#### Executive Summary – Enforcement Matter – Case No. 64996 Hockley Oilfield Supply, LLC RN102803228 Docket No. 2023-1574-MLM-E

**Order Type:** 1660 Agreed Order **Findings Order Justification:** N/A Media: MLM - AIR, PWS **Small Business:** Yes Location(s) Where Violation(s) Occurred: Hockley Oilfield Supply, 2055 West State Road 300 near Levelland, Hockley County Type of Operation: Public water supply **Other Significant Matters:** Additional Pending Enforcement Actions: No Past-Due Penalties: No Other: N/A Interested Third-Parties: None Texas Register Publication Date: July 26, 2024 Comments Received: No

#### **Penalty Information**

Total Penalty Assessed: \$7,913 Amount Deferred for Expedited Settlement: \$1,582 Total Paid to General Revenue: \$6,331 Total Due to General Revenue: \$0 Payment Plan: N/A Compliance History Classifications: Person/CN - N/A Site/RN - N/A Major Source: No Statutory Limit Adjustment: N/A Applicable Penalty Policy: January 2021

## **Investigation Information**

**Complaint Date(s):** September 5, 2023 **Complaint Information:** Alleged the site was repairing, cleaning, and painting cargo tank trailers without proper permits and spills in the yard were impacting five water wells on-site. **Date(s) of Investigation:** September 18, 2023 through September 19, 2023

Date(s) of NOE(s): October 31, 2023

## Executive Summary – Enforcement Matter – Case No. 64996 Hockley Oilfield Supply, LLC RN102803228 Docket No. 2023-1574-MLM-E

## **Violation Information**

1. Failed to maintain a disinfectant residual of at least 0.2 milligrams per liter ("mg/L") of free chlorine throughout the distribution system. Specifically, on September 18, 2023, free chlorine residual concentrations of 0.0 mg/L were measured at the bathroom sink and filling station faucet [30 TEX. ADMIN. CODE §§ 290.46(d)(2)(A) and 290.110(b)(4) and TEX. HEALTH & SAFETY CODE § 341.0315(c).].

2. Failed to operate the Facility under the direct supervision of a water works operator who holds an applicable, valid class "D" license or higher license issued by the Executive Director. Specifically, an individual whose license expired on August 28, 2024 was operating the Facility [30 TEX. ADMIN. CODE § 290.46(e)(4)(A) and TEX. HEALTH & SAFETY CODE § 341.033(a)].

3. Failed to keep on file copies of well completion data for as long as the wells remain in service. Specifically, well completion data for well nos. 2 and 6 were not available for review [30 Tex. ADMIN. CODE § 290.46(n)(3)].

4. Failed to maintain at the public water system accurate and up-to-date detailed asbuilt plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissioned [30 TEX. ADMIN. CODE § 290.46(n)(1)].

5. Failed to notify the Commission within 30 days after the change of ownership of the Facility. Specifically, the change in ownership of the Facility occurred on June 14, 2022 and the Respondent did not notify the Commission of the change in ownership by July 14, 2022 [30 TEX. ADMIN. CODE § 116.110(e)(1) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

6. Failed to maintain records at the Facility. Specifically, the Respondent failed to maintain records for product speciation, daily product usage, daily emissions in pounds per hour ("lbs/hr") and in tons per year ("TPY") for the previous 12-month rolling time period, quarterly opacity observations, and weekly pressure drop readings across the cartridge filter system [30 TEX. ADMIN. CODE § 116.115(b)(2)(E)(ii) and 116.115(c), New Source Review Permit No. 51399, General Condition No. 7 and Special Condition Nos. 18B, 18D, 18E and 18F, and TEX. HEALTH & SAFETY CODE § 382.085(b)].

## **Corrective Actions/Technical Requirements**

## **Corrective Action(s) Completed:**

The Respondent implemented the following corrective measures:

a. On September 19, 2023, maintained a minimum free chlorine residual of 0.2 mg/L throughout the distribution system;

b. On October 5, 2023, completed a Change of Ownership and permit transfer; and

c. On November 6, 2023, began operating the Facility under an operator with a valid Class "D" license.

## Technical Requirements:

The Order will require the Respondent to:

a. Within 30 days, begin maintaining product speciation, daily product usage, daily emissions in lbs/hr and in TPY based on a rolling 12-month period, quarterly opacity observations, and weekly pressure drop readings across the cartridge filter system.

b. Within 45 days, submit written certification to demonstrate compliance with a.

c. Within 90 days:

i. Keep on file copies of well completion data for the wells; and

ii. Compile and maintain accurate and up-to-date detailed as-built plans or record drawings and specifications for each treatment plant, pump station, and storage tank.

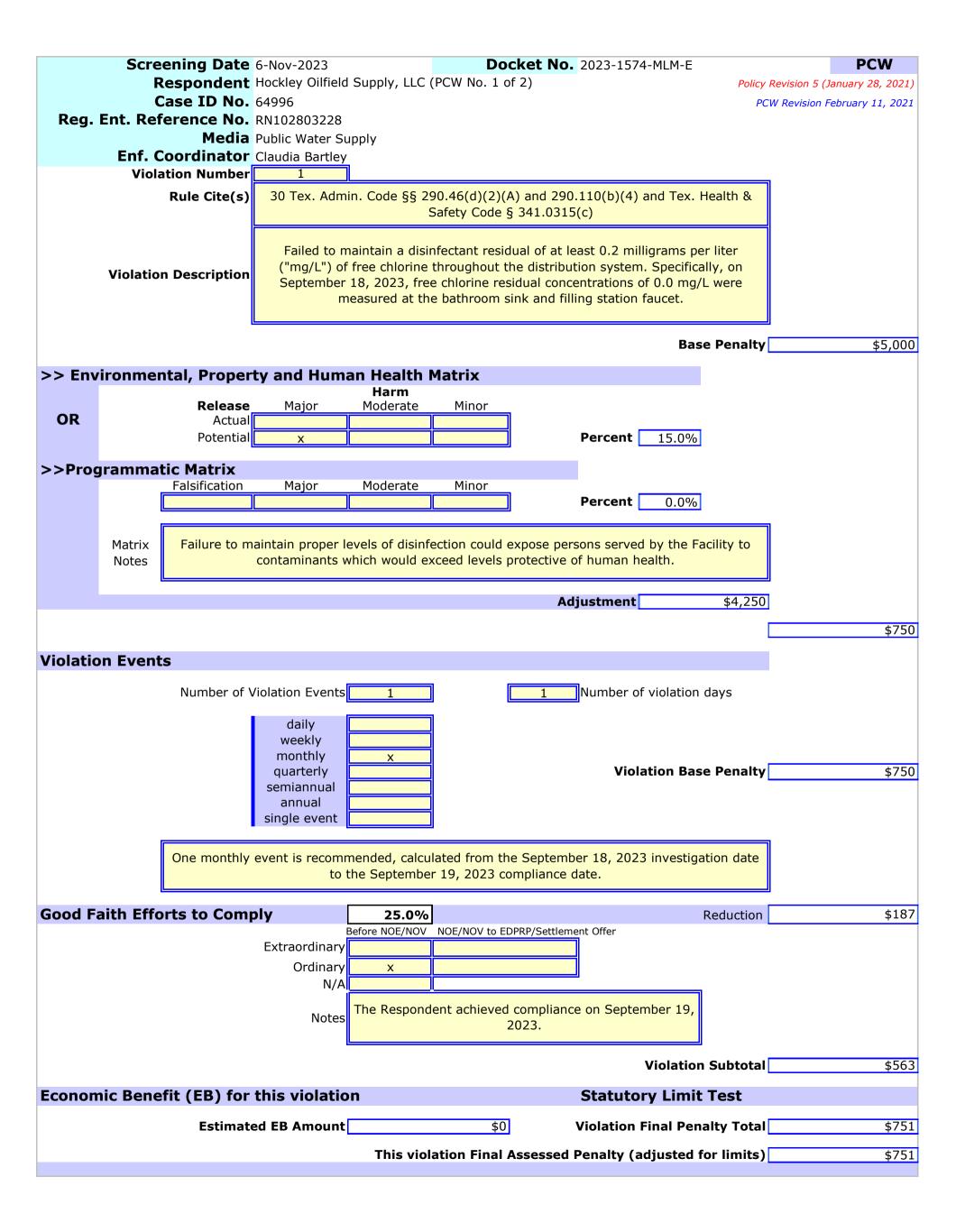
d. Within 105 days, submit written certification to demonstrate compliance with c.

## **Contact Information**

TCEQ Attorney: N/A TCEQ Enforcement Coordinator: Claudia Bartley, Enforcement Division, Enforcement Team 4, MC 219, (512) 239-1116; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548 Respondent: Joe Hughes, Manager, Hockley Oilfield Supply, LLC, 28501 Interstate 27, Canyon, Texas 79015-6187 Respondent's Attorney: N/A

PCW       14-NG9-2023       Screening       6-NG9-2023       EPA Due         Respondent Hockey Difficults Difficults Supply, LLC (PCW No. 1 of 2)       Respondent Hockey Difficults Dif	PROMISION OF THE PROVIDENTIAL OF	Policy Revi	Pe sion 5 (January 28, 2	nalty Calcula	ation Worksh	neet (PC)		vision February 11, 2021	
RESPONDENT/FACILITY INFORMATION         Respondent Hockley Oilfield Supply, LLC (PCW No. 1 of 2)         Res, Ent, Ref, No. RNU2803228         Facility/Site Region 2-Lubbock         Major/Minor Source Minor         Construction         Ent/Case ID No. 6d996         Docket No. 2023-1574-MLM-E         Government/Non-Profit         Media Program(S) Public Water Supply         Multi-Media Air         Admin. Penalty \$ Limit Minimum \$50         Maximum         \$5,000         Penalty Calculation Section         Compliance History         Compliance History         Subtotal 1         Systemation         Notes         Enhancement for one agreed order without a denial of liability.         Culpability       No         Notes       The Respondent does not meet the culpability criteria.         Good Faith Effort to Comply Total Adjustments       Subtotal 5         Stimated Cost of Compleance       \$2500         Stumated Cost of Compleance       \$260         Respondent does not meet the culpability criteria.       Subtotal 4         Good Faith Effort to Comply Total Adjustments       Subtotal 5         Stimated Cost of Compleance       \$250         Stimated Cost of Compleance	DATES			Screening 6-Nov-7					
Respondent Hockley Olifield Supply, LLC (PCW No. 1 of 2)         Face, Ent, Ref. No. RNU2803228         Facility/Site Region 2-Lubbock         Major/Minor Source[Minor         CASE INFORMATION         Enf, Case ID No. 6(4996         Docket No. 2023:1574-MLM-E         Government/Non-Profit         Media Program(s)         Public Water Supply         Multi-Media (Air         Admin. Penalty \$ Limit Minimum         \$5000         Penalty Calculation Section         FOTAL BASE PENALTY (Sum of violation base penalties)         Subtotal 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.         Compliance History       25.0% Adjustment         Subtotal 3-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.         Compliance History       25.0% Adjustment         Subtotal 5-7, 3, & 7       \$500         Notes       Enhancement for one agreed order without a denial of liability.         Culpability       No       0.0% Enhancement         Subtotal 5       -\$212         Good Faith Effort to Comply Total Adjustments       Subtotal 5         Face and the float to of complance       \$560         *Capped at the Total EB & Annunt       \$22,288         SUM OF S	DECDO								
Facility/Site Region       2-Lubbock       Major/Minor Source Minor         CASE INFORMATION       Enf./Case ID No. 664996       Or det Type 1660         Docket No.       2023-1574-MLM-E       Or det Type 1660         Media Program (s)       Public Water Supply       Enf. /Case ID No. 67 Violations 4         Multi-Media       Air       Government/Non-Profit No         Admin. Penalty \$ Limit Minimum       \$50       Maximum       \$5,000         Penalty Calculation Section       Face duals by the indicated percentage.       Subtotal 1       \$2,000         ADJUSTMENTS (+/-) TO SUBTOTAL 1       Subtotal 2       \$ubtotal 2       \$2,0% Adjustment       Subtotal 2, 3, & 7       \$500         ADJUSTMENTS (+/-) TO SUBTOTAL 1       Subtotal 2, 7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.       Subtotal 4       \$00         Subtotals 27 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.       Subtotal 4       \$00         Notes       Enhancement for one agreed order without a denial of liability.       Subtotal 4       \$00         Notes       The Respondent does not meet the culpability criteria.       Subtotal 5       -\$212         Good Faith Effort to Comply Total Adjustments       Subtotal 6       \$00         Estimated Cost of Complarec       \$22		Respondent	Hockley Oilfield S		1 of 2)				
ASE INFORMATION       Enf, /Case 1D No.       64996         Media Program(s)       2023-1574-MLM-E       Order Type 1660         Media Program(s)       2023-1574-MLM-E       Order Type 1660         Multi-Media       Air       Enf. Coordinator       Claudia Bartley         Admin. Penalty \$ Limit Minimum       \$50       Maximum       \$5,000       EC's Team         Penalty Calculation Section       Forcement Team 4       \$2,000         ADJUSTMENTS (+/-) TO SUBTOTAL 1       Subtotal 1       \$2,000         Subtotal 5 - 7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.       Compliance History       25,0%       Adjustment       Subtotal 4       \$0         Notes       Enhancement for one agreed order without a denial of liability.       Culpability       Notes       The Respondent does not meet the culpability criteria.         Good Faith Effort to Comply Total Adjustments       Subtotal 5       -\$212         Economic Benefit       0.0%       Enhancement*       Subtotal 6       \$0         SUM OF SUBTOTALS 1-7       Final Subtotal       \$2,2,288         DTHER FACTORS AS JUSTICE MAY REQUIRE       0.0%       Adjustment       \$0         Ceduces or enhances the final Subtotal by the Indicated percentage.       Notes       Final Penalty Amount       \$2,288					Major/M	linor Source	Minor		
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Media Program(s)       Public Water Supply Multi-Media Air       Government/Non-Profit No Enf. Coordinator (Idudia Bartley, EC's Team Enforcement Team 4         Admin. Penalty \$ Limit Minimum \$50       Maximum \$50,000       EC's Team Enforcement Team 4         Penalty Calculation Section       Penalty Calculation Section         TOTAL BASE PENALTY (Sum of violation base penalties)       Subtotal 1 \$2,000         ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.       Subtotals 2, 3, & 7 \$500         Notes       Enhancement for one agreed order without a denial of liability.       Subtotal 4 \$0         Notes       Enhancement for one agreed order without a denial of liability.       Subtotal 5 -\$212         Good Faith Effort to Comply Total Adjustments       Subtotal 5 -\$212       Subtotal 6 \$0         Total EB Amounts       3250       *Capped at the Total EB \$Amount       \$2,288         SUM OF SUBTOTALS 1-7       Final Subtotal \$2,288       \$0         SUM OF SUBTOTALS 1-7       Final Subtotal \$2,288       \$0         OTHER FACTORS AS JUSTICE MAY REQUIRE       0.0%       Adjustment       \$0         Wotes       Final Penalty Amount       \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty       \$2,288			64996		No. c	of Violations	1		
Multi-Media Air       Enf. Coordinator Claudia Bartley         Admin. Penalty \$ Limit Minimum \$50       Maximum \$5,000         Penalty Calculation Section         FOTAL BASE PENALTY (Sum of violation base penalties)       Subtotal 1 \$2,000         ADJUSTMENTS (+/-) TO SUBTOTAL 1       Subtotal 2.7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.         Compliance History       25,0% Adjustment       Subtotals 2, 3, & 7 \$500         Notes       Enhancement for one agreed order without a denial of liability.       Culpability       No         Culpability       No       0.0% Enhancement       Subtotal 4 \$0         Notes       The Respondent does not meet the culpability criteria.       Subtotal 5 -\$212         Good Faith Effort to Comply Total Adjustments       Subtotal 6 \$0       \$0         Total EB Amounts       \$22       "Capped at the Total EB \$ Amount       \$2,288         SUM OF SUBTOTALS 1-7       Final Subtotal       \$2,288         OTHER FACTORS AS JUSTICE MAY REQUIRE       0.0% Adjustment       \$0         Notes       Final Penalty Amount       \$2,288         Final Penalty Amount       \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty       \$2,288	Mod				Covernment				
Admin. Penalty \$ Limit Minimum       \$50       Maximum       \$5,000         Penalty Calculation Section         TOTAL BASE PENALTY (Sum of violation base penalties)       Subtotal 1       \$2,000         ADJUSTMENTS (+/-) TO SUBTOTAL 1         Subtotals 2.7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.         Compliance History       25.0%       Adjustment       Subtotals 2, 3, & 7       \$500         Notes       Enhancement for one agreed order without a denial of liability.         Culpability       No       0.0%       Enhancement       Subtotal 4       \$0         Notes       Enhancement does not meet the culpability criteria.         Good Faith Effort to Comply Total Adjustments       Subtotal 5       -\$212         Economic Benefit       0.0% Enhancement*       Subtotal 6       \$0         Wotes       Subtotal 5       -\$212         Subtotal 2 Final Subtotal 5       -\$212         Compliance       \$27       *Capped at the Total EB \$ Amount       \$2         Estimated Cost of Compliance       \$27         Subtotal 5       -\$212         Conomic Benefit       0.0% Enhancement* <td>Med</td> <td></td> <td></td> <td>יוענ</td> <td></td> <td></td> <td></td> <td>y</td>	Med			יוענ				y	
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Compliance History       25.0%       Adjustment       Subtotals 2, 3, & 7       \$500         Notes       Enhancement for one agreed order without a denial of liability.       Notes       Enhancement for one agreed order without a denial of liability.         Culpability       No       0.0%       Enhancement       Subtotal 4       \$0         Notes       The Respondent does not meet the culpability criteria.       Subtotal 5       -\$212         Good Faith Effort to Comply Total Adjustments       Subtotal 5       -\$212         Economic Benefit       0.0% Enhancement*       Subtotal 6       \$0         Total EB Amounts       \$27       *Capped at the Total EB \$ Amount       \$2,288         SUM OF SUBTOTALS 1-7       Final Subtotal       \$2,288         DTHER FACTORS AS JUSTICE MAY REQUIRE       0.0%       Adjustment       \$0         reduces or enhances the Final Subtotal by the indicated percentage.       Notes       Final Penalty Amount       \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty       \$2,288	ADJUS	STMENTS (+)	/-) TO SUBTO	DTAL 1	htatal 1) by the indicated a	orcontago			
Culpability       No       0.0% Enhancement       Subtotal 4       \$0         Notes       The Respondent does not meet the culpability criteria.       Good Faith Effort to Comply Total Adjustments       Subtotal 5       -\$212         Economic Benefit       0.0% Enhancement*       Subtotal 5       -\$212         Economic Benefit       0.0% Enhancement*       Subtotal 6       \$0         Total EB Amounts       \$27       *Capped at the Total EB \$ Amount       \$20         Estimated Cost of Compliance       \$560       *Capped at the Total EB \$ Amount       \$2,288         SUM OF SUBTOTALS 1-7       Final Subtotal       \$2,288         OTHER FACTORS AS JUSTICE MAY REQUIRE       0.0%       Adjustment       \$0         Notes       Final Penalty Amount       \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty       \$2,288							als 2, 3, & 7	\$500	
Notes       The Respondent does not meet the culpability criteria.         Good Faith Effort to Comply Total Adjustments       Subtotal 5         Economic Benefit       0.0% Enhancement*       Subtotal 6         Total EB Amounts       \$27       *Capped at the Total EB \$ Amount         Estimated Cost of Compliance       \$560       *Capped at the Total EB \$ Amount         SUM OF SUBTOTALS 1-7       Final Subtotal       \$2,288         OTHER FACTORS AS JUSTICE MAY REQUIRE       0.0% Adjustment       \$0         Votes       Final Penalty Amount       \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty       \$2,288		Notes	Enhanceme	ent for one agreed orde	er without a denial of	liability.			
Good Faith Effort to Comply Total Adjustments       Subtotal 5       -\$212         Economic Benefit       0.0% Enhancement*       Subtotal 6       \$0         Total EB Amounts       \$27       *Capped at the Total EB \$ Amount       \$0         SUM OF SUBTOTALS 1-7       Final Subtotal       \$2,288         OTHER FACTORS AS JUSTICE MAY REQUIRE       0.0%       Adjustment       \$0         educes or enhances the Final Subtotal by the indicated percentage.       Notes       Final Penalty Amount       \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty       \$2,288		Culpability	No	C	.0% Enhancement		Subtotal 4	\$0	
Economic Benefit       0.0% Enhancement*       Subtotal 6         Total EB Amounts       \$27         Estimated Cost of Compliance       \$560         SUM OF SUBTOTALS 1-7       Final Subtotal         DTHER FACTORS AS JUSTICE MAY REQUIRE       0.0% Adjustment         Steduces or enhances the Final Subtotal by the indicated percentage.       Notes         Final Penalty Amount       \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty		Notes	The Re	spondent does not me	et the culpability crite	eria.			
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OTHER FACTORS AS JUSTICE MAY REQUIRE       0.0%       Adjustment       \$0         Leduces or enhances the Final Subtotal by the indicated percentage.       Notes       Final Penalty Amount       \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty       \$2,288		Estimated			"Capped at the Total EB \$ 7	AMOUNL			
Reduces or enhances the Final Subtotal by the indicated percentage.         Notes         Final Penalty Amount         \$2,288         STATUTORY LIMIT ADJUSTMENT         Final Assessed Penalty         \$2,288	SUM C	OF SUBTOTAI	LS 1-7			Fir	nal Subtotal	\$2,288	
Notes       Final Penalty Amount \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty \$2,288					0.0%		Adjustment	\$0	
Final Penalty Amount       \$2,288         STATUTORY LIMIT ADJUSTMENT       Final Assessed Penalty	Reduces o	or enhances the Final	Subtotal by the indic	ated percentage.					
STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$2,288		Notes							
						Final Pena	alty Amount	\$2,288	
	STATU	JTORY LIMIT	ADJUSTMEN	IT		Final Asses	sed Penalty	\$2,288	
					20.0%	Reduction	Adjustment	-\$457	
Leduces the Final Assessed Penalty by the indicated percentage.	Reduces t	he Final Assessed Pe	nalty by the indicated	l percentage.			-	-	
Notes Deferral offered for expedited settlement.		Notes	[	Deferral offered for exp	pedited settlement.				
PAYABLE PENALTY \$1,831	PAYA	BLE PENALT	(					\$1,831	

Screen	<b>Docket No.</b> 2023-1574-MLM-E		
	pondent Hockley Oilfield Supply, LLC (PCW No. 1 of 2)	Policy Rev	vision 5 (January
	<b>Se ID No.</b> 64996	PCW F	Revision February
eg. Ent. Refer	ence No. RN102803228		
	Media Public Water Supply		
Enf. Coc	ordinator Claudia Bartley		
	Compliance History Worksheet		
	ory Site Enhancement (Subtotal 2)		
Component	Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		25%
Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgments or consent decrees meeting criteria</i> )	0	0%
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)		0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )		0%
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
other	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	rcentage (Su	btotal 2)
epeat Violator	(Subtotal 3)		
N/A	Adjustment Per	rcentage (Su	btotal 3) 🗌
ompliance Histo	ory Person Classification (Subtotal 7)		
N/A	Adjustment Per	rcentage (Su	btotal 7) 🗌
ompliance Histo	ory Summary		
Compliance History Notes	Enhancement for one agreed order without a denial of liability.		
	Total Compliance History Adjustment Percentage (	Subtotals 2,	, 3, & 7) [
nal Compliance	History Adjustment		_
	Final Adjustment Percent	t <b>age</b> *capped	at 100%



	E	conomic	Benefit	Wor	<sup>·</sup> ksheet		
Case ID No.	Hockley Oilfiel 64996	d Supply, LLC (PC					
	Public Water S					Percent Interest	Years of
Violation No.	1					<b>F</b> 0	Depreciation
	Itom Cost	Data Paguirad	Final Date	Yrs	Interest Saved	5.0 Costs Saved	EB Amount
Item Description		Date Required	Final Date	115	Interest Saveu	Costs Saveu	EB Amount
item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
<b>Engineering/Construction</b>				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
				0.00	\$0	n/a	\$0
<b>Remediation/Disposal</b>							
	\$100 The delaye			0.00	\$0 \$0	n/a n/a se of noncomplianc	\$0 \$0 ce, make any
Remediation/Disposal Permit Costs	The delaye necessary re	d cost includes th pairs or adjustme	e estimated amends to the Facili	0.00 0.00 ount to ty, and	\$0 \$0 determine the cau maintain a disinfec lculated from the i	n/a n/a	\$0 ce, make any least 0.2 mg/L
Remediation/Disposal Permit Costs Other (as needed)	The delaye necessary re free chlorir	d cost includes th pairs or adjustme ne throughout the	e estimated aments to the Facili	0.00 0.00 ty, and tem, ca complia	\$0 \$0 determine the cau maintain a disinfec lculated from the i ance.	n/a n/a se of noncomplianc tant residual of at l	\$0 ce, make any least 0.2 mg/L o the date of
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal	The delaye necessary re free chlorir	d cost includes th pairs or adjustme ne throughout the	e estimated aments to the Facili	0.00 0.00 ty, and tem, ca complia	\$0 \$0 determine the cau maintain a disinfect loulated from the i ance. item (except for \$0	n/a n/a se of noncomplianc tant residual of at l nvestigation date to one-time avoide \$0	\$0 te, make any least 0.2 mg/L o the date of d costs) \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel	The delaye necessary re free chlorir	d cost includes th pairs or adjustme ne throughout the	e estimated aments to the Facili	0.00 0.00 ty, and tem, ca complia	\$0 \$0 determine the cau maintain a disinfect loulated from the i ance. item (except for \$0 \$0	n/a n/a se of noncomplianc tant residual of at l nvestigation date to <b>one-time avoide</b> \$0 \$0	\$0 ce, make any least 0.2 mg/L o the date of d costs) \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel Inspection/Reporting/Sampling	The delaye necessary re free chlorir	d cost includes th pairs or adjustme ne throughout the	e estimated aments to the Facili	0.00 0.00 ty, and tem, ca complia tering 0.00 0.00	\$0 \$0 determine the cau maintain a disinfec lculated from the i ance. item (except for \$0 \$0 \$0	n/a n/a se of noncompliance tant residual of at l nvestigation date to <b>one-time avoide</b> \$0 \$0 \$0	\$0 ce, make any least 0.2 mg/L o the date of d costs) \$0 \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	The delaye necessary re free chlorir	d cost includes th pairs or adjustme ne throughout the	e estimated aments to the Facili	0.00 0.00 0.00 ty, and tem, ca complia tering 0.00 0.00 0.00	\$0 \$0 determine the cau maintain a disinfect culated from the i ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a se of noncompliance tant residual of at l nvestigation date to <b>one-time avoide</b> \$0 \$0 \$0 \$0 \$0	\$0 ce, make any least 0.2 mg/L o the date of d costs) d costs) \$0 \$0 \$0 \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	The delaye necessary re free chlorir	d cost includes th pairs or adjustme ne throughout the	e estimated aments to the Facili	0.00 0.00 0.00 0.00 tem, ca complia tering 0.00 0.00 0.00 0.00	\$0 \$0 determine the cau maintain a disinfect culated from the i ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a se of noncompliance tant residual of at l nvestigation date to <b>one-time avoide</b> \$0 \$0 \$0 \$0 \$0 \$0	\$0 ce, make any least 0.2 mg/L o the date of d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	The delaye necessary re free chlorir	d cost includes th pairs or adjustme ne throughout the	e estimated aments to the Facili	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$0 \$0 determine the cau maintain a disinfect culated from the i ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a se of noncompliance tant residual of at l nvestigation date to <b>one-time avoide</b> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 ce, make any least 0.2 mg/L o the date of d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	The delaye necessary re free chlorir	d cost includes th pairs or adjustme ne throughout the	e estimated aments to the Facili	0.00 0.00 0.00 0.00 tem, ca complia tering 0.00 0.00 0.00 0.00	\$0 \$0 determine the cau maintain a disinfect culated from the i ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a se of noncompliance tant residual of at l nvestigation date to <b>one-time avoide</b> \$0 \$0 \$0 \$0 \$0 \$0	\$0 ce, make any least 0.2 mg/L o the date of d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	The delaye necessary re free chlorir	d cost includes th pairs or adjustme ne throughout the	e estimated aments to the Facili	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$0 \$0 determine the cau maintain a disinfect culated from the i ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a se of noncompliance tant residual of at l nvestigation date to <b>one-time avoide</b> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 ce, make any least 0.2 mg/L o the date of d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Screening Dat		PCW
-		evision 5 (January 28, 2021)
Case ID No		/ Revision February 11, 2021
Reg. Ent. Reference No	RN102803228	
	a Public Water Supply	
Enf. Coordinato	r Claudia Bartley	
Violation Number		1
Rule Cite(s		
	341.033(a)	
Violation Descriptio	Failed to operate the Facility under the direct supervision of a water works operator who holds an applicable, valid class "D" license or higher license issued by the Executive Director. Specifically, an individual whose license expired on August 28, 2024, was operating the Facility.	
	Base Penalty	\$5,000
>> Environmental, Prop	erty and Human Health Matrix	
	Harm	
OR Releas		
OR Actu Potenti		
rotenti		
>>Programmatic Matrix		
Falsification		
	<b>Percent</b> 0.0%	
		1
	perate the Facility under direct supervision of an operator with the appropriate license the Executive Director may result in poor plant operation which could expose persons	
	by the Facility to a significant amount contaminants which would not exceed levels	
	protective of human health.	
	Adjustment \$4,750	1
		\$250
Violation Events		
Number		
Number o	f Violation Events 1 49 Number of violation days	
	daily	
	weekly	
	monthly	
	quarterly x Violation Base Penalty	\$250
	semiannualannual	
	single event	
	ly event is recommended, calculated from the September 18, 2023 investigation date	
	to the November 6, 2023 compliance date.	
	· · ·	
Good Faith Efforts to Co	mply 10.0% Reduction	\$25
	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	γ23
	Extraordinary	
	Ordinary X	
	N/A	
	The Respondent achieved compliance on November 6,	
	Notes 2023.	
	Violation Subtotal	\$225

Economic Benefit (EB) for this violation	Statutory Limit Test
Estimated EB Amount	\$1 Violation Final Penalty Total \$288
	This violation Final Assessed Penalty (adjusted for limits) \$288

	Ε	conomic	Benefit	Wo	rksheet		
Pospondont		d Supply, LLC (PC					
Case ID No.		u Supply, LLC (PC	W NO. 1 01 2)				
Reg. Ent. Reference No.							
	Public Water S	Supply				Percent Interest	Years of
Violation No.	2						Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	<b>EB</b> Amount
Item Description		2010 1.040.04					
Item Description							
Delayed Cente							
Delayed Costs	r	1 I			¢0	±0	<u>+0</u>
Equipment				0.00	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0
Buildings				0.00	\$0	\$0	<u>\$0</u> \$0
Other (as needed) Engineering/Construction				0.00	\$0	\$0	<u> </u>
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	<u> </u>
Training/Sampling				0.00	\$0	n/a	<u>\$0</u> \$0
Remediation/Disposal				0.00	\$0	n/a	<u>\$0</u>
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	18-Sep-2023	6-Nov-2023	0.13	\$1	n/a	<u> </u>
Notes for DELAYED costs		on of an operator	who holds an a	pplicable		cility is operated und ued by the Executive f compliance.	
Avoided Costs	ANNU	ALIZE avoided co	osts before en	tering	item (except for	one-time avoide	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$100			TOTAL		\$1

Screening Date	6-Nov-2023 <b>Docket No.</b> 2023-1574-MLM-E	PCW
Respondent	Hockley Oilfield Supply, LLC (PCW No. 1 of 2) Policy	Revision 5 (January 28, 2021)
Case ID No.		W Revision February 11, 2021
Reg. Ent. Reference No.		
	Public Water Supply	
Enf. Coordinator Violation Number		
Rule Cite(s)		7
	30 Tex. Admin. Code § 290.46(n)(3)	
Violation Description	Failed to keep on file copies of well completion data as defined in 30 Tex. Admin. Code § 290.41(c)(3)(A) for as long as the wells remain in service. Specifically, well completion data for well nos. 2 and 6 were not available for review.	
	Base Penalty	\$5,000
>> Environmental, Prope	rty and Human Health Matrix	
	Harm	
OR Release		
Potential		
>>Programmatic Matrix Falsification	Major Moderate Minor	
	x Percent 10.0%	
		7
Matrix Notes	100% of the rule requirements were not met.	
	Adjustment \$4,500	<u> </u>
		\$500
Violation Events		
Number of V	Violation Events 1 49 Number of violation days	
Number of		
	daily daily	
	weekly monthly	
	quarterly Violation Base Penalty	\$500
	semiannual	·
	annual single event x	
		]
	One single event is recommended.	
		<u></u>
Good Faith Efforts to Com		\$0
	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	
	Ordinary	
	The Respondent does not meet the good faith criteria for	
	Notes this violation.	
	Violation Subtota	\$500

Economic Benefit (EB) for this violation	Statutory Limit Test	
Estimated EB Amount	\$13 Violation Final Penalty Total	\$625
This	lation Final Assessed Penalty (adjusted for limits)	\$625

	Ε	conomic	Benefit	Woi	rksheet		
Respondent	Hockley Oilfiel	d Supply, LLC (PC	W No. 1 of 2)				
Case ID No.			,				
eg. Ent. Reference No.							
	Public Water S						Years of
Violation No.		upply				<b>Percent Interest</b>	Depreciation
	5						
						5.0	1!
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
<b>Engineering/Construction</b>				0.00	\$0	\$0	\$0
Land			-	0.00	\$0	n/a	\$0
Record Keeping System	\$180	18-Sep-2023	19-Feb-2025	1.42	\$13	n/a	\$13
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs		calculated from	the investigation	on date	to the estimated d	completion data at t late of compliance.	
Avoided Costs	ANNU	ALIZE avoided co	osts before en			one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel		<u> </u>		0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling		<u> </u>		0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

Respondent Hockley Olifield Supply, LLC (PCW No. 1 of 2)       Peerversens 5 (Jamany 28, 2021)         Reg. Ent. Reference No. RN102803228       Media Public Water Supply         Enf. Coordinator Claudia Bartley       30 Tex. Admin. Code § 290.46(n)(1)         Violation Number       4         Rule Cite(s)       30 Tex. Admin. Code § 290.46(n)(1)         Falled to maintain at the public water system accurate and up-to-date detailed asbuilt plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissioned.         See Penalty       \$5,000         >> Environmental, Property and Human Health Matrix         Harm       Release         OR       Actual         Potential       Percent         100% of the rule requirement were not met.         Notes       100% of the rule requirement were not met.         Violation Events       4         Weikly       4         Violation Events       4         Ore single event       4         Ore single event       x							
Case ID No. : 6496       Primework indexed 23, 2023         Reg. Ent. Reference. No. NIU02803228       Media Public Water Supply         Ent. Coordinator Clouds Bartley       30 Tex. Admin. Code § 290.46(n)(1)         Violation Number       4         Pailed to maintain at the public water system accurate and up-to-date detailed as built plans or record drivings and specifications for each treatment plant, pump station, and storage tank until the Pacifity is decommissioned.         S> Environmental, Property and Human Health Matrix       Base Penalty         Violation Description       Normal Storage tank until the Pacifity is decommissioned.         OR       Actua         Actua       Marine         Potential       Percent         Introduction Major       Moderate         Matrix       100% of the rule requirement were not met.         Violation Events       49         Number of Violation Events       49         Violation Base Penalty       4500         Violation Events       0ne single event is recommended.         Good Faith Efforts to Comply       0.0%         Vider NORKOV       Notes         Notes       100% of the rule requirement dots         Matrix       0ne single event is recommended.         Good Faith Efforts to Comply       0.0%         Vider NORKOV	S			<b>Docket No.</b> 2023-1574-MLM-E		PCW	
Reg. Ent. Reference No. 8410203228         Media Public Water Supply         Ent. Coordinator Claudia Bartley         Violation Number Of Claudia Bartley         Violation Number Of Claudia Bartley         Violation Description         Existing and storage tank until the Facility is decommissioned.         See Penalty         Status         Programmatic Matrix         Harm         OR         Actuact         Major         Moderate         Marm         OR         Actuact         Major         Moderate         Matrix         Percent         100% of the rule requirement were not met.         Violation Events         Adjustment         4500   Violation Events           One single event is recommended.   Social Faith Efforts to Comply          Cond Faith Efforts to Comply       0.0%         Violation Events       40   Notes The Respondent does not meet the good faith criteria for this violation.		-		PCW No. 1 of 2)	Policy R	Revision 5 (January 28, 2021)	
Media Public Water Suppy         Firf. Coordinator Cadada Barthay         Violation Number         Rule Cite(s)         30 Tex. Admin. Code § 290.46(n)(1)         Violation Description         Palled to maintain at the public water system accurate and up-to-date detailed as- built plans or record drawings and specifications for each treatment plant, pump sterior, and storage tank until the Facility is decommissioned.         S> Environmental, Property and Human Health Matrix         Image: Statistication         Violation Events         Fastification         Major         Moderate         Notes         100% of the rule requirement were not met.         Notes         Violation Events         Matrix         Number of Violation Events         Violation Events         Moderate         Violation Events         Che single event is recommended.         Good Faith Efforts to Comply         Order NGRW         Notese         Che single event is recommended.         Good Faith Efforts to Comply         OR         Adjust         Ordinary         Violation         Extraordinary         Stogle event.         Extraordinary					PCV	V Revision February 11, 2021	
Enf. Coordinator Cladale Bartley         Violation Number         Rule Cite(s)         30 Tex. Admin. Code § 290.46(n)(1)         Palled to maintain at the public water system accurate and up-to-date detailed as- built plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissioned.         >> Environmental, Property and Human Health Matrix         Marmo         OR       Release         Maintix       Percent         0.0%       Percent         >> Programmatic Matrix       Percent         100% of the rule requirement were not met.         Adjustment       \$4,500         Store       \$500         Violation Events       100% of the rule requirement were not met.         Number of Violation Events       49         Number of Violation Events       49         Violation Base Penalty       \$500         Store single event is recommended.       500         Good Faith Efforts to Comply       0.0%       Reduction         Cordinary       Orde single event is recommended.       50         Good Faith Efforts to Comply       0.0%       Reduction       50         Violation       Enterordinary       Notes       10         Enterordinary       Notes	Reg. Ent.						
Violation Number       4         Rule Cite(s)       30 Tex. Admin. Code § 290.46(n)(1)         Violation Description       Falled to maintain at the public water system accurate and up-to-date detailed as- built plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissional plant.         OR       Actual         Base Penalty       \$5,000         >> Environmental, Property and Human Health Matrix         Release       Major         Maderate       Minor         Percent       0.0%         >> Programmatic Matrix       Percent         Notes       100% of the rule requirement were not met.         Notes       100% of the rule requirement were not met.         Violation Events       49         Number of Violation Events       49         One single event is recommended.       5000         Good Faith Efforts to Comply       0.0%         Extraordinary       Contex not meet the good faith criteria for         Ordinary       Notes							
Rule cite(s)       30 Tex. Admin. Code § 290.46(n)(1)         Violation Description       Failed to maintain at the public water system accurate and up-to-date detailed as- built plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissioned.         >> Environmental, Property and Human Health Matrix       Harm         OR       Release Major       Moderate         Potential       Percent       0.0%         >> Programmatic Matrix       Faisification       Moderate         Matrix       100% of the rule requirement were not met.       54,500         Violation Events       49       Number of violation Events         Number of Violation Events       1       49       Number of violation days         Good Faith Efforts to Comply       0.0%       Reduction       50         Orne single event is recommended.       50       50         Good Faith Efforts to Comply       0.0%       Reduction       50         Violation       Extraordinary Condition Violation.       50       50         Violation Base Penalty       \$200       \$200       \$200         Violation Events       0       50       \$200         Violation Base Penalty       \$200       \$200       \$200         Violation Base Penalty	En	f. Coordinator	Claudia Bartley				
Violation Description Pailed to maintain at the public water system accurate and up-to-date detailed as- built plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Pacifity is decommissioned.  See Penalty S5,000 See Environmental, Property and Human Health Matrix Release Major Moderate Minor Percent 0.0% >> Programmatic Matrix Falsification Major Moderate Minor Percent 10.0% See The rule requirement were not met.  Violation Events Number of Violation Events Under the rule requirement were not met.  Core single event is recommended.  Good Faith Efforts to Comply 0.0% Notes The Respondent does not meet the good faith criteria for this violation.	١	Violation Number	4				
Violation Description         Failed to maintain at the public water system accurate and up-to-date detailed as- built plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissioned.         Base Penalty         S5,000         >> Environmental, Property and Human Health Matrix         Harm         OR         Potential         Percent         Or         Adjour Moderate Minor         Percent         Adjustment         Percent         Number of Violation Events         Number of Violation Events         Number of Violation Events         One single event is recommended.         Good Faith Efforts to Comply       0.00%         Reduction       \$00         Violation Base Penalty       \$500         One single event is recommended.         Good Faith Efforts to Comply       0.00%         Reduction       \$00         Violation Base Penalty       \$500 <td col<="" th=""><th></th><th>Rule Cite(s)</th><th>30 Te</th><th>ex. Admin. Code &amp; 290.46(n)(1)</th><th></th><th></th></td>	<th></th> <th>Rule Cite(s)</th> <th>30 Te</th> <th>ex. Admin. Code &amp; 290.46(n)(1)</th> <th></th> <th></th>		Rule Cite(s)	30 Te	ex. Admin. Code & 290.46(n)(1)		
Violation Description bullt plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissioned. Base Penalty \$5,000 >> Environmental, Property and Human Health Matrix Release Major Moderate Minor Potentia Percent 0.0% >> Programmatic Matrix Potentia 100% of the rule requirement were not met. 100% of the rule requirement were not met. Yiolation Events Number of Violation Events 1 49 Number of violation days violation Base Penalty \$500 Violation Base Penalty \$500 Cone single event is recommended. Good Faith Efforts to Comply 0.0% Viol. DDPRP/Settlement Offer Extraordinary X07/NOV to DDPRP/Settlement Offer Cordinary X07/NOV to DDPRP/Settlement Offer The Respondent does not meet the good faith criteria for this violation.							
>> Environmental, Property and Human Health Matrix Harm Moderate Potential Potential Potential Potential Potential Potential Potential Potential Potential Potential Potential Percent 0.0% Percent 10.0% Matrix 100% of the rule requirement were not met. Adjustment \$4,500 S500 Violation Events Number of Violation Events S500 Violation Base Penalty S500 Before NOC/NOV NOE/NOV to EDPRP/Settement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faith criteria for this violation.	Viola	ation Description	built plans or record drawin	ngs and specifications for each treatment plan			
OR       Release Actual Potential       Minor       Percent       0.0%         >>Programmatic Marix Potential       Major       Moderate       Minor				Bas	e Penalty	\$5,000	
OR       Release Actual Potential       Minor       Percent       0.0%         >>Programmatic Marix Potential       Major       Moderate       Minor	>> Environ	mental, Prope	rty and Human Health	Matrix			
OR       Actual       Potential       Percent       0.0%         >>Programmatic Matrix       Falsification       Major       Moderate       Minor         Percent       10.0%       10.0%       Percent       10.0%         Matrix       100% of the rule requirement were not met.       Adjustment       \$4,500         Violation Events         Number of Violation Events       1       49       Number of violation days         Violation Events       1       49       Number of violation days         One single event is recommended.         Good Faith Efforts to Comply       0.0%         Violation approximation       \$100%       Percent is recommended.         Violation Base Penalty       \$500         One single event is recommended.         Good Faith Efforts to Comply       0.0%         Violation approximation       \$100       \$100         Violation approximation         One single event is recommended.         One single event is recommended.         Percent the good faith criteria for         N/A         Notes         The Respondent does not meet the good faith criteria for <th></th> <th></th> <th>Harm</th> <th></th> <th></th> <th></th>			Harm				
Potential       Percent 0.0%         >>Programmatic Matrix         Falsification       Major         Matrix       Percent 10.0%         Matrix       100% of the rule requirement were not met.         Adjustment       \$4,500         \$500         Violation Events         Number of Violation Events         49         Number of Violation Events         49         Number of Violation Events         49         Number of Violation Events         0ne single event         x         0rdinary         Notes         The Respondent does not meet the good faith criteria for this violation.	0.5			Minor			
	OR						
Falsification       Major       Moderate       Minor       Percent       10.0%         Matrix       100% of the rule requirement were not met.       Adjustment       \$4,500         Adjustment       \$4,500         Violation Events         Number of Violation Events       1       49       Number of violation days         daily		Potential	<u>  </u>	Percent 0.0%			
Falsification       Major       Moderate       Minor       Percent       10.0%         Matrix       100% of the rule requirement were not met.       Adjustment       \$4,500         Adjustment       \$4,500         Violation Events         Number of Violation Events       1       49       Number of violation days         daily	>>Program	matic Matrix					
X       Percent 10.0%         Matrix       100% of the rule requirement were not met.         Adjustment       \$4,500         Yiolation Events       \$500         Violation Events       1         49       Number of violation days         daily       49         weekly       \$500         Violation Base Penalty       \$500         One single event       x         One single event is recommended.       \$500         Before NDE/NOV to EDPRP/Settlement Offer       \$10         Extraordinary       X         NATE       The Respondent does not meet the good faith criteria for this violation.	2 2 1 logium		Major Moderate	Minor			
Notes       100% of the rule requirement were not met.         Adjustment       \$4,500         Violation Events       \$500         Number of Violation Events       1       49         Mumber of Violation Events       1       49         Violation Base Penalty       \$500         guarterly       violation Base Penalty       \$500         One single event       x         One single event is recommended.       \$0         Good Faith Efforts to Comply       0.0%       Reduction       \$0         Extraordinary							
Notes       100% of the rule requirement were not met.         Adjustment       \$4,500         Violation Events       \$500         Number of Violation Events       1       49         Mumber of Violation Events       1       49         Violation Base Penalty       \$500         guarterly       violation Base Penalty       \$500         One single event       x         One single event is recommended.       \$0         Good Faith Efforts to Comply       0.0%       Reduction       \$0         Extraordinary							
Stop       \$500         Violation Events       1       49       Number of violation days         Mumber of Violation Events       1       49       Number of violation days         daily			100% of the rule	e requirement were not met.			
Stop       \$500         Violation Events       1       49       Number of violation days         Mumber of Violation Events       1       49       Number of violation days         daily				Adjustment	\$4,500	1	
Violation Events         Number of Violation Events         daily         weekly         monthly         quarterly         semiannual         single event         x         One single event is recommended.         Good Faith Efforts to Comply       0.0%         Reduction       \$0         Before NOE/NOV       NOE/NOV to EDPRP/Settlement Offer         Extraordinary       N/A         Notes       The Respondent does not meet the good faith criteria for this violation.					4 1/000		
Number of Violation Events       1       49       Number of violation days         daily       weekly       weekly       weekly         your control of the series of the ser						\$500	
Number of Violation Events       1       49       Number of violation days         daily       weekly       weekly       weekly         your control of the series of the ser	Violation Ev	vents					
daily       weekly         monthly       violation Base Penalty         semiannual       annual         annual       x         Single event       x         One single event is recommended.         Good Faith Efforts to Comply       0.0%         Before NOE/NOV       NOE/NOV to EDPRP/Settlement Offer         Extraordinary       Ordinary         N/A       x         N/A       x         Notes       The Respondent does not meet the good faith criteria for this violation.		Circo					
weekly monthly quarterly semiannual annual single event       Violation Base Penalty       \$500         One single event is recommended.       Image: Complete is recommended.       Image: Complete is recommended.         Good Faith Efforts to Comply       0.0%       Reduction       \$0         Before NOE/NOV to EDPRP/Settlement Offer       Image: Complete is recommended.       \$0         Notes       The Respondent does not meet the good faith criteria for this violation.       Image: Complete is recommended.		Number of \	/iolation Events 1	49 Number of violation	days		
weekly monthly quarterly semiannual annual single event       Violation Base Penalty       \$500         One single event is recommended.       Image: Complete is recommended.       Image: Complete is recommended.         Good Faith Efforts to Comply       0.0%       Reduction       \$0         Before NOE/NOV to EDPRP/Settlement Offer       Image: Complete is recommended.       \$0         Notes       The Respondent does not meet the good faith criteria for this violation.       Image: Complete is recommended.							
monthly       working       working       \$500         semiannual       annual       annual       \$500         annual       x       x       x         One single event       x       x       x         Good Faith Efforts to Comply       0.0%       Reduction       \$0         Before NOE/NOV       NOE/NOV to EDPRP/Settlement Offer       \$0         Extraordinary       \$0       \$0       \$0         N/A       x       \$0       \$10         The Respondent does not meet the good faith criteria for this violation.       \$0       \$0							
quarterly       \$500         semiannual       annual         single event       x         One single event is recommended.       0ne single event is recommended.         Good Faith Efforts to Comply       0.0%         Before NOE/NOV       NOE/NOV to EDPRP/Settlement Offer         Extraordinary       Ordinary         N/A       x         Notes       The Respondent does not meet the good faith criteria for this violation.							
semiannual annual single event       x         One single event is recommended.         Good Faith Efforts to Comply       0.0%         Before NOE/NOV       NOE/NOV to EDPRP/Settlement Offer         Extraordinary       Ordinary         Ordinary       N/A         X       Notes				Violation Bas	e Penaltv	\$500	
single event       x         One single event is recommended.         Good Faith Efforts to Comply       0.0%         Before NOE/NOV       NOE/NOV to EDPRP/Settlement Offer         Extraordinary					- · · · · · · · · ,	ŢŪŪŪ	
Good Faith Efforts to Comply       0.0%       Reduction       \$0         Before NOE/NOV       NOE/NOV to EDPRP/Settlement Offer       \$0         Ordinary							
Good Faith Efforts to Comply       0.0%       Reduction       \$0         Before NOE/NOV       NOE/NOV to EDPRP/Settlement Offer       \$0         Ordinary			single event x				
Good Faith Efforts to Comply       0.0%       Reduction       \$0         Before NOE/NOV       NOE/NOV to EDPRP/Settlement Offer       \$0         Ordinary							
Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faith criteria for this violation.			One single e	event is recommended.			
Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faith criteria for this violation.							
Extraordinary Ordinary Ordinary N/A x	Cood Coith	Efforts to Com			Reduction	\$0	
Ordinary And	Good Faith						
N/A x The Respondent does not meet the good faith criteria for this violation.	Good Faith		Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer			
Notes The Respondent does not meet the good faith criteria for this violation.			Before NOE/NOV Extraordinary	NOE/NOV to EDPRP/Settlement Offer			
this violation.	Good Faith		Before NOE/NOV Extraordinary Ordinary	NOE/NOV to EDPRP/Settlement Offer			
this violation.	Good Faith		Before NOE/NOV Extraordinary Ordinary	NOE/NOV to EDPRP/Settlement Offer	I		
Violation Subtotal \$500	Good Faith		Before NOE/NOV Extraordinary Ordinary N/A x The Responde				
Violation Subtotal \$500	Good Faith		Before NOE/NOV Extraordinary Ordinary N/A x The Responde	ent does not meet the good faith criteria for			
	Good Faith		Before NOE/NOV Extraordinary Ordinary N/A x The Responde	ent does not meet the good faith criteria for			

Economic Benefit (EB) for this violation	n Statutory Limit Test	
Estimated EB Amount	\$13 Violation Final Penalty Total	\$625
	This violation Final Assessed Penalty (adjusted for limits)	\$625

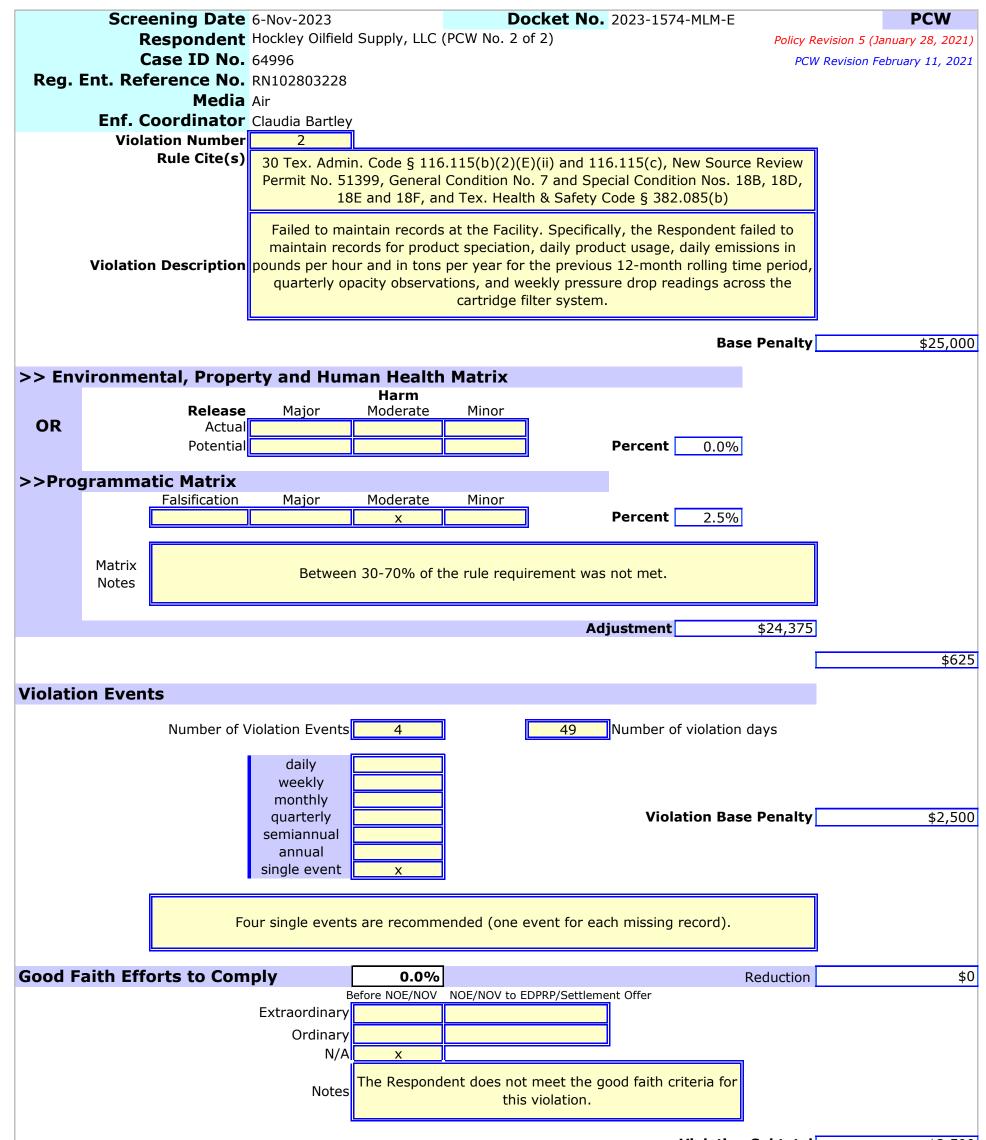
	E	conomic	Benefit	Wor	rksheet		
Respondent	Hockley Oilfiel	d Supply, LLC (PC	W No. 1 of 2)	_			
Case ID No.			W NO. 1 OF 2)				
eg. Ent. Reference No.							
							Verveef
	Public Water S	зирріу				<b>Percent Interest</b>	Years of
Violation No.	4						Depreciation
						5.0	1!
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0 \$0	<u>\$0</u>
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$180	18-Sep-2023	19-Feb-2025	1.42	\$13	n/a	\$13
Training/Sampling				0.00	\$0	n/a	\$0
<b>Remediation/Disposal</b>				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	detailed as-b	ouilt plans or recor	d drawings and	specific	cations for each tre	acility accurate and eatment plant, pum stimated date of cor	o station, and
Avoided Costs	ANNU	ALIZE avoided co	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
nspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

SOMMISSIC BURGWENTAL O	Penalty Calculation Worksheet (PCW) Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021						, 11, 2021		
DATES		6-Nov-2023 10-May-2024	Screening 6-Nov-2	023	EPA Due				
DECDO			-	.025			,		
	Respondent		upply, LLC (PCW No. 2	2 of 2)					
	g. Ent. Ref. No. ty/Site Region				Maior/M	inor Source	Minor		
	NFORMATION f./Case ID No.	64996			No. o	f Violations	2		[
	Docket No.	2023-1574-MLM-	E			Order Type	1660		
Mec	lia Program(s) Multi-Media	Air Public Water Sup	olv		Government, Enf. (		No Claudia Bartle	v	
				 			Enforcement T		
Adi	min. Penalty \$ I	Limit Minimum	\$0 Maximu	m	\$25,000				
			Penalty Calo	culatio	on Sectio	n			
ΤΟΤΑ	L BASE PENA	LTY (Sum of	violation base pe	enaltie	s)		Subtotal 1		\$5,000
ADJU		/-) TO SUBTO							
	Subtotals 2-7 are ob Compliance His		the Total Base Penalty (Sub 25		the indicated pe Adjustment		tals 2, 3, & 7		\$1,250
	Notes		nt for one agreed orde						+-,
	Culpability	No	0	. <b>0%</b> Ei	nhancement		Subtotal 4		\$0
	Notes	The Res	pondent does not mee		lpability crite	ria.			·
	Good Faith Effe	ort to Comply To	tal Adjustments				Subtotal 5		-\$625
	Economic Ben	-fit	0				Subtotal 6		\$0
		Total EB Amounts	\$40 *		ancement* the Total EB \$ A	mount	Sublotaro		şυ
	Estimated	Cost of Compliance	\$650						
SUM C	OF SUBTOTA	LS 1-7				E	inal Subtotal		\$5,625
OTHE	R FACTORS A	S JUSTICE M	AY REQUIRE		0.0%		Adjustment		\$0
Reduces of	or enhances the Final	Subtotal by the indica	ted percentage.				1	<b></b>	
	Notes								
						Final Pen	alty Amount		\$5,625
STATU	UTORY LIMIT	ADJUSTMEN	т			Final Asse	ssed Penalty		\$5,625
DEFE	RRAL				20.0%	Reduction	Adjustment		-\$1,125
		nalty by the indicated	percentage.				]	<u> </u>	
	Notes	D	eferral offered for exp	edited se	ettlement.				
ΡΑΥΑ	BLE PENALT	(						[	\$4,500
		-							· ·/

Res	ing Date6-Nov-2023Docket No.2023-1574-MLM-EpondentHockley Oilfield Supply, LLC (PCW No. 2 of 2)e ID No.64996		ision 5 (January evision February
-	ence No. RN102803228 Media Air		
Ent. Coc	Compliance History Workshoot		
ompliance Hist	Compliance History Worksheet bry Site Enhancement (Subtotal 2)		
Component	Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs Any agreed final enforcement orders containing a denial of liability ( <i>number of</i>	0	0%
	orders meeting criteria)	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	1	25%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgments or consent decrees meeting criteria</i> )	0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
Other	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	centage (Sul	btotal 2) 🗌
epeat Violator		centage (Sul	btotal 3) 🗌
	bry Person Classification (Subtotal 7)		<i>-</i> <b>-</b>
N/A		centage (Sul	btotal 7) 🗌
ompliance Hist	ory Summary		_
Compliance History Notes	Enhancement for one agreed order without a denial of liability.		
_	Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7)
	History Adjustment		

	Screening Date	6-Nov-2023		Dock	<b>et No.</b> 2023-1574-MLM-E		PCW
	-	Hockley Oilfield	Supply, LLC (PC	CW No. 2 of 2	)	Policy Revis	ion 5 (January 28, 2021)
	Case ID No.					PCW Re	vision February 11, 2021
Reg.	Ent. Reference No.						
	Media						
	Enf. Coordinator Violation Number						
	Rule Cite(s)	30 Tex. Admin.	Code § 116.110	)(e)(1) and T	ex. Health & Safety Code § 38	2.085(b)	
	Violation Description	Facility. Specifi	ically, the chang he Respondent	je in ownersh	ys after the change of owners ip of the Facility occurred on J v the Commission of the chang y 14, 2022.	une 14,	
					Base	Penalty	\$25,000
>> Env	/ironmental, Proper	rty and Huma	n Health Ma	ıtrix			
			Harm				
OR	<b>Release</b> Actual		Moderate	Minor			
	Potential				Percent 0.0%		
>>Prog	grammatic Matrix Falsification	Major	Moderate	Minor			
			Moderate	MINU	Percent 10.0%		
	Matrix Notes	1	00% of the req	uirement was	s not met.		
					Adjustment	\$22,500	
					Augustinent	<i>\$22,300</i>	
							\$2,500
Violatio	on Events						
	Number of V	Violation Events	1		17 Number of violation d	ays	
		daily					
		weekly					
		monthly quarterly			Violation Base	Penalty	\$2,500
		semiannual			Violation Base	Fenalty	φ2,500
		annual					
		single event	X				
			One single eve	ent is recomm	nended.		
Good F	aith Efforts to Com	ply	25.0%		R	eduction	\$625
			efore NOE/NOV NO	DE/NOV to EDPR			
		Extraordinary					
		Ordinary	x				
		N/Al	I				
		Notes	The Responde	ent achieved 202	compliance on October 5, 23.		
					Violation	Subtotal	\$1,875
Econon	nic Benefit (EB) for	this violation	n		Statutory Limit	Test	
	Fstimat	ed EB Amount		\$15	Violation Final Pena	Ity Total	\$2,500
				<u> </u>		-	
			This violati	on Final Ass	sessed Penalty (adjusted fo	or limits)	\$2,500

	E	conomic	Benefit	Wor	rksheet		
Respondent	Hockley Oilfiel	d Supply, LLC (PC	W No. 2 of 2)				
Case ID No.			/				
eg. Ent. Reference No.							
Media							Years of
Violation No.						<b>Percent Interest</b>	Depreciation
	1						
						5.0	1.
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description	l i i i i i i i i i i i i i i i i i i i						
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
<b>Record Keeping System</b>				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
<b>Remediation/Disposal</b>				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$250	14-Jul-2022	5-Oct-2023	1.23	\$15	n/a	\$15
Notes for DELAYED costs	Data Form in	order to notify the date t	Commission of he notification v	the cha vas due	ange in ownership to the date of cor	•	llated from the
Avoided Costs		ALIZE avoided co	osts defore en			one-time avoided	
Disposal				0.00	\$0 ¢0	\$0 ¢0	<u>\$0</u>
Personnel				0.00	\$0 ¢0	\$0 ¢0	\$0 ¢0
Inspection/Reporting/Sampling Supplies/Equipment				0.00	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0
Financial Assurance				0.00	\$0	\$0	<u> </u>
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
				0.00			30
Other (as needed)				0.00	\$0	\$0	
Other (as needed) Notes for AVOIDED costs		<u>]                                    </u>		0.00	\$0	\$0	\$0



	Violation Subtotal \$	\$2,500
Economic Benefit (EB) for this violation	n Statutory Limit Test	
Estimated EB Amount	\$25 Violation Final Penalty Total \$	3,125
	This violation Final Assessed Penalty (adjusted for limits) \$	3,125

	E	conomic	Benefit	Wo	rksheet		
Respondent	Hockley Oilfiel	d Supply, LLC (PC	W No. 2 of 2)				
Case ID No.			11 1101 2 01 2)				
Reg. Ent. Reference No.							Verve of
Media						<b>Percent Interest</b>	Years of
Violation No.	2						Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Item Description							
Delayed Costs	I				L +0	+0	+0
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0 ¢0	\$0
Engineering/Construction				0.00	\$0 \$0	\$0	\$0 <b>\$0</b>
Land Record Keeping System	\$400	18-Sep-2023	11-Dec-2024	1.23	\$0	n/a n/a	<u>\$0</u> \$25
Training/Sampling	<u>\$400</u>	10-Sep-2025	11-Dec-2024	0.00	\$0	n/a	<u>\$25</u> \$0
Remediation/Disposal				0.00	\$0	n/a	<u> </u>
Permit Costs				0.00	\$0	n/a	<u>\$0</u> \$0
Other (as needed)				0.00	\$0	n/a	<u> </u>
Notes for DELAYED costs	The delayed				naintain records a estimated date of	t the Facility, calcula compliance.	ated from the
Avoided Costs	ANNU	ALIZE avoided co	osts before en	tering	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

SCOMMISSION	
THRONMENTAL OUN	
- CHINA	

# Compliance History Report

Compliance History Report for CN606188555, RN102803228, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, R Owner/Ope		or CN606188555, Hockley Oilfield Supply, LLC Classification: NOT APPLICABLE Rating: N/A
Regulated E	ntity:	RN102803228, HOCKLEY OILFIELD SUPPLY Classification: NOT APPLICABLE Rating: N/A
Complexity	Points:	N/A Repeat Violator: N/A
CH Group:		14 - Other
Location:		2055 WEST STATE ROAD 300 NEAR LEVELLAND, HOCKLEY COUNTY, TEXAS
TCEQ Regior	ו:	REGION 02 - LUBBOCK
ID Number( AIR NEW SOU STORMWATE	JRCE PERMI	S PERMIT 51399       AIR NEW SOURCE PERMITS REGISTRATION 53293         05GG09       WATER QUALITY NON PERMITTED EPA ID TXU500195
Compliance	History Pe	iod: September 01, 2018 to August 31, 2023 Rating Year: 2023 Rating Date: 09/01/2023
Date Compli	ance Histo	y Report Prepared: May 10, 2024
Agency Deci	sion Requi	ing Compliance History: Enforcement
Component	Period Sele	<b>cted:</b> May 10, 2019 to May 10, 2024
TCEQ Staff N	lember to	Contact for Additional Information Regarding This Compliance History.
Name:	Claudia Bartl	Phone: (512) 239-1116
1) Has the site	been in existe	rator History: nce and/or operation for the full five-year compliance period? YES change in ownership/operator of the site during the compliance period? NO
Component	ts (Multim	edia) for the Site Are Listed in Sections A - J
	ders, court ective Date:	judgments, and consent decrees: 12/18/2019 ADMINORDER 2018-1603-PWS-E (Findings Order-Agreed Order Without Denial)
(	Classification:	Moderate
(		TAC Chapter 290, SubChapter F 290.106(f)(3)(C)
v		
(		TAC Chapter 290, SubChapter F 290.106(f)(3)(C)
N		
(		TAC Chapter 290, SubChapter F 290.106(f)(3)(C)
		THSC Chapter 341, SubChapter A 341.0315(c)
	Description: with a RAA of	FLU MCL 1Q2018 - During the 1st quarter of 2018 the system violated the maximum contaminant level for fluoride 4.1 mg/L.

#### **B.** Criminal convictions:

N/A

C. Chronic excessive emissions events: \$N/A\$

D. The approval dates of investigations (CCEDS Inv. Track. No.):

 Item 1
 August 13, 2019
 (1589576)

 Item 2
 December 29, 2021
 (1782281)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

- F. Environmental audits:
- G. Type of environmental management systems (EMSs):  $_{\mbox{$N/A$}}$
- H. Voluntary on-site compliance assessment dates:  $_{\mbox{N/A}}$
- I. Participation in a voluntary pollution reduction program: \$N/A\$
- J. Early compliance:

N/A

Sites Outside of Texas:

N/A

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



§

55555

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING HOCKLEY OILFIELD SUPPLY, LLC RN102803228 BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

#### AGREED ORDER DOCKET NO. 2023-1574-MLM-E

#### I. JURISDICTION AND STIPULATIONS

On \_\_\_\_\_\_\_, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Hockley Oilfield Supply, LLC (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE chs. 341 and 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

- 1. The Respondent owns and operates a public water supply located at 2055 West State Road 300 near Levelland, Hockley County, Texas (the "Facility"). The Facility provides water for human consumption, has approximately seven service connections, and serves at least 25 people per day for at least 60 days per year. As such, the Facility is a public water system as defined in 30 Tex. ADMIN. CODE § 290.38(73). The Facility consists or consisted of one or more sources as defined in Tex. HEALTH & SAFETY CODE § 382.003(12).
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073 and TEX. HEALTH & SAFETY CODE § 341.049, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 and TEX. HEALTH & SAFETY CODE § 341.031, because it alleges violations of TEX. HEALTH & SAFETY CODE chs. 341 and 382 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$7,913 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$6,331 of the penalty and \$1,582 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or

required in this action, are waived in the interest of a more timely resolution of the matter.

- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Facility:
  - a. On September 19, 2023, maintained a minimum free chlorine residual of 0.2 milligrams per liter ("mg/L") thoughout the distribution system;
  - b. On October 5, 2023, completed a Change of Ownership and permit transfer; and
  - c. On November 6, 2023, began operating the Facility under an operator with a valid Class "D" license.

#### **II. ALLEGATIONS**

During an investigation at the Facility conducted on September 18, 2023 through September 19, 2023, an investigator documented that the Respondent:

- 1. Failed to maintain a disinfectant residual of at least 0.2 mg/L of free chlorine throughout the distribution system, in violation of 30 TEX. ADMIN. CODE §§ 290.46(d)(2)(A) and 290.110(b)(4) and TEX. HEALTH & SAFETY CODE § 341.0315(c). Specifically, on September 18, 2023, free chlorine residual concentrations of 0.0 mg/L were measured at the bathroom sink and filling station faucet.
- 2. Failed to operate the Facility under the direct supervision of a water works operator who holds an applicable, valid class "D" license or higher license issued by the Executive Director, in violation of 30 Tex. ADMIN. CODE § 290.46(e)(4)(A) and Tex. HEALTH & SAFETY CODE § 341.033(a). Specifically, an individual whose license expired on August 28, 2024 was operating the Facility.
- 3. Failed to keep on file copies of well completion data as defined in 30 TEX. ADMIN. CODE § 290.41(c)(3)(A) for as long as the wells remain in service, in violation of 30 TEX. ADMIN. CODE § 290.46(n)(3). Specifically, well completion data for well nos. 2 and 6 were not available for review.
- 4. Failed to maintain at the public water system accurate and up-to-date detailed as-built plans or record drawings and specifications for each treatment plant, pump station, and

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storage tank until the Facility is decommissioned, in violation of 30 Tex. ADMIN. CODE § 290.46(n)(1).

- 5. Failed to notify the Commission within 30 days after the change of ownership of the Facility, in violation of 30 Tex. ADMIN. CODE § 116.110(e)(1) and Tex. HEALTH & SAFETY CODE § 382.085(b). Specifically, the change in ownership of the Facility occurred on June 14, 2022 and the Respondent did not notify the Commission of the change in ownership by July 14, 2022.
- 6. Failed to maintain records at the Facility, in violation of 30 TEX. ADMIN. CODE § 116.115(b)(2)(E)(ii) and 116.115(c), New Source Review Permit No. 51399, General Condition No. 7 and Special Condition Nos. 18B, 18D, 18E and 18F, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent failed to maintain records for product speciation, daily product usage, daily emissions in pounds per hour ("lbs/hr") and in tons per year ("TPY") for the previous 12-month rolling time period, quarterly opacity observations, and weekly pressure drop readings across the cartridge filter system.

#### **III. DENIALS**

The Respondent generally denies each allegation in Section II ("Allegations").

#### **IV. ORDERING PROVISIONS**

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Hockley Oilfield Supply, LLC, Docket No. 2023-1574-MLM-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality 12100 Park 35 Circle Austin, Texas 78753

- 2. The Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Order, begin maintaining product speciation, daily product usage, daily emissions in lbs/hr and in TPY based on a rolling 12-month period, quarterly opacity observations, and weekly pressure drop readings across the cartridge filter system.
  - b. Within 45 days after the effective date of this Order, submit written certification to the address under 2.d, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a.

- c. Within 90 days after the effective date of this Order:
  - i. Keep on file copies of well completion data for the wells as defined in 30 TEX. ADMIN. CODE § 290.41(c)(3)(A), in accordance with 30 TEX. ADMIN. CODE § 290.46; and
  - ii. Compile and maintain accurate and up-to-date detailed as-built plans or record drawings and specifications for each treatment plant, pump station, and storage tank, in accordance with 30 TEX. ADMIN. CODE § 290.46.
- d. Within 105 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.c.i and 2.c.ii. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Water Section Manager Lubbock Regional Office Texas Commission on Environmental Quality 5012 50th Street, Suite 100 Lubbock, Texas 79414-3426

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination

of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.

- 6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

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#### SIGNATURE PAGE

#### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date

For the Executive Director

**7/22/2024** Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature

Authorized Representative of Hockley Oilfield Supply, LLC

Name (Printed or typ

Date

Title

□ If mailing address has changed, please check this box and provide the new address below:

**Instructions:** Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.