# Executive Summary – Enforcement Matter – Case No. 65153 Luminant Generation Company LLC RN100673490 Docket No. 2023-1738-IWD-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media:** IWD

**Small Business:** 

No

Location(s) Where Violation(s) Occurred:

Lake Hubbard Steam Electric Station, 555 Barnes Bridge Road, Sunnyvale, Dallas

County

**Type of Operation:** Steam electric station

**Other Significant Matters:** 

Additional Pending Enforcement Actions: No

Past-Due Penalties: No Past-Due Fees: No Past Due Fees: No Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: August 8, 2025

Comments Received: No

**Penalty Information** 

**Total Penalty Assessed:** \$16,650

Amount Deferred for Expedited Settlement: \$3,330

**Total Paid to General Revenue:** \$13,320 **Total Due to General Revenue:** \$0

Payment Plan: N/A

**Compliance History Classifications:** 

Person/CN - Satisfactory Site/RN - Satisfactory

**Major Source:** Yes

Statutory Limit Adjustment: N/A

**Applicable Penalty Policy:** January 2021

# **Investigation Information**

**Complaint Date(s):** N/A **Complaint Information:** N/A

**Date(s) of Investigation:** August 29, 2023 **Date(s) of NOE(s):** November 16, 2023

# Executive Summary – Enforcement Matter – Case No. 65153 Luminant Generation Company LLC RN100673490 Docket No. 2023-1738-IWD-E

# Violation Information

Failed to comply with permitted effluent limitations. Specifically, the total residual chlorine daily maximum concentration limit of 0.2 milligrams per liter ("mg/"L") was exceeded during the monthly monitoring periods ending February 28, 2023 (0.41 mg/L), March 31, 2023 (0.225 mg/L), and June 30, 2023 (0.57 mg/L) [30 Tex. ADMIN. CODE § 305.121(1), Tex. WATER CODE § 26.121(a)(1), and Texas Pollutant Discharge Elimination System ("TPDES") Permit No. WQ0001245000, Effluent Limitations and Monitoring Requirements No. 1].

# Corrective Actions/Technical Requirements

# **Corrective Action(s) Completed:**

By October 31, 2024, the Respondent implemented corrective measures at the Facility and achieved compliance with all permitted effluent limitations in TPDES Permit No. WQ0001245000.

# **Technical Requirements:**

N/A

# **Contact Information**

TCEO Attornev: N/A

**TCEQ Enforcement Coordinator:** Samantha Smith, Enforcement Division, Enforcement Team 7, MC R-12, (512) 239-2099; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

**Respondent:** James A. Burke, Manager and Officer, Luminant Generation Company LLC, 6555 Sierra Drive, Irving, Texas 75039

Renee Collins, Senior Director, Luminant Generation Company LLC, 6555 Sierra Drive,

Irving, Texas 75039

Respondent's Attorney: N/A



# Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

Assigned 27-Nov-2023 PCW 8-May-2025 **DATES** 

Screening 1-Dec-2023

EPA Due 5-Dec-2023

RESPONDENT/FACILITY INFORMATION					
Respondent	Luminant Generation Company LLC				
Reg. Ent. Ref. No.	RN100673490				
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source Major			
CASE INFORMATION					

CASE INFORMATION	
Enf./Case ID No. 65153	No. of Violations 1
<b>Docket No.</b> 2023-1738-IWD-E	Order Type 1660
Media Program(s) Water Quality	Government/Non-Profit No
Multi-Media 1500	Enf. Coordinator Madison Stringer
	EC's Team Enforcement Team 7
Admin. Penalty \$ Limit Minimum \$0 Maximum	\$25,000

		Penalty Ca	Iculation Sec	tion		
TOTAL BASE PENA	ALTY (Sum of vi	,		CIOTI	Subtotal 1	\$15,000
ADJUSTMENTS (+	/-) TO SUBTOT	ΔΙ 1				
Subtotals 2-7 are o	btained by multiplying the	e Total Base Penalty (	Subtotal 1) by the indicate			+5 +5
Compliance Hi	istory		21.0% Adjustment	Subt	otals 2, 3, & 7	\$3,150
Notes	of self-reported	effluent violations	ng a denial of liability s, and reduction for t with a disclosure of v	wo letters of	h	
Culpability	No		0.0% Enhancement		Subtotal 4	\$0
Notes	Notes The Respondent does not meet the culpability criteria.					
Good Faith Eff	ort to Comply Tota	I Adjustments			Subtotal 5	-\$1,500
Economic Ben	efit Total EB Amounts d Cost of Compliance	\$418 \$5,000	<b>0.0%</b> Enhancement* *Capped at the Total EB	\$ Amount	Subtotal 6	\$0
SUM OF SUBTOTA	LS 1-7				Final Subtotal	\$16,650
OTHER FACTORS A			0.0%	o .	Adjustment	\$0
Notes				Final Pe	enalty Amount	\$16,650
STATUTORY LIMIT	T ADJUSTMENT			Final Ass	essed Penalty	\$16,650
<b>DEFERRAL</b> Reduces the Final Assessed Pe	enalty by the indicated pe	rcentage.	20.0%	Reduction	Adjustment	-\$3,330
Notes	Defe	erral offered for e	xpedited settlement.			
PAYABLE PENALT	Y					\$13,320

**PCW** 

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

**Respondent** Luminant Generation Company LLC

**Case ID No.** 65153

Reg. Ent. Reference No. RN100673490

**Media** Water Quality

Enf. Coordinator Madison Stringer

# **Compliance History Worksheet**

Component	Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	1	20%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	2	-2%
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	1	-2%
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
Other	Participation in a voluntary pollution reduction program	No	0%

Early compliance with, or offer of a product that meets future state or federal 0%

Adjustment Percentage (Subtotal 2)

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3)

>> Compliance History Person Classification (Subtotal 7)

government environmental requirements

Satisfactory Performer

Adjustment Percentage (Subtotal 7)

>> Compliance History Summary

History Notes

**Compliance** Enhancement for one order containing a denial of liability and one month of self-reported effluent violations, and reduction for two letters of intended audits and one audit with a disclosure of violations.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7)

>> Final Compliance History Adjustment

Final Adjustment Percentage \*capped at 100%

	Scre	ening Date	1-Dec-2023		Dock	et No. 2023-1738-IWD-E		PCW
			Luminant Gen	eration Compa	iny LLC		Policy Re	evision 5 (January 28, 2021)
		ase ID No.					PCW	Revision February 11, 2021
Reg.	Ent. Ref		RN100673490					
			Water Quality					
			Madison Strin	ger				
	Viola	tion Number	1					
		Rule Cite(s)	30 Tey Adm	nin Code 8 305	5 121(1) Tex V	Vater Code § 26.121(a)(1),	and Texas	
		. ,	00 10/11/10/11			TPDES") Permit No. WQ000		
						oring Requirements No. 1	312 .3333,	
			Eailed to com	nly with normit	ttad offluant lin	sitations Specifically the to	stal recidual	
						nitations. Specifically, the to it of 0.2 milligrams per liter		
	Violatio	n Description		,		ing periods ending Februar	` 5, ,	
				-	•	L), and June 30, 2023 (0.5		
			(1)	,, ,	( 3.	, ,,	3, ,	
						_		
						Ва	ase Penalty	\$25,000
>> Env	ironmo	ntal Brono	rty and Hur	man Haalth	Matrix			
// EIIV	ii oiiiile	iitai, Prope	rty and Hur	Harm	Matrix			
		Release	. Major	Moderate	Minor			
OR		Actual			Х			
		Potential	I			Percent 30.09	<b>6</b>	
>>Prog	gramma	tic Matrix						
		Falsification	Major	Moderate	Minor		_	
						Percent 0.09	<b>6</b>	
		Total recidual	l chloring was o	waluated to de	torming whathe	er the discharged amounts	of pollutants	
	Matrix					ment has been exposed to i	•	
	Notes					are protective of human he	_	
	Notes	amount	•			of the violation.	carerr or	
				·				
					nors as a result		+47.500	
					icors as a result	Adjustment	\$17,500	
				<u> </u>	icors as a result		\$17,500	\$7.500
					ions as a result		\$17,500	\$7,500
Violatio	on Even	ts			itors as a result		\$17,500	\$7,500
Violatio	on Even				ions as a result	Adjustment		\$7,500
Violatio	on Even		Violation Event:		vois as a result			\$7,500
Violatio	on Even		_		a la	Adjustment		\$7,500
Violatio	on Even		daily		l l	Adjustment		\$7,500
Violatio	on Even		daily weekly		l l	Adjustment		\$7,500
Violatio	on Even		daily weekly monthly	s <u>2</u>		Adjustment  Number of violation	on days	
Violatio	on Even		daily weekly monthly quarterly			Adjustment	on days	\$7,500 \$15,000
Violatio	on Even		daily weekly monthly quarterly semiannual	s <u>2</u>		Adjustment  Number of violation	on days	
Violatio	on Even		daily weekly monthly quarterly semiannual annual	s 2		Adjustment  Number of violation	on days	
Violatio	on Even		daily weekly monthly quarterly semiannual	s 2		Adjustment  Number of violation	on days	
Violatio	on Even	Number of \	daily weekly monthly quarterly semiannual annual single event	s 2 x		Adjustment  89 Number of violation  Violation Ba	on days ase Penalty	
Violatio	on Even	Number of \	daily weekly monthly quarterly semiannual annual single event	s 2 x x recommended	for the quarter	Adjustment  89 Number of violation Violation Bases containing the months of	on days ase Penalty	
Violatio	on Even	Number of \	daily weekly monthly quarterly semiannual annual single event	s 2 x x recommended		Adjustment  89 Number of violation Violation Bases containing the months of	on days ase Penalty	
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event	s 2 x x recommended	for the quarter	Adjustment  89 Number of violation Violation Bases containing the months of	on days ase Penalty	\$15,000
		Number of \	daily weekly monthly quarterly semiannual annual single event	s 2 x x recommended March	for the quarter, and June 202	Adjustment  89 Number of violation  Violation Bases containing the months of 3.	on days ase Penalty	
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event	s 2  x  recommended March  10.0%  Before NOE/NOV	for the quarter, and June 202	Adjustment  89 Number of violation Violation Bases containing the months of	on days  ase Penalty  February,	\$15,000
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event erly events are	x  recommended March  10.0% Before NOE/NOV	for the quarter, and June 202	Adjustment  89 Number of violation  Violation Bases containing the months of 3.	on days  ase Penalty  February,	\$15,000
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event	x  recommended March  10.0% Before NOE/NOV	for the quarter, and June 202	Adjustment  89 Number of violation  Violation Bases containing the months of 3.	on days  ase Penalty  February,	\$15,000
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event erly events are	x  recommended March  10.0%  Before NOE/NOV	for the quarter, and June 202	Adjustment  89 Number of violation  Violation Bases containing the months of 3.	on days  ase Penalty  February,	\$15,000
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event erly events are extraordinary Ordinary	x  recommended March  10.0% Before NOE/NOV	for the quarter, and June 202	Adjustment  89  Number of violation  Violation Bases containing the months of 3.	on days  ase Penalty  February,	\$15,000
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event erly events are extraordinary Ordinary	recommended March  10.0% Before NOE/NOV	for the quarter, and June 202  NOE/NOV to EDPI	Adjustment  89 Number of violation  Violation Bases containing the months of 3.  RP/Settlement Offer  compliance by October 31,	on days  ase Penalty  February,	\$15,000
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary	recommended March  10.0% Before NOE/NOV	for the quarter, and June 202  NOE/NOV to EDPI	Adjustment  89  Number of violation  Violation Bases containing the months of 3.	on days  ase Penalty  February,	\$15,000
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary	recommended March  10.0% Before NOE/NOV	for the quarter, and June 202  NOE/NOV to EDPI	Adjustment  89 Number of violation  Violation Bases containing the months of 3.  RP/Settlement Offer  compliance by October 31, 24.	February, Reduction	\$15,000 \$1,500
		Number of Two quarte	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary	recommended March  10.0% Before NOE/NOV	for the quarter, and June 202  NOE/NOV to EDPI	Adjustment  89 Number of violation  Violation Bases containing the months of 3.  RP/Settlement Offer  compliance by October 31, 24.	on days  ase Penalty  February,	\$15,000
Good F	aith Effe	Number of Y	daily weekly monthly quarterly semiannual annual single event erly events are  Extraordinary Ordinary N/A	x  recommended March  10.0% Before NOE/NOV  Y  The Respons	for the quarter, and June 202  NOE/NOV to EDPI	Adjustment  89 Number of violation  Violation Bases containing the months of 3.  RP/Settlement Offer  compliance by October 31, 24.  Violation	February, Reduction	\$15,000 \$1,500
Good F	aith Effe	Number of Y	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary	x  recommended March  10.0% Before NOE/NOV  Y  The Respons	for the quarter, and June 202  NOE/NOV to EDPI	Adjustment  89 Number of violation  Violation Bases containing the months of 3.  RP/Settlement Offer  compliance by October 31, 24.	February, Reduction	\$15,000 \$1,500
Good F	aith Effe	Two quartee	daily weekly monthly quarterly semiannual annual single event erly events are  Extraordinary Ordinary N/A	x  recommended March  10.0% Before NOE/NOV  Y  The Responsion	for the quarter, and June 202  NOE/NOV to EDPI	Adjustment  89 Number of violation  Violation Bases containing the months of 3.  RP/Settlement Offer  compliance by October 31, 24.  Violation	February, Reduction on Subtotal	\$15,000 \$1,500
Good F	aith Effe	Two quartee	daily weekly monthly quarterly semiannual annual single event  erly events are  Ordinary N/A  Notes	recommended March  10.0% Before NOE/NOV  The Responsion	for the quarter, and June 202  NOE/NOV to EDPI  X  Indent acheived 20.	Adjustment  89 Number of violation Violation Bases containing the months of 3.  RP/Settlement Offer  compliance by October 31, 24.  Violation Statutory Liminates	February, Reduction on Subtotal ait Test	\$15,000 \$1,500 \$13,500

	E	conomic	Benefit	Woi	rksheet		
• • • • • • • • • • • • • • • • • • •		eration Company	LLC				
Case ID No.							
Reg. Ent. Reference No.	Water Quality	)					Years of
Violation No.	. ,					Percent Interest	Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System		1		0.00	\$0 \$0	n/a	\$0 \$0
Training/Sampling					\$0	n/a	\$0
Remediation/Disposal Permit Costs				0.00	\$0	n/a n/a	\$0
Other (as needed)	\$5,000	28-Feb-2023	31-Oct-2024	1.67	\$418	n/a	\$418
Notes for DELAYED costs	Facility, and	achieve complianc	e with the perm	itted ef	fluent limitations. <sup>-</sup>	essary repairs/adjus The Date Required is e date of compliance	s the end date
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$5,000			TOTAL		\$418

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



# Compliance History Report

Compliance History Report for CN603256413, RN100673490, Rating Year 2024 which includes Compliance History (CH) components from September 1, 2019, through August 31, 2024.

Customer, Respondent, CN603256413, Luminant Generation Classification: SATISFACTORY Rating: 0.29

or Owner/Operator: Company LLC

Regulated Entity: RN100673490, LAKE HUBBARD STEAM Classification: SATISFACTORY Rating: 1.92

**ELECTRIC STATION** 

Complexity Points: 17 Repeat Violator: NO

**CH Group:** 06 - Electric Power Generation

**Location:** 555 Barnes Bridge Road, Sunnyvale, Dallas County, Texas

TCEQ Region: REGION 04 - DFW METROPLEX

ID Number(s):

AIR OPERATING PERMITS ACCOUNT NUMBER DB0249H AIR OPERATING PERMITS PERMIT 50

AIR NEW SOURCE PERMITS ACCOUNT NUMBER

AIR NEW SOURCE PERMITS AFS NUM 4811300009

DB0249H

AIR NEW SOURCE PERMITS REGISTRATION 49380 AIR NEW SOURCE PERMITS PERMIT 45415

AIR NEW SOURCE PERMITS REGISTRATION 120741 AIR NEW SOURCE PERMITS REGISTRATION 166299

AIR NEW SOURCE PERMITS REGISTRATION 144871 STORMWATER PERMIT TXR05W669

WASTEWATER PERMIT WQ0001245000 WASTEWATER EPA ID TX0001023

AIR EMISSIONS INVENTORY ACCOUNT NUMBER POLLUTION PREVENTION PLANNING ID NUMBER

DB0249H P07371

INDUSTRIAL AND HAZARDOUS WASTE EPA ID

INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE

TXD000838938 REGISTRATION # (SWR) 31881

Compliance History Period: September 01, 2019 to August 31, 2024 Rating Year: 2024 Rating Date: 09/01/2024

**Date Compliance History Report Prepared:** April 14, 2025

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: April 14, 2020 to April 14, 2025

TCEO Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Madison Stringer Phone: (512) 239-1126

# Site and Owner/Operator History

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

#### Components (Multimedia) for the Site Are Listed in Sections A - J

#### A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 02/25/2025 ADMINORDER 2022-1201-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(e)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP O50 OP

Description: Failed to submit an initial notification no later than 24 hours after the discovery of an excess opacity event, in violation of 30 TAC §§ 101.201(e) and 122.143(4), FOP No. O50, GTC and STC No. 2.F, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the initial notification for Incident No. 378262 was due by February 13,

2022 at 11:42 a.m., but was not submitted until April 22, 2022 at 3:33 p.m.

Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(B)

30 TAC Chapter 116, SubChapter F 116.615(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP O50 OP

NSR 49380 PERMIT

Description: Failed to prevent an excess opacity event, in violation of 30 TAC §§ 111.111(a)(1)(B), 116.615(2), and 122.143(4), Standard Permit Registration No. 49380, Standard Permit MER Table, FOP No. O50, GTC and STC No. 8, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent experienced 96.60 percent opacity at the Unit No. 2 Boiler, Emissions Point Number LH-B2, during an excess opacity event (Incident No. 378262) that occurred on February 12, 2022 and lasted 12 minutes.

# **B.** Criminal convictions:

N/A

#### C. Chronic excessive emissions events:

N/Z

#### D. The approval dates of investigations (CCEDS Inv. Track. No.):

•	The approve	ar dutes or investigation	is (CCLDS IIIV. ITACK. NO.	<i>)</i> •		
	Item 1	April 22, 2020	(1653430)	Item 37	September 24, 2022	(1856129)
	Item 2	May 25, 2020	(1660016)	Item 38	October 25, 2022	(1862490)
	Item 3	June 25, 2020	(1666519)	Item 39	November 22, 2022	(1869406)
	Item 4	July 23, 2020	(1673477)	Item 40	December 23, 2022	(1875250)
	Item 5	August 21, 2020	(1666392)	Item 41	January 24, 2023	(1882074)
	Item 6	August 24, 2020	(1652373)	Item 42	February 24, 2023	(1889892)
	Item 7	September 24, 2020	(1686822)	Item 43	March 30, 2023	(1895149)
	Item 8	October 23, 2020	(1693168)	Item 44	April 21, 2023	(1889875)
	Item 9	November 20, 2020	(1712197)	Item 45	May 22, 2023	(1912424)
	Item 10	December 21, 2020	(1712198)	Item 46	June 06, 2023	(1874040)
	Item 11	January 21, 2021	(1712199)	Item 47	June 23, 2023	(1919022)
	Item 12	February 25, 2021	(1725252)	Item 48	August 31, 2023	(1924348)
	Item 13	March 24, 2021	(1725253)	Item 49	September 25, 2023	(1939087)
	Item 14	April 25, 2021	(1725254)	Item 50	November 22, 2023	(1951632)
	Item 15	May 24, 2021	(1739941)	Item 51	December 05, 2023	(1931552)
	Item 16	May 27, 2021	(1708293)	Item 52	December 19, 2023	(1961389)
	Item 17	June 25, 2021	(1747526)	Item 53	January 24, 2024	(1967989)
	Item 18	July 23, 2021	(1751618)	Item 54	February 24, 2024	(1977052)
	Item 19	August 12, 2021	(1750218)	Item 55	March 25, 2024	(1983617)
	Item 20	August 25, 2021	(1766039)	Item 56	March 29, 2024	(1982542)
	Item 21	August 26, 2021	(1756332)	Item 57	April 24, 2024	(1990147)
	Item 22	September 24, 2021	(1766040)	Item 58	May 24, 2024	(1996603)
	Item 23	October 25, 2021	(1776565)	Item 59	June 12, 2024	(1886467)
	Item 24	November 22, 2021	(1783536)	Item 60	June 24, 2024	(2003555)
	Item 25	December 20, 2021	(1790556)	Item 61	July 25, 2024	(2011109)
	Item 26	January 05, 2022	(1764864)	Item 62	August 06, 2024	(2002832)
	Item 27	January 24, 2022	(1798353)	Item 63	September 12, 2024	(2009931)
	Item 28	February 25, 2022	(1806230)	Item 64	September 25, 2024	(2023731)
	Item 29	April 25, 2022	(1819865)	Item 65	October 25, 2024	(2029853)
	Item 30	April 29, 2022	(1810698)	Item 66	November 22, 2024	(2036175)
	Item 31	May 25, 2022	(1828708)	Item 67	December 24, 2024	(2042286)
	Item 32	June 15, 2022	(1811470)	Item 68	January 20, 2025	(2049113)
	Item 33	June 25, 2022	(1834992)	Item 69	February 14, 2025	(2023229)
	Item 34	July 25, 2022	(1842201)	Item 70	February 24, 2025	(2056681)
	Item 35	August 11, 2022	(1834160)	Item 71	February 25, 2025	(1956724)
	Item 36	August 25, 2022	(1848337)	Item 72	March 31, 2025	(2062119)

# E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 07/31/2024 (2016713)

Self Report? YES Classification: Moderate

Citation: 2D TWC Chapter 26, SubChapter A 26.121(a)

30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

#### F. Environmental audits:

Notice of Intent Date: 08/29/2020 (1677485)

Disclosure Date: 01/28/2021

Viol. Minor

Classification:
Citation: 30 TAC Chapter 117, SubChapter C 117.1310(b)(3)(B)

Description: Exceeded ammonia (NH3) slip limit of 10 parts per million by volume (ppmv) on a 24 hour rolling

average.

Notice of Intent Date: 11/01/2024 (2023059)

No DOV Associated

# G. Type of environmental management systems (EMSs):

N/A

# H. Voluntary on-site compliance assessment dates:

# I. Participation in a voluntary pollution reduction program:

# J. Early compliance:

# **Sites Outside of Texas:**

N/A

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	S	TEXAS COMMISSION ON
LUMINANT GENERATION COMPANY	S	TEAAS COMMISSION ON
LLC	§	
RN100673490	§	ENVIRONMENTAL QUALITY

# AGREED ORDER DOCKET NO. 2023-1738-IWD-E

#### I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality ("the
Commission" or "Te	CEQ") considered this agreement of the parties, resolving an enforcement
action regarding Lu	iminant Generation Company LLC (the "Respondent") under the authority of
TEX. WATER CODE ch	s. 7 and 26. The Executive Director of the TCEQ, through the Enforcement
Division, and the R	espondent together stipulate that:

- 1. The Respondent owns and operates a steam electric station located at 555 Barnes Bridge Road in Sunnyvale, Dallas County, Texas (the "Facility"). The Facility is near or adjacent to water in the state as defined in Tex. Water Code § 26.001(5).
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$16,650 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$13,320 of the penalty and \$3,330 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that by October 31, 2024, the Respondent implemented corrective measures at the Facility and achieved compliance with all permitted effluent limitations in Texas Pollutant Discharge Elimination System ("TPDES") Permit No. WQ0001245000.

#### II. ALLEGATIONS

During a record review for the Facility conducted on August 29, 2023, an investigator documented that the Respondent failed to comply with permitted effluent limitations, in violation of 30 Tex. Admin. Code § 305.121(1), Tex. Water Code § 26.121(a)(1), and TPDES Permit No. WQ0001245000, Effluent Limitations and Monitoring Requirements No. 1. Specifically, the total residual chlorine daily maximum concentration limit of 0.2 milligrams per liter ("mg/"L") was exceeded during the monthly monitoring periods ending February 28, 2023 (0.41 mg/L), March 31, 2023 (0.225 mg/L), and June 30, 2023 (0.57 mg/L).

#### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Luminant Generation Company LLC, Docket No. 2023-1738-IWD-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

2. All relief not expressly granted in this Order is denied.

- 3. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 6. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 7. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

Luminant Generation Company LLC DOCKET NO. 2023-1738-IWD-E Page 4

# **SIGNATURE PAGE**

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
Kriote Mello-Jurach	09/07/2025
For the Executive Director	Date
I, the undersigned, have read and understand the attaction the attached Order, and I do agree to the terms and co acknowledge that the TCEQ, in accepting payment for on such representation.	nditions specified therein. I further
I also understand that failure to comply with the Order and/or failure to timely pay the penalty amount, may be	
<ul> <li>A negative impact on compliance history;</li> <li>Greater scrutiny of any permit applications subm</li> <li>Referral of this case to the OAG for contempt, in and/or attorney fees, or to a collection agency;</li> <li>Increased penalties in any future enforcement ac</li> <li>Automatic referral to the OAG of any future enfo</li> <li>TCEQ seeking other relief as authorized by law.</li> </ul>	junctive relief, additional penalties, tions;
In addition, any falsification of any compliance docum	ents may result in criminal prosecution.
<u>Purcu</u> Signature	Date Sr. Director
Renee Collins	Sr. Director
Name (Printed or typed)	Title
Authorized Representative of	
Luminant Generation Company LLC	

☐ If mailing address has changed, please check this box and provide the new address below: