ.
6. Within 15 days submit a detailed written report documenting the steps taken to comply with Technical Requirement Nos. 1.a. through 1.e., 4 and 5.
7. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline:
  - a. Implement interstitial monitoring release detection for the UST and associated piping at the Facility;
  - b. Develop and implement a process for reporting suspected releases timely;
  - c. Conduct an investigation of the suspected releases and implement appropriate corrective measures; and
  - d. Obtain a new fuel delivery certificate.
8. Upon obtaining a new fuel delivery certificate, post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times.

9. Within 10 days of resuming sales of gasoline, submit written certification to demonstrate compliance with Technical Requirement Nos. 7 and 8.

**Litigation Information**

**Date Petition Filed:** May 20, 2024  
**Date of Service:** May 24, 2024  
**Date Answer Filed:** N/A

**Contact Information**

**TCEQ Attorneys:** Jennifer Peltier, Litigation Division, (512) 239-3400  
Sheldon Wayne, Public Interest Counsel, (512) 239-6363  
**TCEQ Litigation Agenda Coordinator:** Katherine McKenzie, Litigation Division, (512) 239-2575  
**TCEQ Enforcement Coordinator:** Sushil Modak, Enforcement Division, (512) 239-2124  
**TCEQ Regional Contact:** Tim Perdue, Corpus Christi Regional Office, (361) 881-6900  
**Respondent Contact:** Seth Kretzer, Registered Agent and Director, OHK GLOBAL INC, 917 Franklin Street, Sixth Floor, Houston, Texas 77002  
**Respondent's Attorney:** N/A  
**Owner Contact:** Corporation Service Company dba CSC-Lawyer Incorporating Service Company, Registered Agent for Realty Income Properties 9, LLC, 211 East 7<sup>th</sup> Street, Suite 620, Austin, Texas 78701-3218

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# Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

<b>DATES</b>	<b>Assigned</b>	5-Sep-2023	<b>Screening</b>	14-Sep-2023	<b>EPA Due</b>	
	<b>PCW</b>	7-Sep-2023				

## RESPONDENT/FACILITY INFORMATION

<b>Respondent</b>	OHK GLOBAL INC dba Panthers 1				
<b>Reg. Ent. Ref. No.</b>	RN108193590				
<b>Facility/Site Region</b>	14-Corpus Christi		<b>Major/Minor Source</b>	Minor	

## CASE INFORMATION

<b>Enf./Case ID No.</b>	64774	<b>No. of Violations</b>	3
<b>Docket No.</b>	2023-1294-PST-E	<b>Order Type</b>	Findings
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Sushil Modak
		<b>EC's Team</b>	Enforcement Team 3
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$25,000

## Penalty Calculation Section

<b>TOTAL BASE PENALTY (Sum of violation base penalties)</b>	<b>Subtotal 1</b>	\$17,500
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## ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

<b>Compliance History</b>	20.0%	<b>Adjustment</b>	<b>Subtotals 2, 3, &amp; 7</b>	\$3,500
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<b>Notes</b>	Enhancement for one Order with a denial of liability.			
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<b>Culpability</b>	No	0.0%	<b>Enhancement</b>	<b>Subtotal 4</b>	\$0
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<b>Notes</b>	The Respondent does not meet the culpability criteria.			
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<b>Good Faith Effort to Comply Total Adjustments</b>	<b>Subtotal 5</b>	\$0
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<b>Economic Benefit</b>	0.0%	<b>Enhancement*</b>	<b>Subtotal 6</b>	\$0
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Total EB Amounts	\$176	*Capped at the Total EB \$ Amount
Estimated Cost of Compliance	\$2,625	

<b>SUM OF SUBTOTALS 1-7</b>	<b>Final Subtotal</b>	\$21,000
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<b>OTHER FACTORS AS JUSTICE MAY REQUIRE</b>	0.0%	<b>Adjustment</b>	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

<b>Notes</b>				
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<b>Final Penalty Amount</b>	\$21,000
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<b>STATUTORY LIMIT ADJUSTMENT</b>	<b>Final Assessed Penalty</b>	\$21,000
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<b>DEFERRAL</b>	0.0%	<b>Reduction</b>	<b>Adjustment</b>	\$0
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Reduces the Final Assessed Penalty by the indicated percentage.

<b>Notes</b>	No deferral is recommended for Findings Orders.			
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<b>PAYABLE PENALTY</b>	\$21,000
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<b>Screening Date</b>	14-Sep-2023	<b>Docket No.</b>	2023-1294-PST-E	<b>PCW</b>
<b>Respondent</b>	OHK GLOBAL INC dba Panthers 1			Policy Revision 5 (January 28, 2021)
<b>Case ID No.</b>	64774			PCW Revision February 11, 2021
<b>Reg. Ent. Reference No.</b>	RN108193590			
<b>Media</b>	Petroleum Storage Tank			
<b>Enf. Coordinator</b>	Sushil Modak			

## Compliance History Worksheet

### >> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgments or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)** 20%

### >> Repeat Violator (Subtotal 3)

No

**Adjustment Percentage (Subtotal 3)** 0%

### >> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

**Adjustment Percentage (Subtotal 7)** 0%

### >> Compliance History Summary

**Compliance History Notes**

Enhancement for one Order with a denial of liability.

**Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7)** 20%

### >> Final Compliance History Adjustment

**Final Adjustment Percentage \*capped at 100%** 20%

<b>Screening Date</b>	14-Sep-2023	<b>Docket No.</b>	2023-1294-PST-E	<b>PCW</b>	
<b>Respondent</b>	OHK GLOBAL INC dba Panthers 1	Policy Revision 5 (January 28, 2021)			
<b>Case ID No.</b>	64774	PCW Revision February 11, 2021			
<b>Reg. Ent. Reference No.</b>	RN108193590				
<b>Media</b>	Petroleum Storage Tank				
<b>Enf. Coordinator</b>	Sushil Modak				
<b>Violation Number</b>	1				
<b>Rule Cite(s)</b>	30 Tex. Admin. Code § 334.50(b)(1)(B) and (b)(2)(A)(iii) and Tex. Water Code § 26.3475(c)(1) and (a)				
<b>Violation Description</b>	<p>Failed to monitor the underground storage tank ("UST") installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Specifically, the UST was installed on June 11, 2015, and the Respondent was not using interstitial monitoring as the primary release detection method. Also, failed to monitor the piping and sumps associated with the UST system installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days. Specifically, the piping associated with the UST system was installed on June 11, 2015, and the Respondent was not using interstitial monitoring as the primary release detection method.</p>				
<b>Base Penalty</b>			\$25,000		
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>					
<b>OR</b>	<b>Release</b>	<b>Harm</b>			
		Major	Moderate	Minor	
	Actual				
	Potential	x			<b>Percent</b> <span style="border: 1px solid blue; padding: 0 10px;">15.0%</span>
<b>&gt;&gt;Programmatic Matrix</b>					
	Falsification	Major	Moderate	Minor	
					<b>Percent</b> <span style="border: 1px solid blue; padding: 0 10px;">0.0%</span>
Matrix Notes	<p>Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.</p>				
<b>Adjustment</b>					\$21,250
					\$3,750
<b>Violation Events</b>					
Number of Violation Events		1	Number of violation days		65
	daily				
	weekly				
	monthly				
	quarterly	x			
	semiannual				
	annual				
	single event				
<b>Violation Base Penalty</b>					\$3,750
<p>One quarterly event is recommended from the July 11, 2023 investigation date to the September 14, 2023 screening date.</p>					
<b>Good Faith Efforts to Comply</b>		<b>0.0%</b>	Reduction		\$0
		Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer		
	Extraordinary				
	Ordinary				
	N/A	x			
	Notes	<p>The Respondent does not meet the good faith criteria for this violation.</p>			
<b>Violation Subtotal</b>					\$3,750
<b>Economic Benefit (EB) for this violation</b>			<b>Statutory Limit Test</b>		
<b>Estimated EB Amount</b>		\$62	<b>Violation Final Penalty Total</b>		\$4,500
<b>This violation Final Assessed Penalty (adjusted for limits)</b>					\$4,500

# Economic Benefit Worksheet

**Respondent** OHK GLOBAL INC dba Panthers 1  
**Case ID No.** 64774  
**Reg. Ent. Reference No.** RN108193590  
**Media** Petroleum Storage Tank  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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## Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	11-Jul-2023	6-May-2024	0.82	\$62	n/a	\$62

### Notes for DELAYED costs

Estimated delayed cost to implement interstitial monitoring release detection for the UST and associated piping at the Facility. The Date Required is the investigation start date and the Final Date is the estimated date of compliance.

## Avoided Costs

### ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

### Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

**TOTAL**

\$62



<b>Screening Date</b> 14-Sep-2023 <b>Respondent</b> OHK GLOBAL INC dba Panthers 1 <b>Case ID No.</b> 64774 <b>Reg. Ent. Reference No.</b> RN108193590 <b>Media</b> Petroleum Storage Tank <b>Enf. Coordinator</b> Sushil Modak	<b>Docket No.</b> 2023-1294-PST-E	<b>PCW</b> <i>Policy Revision 5 (January 28, 2021)</i> <i>PCW Revision February 11, 2021</i>
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<b>Violation Number</b>	2	
<b>Rule Cite(s)</b>		30 Tex. Admin. Code § 334.72
<b>Violation Description</b>	Failed to report a suspected release to the TCEQ within 24 hours of discovery. Specifically, records for the regular unleaded tank from July 2022 through July 2023 indicated suspected releases that were not reported.	

  

<b>Base Penalty</b>	\$25,000
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**>> Environmental, Property and Human Health Matrix**

<b>OR</b>		<b>Harm</b>			
	<b>Release</b>	Major	Moderate	Minor	
	Actual				<b>Percent</b> <span style="border: 1px solid black; padding: 2px;">0.0%</span>
	Potential				

  

**>> Programmatic Matrix**

<b>Matrix Notes</b>		Falsification	Major	Moderate	Minor	
			x			<b>Percent</b> <span style="border: 1px solid black; padding: 2px;">10.0%</span>
		100% of the rule requirement was not met.				

  

<b>Adjustment</b>	\$22,500
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<b>Adjustment</b>	\$2,500
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**Violation Events**

Number of Violation Events	1	395	Number of violation days
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	daily					
	weekly					
	monthly					
	quarterly					
	semiannual					
	annual					
	single event	x				

  

One single event is recommended.	
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**Good Faith Efforts to Comply**

<b>0.0%</b>	<b>Reduction</b>	\$0
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	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer	
Extraordinary			
Ordinary			
N/A	x		

  

<b>Notes</b>	The Respondent does not meet the good faith criteria for this violation.
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<b>Violation Subtotal</b>	\$2,500
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**Economic Benefit (EB) for this violation**

<b>Estimated EB Amount</b>	\$30	<b>Statutory Limit Test</b>
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<b>Violation Final Penalty Total</b>	\$3,000
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<b>This violation Final Assessed Penalty (adjusted for limits)</b>	\$3,000
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# Economic Benefit Worksheet

**Respondent** OHK GLOBAL INC dba Panthers 1  
**Case ID No.** 64774  
**Reg. Ent. Reference No.** RN108193590  
**Media** Petroleum Storage Tank  
**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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## Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	11-Jul-2023	6-May-2024	0.82	\$4	n/a	\$4

Notes for DELAYED costs

Estimated delayed cost to develop and implement a process for reporting suspected releases timely. The Date Required is the investigation date and the Final Date is the estimated date of compliance.

## Avoided Costs

### ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$25	1-Aug-2022	14-Sep-2023	1.12	\$1	\$25	\$26
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to report the suspected releases. The Date Required is the earliest date the suspected releases should have been reported and the Final Date is the screening date.

Approx. Cost of Compliance

\$125

TOTAL

\$30

<b>Screening Date</b> 14-Sep-2023 <b>Respondent</b> OHK GLOBAL INC dba Panthers 1 <b>Case ID No.</b> 64774 <b>Reg. Ent. Reference No.</b> RN108193590 <b>Media</b> Petroleum Storage Tank <b>Enf. Coordinator</b> Sushil Modak	<b>Docket No.</b> 2023-1294-PST-E  <div style="border: 1px solid black; padding: 2px;"> <b>Violation Number</b> 3       </div> <div style="border: 1px solid black; padding: 2px;"> <b>Rule Cite(s)</b> 30 Tex. Admin. Code § 334.74       </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> <b>Violation Description</b>          Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, records for the regular unleaded tank from July 2022 through July 2023 indicated suspected releases that were not investigated.       </div>	<b>PCW</b> <i>Policy Revision 5 (January 28, 2021)</i> <i>PCW Revision February 11, 2021</i>
<b>Base Penalty</b> \$25,000		
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>		
OR	<b>Release</b>	<b>Harm</b> Major      Moderate      Minor
	Actual	<div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div> <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div> <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div>
	Potential	<div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px; text-align: center;">x</div> <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div> <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div>
		<b>Percent</b> 15.0%
<b>&gt;&gt; Programmatic Matrix</b>		
	Falsification      Major      Moderate      Minor	
	<div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div> <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div> <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div> <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div>	<b>Percent</b> 0.0%
Matrix Notes	Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.	
<b>Adjustment</b> \$21,250		
		\$3,750
<b>Violation Events</b>		
Number of Violation Events <div style="border: 1px solid black; padding: 2px 10px;">3</div>		<div style="border: 1px solid black; padding: 2px 10px;">379</div> Number of violation days
	<div style="border: 1px solid black; padding: 2px;">         daily <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div>          weekly <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div>          monthly <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div>          quarterly <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div>          semiannual <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px; text-align: center;">x</div>          annual <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div>          single event <div style="border: 1px solid black; width: 50px; height: 20px; margin: 2px;"></div> </div>	<b>Violation Base Penalty</b> \$11,250
Three semiannual events are recommended from the earliest suspected release investigation due date of August 31, 2022 to the September 14, 2023 screening date.		
<b>Good Faith Efforts to Comply</b>		
<div style="border: 1px solid black; padding: 2px 10px;">0.0%</div>		<b>Reduction</b> \$0
	<div style="display: flex; justify-content: space-between; font-size: small;"> <span>Before NOE/NOV</span> <span>NOE/NOV to EDPRP/Settlement Offer</span> </div> <div style="display: flex;"> <div style="margin-right: 10px;">           Extraordinary Ordinary N/A         </div> <div> <div style="border: 1px solid black; width: 100px; height: 20px; margin: 2px;"></div> <div style="border: 1px solid black; width: 100px; height: 20px; margin: 2px;"></div> <div style="border: 1px solid black; width: 100px; height: 20px; margin: 2px; text-align: center;">x</div> </div> </div>	
Notes	The Respondent does not meet the good faith criteria for this violation.	
<b>Violation Subtotal</b>		\$11,250
<b>Economic Benefit (EB) for this violation</b>		
<b>Estimated EB Amount</b>		\$84
<b>Statutory Limit Test</b>		
<b>Violation Final Penalty Total</b>		\$13,500
<b>This violation Final Assessed Penalty (adjusted for limits)</b>		\$13,500

# Economic Benefit Worksheet

**Respondent** OHK GLOBAL INC dba Panthers 1  
**Case ID No.** 64774  
**Reg. Ent. Reference No.** RN108193590  
**Media** Petroleum Storage Tank  
**Violation No.** 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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## Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,000	31-Aug-2022	6-May-2024	1.68	\$84	n/a	\$84

Notes for DELAYED costs

Estimated delayed cost (\$400 for testing one tank plus line and \$600 for the Release Determination Report) to conduct an investigation of the suspected releases and implement appropriate corrective measures. The Date Required is the earliest suspected release investigation due date and the Final Date is the estimated date of compliance.

## Avoided Costs

### ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,000

**TOTAL**

\$84



# Compliance History Report

Compliance History Report for CN605894831, RN108193590, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

<b>Customer, Respondent, or Owner/Operator:</b>	CN605894831, OHK GLOBAL INC	<b>Classification:</b>	SATISFACTORY	<b>Rating:</b>	13.69
<b>Regulated Entity:</b>	RN108193590, PANTHERS 1	<b>Classification:</b>	UNSATISFACTORY	<b>Rating:</b>	215.00
<b>Complexity Points:</b>	1	<b>Repeat Violator:</b>	NO		
<b>CH Group:</b>	14 - Other				
<b>Location:</b>	809 S ALAMO ST REFUGIO, TX 78377-2103, REFUGIO COUNTY				
<b>TCEQ Region:</b>	REGION 14 - CORPUS CHRISTI				
<b>ID Number(s):</b>	PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 87524				
<b>Compliance History Period:</b>	September 01, 2018 to August 31, 2023	<b>Rating Year:</b>	2023	<b>Rating Date:</b>	09/01/2023
<b>Date Compliance History Report Prepared:</b>	April 02, 2024				
<b>Agency Decision Requiring Compliance History:</b>	Enforcement				
<b>Component Period Selected:</b>	September 12, 2018 to September 12, 2023				
<b>TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.</b>					
<b>Name:</b>	Sushil Modak	<b>Phone:</b>	(512) 239-2142		

## Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES
- 3) Who is the current owner/operator?  
Ohk Global Inc OPERATOR since 3/4/2022  
Realty Income Properties 9, LLC OWNER since 3/4/2022
- 4) Who was/were the prior owner(s)/operator(s)?  
EMROOZ, Inc., OWNER OPERATOR, 6/11/2015 to 3/3/2022  
42 Convenience Holdings, LLC, OWNER, 3/4/2019 to 3/3/2022

## Components (Multimedia) for the Site Are Listed in Sections A - J

### **A. Final Orders, court judgments, and consent decrees:**

- 1 Effective Date: 11/08/2022 ADMINORDER 2021-1040-PST-E (1660 Order-Agreed Order With Denial)  
Classification: Moderate  
Citation: 2D TWC Chapter 26, SubChapter A 26.3475(c)(1)  
30 TAC Chapter 334, SubChapter C 334.45(d)(1)(E)(iii)  
30 TAC Chapter 334, SubChapter C 334.50(b)(1)(B)  
Description: Failed to monitor the UST for releases in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring for tanks installed on or after January 1, 2009, in violation of 30 TEX. ADMIN. CODE §§ 334.45(d)(1)(E)(iii) and 334.50(b)(1)(B) and TEX. WATER CODE § 26.3475(c)(1). Specifically, the UST was installed on June 11, 2015 and the Respondent was not monitoring it using interstitial monitoring.  
Classification: Major  
Citation: 2D TWC Chapter 26, SubChapter A 26.3475(a)  
30 TAC Chapter 334, SubChapter C 334.50(b)(2)  
Description: Failed to provide release detection for the pressurized piping associated with the UST system, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a). Specifically, the Respondent had not conducted the annual line leak detector and piping tightness tests.  
Classification: Moderate  
Citation: 2D TWC Chapter 26, SubChapter A 26.3475(c)(2)

30 TAC Chapter 334, SubChapter C 334.51(b)(2)(C)(i)

Description: Failed to equip the UST with a valve or other appropriate device designed to automatically shut off the flow of regulated substances into the tank when the liquid level in the tank reaches no higher than 95% capacity level for the tank, in violation of 30 TEX. ADMIN. CODE § 334.51(b)(2)(C)(i) and TEX. WATER CODE § 26.3475(c)(2). Specifically, the UST compartments were not equipped with overfill prevention equipment.

Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter A 334.10(b)(2)

Description: Failed to assure that all UST recordkeeping requirements are met, in violation of 30 TEX. ADMIN. CODE § 334.10(b)(2). Specifically, periodic operation and maintenance inspection records of the Facility's UST system were not available for inspection at the time of the investigation.

**B. Criminal convictions:**

N/A

**C. Chronic excessive emissions events:**

N/A

**D. The approval dates of investigations (CCEDS Inv. Track. No.):**

N/A

**E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):**

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

**F. Environmental audits:**

N/A

**G. Type of environmental management systems (EMSs):**

N/A

**H. Voluntary on-site compliance assessment dates:**

N/A

**I. Participation in a voluntary pollution reduction program:**

N/A

**J. Early compliance:**

N/A

**Sites Outside of Texas:**

N/A

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
OHK GLOBAL INC DBA PANTHERS 1;  
RN108193590

§  
§  
§  
§  
§  
§

BEFORE THE  
  
TEXAS COMMISSION ON  
  
ENVIRONMENTAL QUALITY

## DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2023-1294-PST-E

On \_\_\_\_\_, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the facility's fuel delivery certificate. The Commission also considered the Executive Director's Motion requesting the entry of an Order requiring the respondent to shut down and remove from service the underground storage tanks ("USTs") located at 809 South Alamo Street in Refugio, Refugio County, Texas. The respondent made the subject of this Order is OHK GLOBAL INC dba Panthers 1 ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

### FINDINGS OF FACT

1. Respondent operates, as defined in 30 TEX. ADMIN. CODE § 334.2(75), a UST system and a convenience store with retail sales of gasoline located at 809 South Alamo Street in Refugio, Refugio County, Texas (Facility ID No. 87524) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the TCEQ, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
2. During an investigation conducted on July 11, 2023, an investigator documented that Respondent:
  - a. Failed to monitor the UST installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also failed to monitor the piping and sumps associated with the UST system installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days. Specifically, the UST and the piping associated with the UST system were installed on June 11, 2015, and Respondent was not using interstitial monitoring as the primary release detection method;
  - b. Failed to report a suspected release to the TCEQ within 24 hours of discovery. Specifically, records for the regular unleaded tank from July 2022 through July 2023 indicated suspected releases that were not reported; and
  - c. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 TEX. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, records for the regular unleaded tank from July 2022 through July 2023 indicated suspected releases that were not investigated.

3. By letter dated August 22, 2023, Respondent was provided with written notice of the violations and of TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, corrosion protection, and/or financial assurance requirements if the violations were not corrected.
4. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Panthers 1" (the "EDPRP") in the TCEQ Chief Clerk's office on May 20, 2024.
5. By letter dated May 20, 2024, sent to Respondent's last known address via certified mail, return receipt requested, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipt "green card," Respondent received notice of the EDPRP on May 24, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.
6. More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.
7. By letter dated August 19, 2024, the Executive Director provided Respondent with notice of TCEQ's intent to order the USTs at the Facility to be shut down and removed from service if Respondent failed to correct the release detection violation within 30 days after Respondent's receipt of the notice.
8. As of the date of entry of this Order, Respondent has not provided the Executive Director with documentation demonstrating that the release detection violation alleged in Finding of Fact No. 2.a. has been corrected.
9. The USTs at the Facility do not have release detection as required by TEX. WATER CODE § 26.3475(a) and (c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(B) and (b)(2)(A)(iii) and may be releasing petroleum products to the environment. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

#### CONCLUSIONS OF LAW

1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the TCEQ.
2. As evidenced by Finding of Fact No. 2.a., Respondent failed to monitor the UST installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also failed to monitor the piping and sumps associated with the UST system installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days, in violation of TEX. WATER CODE § 26.3475(a) and (c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(B) and (b)(2)(A)(iii).
3. As evidenced by Finding of Fact No. 2.b., Respondent failed to report a suspected release to the TCEQ within 24 hours of discovery, in violation of 30 TEX. ADMIN. CODE § 334.72.
4. As evidenced by Finding of Fact No. 2.c., Respondent failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 TEX. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 TEX. ADMIN. CODE § 334.74.
5. As evidenced by Findings of Fact Nos. 4 and 5, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by TEX. WATER CODE § 7.055 and 30 TEX. ADMIN. CODE § 70.104(b)(1).



6. As evidenced by Finding of Fact No. 6, Respondent failed to file a timely answer as required by TEX. WATER CODE § 7.056 and 30 TEX. ADMIN. CODE § 70.105. Pursuant to TEX. WATER CODE § 7.057 and 30 TEX. ADMIN. CODE § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
7. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
8. An administrative penalty in the amount of \$21,000 is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053.
9. As evidenced by Findings of Fact Nos. 2.a., 3, 7, and 8, Respondent failed to correct documented violations of TCEQ release detection requirements within 30 days after Respondent received notice of the violations and notice of the Executive Director's intent to shut down the USTs at the Facility.
10. TEX. WATER CODE §§ 26.3475(e) and 26.352(i) authorize the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of TCEQ regulatory requirements relating to release detection for tanks and/or piping, spill and/or overfill prevention for tanks, corrosion protection for tanks and/or piping, and/or acceptable financial assurance.
11. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
12. Pursuant to 30 TEX. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke the Facility's UST fuel delivery certificate if the Commission finds that good cause exists.
13. Good cause for revocation of the Facility's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 2 and 4 through 6, and Conclusions of Law Nos. 2 through 6.
14. As evidenced by Findings of Fact Nos. 8 and 9, current conditions at the Facility constitute an imminent peril to public health, safety, and welfare. Therefore, pursuant to the Administrative Procedure Act, TEX. GOV'T CODE § 2001.144(a)(3), this Order is final and effective on the date it is signed by the Commission.

#### **ORDERING PROVISIONS**

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Immediately upon the effective date of this Order, Respondent shall take the following steps to shut down operations of all USTs at the Facility:
  - a. Cease dispensing fuel from the USTs;
  - b. Cease receiving deliveries of regulated substances into the USTs;
  - c. Secure the dispensers to prevent access;
  - d. Empty the USTs of all regulated substances in accordance with 30 TEX. ADMIN. CODE § 334.54(d); and
  - e. Temporarily remove the USTs from service in accordance with 30 TEX. ADMIN. CODE § 334.54.

2. The Facility's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in this Order, including payment of the administrative penalty in full.
3. The USTs at the Facility shall remain out of service, pursuant to TEX. WATER CODE § 26.3475(e) and as directed by Ordering Provision Nos. 1.a. through 1.e. until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection violation noted in Conclusion of Law No. 2 has been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ in accordance with 30 TEX. ADMIN. CODE §§ 334.7 and 334.8.
5. Within 10 days after the effective date of this Order, Respondent shall send the Facility's UST fuel delivery certificate to:

Petroleum Storage Tank Registration Team, MC 138  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

6. Within 15 days after the effective date of this Order, Respondent shall submit a detailed written report, in accordance with Ordering Provision No. 13 documenting the steps taken to comply with Ordering Provision Nos. 1.a. through 1.e., 4 and 5.
7. If Respondent elects to permanently remove from service any portion of the UST system at the Facility, Respondent shall, immediately upon the effective date of this Order, permanently remove the UST system from service in accordance with 30 TEX. ADMIN. CODE § 334.55, and within 15 days after the effective date of this Order, shall submit a written report documenting compliance with 30 TEX. ADMIN. CODE § 334.55 to:

Petroleum Storage Tank Registration Team, MC 138  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

8. Respondent is assessed an administrative penalty in the amount of \$21,000 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
9. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: OHK GLOBAL INC dba Panthers 1; Docket No. 2023-1294-PST-E" to:

Financial Administration Division, Revenue Operations Section  
Texas Commission on Environmental Quality  
Attention: Cashier's Office, MC 214  
P.O. Box 13088  
Austin, Texas 78711-3088

10. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline, Respondent shall undertake the following technical requirements:
  - a. Implement interstitial monitoring release detection for the UST and associated piping at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50;
  - b. Develop and implement a process for reporting suspected releases timely, in accordance with 30 TEX. ADMIN. CODE § 334.72;
  - c. Conduct an investigation of the suspected releases and implement appropriate corrective measures, in accordance with 30 TEX. ADMIN. CODE § 334.74; and
  - d. Obtain a new fuel delivery certificate from the TCEQ.
11. Upon obtaining a new fuel delivery certificate, Respondent shall post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times, in accordance with 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(iii).
12. Within 10 days of resuming retail sales of gasoline, Respondent shall submit written certification, in accordance with Ordering Provision No. 13 to demonstrate compliance with Ordering Provision Nos. 10 and 11.
13. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

“I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.”

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

and:

Waste Section Manager  
Corpus Christi Regional Office  
Texas Commission on Environmental Quality  
500 North Shoreline Blvd, Ste 500  
Corpus Christi, Texas 78401-0318

14. All relief not expressly granted in this Order is denied.
15. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.

16. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
17. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
18. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
19. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
20. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
21. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 TEX. ADMIN. CODE § 70.106(d) and TEX. GOV'T CODE § 2001.144.

**S I G N A T U R E   P A G E**

**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

\_\_\_\_\_  
For the Commission

\_\_\_\_\_  
Date

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



## UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Panthers 1' (the "EDPRP") was filed in the TCEQ Chief Clerk's office on May 20, 2024.

The EDPRP was mailed to Respondent's last known address on May 20, 2024, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDPRP on May 24, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

By letter dated August 19, 2024 sent via first class mail and certified mail, return receipt requested article no. 7022 3330 0000 1189 8986, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violations pertaining to release detection were not corrected within 30 days of Respondent's receipt of the letter. According to the return receipt "green card," Respondent received the notice on September 4, 2024.

As of the date of this declaration, I am not aware of any evidence that indicates that Respondent has corrected the release detection violation noted during the July 11, 2023, investigation."

"My name is Jennifer Peltier and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County,  
State of Texas,  
on the 16th day of August, 2024

A handwritten signature in cursive script, appearing to read "J Peltier", written in black ink.

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Declarant