Executive Summary - Enforcement Matter - Case No. 65238 Celanese Ltd. RN100227016 Docket No. 2024-0060-AIR-E

Order Type: 1660 Agreed Order **Findings Order Justification:** N/A Media: AIR **Small Business:** No Location(s) Where Violation(s) Occurred: Celanese Clear Lake Plant, 9502 Bayport Boulevard, Pasadena, Harris County Type of Operation: Chemical manufacturing plamt **Other Significant Matters:** Additional Pending Enforcement Actions: Yes, Docket No. 2023-1721-AIR-E Past-Due Penalties: No Other: N/A Interested Third-Parties: None Texas Register Publication Date: May 10, 2024 Comments Received: No

Penalty Information

Total Penalty Assessed: \$13,650 Amount Deferred for Expedited Settlement: \$2,730 Total Paid to General Revenue: \$10,920 Total Due to General Revenue: \$0 Payment Plan: N/A Compliance History Classifications: Person/CN - Satisfactory Site/RN - Satisfactory Major Source: Yes Statutory Limit Adjustment: N/A Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A Complaint Information: N/A Date(s) of Investigation: December 5, 2023 through December 14, 2023 Date(s) of NOE(s): January 3, 2024

Executive Summary - Enforcement Matter - Case No. 65238 Celanese Ltd. RN100227016 Docket No. 2024-0060-AIR-E

Violation Information

Failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 122.143(4), New Source Review Permit No. 55046, Special Conditions No. 1, Federal Operating Permit No. 01986, General Terms and Conditions and Special Terms and Conditions No. 20, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent released 709.48 pounds ("lbs") of ethylene and 5.63 lbs of ethylene oxide as fugitive emissions, during an emissions event (Incident No. 409621) that occurred on September 9, 2023 and lasted three minutes.

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

By February 28, 2024, the Respondent updated the Emergency Operating Procedures in order to prevent the recurrence of an emissions event due to the same or similar causes as Incident No. 409621.

Technical Requirements:

N/A

Contact Information

TCEQ Attorney: N/A TCEQ Enforcement Coordinator: Caleb Martin, Enforcement Division, Enforcement Team 2, MC R-12, (512) 239-2091; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548 Respondent: James Barrington, Site Director, Celanese Ltd., 9502 Bayport Boulevard, Pasadena, Texas 77507-1498 Respondent's Attorney: N/A

S COMMISSION OF	Policy Rev	Pe ision 5 (January 28, 2	nalty Calc	ulatio	n Worksl	heet (PC		vision February 11, 2021
DATES	Assigned PCW		Screening 9-Ja	an-2024	EPA Due]	
RESPON		TY INFORMATIO	ON					
Rea	Respondent . Ent. Ref. No.	Celanese Ltd. RN100227016						
	y/Site Region				Major/N	Minor Source	Major	
CASE IN	FORMATION							
	./Case ID No.				No.	of Violations	1	
Madi	Docket No. ia Program(s)	2024-0060-AIR-	E		Covernmen	Order Type t/Non-Profit		
meur	Multi-Media					Coordinator		
Adm	nin.Penalty \$	Limit Minimum[\$0 Max	imum	\$25,000	EC's Team	Enforcement T	eam 2
			•		tion Secti	on		
TOTAL	BASE PENA	LTY (Sum of	violation base	e penal	ties)		Subtotal 1	\$7,500
ADJUS	TMENTS (+	/-) TO SUBTO	DTAL 1					
S	Subtotals 2-7 are ob	tained by multiplying	the Total Base Penalty					46 450
	Compliance Hi		or five NOVs with s	82.0%			tals 2, 3, & 7	\$6,150
		dissimilar viol	ations, and three a					
	Notes		on for three notice	s of inten	t to conduct an			
			disclosure	e of violati	ons.			
(Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes	The Re	spondent does not	t meet the	e culpability crit	eria.		
(Good Faith Eff	ort to Comply T	otal Adjustments	5			Subtotal 5	\$0
I	Economic Ben				Enhancement*		Subtotal 6	\$0
	Estimated	Total EB Amounts I Cost of Compliance	\$35 \$1,500	*Cappe	d at the Total EB \$	Amount		
SUM O	F SUBTOTA					_		¢12.650
50M 0	F SUBIUIA	LS 1-7				F	inal Subtotal	\$13,650
			AY REQUIRE		0.0%		Adjustment	\$0
Reduces or	r enhances the Final	Subtotal by the indic	ated percentage.				1	
	Notes							
								¢12.650
						rinai Per	alty Amount	\$13,650
STATU	TORY LIMI		IT			Final Asse	ssed Penalty	\$13,650
DEFER	RAI				20.0%	Reduction	Adjustment	-\$2,730
		nalty by the indicated	l percentage.		20.070	Reduction	Aujustilieiit	φ2,730
	Notes	Γ	Deferral offered for	r expedite	d settlement.			
PAYAB		1						\$10,920

Res	spondent Celanese Ltd.	Policy Rev	ision 5 (January 28, 202
Cas	se ID No. 65238	PCW R	evision February 11, 20
Reg. Ent. Refer	rence No. RN100227016		
	Media Air		
Enf. Coo	ordinator Caleb Martin		
	Compliance History Worksheet		
>> Compliance Hist	ory Site Enhancement (Subtotal 2)		
Component	Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	5	25%
	Other written NOVs	1	2%
	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	3	60%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	3	-3%
Audits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	1	-2%
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
other	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	centage (Sul	ototal 2) 82%
> Repeat Violator	(Subtotal 3)		
No	Adjustment Pere	centage (Sul	ototal 3) 0%
> Compliance Hist	ory Person Classification (Subtotal 7)		
Satisfactory	Performer Adjustment Per	centage (Sul	ototal 7) 0%
> Compliance Hist	ory Summary		
Compliance History Notes	Enhancement for five NOVs with same/similar violations, one NOV with dissimilar with three agreed orders containing a denial of liability. Reduction for three notices of interval an audit and one disclosure of violations.		
	Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7) 82%
> Final Compliance	History Adjustment	·	
	Final Adjustment Percenta	age *capped	at 100% 82%

Docket No. 2024-0060-AIR-E

PCW

Screening Date 9-Jan-2024

	Scre	ening Date	9-Jan-2024		Doc	ket No. 2024-0060-AIR-E	PCW
	F	lespondent	Celanese Ltd.			Policy	Revision 5 (January 28, 2021)
	C	Case ID No.	65238			PC	W Revision February 11, 2021
Reg.	Ent. Ref	erence No.	RN100227016				
		Media	Air				
	Enf. C	Coordinator	Caleb Martin	_			
	Viola	ation Number	1	<u> </u>			
			30 Tex. Admir	1. Code 88 11	6.115(c) and	122.143(4), New Source Review Permit	
		Rule Cite(s)			• •	ederal Operating Permit No. 01986,	
				and Condition	ns and Special	Terms and Conditions No. 20, and Tex.	
				Healt	th & Safety Co	ode § 382.085(b)	
			Failed to prev	ent unauthori	zed emissions	. Specifically, the Respondent released	
	Violatio	n Description		· · ·	,	5.63 lbs of ethylene oxide as fugitive	
	Violatio		emissions, d	-		ncident No. 409621) that occurred on	
				Septembe	er 9, 2023 and	lasted three minutes.	
						Base Penalty	\$25,000
	vironme	ntal Prone	rty and Hum	an Health	Matrix		
LIN	, in onnie		ty and nun	Harm	Matrix		
		Release		Moderate	Minor		
OR		Actual			<u> </u>		
		Potential				Percent 30.0%	
>>Pro	aramma	tic Matrix					
	9	Falsification	Major	Moderate	Minor		
						Percent 0.0%	
							ח
	Matrix				•	insignificant amounts of pollutants that	
	Notes	do not exceed	l levels that are	•	this violation.	n or environmental receptors as a result	
				01			
						Adjustment \$17,500	
							\$7,500
							\$7,500
Violatio	on Even	ts					
		Number of V	/iolation Events	1	n r	1 Number of violation days	
					<u>ا</u> ال		
			daily				
			weekly				
			monthly	<u> </u>		Violation Base Develo	47 F00
			quarterly semiannual			Violation Base Penalty	\$7,500
			annual				
			single event		j		
							ו
				One monthly	event is recor	nmended.	
				One monthly	event is recor	mmended.	
Good F	aith Eff	orts to Com	ply	One monthly	1	nmended. Reduction	\$C
Good F	aith Eff	orts to Com	E	0.0%]		\$0
Good F	aith Eff	orts to Com	Extraordinary	0.0% Before NOE/NOV]	Reduction	\$C
Good F	aith Eff	orts to Com	Extraordinary Ordinary	0.0% Before NOE/NOV]	Reduction	\$C
Good F	aith Eff	orts to Com	Extraordinary	0.0% Before NOE/NOV]	Reduction	\$0
Good F	aith Eff	orts to Com	Extraordinary Ordinary N/A	0.0% Before NOE/NOV	NOE/NOV to EDI	Reduction PRP/Settlement Offer meet the good faith criteria	\$C
Good F	aith Eff	orts to Com	Extraordinary Ordinary	0.0% Before NOE/NOV	NOE/NOV to EDI	Reduction PRP/Settlement Offer	\$C
Good F	aith Eff	orts to Com	Extraordinary Ordinary N/A	0.0% Before NOE/NOV	NOE/NOV to EDI	Reduction PRP/Settlement Offer meet the good faith criteria violation.	
			Extraordinary Ordinary N/A Notes	0.0% Before NOE/NOV	NOE/NOV to EDI	Reduction PRP/Settlement Offer meet the good faith criteria violation. Violation Subtotal	
			Extraordinary Ordinary N/A	0.0% Before NOE/NOV	NOE/NOV to EDI	Reduction PRP/Settlement Offer meet the good faith criteria violation.	
		efit (EB) for	Extraordinary Ordinary N/A Notes	0.0% Before NOE/NOV	NOE/NOV to EDI	Reduction PRP/Settlement Offer meet the good faith criteria violation. Violation Subtotal	\$7,500
		efit (EB) for	Extraordinary Ordinary N/A Notes	0.0% Before NOE/NOV	NOE/NOV to EDI	Reduction PRP/Settlement Offer meet the good faith criteria violation. Violation Subtotal Statutory Limit Test	· · · ·

	E	conomic	Benefit	Woi	ksheet		
Respondent							
Case ID No.							
eg. Ent. Reference No.							
Media							Years of
Violation No.						Percent Interest	Depreciation
	T					= _	
						5.0	1
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs					C()		
Other (as needed)	\$1,500 Estimated	9-Sep-2023	28-Feb-2024 E Emergency Op	0.00 0.47	\$0 \$35 Procedures in ord	n/a n/a	\$0 \$35 ecurrence of
Other (as needed) Notes for DELAYED costs	Estimated	cost to update the nts due to the sar	e Emergency Op ne or similar cau	0.47 erating uses as	\$35 Procedures in ord	n/a er to prevent the re 21. Date Required	\$35 ecurrence of
	Estimated emissions eve	cost to update the nts due to the sar emissions eve	e Emergency Op ne or similar cau ent occurred and	0.47 perating uses as d the Fin	\$35 Procedures in ord Incident No. 4096 nal Date is the dat	n/a er to prevent the re 21. Date Required e of compliance.	\$35 ecurrence of is the date th
Notes for DELAYED costs	Estimated emissions eve	cost to update the nts due to the sar emissions eve	e Emergency Op ne or similar cau ent occurred and	0.47 perating uses as d the Fin	\$35 Procedures in ord Incident No. 4096 nal Date is the dat	n/a er to prevent the re 21. Date Required	\$35 ecurrence of is the date th
Notes for DELAYED costs Avoided Costs	Estimated emissions eve	cost to update the nts due to the sar emissions eve	e Emergency Op ne or similar cau ent occurred and	0.47 berating uses as the Fin tering 0.00 0.00	\$35 Procedures in ord Incident No. 4096 hal Date is the dat item (except for \$0 \$0	n/a er to prevent the re 21. Date Required e of compliance. one-time avoided \$0 \$0	\$35 ecurrence of is the date th d costs) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated emissions eve	cost to update the nts due to the sar emissions eve	e Emergency Op ne or similar cau ent occurred and	0.47 berating uses as the Fin tering 0.00 0.00 0.00	\$35 Procedures in ord Incident No. 4096 nal Date is the dat item (except for \$0 \$0 \$0	n/a er to prevent the re 21. Date Required e of compliance. one-time avoided \$0 \$0 \$0 \$0	\$35 ecurrence of is the date th d costs) \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated emissions eve	cost to update the nts due to the sar emissions eve	e Emergency Op ne or similar cau ent occurred and	0.47 erating uses as the Fin 0.00 0.00 0.00 0.00	\$35 Procedures in ord Incident No. 4096 hal Date is the dat item (except for \$0 \$0 \$0 \$0 \$0	n/a er to prevent the re 21. Date Required e of compliance. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$35 ecurrence of is the date th d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated emissions eve	cost to update the nts due to the sar emissions eve	e Emergency Op ne or similar cau ent occurred and	0.47 erating uses as the Fin 0.00 0.00 0.00 0.00 0.00	\$35 Procedures in ord Incident No. 4096 hal Date is the dat item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a er to prevent the re 21. Date Required e of compliance. one-time avoideo \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$35 ecurrence of is the date th d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated emissions eve	cost to update the nts due to the sar emissions eve	e Emergency Op ne or similar cau ent occurred and	0.47 erating uses as the Fin 0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$35 Procedures in ord Incident No. 4096 nal Date is the dat item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a er to prevent the re 21. Date Required e of compliance. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$35 ecurrence of is the date th d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated emissions eve	cost to update the nts due to the sar emissions eve	e Emergency Op ne or similar cau ent occurred and	0.47 erating uses as the Fin 0.00 0.00 0.00 0.00 0.00	\$35 Procedures in ord Incident No. 4096 hal Date is the dat item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a er to prevent the re 21. Date Required e of compliance. one-time avoideo \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$35 ecurrence of is the date th d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated emissions eve	cost to update the nts due to the sar emissions eve	e Emergency Op ne or similar cau ent occurred and	0.47 erating uses as the Fin 0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$35 Procedures in ord Incident No. 4096 nal Date is the dat item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a er to prevent the re 21. Date Required e of compliance. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$35 ecurrence of is the date th d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

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Compliance History Report

Compliance History Report for CN600130850, RN100227016, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator:	CN600130850, Celanese Ltd.		Classification: SATISFACTORY	Rating: 0.78
Regulated Entity:	RN100227016, CELANESE CLEAR LAKE PLANT		Classification: SATISFACTORY	Rating: 1.34
Complexity Points:	37		Repeat Violator: NO	
CH Group:	05 - Chemical Manufacturing			
Location:	9502 Bayport Boulevard, Pasadena	Harri	s County Texas 77507-1402	
	REGION 12 - HOUSTON	i, mann		
TCEQ Region:	REGION 12 - HOUSTON			
ID Number(s):				
	ACCOUNT NUMBER HG0126Q		OPERATING PERMITS PERMIT 1893	
AIR OPERATING PERMITS			OPERATING PERMITS PERMIT 3678	
AIR OPERATING PERMITS			OPERATING PERMITS ACCOUNT NUMBI	
PUBLIC WATER SYSTEM/S 1011168	UPPLY REGISTRATION	AIRI	NEW SOURCE PERMITS AFS NUM 4820	100003
AIR NEW SOURCE PERMIT	S PERMIT 53313	AIR I	NEW SOURCE PERMITS PERMIT 4056	
AIR NEW SOURCE PERMIT	S REGISTRATION 34446	AIR I	NEW SOURCE PERMITS PERMIT 38296	
AIR NEW SOURCE PERMIT	S REGISTRATION 41476	AIR I	NEW SOURCE PERMITS REGISTRATION	43208
AIR NEW SOURCE PERMIT	S REGISTRATION 43682	AIR I	NEW SOURCE PERMITS REGISTRATION	I 44401
AIR NEW SOURCE PERMIT	S REGISTRATION 46313	AIR I	NEW SOURCE PERMITS REGISTRATION	46828
AIR NEW SOURCE PERMIT	S REGISTRATION 46827	AIR I	NEW SOURCE PERMITS REGISTRATION	48863
AIR NEW SOURCE PERMIT	S REGISTRATION 49694	AIR	NEW SOURCE PERMITS REGISTRATION	1 49679
AIR NEW SOURCE PERMIT	S REGISTRATION 50197		NEW SOURCE PERMITS ACCOUNT NUM	BER
AIR NEW SOURCE PERMIT	S PERMIT 2644	HG01	26Q NEW SOURCE PERMITS REGISTRATION	11301
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS REGISTRATION	
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS REGISTRATION	
AIR NEW SOURCE PERMIT	S REGISTRATION 24099	AIR I	NEW SOURCE PERMITS REGISTRATION	29626
AIR NEW SOURCE PERMIT	S REGISTRATION 54885	AIR I	NEW SOURCE PERMITS PERMIT 55046	
AIR NEW SOURCE PERMIT	S REGISTRATION 55630	AIR I	NEW SOURCE PERMITS REGISTRATION	55628
AIR NEW SOURCE PERMIT	S REGISTRATION 55644	AIR I	NEW SOURCE PERMITS REGISTRATION	76314
AIR NEW SOURCE PERMIT	S REGISTRATION 169598	AIR I	NEW SOURCE PERMITS REGISTRATION	1 76164
AIR NEW SOURCE PERMIT	S REGISTRATION 70430		NEW SOURCE PERMITS PERMIT 52041	
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS REGISTRATION	
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS REGISTRATION	
			NEW SOURCE PERMITS REGISTRATION	
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS REGISTRATION NEW SOURCE PERMITS EPA PERMIT N1	
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS LEA PERMIT NI NEW SOURCE PERMITS EPA PERMIT PS	
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS REGISTRATION	
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS REGISTRATION	
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS REGISTRATION	
AIR NEW SOURCE PERMIT			NEW SOURCE PERMITS REGISTRATION	
AIR NEW SOURCE PERMIT	S REGISTRATION 168350	AIR I	NEW SOURCE PERMITS REGISTRATION	164113
AIR NEW SOURCE PERMIT	S REGISTRATION 143641	AIR I	NEW SOURCE PERMITS REGISTRATION	159269
AIR NEW SOURCE PERMIT	S REGISTRATION 160847	AIR I	NEW SOURCE PERMITS REGISTRATION	160622
AIR NEW SOURCE PERMIT	S REGISTRATION 158944	AIR I	NEW SOURCE PERMITS REGISTRATION	161062
AIR NEW SOURCE PERMIT	S REGISTRATION 152289	AIR I	NEW SOURCE PERMITS PERMIT 154884	1
AIR NEW SOURCE PERMIT	S REGISTRATION 171806	AIR I	NEW SOURCE PERMITS REGISTRATION	174220
AIR NEW SOURCE PERMIT	S REGISTRATION 172597	AIR I	NEW SOURCE PERMITS AFS NUM 4820	101556

HGA002B	SOURCE PERMITS ACCOUNT NUMBER	REGISTRAT	RECTIVE ACTION SOLID TON # (SWR) 30022 SIONS INVENTORY ACC					
	ON PREVENTION PLANNING ID NUMBER		AL AND HAZARDOUS V	WASTE PERMIT 50201				
	RIAL AND HAZARDOUS WASTE EPA ID		INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE					
TXD0784	32457 RIAL AND HAZARDOUS WASTE EPA ID		REGISTRATION # (SWR) 30022 TAX RELIEF ID NUMBER 19584					
TAX REL TAX REL TAX REL	52175 IEF ID NUMBER 20478 IEF ID NUMBER 19585 IEF ID NUMBER 20320 IEF ID NUMBER 20853 IEF ID NUMBER 20482	TAX RELIE TAX RELIE	F ID NUMBER 20479 F ID NUMBER 20494 F ID NUMBER 20473 F ID NUMBER 20495					
Complia	nce History Period: September 01, 20	018 to August 31, 2023	Rating Year: 2023	Rating Date: 09/01/2023				
Date Co	mpliance History Report Prepared:	January 08, 2024						
Agency	Decision Requiring Compliance His	story: Enforcement						
Compon	ent Period Selected: January 08, 20	019 to January 08, 2024						
TCEQ St	aff Member to Contact for Addition	al Information Rega	rding This Complian	ice History.				
Na	ne: Caleb Martin	-	Phone: (512) 239	9-2091				
<u>Site an</u>	d Owner/Operator History:							
,	e site been in existence and/or operation fo	, ,	•	YES				
2) Has the	ere been a (known) change in ownership/op	perator of the site during	the compliance period?	NO				
Compo	nents (Multimedia) for the Site	Are Listed in Sect	ions A - J					
-	l Orders, court judgments, and con							
A. Filia 1	Effective Date: 04/26/2019		24-AIR-E (1660 Order-	Agreed Order With Denial)				
	Classification: Moderate	anter C 11E 212(-)(2)(D						
	Citation: 30 TAC Chapter 115, SubCh 30 TAC Chapter 116, SubCh)					
	30 TAC Chapter 122, SubCh	napter B 122.143(4)						
	5C THSC Chapter 382 382.0 Rgmt Prov: SPECIAL CONDITIONS 1 P							
	SPECIAL CONDITIONS 1 P							
	Description: Failed to load tank trucks	s with the required vapor	controls [Category A.12.i	.6 VIOLATION].				
2	Effective Date: 02/11/2020	ADMINORDER 2019-07	06-AIR-E (1660 Order-	Agreed Order With Denial)				
	Classification: Major		(The second s	5,				
	Citation: 30 TAC Chapter 116, SubCh	1 ()						
	30 TAC Chapter 122, SubCh 5C THSC Chapter 382 382.0	,						
	Rqmt Prov: 55046, Special Condition 1	.,						
	Description: Failure to prevent unauth ethylene and 4.33 pounds of ethylene an emissions event (Incident No. 2662 event occurred when Analyzer AT4261 concentration reading, resulting in the	oxide from the Carbon Dic 68) that began on August failed due to inclement w	oxide Vent, Emissions Poi 27, 2017 and lasted 38 r eather and caused a false	nt Number 32V176, during minutes. The emissions				
3	Effective Date: 08/22/2023	ADMINORDER 2021-12	51-AIR-E (1660 Order-	Agreed Order With Denial)				
	Classification: Major							
	Citation: 30 TAC Chapter 101, SubCh 30 TAC Chapter 116, SubCh							
	30 TAC Chapter 110, Subcr							
	5C THSC Chapter 382 382.0	085(b)						
	Rqmt Prov: General Terms and Conditi Special Condition 1 PERMIT							
	Special Condition 19 OP							
	Description: Failed to prevent unauthor	orized emissions. Specific 2	ally, the Respondent relea	ased 656.00 pounds of				

ammonia from the Methanol Reformer, EPN REFORM, during an emissions event (Incident No. 331568) that occurred on March 5, 2020 and lasted nine hours. The emissions event occurred when the reference density on the ammonia flow meter was programmed incorrectly that caused excess ammonia to be fed to the system, resulting in the release to the atmosphere.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP 3678, GTC OP

Special Condition 1 PERMIT

Special Term and Condition 19 OP

Description: Failed to comply with the MAER. Specifically, the Respondent exceeded the VOC MAER of 2.49 tons per year based on a 12-month rolling period for the 12-month period ending on August 2020 for the Methanol MSS Flare, EPN MEOHFLR, resulting in 0.09 ton of unauthorized VOC emissions.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	January 16, 2020	(1580129)
Item 2	August 13, 2020	(1663500)
Item 3	January 07, 2021	(1686695)
Item 4	February 26, 2021	(1702551)
Item 5	June 02, 2021	(1724607)
Item 6	August 05, 2021	(1749986)
Item 7	August 31, 2021	(1683744)
Item 8	September 10, 2021	(1760224)
Item 9	October 12, 2021	(1684349)
Item 10	October 26, 2021	(1685586)
Item 11	November 12, 2021	(1773258)
Item 12	December 22, 2022	(1841154)
Item 13	January 25, 2023	(1862046)
Item 14	February 14, 2023	(1846530)
Item 15	March 29, 2023	(1895099)
Item 16	September 21, 2023	(1930443)
Item 17	October 06, 2023	(1924858)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

•	, ,
Date: 02/02/2023 (1846281)	
Self Report? NO	Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.1 30 TAC Chapter 122, SubChapter B 122.1 5C THSC Chapter 382 382.085(b) FOP 0-3678 Special Term & Conditions 19 NSR Special Condition 16A PERMIT	43(́4)
Description: Failure to maintain the 24-hour rolling am REFORM. (Category C4)	monia concentration for unit ID
Date: 02/13/2023 (1846528)	
Self Report? NO	Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter B 116.1 30 TAC Chapter 122, SubChapter B 122.1 40 CFR Chapter 60, SubChapter C, PT 60, 5C THSC Chapter 382 382.085(b) FOP SPECIAL TERM AND CONDITION 1A C FOP SPECIAL TERMS AND CONDITION 12	43(4) SubPT A 60.18(c)(3)(ii))P
	Self Report?NOCitation:30 TAC Chapter 116, SubChapter B 116.1 30 TAC Chapter 122, SubChapter B 122.1 5C THSC Chapter 382 382.085(b) FOP O-3678 Special Term & Conditions 19 NSR Special Condition 16A PERMITDescription:Failure to maintain the 24-hour rolling am REFORM. (Category C4)Date:02/13/2023 (1846528) Self Report?Citation:30 TAC Chapter 116, SubChapter B 116.1 30 TAC Chapter 122, SubChapter B 122.1 40 CFR Chapter 60, SubChapter C, PT 60, 5C THSC Chapter 382 382.085(b) FOP SPECIAL TERM AND CONDITION 1A C

Description:	NSR SPECIAL CONDITION 24A PERMIT Failure to maintain net heating value of 200 British Thermal U Cubic Feet (BTU/SCF) for flare (Unit ID 51MN157ST).	Jnit per Standard
Date: 03, Self Report? Citation:	/02/2023 (1866769) NO Classification: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(B) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THSC Chapter 382 382.085(b) Special Term and Condition 12 OP SubChapter B 1200000000000000000000000000000000000	Moderate
Description:	Failure to Prevent Visible Emission Exceedances for Emergent Engine Stack (10ME6) (CATEGORY B13 Violation).	cy Firewater
Self Report? Citation:	NO Classification: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5C THSC Chapter 382 382.085(b) Special Condition 7A PERMIT Special Term & Condition 12 OP	Moderate 3)(ii) 6)(ii)
Description:	Failure to maintain the net heating values for Acetic Acid Flar 49MN138) (CATEGORY B17 Violation).	e (Unit ID:
Self Report? Citation:	NO Classification: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THSC Chapter 382 382.085(b) Special Condition 11A ORDER Special Term & Condition 12 OP	Moderate
Description:	Failure to Maintain Rolling 24-Hour NH3 Concentrations for B AUXBOIL1) (CATEGORY B13 Violation).	oiler (Unit ID:
Self Report? Citation:	NO Classification: 30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a) 5C THSC Chapter 382 382.085(b) Special Condition 17F PERMIT Special Term and Condition 12 OP	Moderate)(1)
Description:	Failure to Prevent Open-Ended Lines (OELs) in VOC and HAP Process Fugitives (Unit ID:47VAFUG) (Category C10 Violation	
Date: 08, Self Report? Citation: Description:	 /08/2023 (1866445) NO Classification: 30 TAC Chapter 335, SubChapter A 335.6(c) Provision II.C.1.i PERMIT Failure to update the Notice of Registration. 	Minor
Self Report? Citation:	NO Classification: 30 TAC Chapter 335, SubChapter C 335.69(a)(1)(B) 30 TAC Chapter 335, SubChapter E 335.112(a)(9) 40 CFR Chapter 262, SubChapter I, PT 262, SubPT C 262.34(40 CFR Chapter 264, SubChapter I, PT 264, SubPT J 264.195	
Description: Self Report? Citation:	Failure to conduct daily inspections. NO Classification: 30 TAC Chapter 335, SubChapter A 335.9(a)(2) Provision II.C.1.i PERMIT	Moderate
Description:	Failure to have complete and correct 2020 and 2021 Annual Summaries.	Waste
Date: 11/ Self Report? Citation:	 /28/2023 (1924993) NO Classification: 30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(A) 5C THSC Chapter 382 382.085(b) General Terms and Conditions OP 	Minor
Description:	Failure to report all deviations for the reporting periods of Ma through October 31, 2022 and November 1, 2022 through Ap (Category B3)	
Self Report? Citation:	NO Solution: Classification: Solution: Classification: Solution: Classification: Solution: Classification: NO Classification: Solution: Classification: Solution: Classification: Classification: Solution: Classification: Classification: Solution: Classification: Classificatio: Classification: Classification: Classification: Classification:	Minor

	40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4) 5C THSC Chapter 382 382.085(b) Special Condition 9C PERMIT Special Term and Condition 19 OP Special Term and Condition 1A OP Description: Failure to prevent visible emissions for the MEOH Flare (EPN: MEOHFLR). (Category C4)	
(6 Date: 12/12/2023 (1924868)	
	Self Report? YES Classification: Minor	
	Citation: 1893 OP	
	30 TAC Chapter 122, SubChapter B 122.143(4)	
	5C THSC Chapter 382 382.085(b) Description: Failure to conduct quarterly visible emission observations for engines (EPNs	
	49MN1044 and 10ME10) (Category B1 Violation).	
	Self Report? YES Classification: Moderate	
	Citation: 1893 OP 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 52041 PERMIT	
	5C THSC Chapter 382 382.085(b)	
	Description: Failure to collect a weekly total dissolved solids (TDS) sample from a cooling tower (EPN 47MT6) (Category B1 Violation).	
	Self Report? YES Classification: Moderate	
	Citation: 1893 OP	
	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 52041 PERMIT 5C THSC Chapter 382 382.085(b)	
	Description: Failure to comply with total dissolved solids (TDS) concentration in cooling	
	tower (EPN 47MT6) (Category B13 Violation). Self Report? YES Classification: Minor	
	Citation: 1893 OP	
	30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(A) 5C THSC Chapter 382 382.085(b) Description: Failure to report all instances of deviation in the May 31, 2022 deviation report (Category B3 Violation).	
F.	 Environmental audits: Notice of Intent Date: 02/11/2019 (1551210) Disclosure Date: 02/27/2019 Viol. Moderate 	
	Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(b) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(6)(ii)	
	Description: Failure to comply with the minimum net heating value of 200 Btu/scf for a non-assisted flare (30LRFLR).	EPN:
	Disclosure Date: 04/15/2019	
	Viol. Moderate	
	Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Rqmt Prov: PERMIT GC 9 and SC 24.B.	
	Description: Failure to maintain the thermocouples and IR monitor for Flare 51MN157ST which resulted in t	he loss:
	of flare monitoring to ensure the presence of a flame at all times. Disclosure Date: 09/06/2019 Viol. Moderate	
	Citation: Classification: 30 TAC Chapter 115, SubChapter H 115.725(c) Rqmt Prov: PERMIT SC 6	
	Description: Failure to develop and implement a monitoring plan required by 30 TAC 115.725(c). Viol. Minor Classification:	
	Citation: 30 TAC Chapter 115, SubChapter H 115.781(b)(8)	
	40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.168(f)(1)	
	40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.171(a)	
	40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.181(d)(5)	

Rqmt Prov: PERMIT SC 17

PERMIT SC 18 **PERMIT SC 24 & 25** PERMIT SC 4 & 5 Description: Failure to ensure that follow-up inspections of LDAR components are conducted after being repaired. Viol. Moderate Classification: Citation: 30 TAC Chapter 115, SubChapter D 115.354(2)(D) 30 TAC Chapter 115, SubChapter H 115.781(b)(8) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.162(c) Rgmt Prov: PERMIT SC 17 PERMIT SC 18 PERMIT SC 4 Description: Failure to include multiple components in the site's LDAR program and ensure they are monitored as required and included in regulatory reports. Viol. Moderate Classification: Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Rgmt Prov: PERMIT SC 15 Description: Failure to ensure that all required weekly cooling tower sampling for TDS is conducted and calculate the TDS-to-conductivity correlation for the Vinyl Acetate unit. Notice of Intent Date: 07/28/2021 (1755125) No DOV Associated Notice of Intent Date: 03/31/2022 (1810223) No DOV Associated

- G. Type of environmental management systems (EMSs): N/A
- H. Voluntary on-site compliance assessment dates: $_{\mbox{N/A}}$
- I. Participation in a voluntary pollution reduction program: N/A
- J. Early compliance: N/A
- Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



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IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING CELANESE LTD. RN100227016 BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2024-0060-AIR-E

I. JURISDICTION AND STIPULATIONS

On _______, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Celanese Ltd. (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

- 1. The Respondent owns and operates a chemical manufacturing located at 9502 Bayport Boulevard in Pasadena, Harris County, Texas (the "Plant"). The Plant consists or consisted of one or more sources as defined in Tex. HEALTH & SAFETY CODE § 382.003(12).
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. HEALTH & SAFETY CODE ch. 382 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$13,650 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$10,920 of the penalty and \$2,730 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that by February 28, 2024, the Respondent updated the Emergency Operating Procedures in order to prevent the recurrence of an emissions event due to the same or similar causes as Incident No. 409621.

II. ALLEGATIONS

During a record review for the Plant conducted from December 5, 2023 through December 14, 2023, an investigator documented that the Respondent failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 122.143(4), New Source Review Permit No. 55046, Special Conditions No. 1, Federal Operating Permit No. 01986, General Terms and Conditions and Special Terms and Conditions No. 20, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent released 709.48 pounds ("lbs") of ethylene and 5.63 lbs of ethylene oxide as fugitive emissions, during an emissions event (Incident No. 409621) that occurred on September 9, 2023 and lasted three minutes.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Celanese Ltd., Docket No. 2024-0060-AIR-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

2. All relief not expressly granted in this Order is denied.

Celanese Ltd. DOCKET NO. 2024-0060-AIR-E Page 3

- 3. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Plant operations referenced in this Order.
- 4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 6. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 7. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

Celanese Ltd. DOCKET NO. 2024-0060-AIR-E Page 4

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission
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For the executive Director

Date

5/28/2024 Date

For the Executive Director

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature

Name (Printed or typed) Authorized Representative of Celanese Ltd.

Date

 \Box If mailing address has changed, please check this box and provide the new address below: