EXECUTIVE SUMMARY - ENFORCEMENT MATTER - CASE No. 63476 OHK GLOBAL INC dba Snappy Foods 23 RN102225679

Docket No. 2024-0368-PST-E

Order Type:

Default Shutdown Order

Media:

PST

Small Business:

Yes

Location Where Violations Occurred:

5626 Leopard Street, Corpus Christi, Nueces County

Type of Operation:

an underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: Yes; 2022-1056-PST-E; 2023-1294-PST-E;

> 2024-0367-PST-E: 2024 0369 PST E: 2024-0370-PST-E: 2024-0371-PST-E; 2024-0372-PST-E; 2024-0373-PST-E; 2024-0374-PST-E; 2024-0375-PST-E; 2024-0376-PST-E; 2024-0387-PST-E; 2024-0388-PST-E; 2024-0389-PST-E;

2024-0390-PST-E

Past-Due Penalties: None Past-Due Fees: None Other: None Interested Third-Parties: None

Texas Register Publication Date: October 11, 2024

Comments Received: None

Penalty Information

Total Penalty Assessed: \$39,008

Total Paid to General Revenue: \$0

Total Due to General Revenue: \$39,008

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - High

Major Source: No

Statutory Limit Adjustment: None

Applicable Penalty Policy: January 28, 2021

Investigation Information

Complaint Date(s): N/A

Date(s) of Investigation: April 5, 2022

Date(s) of NOV(s): N/A

Date(s) of NOE(s): August 30, 2022

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Violation Information

- 1. Failed to monitor the UST installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also, failed to equip each separate pressurized pipe with an automatic line leak detector. In addition, failed to monitor the piping associated with the UST system installed on or after January 1, 2009, in a manner which will detect a release at a frequency of at least once every 30 days [Tex. Water Code § 26.3475(a) and (c)(1) and 30 Tex. Admin. Code § 334.50(b)(1)(B) and (b)(2)(A)(i) and (iii)].
- 2. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight. Also, failed to conduct annual walkthrough inspections for regulated substance releases in the containment sump and to the environment [Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii)].
- 3. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 within 30 days [30 Tex. Admin. Code § 334.74].
- 4. Failed to report suspected releases to the agency within 24 hours of discovery [30 Tex. ADMIN. CODE § 334.72].
- 5. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change [30 Tex. Admin. Code §§ 334.7(d)(1)(A) and 334.8(c)(4)(C)].
- 6. Failed to equip each UST with a valve or other appropriate device designed to automatically restrict the flow of regulated substances into the UST when the liquid level in the UST reaches a preset level [Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.51(b)(2)(C)(ii)].
- 7. Failed to assure that all spill and overfill prevention devices are maintained in good operating condition [Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.51(a)(6) and (b)(2)(C)].
- 8. Failed to inspect spill containment equipment associated with a UST system at least once every 60 days to assure that their sides, bottoms, and any penetration points are liquid tight and failed to remove and properly dispose liquid or debris within 96 hours of discovery [Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.42(i)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

None

Technical Requirements:

- 1. Immediately shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers:
 - d. Empty the USTs of all regulated substances; and
 - e. Temporarily remove the USTs from service.
- 2. The Facility's UST fuel delivery certificate is revoked immediately. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in the Order, including payment of the administrative penalty in full.
- 3. The USTs shall remain out of service until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.

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- 4. Immediately cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ.
- 5. Within 10 days surrender the Facility's UST fuel delivery certificate to the TCEQ.
- 6. Within 15 days submit a detailed written report documenting the steps taken to comply with Technical Requirement Nos. 1.a. through 1.e., 4 and 5.
- 7. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline:
 - a. Implement interstitial release detection method for the UST and the associated piping at the Facility;
 - b. Install a line leak detector for the pressurized piping associated with the regular unleaded compartment;
 - c. Conduct the triennial testing of the spill prevention equipment;
 - d. Conduct the annual walkthrough inspection of the containment sumps;
 - e. Conduct an investigation of the suspected releases and implement appropriate corrective measures;
 - f. Develop and implement a process for reporting suspected releases timely;
 - g. Install automatic shutoff valves on each UST;
 - h. Replace the super unleaded UST's spill bucket;
 - i. Properly repair the cracked, damaged dispensers and connection points leaks at the product piping for Dispenser Nos. 3/4 and make it liquid-tight by a TCEQ licensed contractor;
 - j. Check sides, bottoms, and any penetration points are liquid tight, and remove and properly dispose liquid or debris; and
 - k. Obtain a new fuel delivery certificate.
- 8. Upon obtaining a new fuel delivery certificate, post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times.
- 9. Within 10 days of resuming sales of gasoline, submit written certification to demonstrate compliance with Technical Requirement Nos. 7 and 8.

Litigation Information

Date Petition Filed: April 24, 2024

Date of Service: April 29, 2024

Contact Information

TCEQ Attorneys: Jennifer Peltier, Litigation Division, (512) 239-3400

Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Sushil Modak, Enforcement Division, (512) 239-2142

TCEQ Regional Contact: Tim Perdue, Corpus Christi Regional Office, (361) 881-6900

Respondent Contact: Seth Kretzer, Registered Agent and Director, OHK GLOBAL INC, 917 Franklin

Street, Sixth Floor, Houston, Texas 77002

Respondent's Attorney: N/A

Owner Contact: Corporation Service Company dba CSC-Lawyer Incorporating Service Company,

Registered Agent for Realty Income Properties 9, LLC, 211 East 7th Street, Suite 620,

Austin, Texas 78701-3218

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Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

Major/Minor Source Minor

DATES

Facility/Site Region 14-Corpus Christi

Assigned 29-Aug-2022 PCW 21-Feb-2024 Screening 12-Dec-2022 EPA Due

RESPONDENT/FACILITY INFORMATION Respondent OHK GLOBAL INC dba Snappy Foods 23
Reg. Ent. Ref. No. RN102225679

CASE INFORMATION Enf./Case ID No. 63476 No. of Violations 8 **Docket No.** 2024-0368-PST-E Order Type Findings Media Program(s) Petroleum Storage Tank Government/Non-Profit No Enf. Coordinator Sushil Modak Multi-Media EC's Team Enforcement Team 3 Admin Penalty & Limit Minimum \$0 Maximum

Au	illili. Pelialty \$	LIIIII MIIIIIIIIIIII	\$U MC	ixiiiiuiii	\$25,000			
			Penalty	Calcula	tion Section	on		
TOTA	L BASE PENA	ALTY (Sum o	f violation ba	se penal	ties)		Subtotal 1	\$38,750
ADJU	ISTMENTS (+	/-) TO SUBT	OTAL 1					
	Subtotals 2-7 are of Compliance Hi	, , ,	ng the Total Base Pena	alty (Subtotal 1 0.0%	 by the indicated p Adjustment 		tals 2, 3, & 7	\$0
	Notes							
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes	The Ro	espondent does n	ot meet the	· Culpability crite	eria.		
	Good Faith Eff	ort to Comply	Total Adjustmer	nts			Subtotal 5	\$0
	Economic Ben	efit Total EB Amounts	\$ \$762		Enhancement* d at the Total EB \$ A	Amount	Subtotal 6	\$0
	Estimated	Cost of Compliance		Саррс	d at the rotal LD \$7	Amount		
SUM	OF SUBTOTA	LS 1-7				F	inal Subtotal	\$38,750
			MAY REQUIR	Ē	0.7%		Adjustment	\$258
Reduces	or enhances the Fina						1	
	Notes	Recommended	I enhancement to associated with	•		f compliance		
						Final Per	nalty Amount	\$39,008
STAT	UTORY LIMI	T ADJUSTME	NT			Final Asse	ssed Penalty	\$39,008
	RRAL				0.0%	Reduction	Adjustment	\$0
Reduces	the Final Assessed Pe Notes		deferral is recom	mended for	Findings Orders	S.		
PAYA	BLE PENALT	Y						\$39,008

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 12-Dec-2022

Docket No. 2024-0368-PST-E

Respondent OHK GLOBAL INC dba Snappy Foods 23

Case ID No. 63476

Reg. Ent. Reference No. RN102225679

Media Petroleum Storage Tank

Enf. Coordinator Sushil Modak

	tory Site Enhancement (Subtotal 2)							
Component	Number of	Number	Adjust.					
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%					
	Other written NOVs							
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%					
Orders	Orders Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission							
Judgments and Consent	Consent accrecs incerting criteria i							
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%					
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%					
Emissions	Chronic excessive emissions events (number of events)	0	0%					
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)							
Addies	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)							
	Environmental management systems in place for one year or more	No	0%					
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%					
	Participation in a voluntary pollution reduction program	No	0%					
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%					
	Adjustment Per	centage (Sul	ototal 2)					
Repeat Violator	(Subtotal 3)							
No	Adjustment Per	centage (Sul	ototal 3)					
Compliance Hist	cory Person Classification (Subtotal 7)							
Satisfactory	Performer Adjustment Per	centage (Sul	ototal 7)					
Compliance Hist	cory Summary							
Compliance History Notes	No adjustment for Compliance History.							
			-					
	Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7)					

Economic Benefit Worksheet										
		INC dba Snappy F	oods 23							
Case ID No.										
Reg. Ent. Reference No.										
	Petroleum Sto	rage Tank				Percent Interest	Years of			
Violation No.	1						Depreciation			
						5.0	15			
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount			
Item Description										
Delayed Costs										
Equipment	\$75	5-Apr-2022	25-Jun-2023	1.22	\$0	\$6	\$6			
Buildings				0.00	\$0	\$0	\$0			
Other (as needed)				0.00	\$0	\$0	\$0			
Engineering/Construction				0.00	\$0	\$0	\$0			
Land				0.00	\$0	n/a	\$0			
Record Keeping System				0.00	\$0 ¢0	n/a	\$0			
Training/Sampling Remediation/Disposal				0.00	\$0 \$0	n/a n/a	\$0 \$0			
Permit Costs				0.00	\$0	n/a	\$0			
Other (as needed)	\$1,500	5-Δnr-2022	25-Jun-2023	1.22	\$92	n/a	\$92			
other (as needed)					7	e detection for the				
						or (\$75) for the pre				
Notes for DELAYED costs						is the investigation				
	associated v				ed date of complia		date and the			
Avoided Costs	ANNII					one-time avoided	d costs)			
Disposal	ANIO	ALIZE avoided C	osts before er	0.00	\$0	\$0	\$0			
Personnel				0.00	\$0	\$0	\$0			
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0			
Supplies/Equipment				0.00	\$0	\$0	\$0			
Financial Assurance				0.00	\$0	\$0	\$0			
ONE-TIME avoided costs				0.00	\$0	\$0	\$0			
Other (as needed)				0.00	\$0	\$0	\$0			
Notes for AVOIDED costs										
Notes for AVOIDED costs										
Approx. Cost of Compliance		\$1,575			TOTAL		\$98			
		, ,-								

	E	conomic	Benefit	Woı	rksheet					
• • • • • • • • • • • • • • • • • • •	OHK GLOBAL INC dba Snappy Foods 23									
Case ID No.										
Reg. Ent. Reference No.							V			
Violation No.	Petroleum Sto 2	orage Tank				Percent Interest	Years of Depreciation			
						5.0	15			
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount			
Item Description										
Delayed Costs										
Equipment				0.00	\$0	\$0	\$0			
Buildings				0.00	\$0	\$0	\$0			
Other (as needed)				0.00	\$0	\$0	\$0			
Engineering/Construction				0.00	\$0	\$0	\$0			
Land				0.00	\$0	n/a	\$0			
Record Keeping System				0.00	\$0	n/a	\$0			
Training/Sampling				0.00	\$0	n/a	\$0			
Remediation/Disposal				0.00	\$0	n/a	\$0			
Permit Costs	\$200	E A 2022	25 1 2022	1.22	\$0 \$12	n/a	\$0			
Other (as needed)	\$200	5-Apr-2022	25-Jun-2023	1.22	\$12	n/a	\$12			
	Estimated del	ayed cost to cond	uct the triennial	testing	of the spill preven	tion overfill equipme	ent (\$100) and			
Notes for DELAYED costs	to conduct th	e annual walkthro	ugh inspection of	of the co	ontainment sumps	(\$100). The Date	Required is the			
		investigation	date, and the Fi	nal Date	e is the estimated	compliance date.				
Avoided Costs	ANNII					one-time avoided	l costs)			
Disposal	Antito	Terre a volucu c	DOLD DOLOTE CI.	0.00	\$0	\$0	\$0			
Personnel				0.00	\$0	\$0	\$0			
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0			
Supplies/Equipment				0.00	\$0	\$0	\$0			
Financial Assurance				0.00	\$0	\$0	\$0			
ONE-TIME avoided costs	\$100	5-Apr-2022	9-Dec-2022	0.68	\$3	\$100	\$103			
Other (as needed)	\$100	5-Apr-2022	9-Dec-2022	0.68	\$3	\$100	\$103			
· ·	Estimated av	aided cost to cond	uct the triennial	tocting	of the spill proven	tion overfill equipme	ont (\$100) and			
Notes for AVOIDED as to						(\$100) The Date				
Notes for AVOIDED costs	to conduct the				•	* * *	Required is the			
		investig	ation date, and	tne Fina	al Date is the scree	ening date.				
Approx. Cost of Compliance		\$400			TOTAL		\$218			
proxi cost of compliance		ψ 4 00			IOIAL		Ψ210			

	E	conomic	Benefit	Wor	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 23				
Case ID No.							
Reg. Ent. Reference No.)					
	Petroleum Sto					Percent Interest	Years of Depreciation
Violation No.	J					5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,800	30-Nov-2021	25-Jun-2023	1.57	\$141	n/a	\$141
Notes for DELAYED costs	Release D	etermination Repo	ort) to conduct a ires. The Date F	an inves Required	tigation of the sus	nks) = \$1,200) and pected releases and pected release investompliance.	implement
Avoided Costs	ANNU	ALIZE avoided o	osts before er	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,800			TOTAL		\$141

		ate 12-Dec-2022			et No. 2024-036	0151 L		PCW
	Respond	ent OHK GLOBAL	INC dba Snapp	y Foods 23			Policy Re	evision 5 (January 28, 2021)
	Case ID	No. 63476					PCW	Revision February 11, 2021
Reg.	Ent. Reference	No. RN102225679	9					
		dia Petroleum Sto						
		tor Sushil Modak	<u>C</u>					
	Violation Num	ber 4						
	Rule Cit	e(s)	3(Tex. Admin. C	nde 8 334 72			
				r rext rtariiiii e	300 3 33 117 2			
		Failed to re	enort suspected	releases to the	agency within 24 h	iours of discov	erv	
			•		e regular unleaded		,	
	Malakian Bassin	1lv 2021 +b			er unleaded compa			
	Violation Descrip				esel compartment f			
		through Dec	ember 2021, ar	nd February 202	2 and March 2022	indicated susp	ected	
			rele	eases that were	not reported.			
						Base P	enalty	\$25,000
>> Env	vironmental, Pro	perty and Hu		Matrix				
			Harm	Mina				
OR	Rele		Moderate	Minor				
OK	Pote	tual			Percent	0.0%		
	rote	itiai			Percent	0.0%		
>>Pro	grammatic Matr	iy						
	Falsificat		Moderate	Minor				
	1 0.0	X	11000100	1	Percent	10.0%		
	<u> </u>					20.070		
	Matrix	:	100% of the rul	e reauirement v	as not met.			
	Notes							
					Adjustment	\$2	22,500	
					-			
							L	\$2,500
Violatio	on Evente						L	\$2,500
Violatio	on Events							\$2,500
Violatio		of Violation Event	-s 3		467 Number o	of violation day	rs.	\$2,500
Violatio		of Violation Event	s 3		467 Number o	f violation day	r's	\$2,500
Violatio		of Violation Event	s 3		467 Number o	of violation day	rs	\$2,500
Violatio		_	.s <u>3</u>		467 Number o	of violation day	vs	\$2,500
Violatio		daily	.s <u>3</u>		467 Number o	of violation day	rs	\$2,500
Violatio		daily weekly	3			of violation day	_	\$2,500 \$7,500
Violatio		daily weekly monthly	3			·	_	
Violatio		daily weekly monthly quarterly	3			·	_	
Violatio		daily weekly monthly quarterly semiannual				·	_	
Violatio		daily weekly monthly quarterly semiannual annual				·	_	
Violatio	Numbe	daily weekly monthly quarterly semiannual annual single event	X	ne single event	Viol	ation Base P	enalty	
Violatio	Numbe	daily weekly monthly quarterly semiannual annual single event	x x	ne single event d release occur	Viol for each UST comp	ation Base P	enalty	
Violatio	Numbe	daily weekly monthly quarterly semiannual annual single event	x x		Viol for each UST comp	ation Base P	enalty	
	Numbe	daily weekly monthly quarterly semiannual annual single event	x x ecommended (or suspected		Viol for each UST comp	ation Base Po	enalty	\$7,500
	Numbe	daily weekly monthly quarterly semiannual annual single event	x x	<mark>d release occur</mark>	Viol for each UST comp	ation Base Po	enalty	
	Numbe	daily weekly monthly quarterly semiannual annual single event	x commended (or suspecte 0.0% Before NOE/NOV	<mark>d release occur</mark>	Viol for each UST comp red).	ation Base Po	enalty	\$7,500
	Numbe	daily weekly monthly quarterly semiannual annual single event	x ecommended (or suspecte 0.0% Before NOE/NOV y	<mark>d release occur</mark>	Viol for each UST comp red).	ation Base Po	enalty	\$7,500
	Numbe	daily weekly monthly quarterly semiannual annual single event ingle events are re comply Extraordinar Ordinar	x ecommended (or suspecte 0.0% Before NOE/NOV y y	<mark>d release occur</mark>	Viol for each UST comp red).	ation Base Po	enalty	\$7,500
	Numbe	daily weekly monthly quarterly semiannual annual single event	commended (or suspecte 0.0% Before NOE/NOV Y A X	d release occur	for each UST compred). P/Settlement Offer	artment in whi	enalty	\$7,500
	Numbe	daily weekly monthly quarterly semiannual annual single event ingle events are re comply Extraordinar Ordinar	x ecommended (or suspecte) 0.0% Before NOE/NOV y A X The Respond	d release occur NOE/NOV to EDPR ent does not me	for each UST compred). P/Settlement Offer eet the good faith c	artment in whi	enalty	\$7,500
	Numbe	daily weekly monthly quarterly semiannual annual single event ingle events are re comply Extraordinar Ordinar	x ecommended (or suspecte) 0.0% Before NOE/NOV y A X The Respond	d release occur	for each UST compred). P/Settlement Offer eet the good faith c	artment in whi	enalty	\$7,500
	Numbe	daily weekly monthly quarterly semiannual annual single event ingle events are re comply Extraordinar Ordinar	x ecommended (or suspecte) 0.0% Before NOE/NOV y A X The Respond	d release occur NOE/NOV to EDPR ent does not me	for each UST compred). P/Settlement Offer eet the good faith c	artment in whi	enalty	\$7,500
	Numbe	daily weekly monthly quarterly semiannual annual single event ingle events are re comply Extraordinar Ordinar	x ecommended (or suspecte) 0.0% Before NOE/NOV y A X The Respond	d release occur NOE/NOV to EDPR ent does not me	for each UST compred). P/Settlement Offer eet the good faith c	artment in whi	enalty ich a	\$7,500
Good F	Three s	daily weekly monthly quarterly semiannual annual single event ingle events are re comply Extraordinar Ordinar N/A	Commended (or suspecte O.0% Before NOE/NOV Y A X The Respond	d release occur NOE/NOV to EDPR ent does not me	for each UST compred). P/Settlement Offer eet the good faith collation.	artment in whi	enalty ich a duction	\$7,500 \$0
Good F	Numbe	daily weekly monthly quarterly semiannual annual single event ingle events are re comply Extraordinar Ordinar N/A	Commended (or suspecte O.0% Before NOE/NOV Y A X The Respond	d release occur NOE/NOV to EDPR ent does not me	for each UST compred). P/Settlement Offer eet the good faith collation.	artment in whi	enalty ich a duction	\$7,500 \$0
Good F	Three stath Efforts to C	daily weekly monthly quarterly semiannual annual single event ingle events are re comply Extraordinar Ordinar N/A	x commended (or suspecte 0.0% Before NOE/NOV Y X The Respond tion	d release occur NOE/NOV to EDPR ent does not me	for each UST compred). P/Settlement Offer eet the good faith colation. Statuto	artment in whi	enalty ich a duction	\$7,500 \$0
Good F	Three stath Efforts to C	daily weekly monthly quarterly semiannual annual single event ingle events are re comply Extraordinar Ordinar N/A Note	commended (or suspected) 0.0% Before NOE/NOV Y A X The Respond tion	NOE/NOV to EDPR	for each UST compred). P/Settlement Offer eet the good faith colation. Statuto	ation Base Post	enalty ich a duction ubtotal est	\$7,500 \$0 \$7,500

Economic Benefit Worksheet										
Respondent	OHK GLOBAL	INC dba Snappy F	oods 23							
Case ID No.	63476									
Reg. Ent. Reference No.	RN102225679)								
Media	Petroleum Sto	rage Tank				Damasuk Tukawask	Years of			
Violation No.	4					Percent Interest	Depreciation			
						5.0	15			
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount			
Item Description										
zeem Desemperen										
Delayed Costs										
Equipment				0.00	\$0	\$0	\$0			
Buildings				0.00	\$0	\$0	\$0			
Other (as needed)				0.00	\$0	\$0	\$0			
Engineering/Construction				0.00	\$0	\$0	\$0			
Land				0.00	\$0	n/a	\$0			
Record Keeping System				0.00	\$0	n/a	\$0			
Training/Sampling				0.00	\$0	n/a	\$0			
Remediation/Disposal				0.00	\$0	n/a	\$0			
Permit Costs				0.00	\$0	n/a	\$0			
Other (as needed)	\$100	6-Apr-2022	25-Jun-2023	1.22	\$6	n/a	\$6			
Notes for DELAYED costs	Date Re	equired is the inve	stigation date, a	nd the	Final Date is the e	ng suspected release stimated date of cor	npliance.			
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoided				
Disposal				0.00	\$0	\$0	\$0			
Personnel				0.00	\$0	\$0	\$0			
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0			
Supplies/Equipment				0.00	\$0	\$0	\$0			
Financial Assurance				0.00	\$0	\$0	\$0			
ONE-TIME avoided costs	\$25	1-Nov-2021	5-Dec-2022	1.09	\$1	\$25	\$26			
Other (as needed)	\$25	1-Jan-2022	5-Dec-2022	0.93	\$1	\$25	\$26			
Notes for AVOIDED costs	Estimated avoided costs to report the suspected releases for three UST compartments (\$25 for one report that was due on November 1, 2021, and \$25 for two reports that were due on January 1, 2022). The Dates Required are the earliest date the suspected releases should have been reported, and the Final Date is the screening date.									
Approx. Cost of Compliance		\$150			TOTAL		\$58			

		_	12-Dec-2022			et No. 2024-0368-PST-E		PCW
	Resp	ondent	OHK GLOBAL I	NC dba Snapp	y Foods 23		Policy R	evision 5 (January 28, 2021)
		e ID No.					PCW	Revision February 11, 2021
Reg.	Ent. Refere	nce No.	RN102225679					
		Media	Petroleum Stor	age Tank				
	Enf. Coor	rdinator	Sushil Modak	_				
	Violation	n Number	5					
	Rul	le Cite(s)	20	Toy Admin (Codo SS 224 7/d)(1)(A) and 334.8(c)(4)(C)		
			30	Tex. Admin. C	code 99 334.7(u	(1)(A) and 334.8(c)(4)(C)		
						ery certificate by submitting		
	Violation De	escription	·	-		tion form within 30 days of o		
			or operator ch			certificate was not renewed	after the	
				ownership an	a operator chang	je on January 27, 2022.		
						Ras	e Penalty	\$25,000
						Sas	c i ciidicy	Ψ23/000
>> Env	vironmental	I, Propei	rty and Hum	nan Health	Matrix			
		•	-	Harm				
		Release	Major	Moderate	Minor			
OR		Actual						
		Potential				Percent 0.0%		
>>Prog	grammatic		Maiau	Madausta	Minan			
	Fa	Isification	Major	Moderate	Minor	Doveent 10.00/		
			Х			Percent 10.0%		
	Matrix		4.6	0.00/ - 6 H				
	Notes		10	J0% of the rul	e requirement w	as not met.		
						Adjustment	\$22,500	
						Aujustilient	\$22,300	
								\$2,500
Violatio	on Events							
	N	lumber of \	iolation Events	1		Number of violation	days	
			a - 9		1			
			daily					
			weekly					
			monthly			Violation Bas	o Bonaltu	\$2,500
			quarterly semiannual			Violation bas	e Penaity	\$2,500
			annual	Х				
			single event					
			Single event		1			
	C	One annual				2022 expiration date of the p	revious	
			иепрегу	certificate to 1	uie Aprii 3, 2022	compliance date.		
Good F	aith Efforts	to Com		0.0%			Reduction	\$0
				Before NOE/NOV	NOE/NOV to EDPRE	/Settlement Offer		
			Extraordinary					
			Ordinary					
			N/A	X			ĺ	
				The Respor	ndent submitted	a properly completed UST		
			Notos	registration	n and self-certific	ation form and obtained a		
			Notes	valid, curren		certificate on April 5, 2022,		
				before the	August 30, 202	2 Notice of Enforcement.		
						Violation	Subtotal	\$2,500
_		/EE\ 1						
Econon	nic Benefit	(EB) for	this violati	on		Statutory Limit	Test	
		Fstimate	ed EB Amount		\$0	Violation Final Pen	alty Total	\$2,517
		_5	=5 Amount		Ψ0	Jacon i mai Peli	, iotai	Ψ2,317
				This vio	lation Final Ass	essed Penalty (adjusted f	or limits)	\$2,517

	E	conomic	Benefit	Woi	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 23				
Case ID No.							
Reg. Ent. Reference No.)					
_	Petroleum Sto					Percent Interest	Years of
Violation No.	5						Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Item Beschiption							
Delayed Costs							
Equipment		1		0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$40	27-Jan-2022	5-Apr-2022	0.19	\$0	n/a	\$0
Notes for DELAYED costs	and self-ce	rtification form to	obtain a valid,	current ⁻	ΓCEQ delivery cert	operly completed U ificate. The Date Re te is the date of cor	quired is the
Avoided Costs	ANNU	ALIZE avoided o	osts before er	ntering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$40			TOTAL		\$0

	Screening Date	12-Dec-2022		Docket N	No. 2024-0368-PST-E		PCW
	Respondent	OHK GLOBAL IN	NC dba Snapp	y Foods 23		Policy Revision	n 5 (January 28, 2021)
	Case ID No.	63476				PCW Revis	sion February 11, 2021
Reg.	Ent. Reference No.	RN102225679					
	Media	Petroleum Stora	age Tank				
	Enf. Coordinator	Sushil Modak	_				
	Violation Number	6					
	Rule Cite(s)	30 Tex Adm	in Code 8 33	4 51(h)(2)(C)(ii) and	Tex. Water Code 26.3475	5(c)(2)	
		56 16/11/1011	0000 3 00		Text tracer code 2010 17 c	(6)(2)	
		Failed to eq	uin each UST	with a valve or other	appropriate device design	and to	
		automatically r	•		ances into the UST when t		
	Violation Description			-	lly, automatic shutoff valv	•	
				not installed.			
					_		105.000
					Base	Penalty	\$25,000
>> Env	vironmental, Prope	rtv and Hum	an Health	Matrix			
			Harm	11441111			
	Release	Major	Moderate	Minor			
OR	Actual						
	Potential		Х		Percent 5.0%		
_							
>>Pro	grammatic Matrix						
	Falsification	Major	Moderate	Minor	D D - 0 00/		
					Percent 0.0%		
					gnificant amounts of pollut		
	Notes Would exceed	l levels that are	•		ironmental receptors as a	result of	
				the violation.			
					Adjustment	#22 7F0	
					Aujustillelit	\$23,750	
							\$1,250
Violation	on Events						
	N 1 6			0.5.			
	Number of V	Violation Events	2	251	Number of violation d	ays	
		doily		1			
		daily weekly					
		monthly					
		quarterly			Violation Base	Penalty	\$2,500
		semiannual	Х		violation base	. Citally	42,000
		annual					
		single event					
				<u> </u>			
	Tura accord	annual averte	ro rocom == =	dod from the Armil C	2022 investigation data to	tho	
	i wo semi	aillual events a		ded from the April 5, .2, 2022 screening da	2022 investigation date to	, tile	
			December 1	.z, zozz sercennig de			
C!-	aith Ffft.						+0
Good F	aith Efforts to Com		0.0%			eduction	\$0
		в Extraordinary	elore NOE/NOV	NOE/NOV to EDPRP/Sett	lement Oner		
		*					
		Ordinary					
		N/A	X				
			The Respond	lent does not meet th	ne good faith criteria for		
		Notes	,	this violation			
					Violation 9	Subtotal	\$2,500
					11014110111		Ψ2,300
Econor	nic Benefit (EB) for	this violation	on		Statutory Limit	Test	
	Fetimate	ed EB Amount		\$214	Violation Final Pena	lty Total	\$2,517
	Latiniati	-a -b Amount					
			This vio	lation Final Assess	ed Penalty (adjusted fo	r limits)	\$2,517

	E	conomic	Benefit	Woi	rksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 23				
Case ID No.	63476						
Reg. Ent. Reference No.	RN102225679						
Media	Petroleum Sto					Percent Interest	Years of
Violation No.	6						Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment	\$2,500	5-Apr-2022	25-Jun-2023	1.22	\$10	\$204	\$214
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs		•				525 per valve x (4) e estimated date of	- /
	Dates Req	anea are the nive.	stigation date, a	na the	rinar bates are the	commuted date of	compilance.
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$2,500			TOTAL		\$214
		1 ,,,,,,					· · · · · · · · · · · · · · · · · · ·

	Scree	ning Date	12-Dec-2022		Doc	ket No. 2024-0368-PST-E		PCW
	Re	espondent	OHK GLOBAL INC db	a Snappy	y Foods 23		Policy Revision	on 5 (January 28, 2021)
		ase ID No.					PCW Rev	ision February 11, 2021
Reg.	Ent. Refe		RN102225679					
		Media	Petroleum Storage T	ank				
			Sushil Modak					
		tion Number	7					
		Rule Cite(s)	30 Tex. Admin	. Code §		and $(b)(2)(C)$ and Tex. Water Co	de	
					26.3475	(C)(Z)		
						evention devices are maintained		
	Violation	Description	operating condition			ment sump for Dispenser No. 3/4	4 was	
				сгаске	a, aamagea, a	nd not liquid-tight.		
						D	D	+25.000
						Base	Penalty	\$25,000
>> En	vironmen	tal. Prope	ty and Human I	Health	Matrix			
		, т. горо		arm				
		Release	Major Mo	derate	Minor			
OR		Actual						
		Potential		Х		Percent 5.0%		
>> Dro	grammat	ic Matrix						
	yı alılılat	Falsification	Major Mo	derate	Minor			
		T districation	Trajor Tro	acrate	1 111101	Percent 0.0%		
	<u></u>							
		Human health	or the environment	will or co	uld be exposed	d to significant amounts of polluta	nts that	
	Matrix Notes					or environmental receptors as a r		
	Notes			t	he violation.			
						Adjustment	\$23,750	
								\$1,250
								Ψ1,230
Violati	on Event	S						
		Number of \	/iolation Events	2		Number of violation da	ays	
			daily weekly					
			monthly					
			quarterly			Violation Base	Penalty	\$2,500
			semiannual	Х				
			annual					
			single event					
	F							
		Two semi	annual events are red	commend	led from the A	pril 5, 2022 investigation date to	the	
			Dec	ember 1	2, 2022 screer	ning date.		
	<u> </u>							
Good F	Faith Effo	rts to Com	ply	0.0%		Re	eduction	\$0
				NOE/NOV	NOE/NOV to EDF	PRP/Settlement Offer		
			Extraordinary					
			Ordinary					
			N/A			·		
			Notes					
						Violation S	Subtotal	\$2,500
						violation 3		Ψ2,500
Econo	mic Bene	fit (EB) for	this violation			Statutory Limit 1	Γest	
		Estimate	ed EB Amount		\$21	Violation Final Penal	ty Total	\$2,517
			-	This viol	ation Final A	ssessed Penalty (adjusted for	limits)	\$2,517

	E	conomic	Benefit	Wor	ksheet		
Respondent	Respondent OHK GLOBAL INC dba Snappy Foods 23						
	Case ID No. 63476						
Reg. Ent. Reference No.)					
	Petroleum Sto					Percent Interest	Years of Depreciation
Violation No.	,					5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
77							
Delayed Costs							
Equipment	\$250	5-Apr-2022	25-Jun-2023	1.22	\$1	\$20	\$21
 Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)		<u> </u>		0.00	\$0	n/a	\$0
Notes for DELAYED costs	Notes for DELAYED costs Estimated delayed cost to repair the cracked, damaged dispensers and connection points leaks at the product piping for Dispenser No. ¾ and make it liquid-tight. The Date Required is the investigation date, and the Final Date is the estimated date of compliance.						
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$250			TOTAL		\$21

Reg. Ent. F		12-Dec-2022		Docl	cet No. 2024-0368-PST-E		PCW
Reg. Ent. F	Respondent	OHK GLOBAL II	NC dba Snapp	y Foods 23		Policy Revision	on 5 (January 28, 2021)
Reg. Ent. F	Case ID No.					PCW Rev	ision February 11, 2021
	Reference No.						
	Media	Petroleum Stor	age Tank				
Enf	. Coordinator	Sushil Modak					
v	iolation Number	8					
	Rule Cite(s)	30 Tex.	Admin, Code	§ 334.42(i) and	d Tex. Water Code 26.3475(c)(2)	
				3 (.,		,	
		Falled to to our	-b		the second state of the second second		
					nt associated with a UST system es, bottoms, and any penetration		
Viola	tion Description				operly dispose liquid or debris w		
		are liquid eight	. and ranca to	hours of dis		icinii 30	
					Base	Penalty	\$25,000
>> Environr	nental, Prope	rty and Hum		Matrix			
	Release	Major	Harm Moderate	Minor			
OR	Actual		Moderate	MILIOI			
O.K	Potential		Х		Percent 5.0%		
	roterida		^		3.0 70		
>>Program	matic Matrix						
, , , , og , u	Falsification	Major	Moderate	Minor			
					Percent 0.0%		
N4 - 1	Human health	or the environn	nent will or co	uld be exposed	to significant amounts of polluta	ants that	
Matr Note	would exceed	l levels that are	protective of	human health o	r environmental receptors as a r	esult of	
Note	:5		,	the violation.			
	<u>, </u>						
					Adjustment	\$23,750	
							¢1 250
							\$1,250
Violation Ev	ents						
7101441011 27							
	Number of '	Violation Events	2		251 Number of violation da	ays	
				<u> </u>			
		daily					
		weekly					
		monthly					
		quarterly					
					Violation Base	Penalty	\$2,500
		semiannual	Х		Violation Base	Penalty	\$2,500
		annual	X		Violation Base	Penalty	\$2,500
			X		Violation Base	Penalty	\$2,500
		annual	X		Violation Base	Penalty	\$2,500
	Two semi	annual single event	re recommend		oril 5, 2022 investigation date to		\$2,500
	Two semi	annual single event	re recommend	ded from the Ap 12, 2022 screen	oril 5, 2022 investigation date to		\$2,500
	Two semi	annual single event	re recommend		oril 5, 2022 investigation date to		\$2,500
Good Faith I	Two semi	annual single event annual events a	re recommend	12, 2022 screen	oril 5, 2022 investigation date to ing date.		\$2,500 \$0
Good Faith I		annual single event	re recommen December 1	12, 2022 screen	oril 5, 2022 investigation date to ing date.	the	
Good Faith I		annual single event	re recommend December 1	12, 2022 screen	oril 5, 2022 investigation date to ing date.	the	
Good Faith I		annual single event	re recommend December 1	12, 2022 screen	oril 5, 2022 investigation date to ing date.	the	
Good Faith I		annual single event annual events annual eve	re recommend December 1	12, 2022 screen	oril 5, 2022 investigation date to ing date.	the	
Good Faith I		annual single event annual events annual eve	re recommendo December 1 0.0% efore NOE/NOV	NOE/NOV to EDPR	oril 5, 2022 investigation date to ing date. Response of the second of	the	
Good Faith I		annual single event annual events annual eve	re recommendo December 1 0.0% efore NOE/NOV	NOE/NOV to EDPR	oril 5, 2022 investigation date to ing date. Respond to the second seco	the	
Good Faith I		annual single event annual events annual eve	re recommendo December 1 0.0% efore NOE/NOV	NOE/NOV to EDPR	oril 5, 2022 investigation date to ing date. Response of the second of	the	
Good Faith I		annual single event annual events annual eve	re recommendo December 1 0.0% efore NOE/NOV	NOE/NOV to EDPR	oril 5, 2022 investigation date to ing date. Responsible to the good faith criteria for plation.	the eduction	\$0
Good Faith I		annual single event annual events annual eve	re recommendo December 1 0.0% efore NOE/NOV	NOE/NOV to EDPR	oril 5, 2022 investigation date to ing date. Respond to the second seco	the eduction	
	Efforts to Com	annual single event annual events a aply Extraordinary Ordinary N/A Notes	December 1 0.0% efore NOE/NOV X The Respond	NOE/NOV to EDPR	oril 5, 2022 investigation date to ing date. Respond to the second seco	the eduction	\$0
		annual single event annual events a aply Extraordinary Ordinary N/A Notes	December 1 0.0% efore NOE/NOV X The Respond	NOE/NOV to EDPR	oril 5, 2022 investigation date to ing date. Responsible to the good faith criteria for plation.	the eduction	\$0 \$2,500
	Efforts to Com	annual single event annual events a aply Extraordinary Ordinary N/A Notes	December 1 0.0% efore NOE/NOV x The Respond	NOE/NOV to EDPR	oril 5, 2022 investigation date to ing date. Respond to the second seco	eduction Subtotal	\$0
	Efforts to Com	annual single event annual events a aply Extraordinary Ordinary N/A Notes	re recommend December 1 0.0% Refore NOE/NOV x The Respond	NOE/NOV to EDPP	oril 5, 2022 investigation date to ing date. Respond to the second faith criteria for plation. Violation S Statutory Limit	the eduction Subtotal Fest ty Total	\$0 \$2,500

Economic Benefit Worksheet							
Respondent	OHK GLOBAL	INC dba Snappy F	oods 23				
	Case ID No. 63476						
Reg. Ent. Reference No.		1					
	Petroleum Sto						Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Item Description							
Delayed Costs							
Equipment		1		0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0 \$0	\$0
Other (as needed)				0.00	\$0	\$0 \$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$100	5-Apr-2022	25-Jun-2023	1.22	\$6	n/a	\$6
Remediation/Disposal	\$100	5-Apr-2022	25-Jun-2023	1.22	\$6	n/a	\$6
Permit Costs	4100	0 7 (5) 2022	20 34 2020	0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	are liquid tigh	t, and to remove date, an	and properly dis d the Final Date	pose liq	uid or debris. The estimated date of o		e investigation
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$200			TOTAL		\$12



Compliance History Report

Compliance History Report for CN605894831, RN102225679, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or CN605894831, OHK GLOBAL INC

Classification: SATISFACTORY

Rating: 13.69

Owner/Operator: Regulated Entity:

RN102225679, SNAPPY FOODS 23

Classification: HIGH

Rating: 0.00

Complexity Points:

0

Repeat Violator: NO

itating: o.d

CH Group:

14 - Other

Location:

5626 LEOPARD ST CORPUS CHRISTI, TX 78408-2304, NUECES COUNTY

TCEQ Region:

REGION 14 - CORPUS CHRISTI

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION REGISTRATION

26361

Compliance History Period:

September 01, 2018 to August 31, 2023

Rating Year: 2023

Rating Date: 09/01/2023

Date Compliance History Report Prepared:

April 02, 2024

Agency Decision Requiring Compliance History:

Enforcement

Component Period Selected:

January 25, 2019 to January 25, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Sushil Modak

Phone: (512) 239-2142

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period?

YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

YES

3) Who is the current owner/operator?

EMROOZ, Inc. OWNER OPERATOR since 4/10/2013

Ohk Global Inc OPERATOR since 3/4/2022

Realty Income Properties 9, LLC OWNER since 3/4/2022

4) Who was/were the prior owner(s)/operator(s)?

42 Convenience Holdings, LLC, OWNER, 3/4/2019 to 3/3/2022

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

NI/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

	N/A
G.	Type of environmental management systems (EMSs): $\ensuremath{N/A}$
н.	Voluntary on-site compliance assessment dates: $\ensuremath{N}\xspace/\ensuremath{A}$
I.	Participation in a voluntary pollution reduction program: $\ensuremath{\text{N/A}}$
J.	Early compliance: N/A
	es Outside of Texas: N/A

F. Environmental audits:

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEVAS COMMISSION ON
OHK GLOBAL INC DBA SNAPPY	§	TEXAS COMMISSION ON
FOODS 23;	§	
RN102225679	§	ENVIRONMENTAL QUALITY

DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2024-0368-PST-E

On ________, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to Tex. Water Code chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the facility's fuel delivery certificate. The Commission also considered the Executive Director's Motion requesting the entry of an Order requiring the respondent to shut down and remove from service the underground storage tanks ("USTs") located at 5626 Leopard Street in Corpus Christi, Nueces County, Texas. The respondent made the subject of this Order is OHK GLOBAL INC dba Snappy Foods 23 ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondent operates, as defined in 30 Tex. Admin. Code § 334.2(75), an UST system and a convenience store with retail sales of gasoline located at 5626 Leopard Street in Corpus Christi, Nueces County, Texas (Facility ID No. 26361) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the TCEQ, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. During an investigation conducted on April 5, 2022, and a record review conducted on , an investigator documented that Respondent:
 - a. Failed to monitor the UST installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also, failed to equip each separate pressurized pipe with an automatic line leak detector. In addition, failed to monitor the piping associated with the UST system installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days. Specifically, the UST was installed on January 1, 2013, and Respondent was not using interstitial monitoring as the primary release detection method, the Facility did not have a line leak detector installed for the pressurized piping associated with the regular unleaded compartment, and the piping associated with the UST system was installed on January 1, 2013, and Respondent was not using interstitial monitoring as the primary release detection method;
 - b. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight. Also, failed to conduct annual walkthrough inspections for regulated substance releases in the containment sump and to the environment. Specifically, Respondent had not conducted the triennial testing of the spill prevention equipment;

- c. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, inventory control records for the regular unleaded compartment from July 2021 through March 2022, for the super unleaded compartment from August 2021 through March 2022, and for the diesel compartment from October 2021 through December 2021, and February 2022 and March 2022 indicated suspected releases that were not investigated;
- d. Failed to report suspected releases to the agency within 24 hours of discovery. Specifically, inventory control records for the regular unleaded compartment from July 2021 through March 2022, for the super unleaded compartment from August 2021 through March 2022, and for the diesel compartment from October 2021 through December 2021, and February 2022 and March 2022 indicated suspected releases that were not reported;
- e. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change. Specifically, the delivery certificate was not renewed after the ownership and operator change on January 27, 2022;
- f. Failed to equip each UST with a valve or other appropriate device designed to automatically restrict the flow of regulated substances into the UST when the liquid level in the UST reaches a preset level. Specifically, automatic shutoff valves were not installed;
- g. Failed to assure that all spill and overfill prevention devices are maintained in good operating condition. Specifically, containment sump for Dispenser No. 3/4 was cracked, damaged, and not liquid-tight; and
- h. Failed to inspect spill containment equipment associated with a UST system at least once every 60 days to assure that their sides, bottoms, and any penetration points are liquid tight and failed to remove and properly dispose liquid or debris within 96 hours of discovery.
- 3. By letter dated August 30, 2022, Respondent was provided with written notice of the violations and of TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, corrosion protection, and/or financial assurance requirements if the violations were not corrected.
- 4. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 23" (the "EDPRP") in the TCEQ Chief Clerk's office on April 24, 2024.
- 5. By letter dated April 24, 2024, sent to Respondent's last known address via certified mail, return receipt requested, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipt "green card," Respondent received notice of the EDPRP on April 29, 2024, as evidenced by the signature on the card according to USPS.com "Track & Confirm" delivery confirmation records.
- 6. More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

- 7. By letter dated August 19, 2024, the Executive Director provided Respondent with notice of TCEQ's intent to order the USTs at the Facility to be shut down and removed from service if Respondent failed to correct the release detection and spill and overfill prevention violations within 30 days after Respondent's receipt of the notice.
- 8. As of the date of entry of this Order, Respondent has not provided the Executive Director with documentation demonstrating that the release detection and spill and overfill prevention violations alleged in Findings of Fact Nos. 2.a., 2.b., 2.f., 2.g. and 2.h., have been corrected.
- 9. The USTs at the Facility do not have release detection and spill and overfill prevention as required by Tex. Water Code § 26.3475(a), (c)(1), and (c)(2) and 30 Tex. Admin. Code §§ 334.42(i), 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii), 334.50(b)(1)(B) and (b)(2)(A)(i) and (iii), 334.51(a)(6) and (b)(2)(C) and (ii), and may be releasing petroleum products to the environment. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. Water Code ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to monitor the UST installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also, failed to equip each separate pressurized pipe with an automatic line leak detector. In addition, failed to monitor the piping associated with the UST system installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days, in violation of Tex. Water Code § 26.3475(a) and (c)(1) and 30 Tex. Admin. Code § 334.50(b)(1)(B) and (b)(2)(A)(i) and (iii).
- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight. Also, failed to conduct annual walkthrough inspections for regulated substance releases in the containment sump and to the environment, in violation of Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii).
- 4. As evidenced by Finding of Fact No. 2.c., Respondent failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 Tex. Admin. Code § 334.74.
- 5. As evidenced by Finding of Fact No. 2.d., Respondent failed to report suspected releases to the agency within 24 hours of discovery, in violation of 30 Tex. ADMIN. CODE § 334.72.
- 6. As evidenced by Finding of Fact No. 2.e., Respondent failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change, in violation of 30 Tex. Admin. Code §§ 334.7(d)(1)(A) and 334.8(c)(4)(C).
- 7. As evidenced by Finding of Fact No. 2.f., Respondent failed to equip each UST with a valve or other appropriate device designed to automatically restrict the flow of regulated substances into the UST when the liquid level in the UST reaches a preset level, in violation of Tex. Water Code § 26.3475(c)(2) and 30 Tex. ADMIN. Code § 334.51(b)(2)(C)(ii).
- 8. As evidenced by Finding of Fact No. 2.g., Respondent failed to assure that all spill and overfill prevention devices are maintained in good operating condition, in violation of Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.51(a)(6) and (b)(2)(C).

- 9. As evidenced by Finding of Fact No. 2.h., Respondent failed to inspect spill containment equipment associated with a UST system at least once every 60 days to assure that their sides, bottoms, and any penetration points are liquid tight and failed to remove and properly dispose liquid or debris within 96 hours of discovery, in violation of Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.42(i).
- 10. As evidenced by Findings of Fact Nos. 4 and 5, the Executive Director timely served Respondent with proper notice of the EDPRP as required by Tex. Water Code § 7.055 and 30 Tex. Admin. Code § 70.104(b)(1).
- 11. As evidenced by Finding of Fact No. 6, Respondent failed to file a timely answer as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
- 12. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 13. An administrative penalty in the amount of \$39,008 is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. WATER CODE § 7.053.
- 14. As evidenced by Findings of Fact Nos. 2.a., 2.b., 2.f., 2.g., 2.h., 3, 10, and 11, Respondent failed to correct documented violations of TCEQ release detection and spill and overfill prevention requirements within 30 days after Respondent received notice of the violations and notice of the Executive Director's intent to shut down the USTs at the Facility.
- 15. Tex. Water Code §§ 26.3475(e) and 26.352(i) authorize the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of TCEQ regulatory requirements relating to release detection for tanks and/or piping, spill and/or overfill prevention for tanks, corrosion protection for tanks and/or piping, and/or acceptable financial assurance.
- 16. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 17. Pursuant to 30 Tex. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke the Facility's UST fuel delivery certificate if the Commission finds that good cause exists.
- 18. Good cause for revocation of the Facility's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 2 and 4 through 6, and Conclusions of Law Nos. 2 through 11.
- 19. As evidenced by Findings of Fact Nos. 8 and 9, current conditions at the Facility constitute an imminent peril to public health, safety, and welfare. Therefore, pursuant to the Administrative Procedure Act, Tex. Gov't Code § 2001.144(a)(3), this Order is final and effective on the date it is signed by the Commission.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Immediately upon the effective date of this Order, Respondent shall take the following steps to shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;

- b. Cease receiving deliveries of regulated substances into the USTs;
- c. Secure the dispensers to prevent access;
- d. Empty the USTs of all regulated substances in accordance with 30 Tex. Admin. Code § 334.54(d); and
- e. Temporarily remove the USTs from service in accordance with 30 Tex. Admin. Code § 334.54.
- 2. The Facility's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in this Order, including payment of the administrative penalty in full.
- 3. The USTs at the Facility shall remain out of service, pursuant to Tex. Water Code § 26.3475(e) and as directed by Ordering Provisions Nos. 1.a. through 1.e. until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations noted in Conclusions of Law Nos. 2, 3, and 7 through 9 have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
- 4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ in accordance with 30 Tex. Admin. Code §§ 334.7 and 334.8.
- 5. Within 10 days after the effective date of this Order, Respondent shall send the Facility's UST fuel delivery certificate to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 6. Within 15 days after the effective date of this Order, Respondent shall submit a detailed written report, in accordance with Ordering Provision No. 13 documenting the steps taken to comply with Ordering Provision Nos. 1.a. through 1.e., 4 and 5.
- 7. If Respondent elects to permanently remove from service any portion of the UST system at the Facility, Respondent shall, immediately upon the effective date of this Order, permanently remove the UST system from service in accordance with 30 Tex. Addin. Code § 334.55, and within 15 days after the effective date of this Order, shall submit a written report documenting compliance with 30 Tex. Addin. Code § 334.55 to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

8. Respondent is assessed an administrative penalty in the amount of \$39,008 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.

9. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: OHK GLOBAL INC dba Snappy Foods 23; Docket No. 2024-0368-PST-E" to:

Financial Administration Division, Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 10. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline, Respondent shall undertake the following technical requirements:
 - a. Implement interstitial release detection method for the UST and the associated piping at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.50;
 - b. Install a line leak detector for the pressurized piping associated with the regular unleaded compartment, in accordance with 30 Tex. ADMIN. CODE § 334.50;
 - c. Conduct the triennial testing of the spill prevention equipment, in accordance with 30 Tex. Admin. Code § 334.48;
 - d. Conduct the annual walkthrough inspection of the containment sumps, in accordance with 30 Tex. ADMIN. CODE § 334.48;
 - e. Conduct an investigation of the suspected releases and implement appropriate corrective measures, in accordance with 30 Tex. ADMIN. CODE § 334.74;
 - f. Develop and implement a process for reporting suspected releases timely, in accordance with 30 Tex. ADMIN. CODE § 334.72;
 - g. Install automatic shutoff valves on each UST, in accordance with 30 Tex. ADMIN. CODE § 334.51;
 - h. Replace the super unleaded UST's spill bucket, in accordance with 30 Tex. Admin. Code § 334.51;
 - i. Properly repair the cracked, damaged dispensers and connection points leaks at the product piping for Dispenser Nos. 3/4 and make it liquid-tight by a TCEQ licensed contractor, in accordance with 30 Tex. ADMIN. CODE § 334.51;
 - j. Check sides, bottoms, and any penetration points are liquid tight, and remove and properly dispose liquid or debris, in accordance with 30 Tex. ADMIN. CODE § 334.42; and
 - k. Obtain a new fuel delivery certificate from the TCEQ.
- 11. Upon obtaining a new fuel delivery certificate, Respondent shall post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times, in accordance with 30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(iii).
- 12. Within 10 days of resuming retail sales of gasoline, Respondent shall submit written certification, in accordance with Ordering Provision No. 13 to demonstrate compliance with Ordering Provision Nos. 10 and 11.
- 13. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

and:

Waste Section Manager Corpus Christi Regional Office Texas Commission on Environmental Quality 500 North Shoreline Boulevard, Suite 500 Corpus Christi, Texas 78401-0318

- 14. All relief not expressly granted in this Order is denied.
- 15. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 16. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 17. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 18. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 19. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 20. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

OHK GLOBAL INC dba Snappy Foods 23 Docket No. 2024-0368-PST-E Page 8

21. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. Admin. Code § 70.106(d) and Tex. Gov't Code § 2001.144.

OHK GLOBAL INC dba Snappy Foods 23 Docket No. 2024-0368-PST-E Page 9

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONM	ENTAL QUALITY	
For the Commission	Date	

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 23' (the "EDPRP") was filed in the TCEQ Chief Clerk's office on April 24, 2024.

The EDPRP was mailed to Respondent's last known address on April 24, 2024, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDPRP on April 29, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

By letter dated August 19, 2024, sent via first class mail and certified mail, return receipt requested article no. 7022 3330 0000 1189 8177, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violations pertaining to release detection and spill and overfill prevention were not corrected within 30 days of Respondent's receipt of the letter. According to the return receipt "green card," Respondent received the notice on September 4, 2024.

As of the date of this declaration, I am not aware of any evidence that indicates that Respondent has corrected the release detection and spill and overfill prevention violations noted during the April 5, 2022, investigation."

"My name is Jennifer Peltier and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct." Executed in Travis County,

State of Texas,

on the 19th day of August, 2024

Declarant