TCEQ Interoffice Memorandum

- To: Mary Smith, General Counsel Audrey Liter, Assistant General Counsel
- Thru: Anna Treadwell, Senior Attorney
- From: Jennifer Peltier, Staff Attorney Litigation Division
- Date: February 10, 2025
- Subject: Backup Revision February 13, 2025 Commission Agenda Item No. 23 OHK GLOBAL INC dba Snappy Foods 22 DOCKET NO. 2024-0369-PST-E

Enclosed please find the following:

Change Date in Unsworn Declaration:

Signature date from 15th day of October, 2024 to 7th day of February, 2025

<u>Respondent Contact:</u> Seth Kretzer, Director OHK GLOBAL INC 917 Franklin Street, Sixth Floor Houston, Texas 77002

Please do not hesitate to call Jennifer Peltier at (512) 239-0544 if you have any questions regarding this matter.

cc: Sushil Modak, Enforcement Division Tim Perdue, Corpus Christi, Regional Office Gill Valls, Office of the General Counsel Michael Parrish, Enforcement Division Leslie Gann, Enforcement Division Stuart Beckley, Enforcement Division Azhar Chaudhary, attorney@chaudharyjd.com



UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's First Amended Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 22' (the "EDFARP") was filed in the TCEQ Chief Clerk's office on August 5, 2024.

The EDFARP was mailed to Respondent's last known address on August 5, 2024, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDFARP on August 13, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records

More than 20 days have elapsed since Respondent received notice of the EDFARP. Respondent failed to file an answer and failed to request a hearing.

By letter dated October 16, 2024, sent via first class mail and certified mail, return receipt requested article no. 7020 3160 0000 1043 9093, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violations pertaining to release detection and spill and overfill prevention were not corrected within 30 days of Respondent's receipt of the letter. Respondent received notice on October 21, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

As of the date of this declaration, I am not aware of any evidence that indicates that Respondent has corrected the release detection and spill and overfill prevention violations noted during the April 5, 2022 investigation."

> "My name is Jennifer Peltier and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County,

State of Texas,

on the 7th day of February, 2025

Declarant

TCEQ Interoffice Memorandum

- To: Mary Smith, General Counsel Audrey Liter, Assistant General Counsel
- Thru: Anna Treadwell, Senior Attorney
- From: Jennifer Peltier, Staff Attorney Litigation Division
- Date: February 7, 2025
- Subject: Backup Revision February 13, 2025 Commission Agenda Item No. 23 OHK GLOBAL INC dba Snappy Foods 22 DOCKET NO. 2024-0369-PST-E

Enclosed please find the following:

<u>Change Date in Unsworn Declaration:</u> From October 15, 2024 to October 16, 2024.

<u>Respondent Contact:</u> Seth Kretzer, Director OHK GLOBAL INC 917 Franklin Street, Sixth Floor Houston, Texas 77002

Please do not hesitate to call Jennifer Peltier at (512) 239-0544 if you have any questions regarding this matter.

cc: Sushil Modak, Enforcement Division Tim Perdue, Corpus Christi, Regional Office Gill Valls, Office of the General Counsel Michael Parrish, Enforcement Division Leslie Gann, Enforcement Division Stuart Beckley, Enforcement Division Azhar Chaudhary, attorney@chaudharyjd.com



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Executed in Travis County,

State of Texas,

on the 15th day of October, 2024

Declarant



UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's First Amended Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 22' (the "EDFARP") was filed in the TCEQ Chief Clerk's office on August 5, 2024.

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Executed in Travis County,

State of Texas,

on the 15th day of October, 2024

Declarant

Order Type: Default Shutdown Order Media: PST **Small Business:** Yes **Location Where Violations Occurred:** 7102 Wooldridge Road, Corpus Christi, Nueces County **Type of Operation:** an underground storage tank ("UST") system and a convenience store with retail sales of gasoline **Other Significant Matters:** Additional Pending Enforcement Actions: Yes, 2024-0370-PST-E; 2024-0376-PST-E; 2024-0388-PST-E **Past-Due Penalties:** None Past-Due Fees: None Other: None **Interested Third Parties:** None **Texas Register Publication Date:** December 20, 2024 **Comments Received:** None **Penalty Information Total Penalty Assessed:** \$46,758 Total Paid to General Revenue: \$0 Total Due to General Revenue: \$46,758 **Compliance History Classifications:** Person/CN - Satisfactory Site/RN - Unsatisfactory **Major Source:** No **Statutory Limit Adjustment:** None **Applicable Penalty Policy:** January 28, 2021 **Investigation Information Complaint Date:** N/A Date of Investigation: April 6, 2022 Date of NOV: N/A Date of NOE: August 15, 2022

Violation Information

- 1. Failed to monitor the UST installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also, failed to equip each separate pressurized pipe with an automatic line leak detector. In addition, failed to monitor the piping associated with the UST system installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days [Tex. WATER CODE § 26.3475(a) and (c)(1) and 30 Tex. ADMIN. CODE § 334.50(b)(1)(B) and (b)(2)(A)(i) and (iii)].
- 2. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight. Also, failed to conduct annual walkthrough inspections for regulated substance releases in the containment sump and to the environment [Tex. WATER CODE § 26.3475(c)(2) and 30 Tex. ADMIN. CODE § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii)].
- 3. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. ADMIN. CODE § 334.72 (relating to reporting of Suspected releases) within 30 days [30 Tex. ADMIN. CODE § 334.74].
- 4. Failed to report suspected releases to the agency within 24 hours of discovery [30 Tex. ADMIN. CODE § 334.72].
- 5. Failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of each dispenser [30 TEX. ADMIN. CODE § 334.45(c)(3)(A)].
- 6. Failed to equip each UST with a valve or other appropriate device designed to automatically restrict the flow of regulated substances into the UST when the liquid level in the UST reaches a preset level [Tex. WATER CODE § 26.3475(c)(2) and 30 Tex. ADMIN. CODE § 334.51(b)(2)(C)(ii)].
- 7. Failed to assure that all spill and overfill prevention devices are maintained in good operating condition and failed to ensure that each tank is equipped with overfill prevention equipment [Tex. WATER CODE § 26.3475(c)(2) and 30 Tex. ADMIN. CODE § 334.51(a)(6) and (b)(2(C)].
- 8. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change [30 TEX. ADMIN. CODE §§ 334.7(d)(1)(A) and 334.8(c)(4)(C)].

Corrective Actions/Technical Requirements

Corrective Action Completed: None

Technical Requirements:

- 1. Immediately shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers to prevent access;
 - d. Empty the USTs of all regulated substances; and
 - e. Temporarily remove the USTs from service.
- 2. The Facility's UST fuel delivery certificate is revoked immediately. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in the Order, including payment of the administrative penalty in full.
- 3. The USTs shall remain out of service until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 63475 OHK GLOBAL INC dba Snappy Foods 22 RN105909402 Docket No. 2024-0369-PST-E

- 4. Immediately cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ.
- 5. Within 10 days Respondent shall surrender the Facility's UST fuel delivery certificate to the TCEQ.
- 6. Within 15 days submit a detailed written report documenting the steps taken to comply with Technical Requirement Nos. 1, 4 and 5.
- 7. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline:
 - a. Implement interstitial release detection method for the UST and the associated piping at the Facility;
 - b. Install a line leak detector for the pressurized piping associated with the regular unleaded compartment;
 - c. Conduct the triennial inspection of the spill prevention equipment;
 - d. Conduct the annual walkthrough inspection of the containment sumps;
 - e. Conduct an investigation of the suspected releases and implement appropriate corrective measures;
 - f. Develop and implement a process for reporting suspected releases timely;
 - g. Securely anchor the emergency shutoff valves at the base of each dispenser;
 - h. Install automatic shutoff valves on each UST;
 - i. Properly repair the cracked, damaged dispensers and connection points leaks at the product piping for Dispenser Nos. 1/2, 3/4, 5/6, and 7/8 and make them liquid-tight by a TCEQ licensed contractor; and
 - j. Obtain a new fuel delivery certificate.
- 8. Upon obtaining a new fuel delivery certificate, post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times.
- 9. Within 10 days of resuming sales of gasoline, submit written certification to demonstrate compliance with Technical Requirement Nos. 7 and 8.

Litigation Information

Date Petition Filed:	August 5, 2024
Date of Service:	August 13, 2024
Date Answer Filed:	N/A

Contact Information

TCEQ Attorneys: Jennifer Peltier, Litigation Division, (512) 239-3400 Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Sushil Modak, Enforcement Division, (512) 239-2142

TCEQ Regional Contact: Tim Perdue, Corpus Christi Regional Office, (361) 881-6900

Respondent Contact: Seth Kretzer, Director, OHK GLOBAL INC, 917 Franklin Street, Sixth Floor, Houston, Texas 77002

Respondent's Attorney: N/A

Owner Contact: Realty Income Properties 9, LLC, REALTY INCOME CORPORATION, 11995 El Camino Real, San Diego, California, 92130 THIS PAGE INTENTIONALLY LEFT BLANK

S COMMISSION S COMUNICA S COMUN	Policy Re	Pe evision 5 (January 28,	-	lculatio	n Worksl	neet (PC		vision February 1.	1, 2021
DATES	Assigned		a · [0.0			1		
	PCW	21-Feb-2024	Screening	9-Dec-2022	EPA Due				
RESPO		TY INFORMATION		Foodo 22					
Reg	g. Ent. Ref. No.	RN105909402							
Facili	ty/Site Region	14-Corpus Christ	i		Major/M	linor Source	Minor		
CASE I	NFORMATION								
En	f./Case ID No.	63475 2024-0369-PST-	=		No. c	of Violations	-		
Med		Petroleum Storag			Government	Order Type Von-Profit/			
	Multi-Media				Enf.		Sushil Modak		
Adn	nin. Penalty \$ I	imit Minimum	\$0 N	laximum	\$25,000	EC's leam	Enforcement 1	eam 3	
1									
			Penalty	/ Calcula	tion Section	on			
ΤΟΤΑΙ	L BASE PENA	LTY (Sum of	violation b	ase penal	ties)		Subtotal 1	\$3	8,750
ADJUS	STMENTS (+	/-) TO SUBTO	TAL 1						
	Subtotals 2-7 are of Compliance His	tained by multiplying	the Total Base Pe	enalty (Subtotal 1 20.0%) by the indicated p Adjustment		tals 2, 3, & 7	¢.	7,750
	compliance m	story		20.0%	Aujustment	Subto		.	1,150
	Notes	Enhanceme	nt for one prio	r order contai	ning a denial of	liability.			
]		
	Culpability	No		0.0%	Enhancement		Subtotal 4		\$0
	Notes	The Res	pondent does	not meet the	Culpability crite	eria.			
	Good Faith Effe	ort to Comply To	otal Adjustm	ents			Subtotal 5		\$0
	Economic Bene	efit Total EB Amounts	¢912		Enhancement* d at the Total EB \$.	Amount	Subtotal 6		\$0
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		S JUSTICE M		RE	0.6%		Adjustment		\$258
Reduces o	Notes	Recommended e				f compliance			
						Final Pen	alty Amount	\$4	6,758
STATI			т			Final Acco	ssed Penalty	\$4	6,758
SIAR						i illai ASSE	sseu renaity	ΨΤ	0,700
DEFER		nothy by the indicated	norconto		0.0%	Reduction	Adjustment		\$0
Reduces t	ne final Assessed Pe	nalty by the indicated	percentage.]		
	Notes	No d	eferral is reco	mmended for	Findings Orders	5.			
PAYA	BLE PENALT	(\$4	6,758

	Component	Number of	Number	Adjust.	
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%	
		Other written NOVs	0	0%	
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	1	20%	
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%	
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%	
	and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%	
	Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%	
	Emissions	Chronic excessive emissions events (number of events)	0	0%	
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%	
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%	
		Environmental management systems in place for one year or more	No	0%	
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
	o tinoi	Participation in a voluntary pollution reduction program	No	0%	
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
		Adjustment Per	centage (Sub	total 2)	20%
>>	Repeat Violator	(Subtotal 3)			
	No	Adjustment Per	centage (Sub	total 3)	0%
>>	Compliance Hist	ory Person Classification (Subtotal 7)			
	Satisfactory	Performer Adjustment Per	centage (Sub	total 7)	0%
>>	Compliance Hist	ory Summary			
	Compliance History Notes	Enhancement for one prior order containing a denial of liability.			
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7) 🗌	20%
>> F	inal Compliance	History Adjustment Final Adjustment Percenta		ot 1000/	2004
		rinai Aujustment Percenta	aye ∗capped a	11 100%	20%

Compliance History Site Enhancement (Subtotal 2)

Docket No. 2024-0369-PST-E

 Screening Date
 9-Dec-2022
 Docket No.

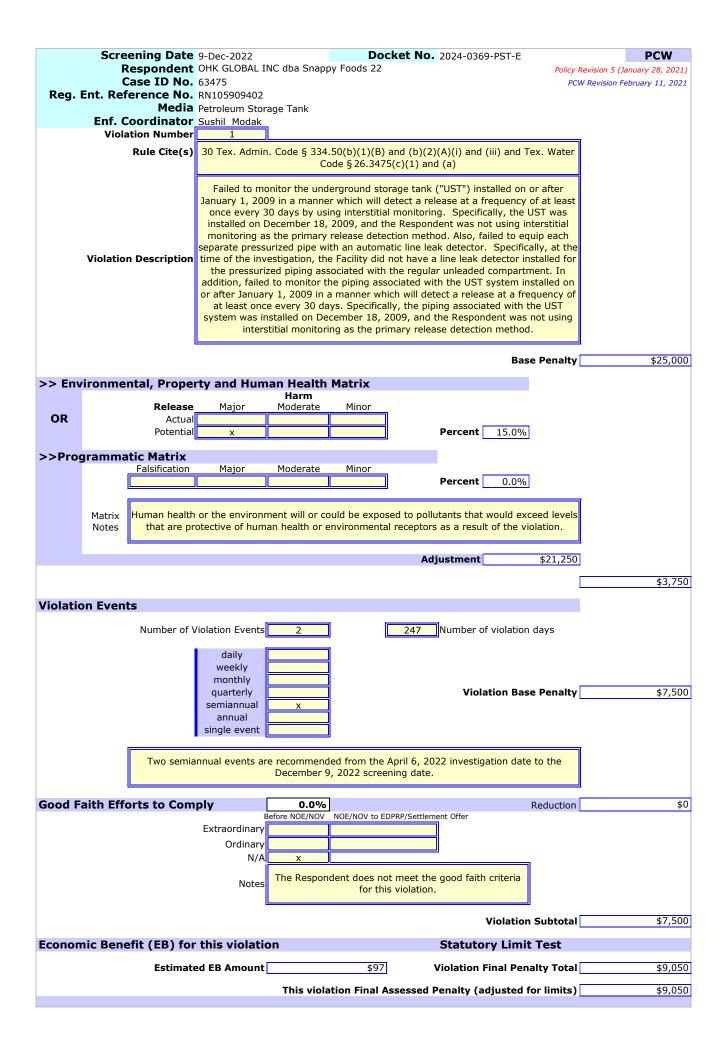
 Respondent
 OHK GLOBAL INC dba Snappy Foods 22

Case ID No. 63475

Reg. Ent. Reference No. RN105909402

Media Petroleum Storage Tank

Enf. Coordinator Sushil Modak



Case ID No. Reg. Ent. Reference No.							
	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
-							
Delayed Costs							
Equipment	\$75	6-Apr-2022	25-Jun-2023	1.22	\$0	\$6	\$6
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs	11 500	6 4 2022	25 1 2022	0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	6-Apr-2022	25-Jun-2023	1.22	\$91	n/a	\$91
	Estima	ted delayed cost	to implement int	erstitial	monitoring releas	e detection for the l	JST and
Notes for DELAYED costs	associated pip	ing at the Facility with the regular u	(\$1,500), and t nleaded compart	o instal ment. 1	I a line leak detect	or (\$75) for the pre is the investigation	ssurized piping
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	associated pip associated w	ing at the Facility vith the regular un F	(\$1,500), and t nleaded compart inal Date is the	o instal ment. 1 estimat	I a line leak detect The Date Required ed date of complia	or (\$75) for the pre is the investigation	ssurized piping date and the
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	OHK GLOBAL INC dba Snappy Foods 22	PCW Policy Revision 5 (January 28, 2021)
Case ID No. Reg. Ent. Reference No. Media		PCW Revision February 11, 2021
Enf. Coordinator		
Violation Number		
Rule Cite(s)	30 Tex. Admin. Code § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii) and Tex. Wa § 26.3475(c)(2)	ater Code
Violation Descriptior	Failed to test the spill prevention equipment at least once every three y ensure the equipment is liquid tight. Specifically, the Respondent had not the triennial testing of the spill prevention equipment. Also, failed to cond walkthrough inspections for regulated substance releases in the containm and to the environment.	conducted duct annual
	Bas	se Penalty \$25,000
>> Environmental, Prope	rty and Human Health Matrix	
Release	Harm Major Moderate Minor	
OR Actua		
Potentia	x Percent 5.0%]
>>Programmatic Matrix		
Falsification	Major Moderate Minor	
	Percent 0.0%	J
Human healt	ar the environment will be could be everyond to significant amounts of poll-	utanta that
Matrix would not ex	or the environment will or could be exposed to significant amounts of pollo eed levels that are protective of human health or environmental receptors	
Notes	of the violation.	
	A d'archer and	+22.350
	Adjustment	\$23,750
		\$1,250
Violation Events		
Number of	Violation Events 2 247 Number of violation	days
	daily	
	weekly	
	monthly	
	quarterly Violation Bas	se Penalty \$2,500
	semiannual <u>x</u> annual	
	single event	
Two sem	annual events are recommended from the April 6, 2022 investigation date	to the
	December 9, 2022 screening date.	
Good Faith Efforts to Con	0.0%	Reduction \$0
Good Faith Enorts to Con	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	Reduction
	Extraordinary	
	Ordinary	
	N/A <u>x</u>	a – – – – – – – – – – – – – – – – – – –
	Notes The Respondent does not meet the good faith criteria for	
	this violation.	
		n Subtotal \$2,500
Economic Benefit (EB) fo	this violation Statutory Limit	t Test
	ed EB Amount \$218 Violation Final Pen	
Louind		-
	This violation Final Assessed Penalty (adjusted 1	for limits) \$3,017

	E	conomic	Benefit	Wor	rksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 22				
Case ID No.	63475						
leg. Ent. Reference No.							
	Petroleum Sto						Years of
		rage fallk				Percent Interest	
Violation No.	2						Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
rem beschption							
Delayed Costs					+0	+0	+0
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0 \$0	\$0	\$0
Land				0.00		n/a	\$0
Record Keeping System				0.00	\$0 \$0	n/a n/a	<u>\$0</u> \$0
Training/Sampling				0.00	\$0 \$0	n/a	<u>\$0</u> \$0
Remediation/Disposal Permit Costs				0.00	\$0 \$0	n/a	<u>\$0</u> \$0
Permit Costs							
Other (as needed)	\$200 Estimated del	6-Apr-2022 ayed cost to cond	25-Jun-2023 uct the triennial	1.22	\$12	n/a tion overfill equipm	\$12
Other (as needed) Notes for DELAYED costs	Estimated del	ayed cost to cond e annual walkthro	uct the triennial	1.22 testing of the co	\$12 of the spill preven	n/a tion overfill equipm (\$100). The Date	\$12 ent (\$100) and
. ,	Estimated del to conduct th	ayed cost to cond e annual walkthro investigation	uct the triennial hugh inspection date, and the Fi	1.22 testing of the co nal Date	\$12 of the spill preven ontainment sumps e is the estimated	n/a tion overfill equipm (\$100). The Date	\$12 ent (\$100) and Required is the
Notes for DELAYED costs	Estimated del to conduct th	ayed cost to cond e annual walkthro investigation	uct the triennial hugh inspection date, and the Fi	1.22 testing of the co nal Date	\$12 of the spill preven ontainment sumps e is the estimated	n/a tion overfill equipm (\$100). The Date compliance date.	\$12 ent (\$100) and Required is the
Notes for DELAYED costs Avoided Costs	Estimated del to conduct th	ayed cost to cond e annual walkthro investigation	uct the triennial hugh inspection date, and the Fi	1.22 testing of the co nal Date	\$12 of the spill preven ontainment sumps e is the estimated item (except for	n/a tion overfill equipm (\$100). The Date compliance date. one-time avoide d	\$12 ent (\$100) and Required is the I costs)
Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated del to conduct th	ayed cost to cond e annual walkthro investigation	uct the triennial hugh inspection date, and the Fi	1.22 testing of the connal Date nal Date	\$12 of the spill preven ontainment sumps e is the estimated item (except for \$0	n/a tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0	\$12 ent (\$100) and Required is the i costs) \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated del to conduct th	ayed cost to cond e annual walkthro investigation	uct the triennial hugh inspection date, and the Fi	1.22 testing of the co nal Date tering 0.00	\$12 of the spill preven ontainment sumps e is the estimated item (except for \$0 \$0	n/a tion overfill equipm (\$100). The Date compliance date. one-time avoideo \$0 \$0	\$12 ent (\$100) and Required is the 1 costs) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling	Estimated del to conduct th	ayed cost to cond e annual walkthro investigation ALIZE avoided c	uct the triennial hugh inspection date, and the Fi	1.22 testing of the conal Date tering 0.00 0.00	\$12 of the spill preven potainment sumps is the estimated item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$12 ent (\$100) and Required is the 1 costs) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment	Estimated del to conduct th	ayed cost to cond e annual walkthro investigation	uct the triennial hugh inspection date, and the Fi	1.22 testing of the condition nal Date 0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$12 of the spill preven potainment sumps e is the estimated item (except for \$0 \$0 \$0 \$0 \$0 \$0	n/a tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0 \$0 \$0 \$0 \$0	\$12 ent (\$100) and Required is the 1 costs) \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated del to conduct th ANNU	ayed cost to cond e annual walkthro investigation ALIZE avoided c	uct the triennial ugh inspection date, and the Fi tosts before er	1.22 testing of the condition nal Date 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$12 of the spill preven potainment sumps is the estimated item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$12 ent (\$100) and Required is the 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated del to conduct th ANNU \$100 \$100 Estimated avo	ayed cost to cond e annual walkthro investigation ALIZE avoided c ALIZE avoided c ALIZE avoided c ALIZE avoided c ADI G-Apr-2022 bided cost to cond e annual walkthro	uct the triennial ugh inspection date, and the Fi osts before er <u>9-Dec-2022</u> <u>9-Dec-2022</u> uct the triennial ugh inspection	1.22 testing of the construction nal Date tering 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.68 0.68 testing of the co	\$12 of the spill preven pontainment sumps e is the estimated item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$100 tion overfill equipm (\$100). The Date	\$12 ent (\$100) and Required is the \$0 \$0 \$0 \$0 \$0 \$103 \$103 ent (\$100) and

	R	ening Date espondent case ID No.	OHK GLOBAL I	NC dba Snapp		ocket No. 2024-0369-PST-E		PCW Revision 5 (January 28, 2021) V Revision February 11, 2021
Reg.	Ent. Ref	erence No.	RN105909402 Petroleum Stor	age Tank				
		ation Number	3	7				
		Rule Cite(s)				Code 6 224 74		
				3	u Tex. Admin	n. Code § 334.74		
	Violatio	n Description	requiring rep Suspected Re regular unlea the super unl	orting under 3 leases) within aded compartr eaded compar compartment	30 Tex. Admin 30 days. Sp nent from Se rtment from from Novemb	spected releases of regulated sub n. Code § 334.72 (relating to Rep ecifically, inventory control record eptember 2021 through March 20 November 2021 through March 20 per 2021 through December 2021 at were not investigated.	orting of Is for the 22, from 022, and	
						Base	e Penalty	\$25,000
>> Env	vironme	ntal, Prope	rty and Hun	nan Health	Matrix			
		,		Harm				
		Release	Major	Moderate	Minor	-		
OR		Actual						
		Potential	х			Percent 15.0%		
>>Pro	gramma	tic Matrix Falsification	Major	Moderate	Minor			
		Taisincation	мајот	Houerate	MINO	Percent 0.0%		
				IL	IL			
	Matrix Notes					bed to pollutants that would exce cal receptors as a result of the viol Adjustment		
]	\$3,750
	_							
Violati	on Even	ts						
		Number of \	/iolation Events	3	7	374 Number of violation	davs	
		Number of V	daily weekly monthly		<u>.</u>		uuys	
			quarterly		1	Violation Base	e Penaltv	\$11,250
			semiannual annual single event					
		Three semian				earliest suspected release investig nber 9, 2022 screening date.	ation due	
Good F	aith Eff	orts to Com	ply	0.0%			Reduction	\$0
				Before NOE/NOV	NOE/NOV to E	DPRP/Settlement Offer		
			Extraordinary					
			Ordinary					
			N/A	x				
			Notes	The Respond		t meet the good faith criteria for s violation.		
						Violation	Subtotal	\$11,250
Econor	nic Bene	efit (EB) for	this violati	on		Statutory Limit	Test	
		Estimate	ed EB Amount		\$141	Violation Final Pena	alty Total	\$13,575
				T ¹ · · · ·	lation Fire 1	Assessed Develop (address of f		*10 575
				This vio	nation Final	Assessed Penalty (adjusted for	or limits)	\$13,575

Case ID No. Reg. Ent. Reference No.		,					
	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment	1			0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,800			1.57	\$141	n/a nks) = \$1,200) and	\$141
Notes for DELAYED costs		corrective measu	ures. The Date R nd the Final Date	equired is the e	is the earliest sus		stigation due
			asta hafara an	terina	item (except for	one-time avoided	l costs)
Avoided Costs	ANNU	ALIZE avoided o	costs before en				
Avoided Costs Disposal	ANNU	ALIZE avoided c	costs before en	0.00	\$0	\$0	\$0
	ANNU	ALIZE avoided o	osts before en	0.00	\$0	\$0	\$0
Disposal Personnel inspection/Reporting/Sampling		ALIZE avoided o		0.00 0.00 0.00	\$0 \$0	\$0 \$0	\$0 \$0
Disposal Personnel	ANNU	ALIZE avoided c	osts before en	0.00 0.00 0.00 0.00	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	ANNU	ALIZE avoided (0.00 0.00 0.00 0.00 0.00	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	ANNU ANNU	ALIZE avoided (0.00 0.00 0.00 0.00 0.00 0.00	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	ANNU ANNU	ALIZE avoided (0.00 0.00 0.00 0.00 0.00	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs		ALIZE avoided (0.00 0.00 0.00 0.00 0.00 0.00	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0

	Case ID No	t OHK GLOBAL INC dba Snappy Foods 22 63475	PCW Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021
Reg.		Petroleum Storage Tank	
	Enf. Coordinato		
	Rule Cite(s		
		30 Tex. Admin. Code § 334.72	
	Violation Descriptic	Failed to report suspected releases to the agency within 24 hours of disc Specifically, inventory control records for the regular unleaded compartme September 2021 through March 2022, from the super unleaded compartme November 2021 through March 2022, and for the diesel compartment f November 2021 through December 2021 indicated suspected releases that reported.	nt from ent from from
		Base	Penalty \$25,000
>> Env	vironmental, Prop	erty and Human Health Matrix	
	Releas	Harm e Major Moderate Minor	
OR	Actu		
	Potenti	Percent 0.0%	
>>Prog	grammatic Matrix		
	Falsification		
		x Percent 10.0%	
	Matrix Notes	100% of the rule requirement was not met.	
		Adjustment	\$22,500
			\$2,500
			μ2,500
Violatio	on Events		
	Number o	Violation Events 3 403 Number of violation d	ays
		dailyweeklymonthlyquarterlysemiannualannualsingle eventx	Penalty \$7,500
	Three sin	le events are recommended (one single event for each UST compartment in w suspected release occurred).	rhich a
Good F	aith Efforts to Co		eduction \$0
		Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary	
		Ordinary	
		N/A x	
		Notes The Respondent does not meet the good faith criteria for this violation.	
		Violation	Subtotal \$7,500
Econor	nic Benefit (EB) f	r this violation Statutory Limit	Test
	Estima	ted EB Amount \$58 Violation Final Penal	lty Total \$9,050
		This violation Final Assessed Penalty (adjusted fo	r limits) \$9,050

	E	conomic	Benefit	Wor	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 22				
Case ID No.							
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
		rage fallk				Percent Interest	
Violation No.	4						Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
				0.00	Ψυ		φ0
Permit Costs				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)	\$100	6-Apr-2022	25-Jun-2023	0.00	\$0 \$6	n/a n/a	\$0 \$6
Other (as needed) Notes for DELAYED costs	Estimated de Date Re	elayed cost to dev quired is the inve	elop and implen stigation date, a	0.00 1.22 nent a p and the	\$0 \$6 rocess for reportir Final Date is the e	n/a n/a ng suspected release stimated date of con	\$0 \$6 es timely. The npliance.
Other (as needed) Notes for DELAYED costs Avoided Costs	Estimated de Date Re	elayed cost to dev quired is the inve	elop and implen stigation date, a	0.00 1.22 nent a p ind the tering	\$0 \$6 rocess for reportin Final Date is the ex item (except for	n/a n/a ng suspected release stimated date of con one-time avoided	\$0 \$6 es timely. The npliance.
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal	Estimated de Date Re	elayed cost to dev quired is the inve	elop and implen stigation date, a	0.00 1.22 nent a p ind the tering 0.00	\$0 \$6 rocess for reportir Final Date is the es item (except for \$0	n/a n/a ng suspected release stimated date of con one-time avoided \$0	\$0 \$6 es timely. The npliance. I costs) \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated de Date Re	elayed cost to dev quired is the inve	elop and implen stigation date, a	0.00 1.22 nent a p ind the tering 0.00 0.00	\$0 \$6 rocess for reportin Final Date is the ex- item (except for \$0 \$0	n/a n/a ng suspected release stimated date of cor one-time avoided \$0 \$0	\$0 \$6 es timely. The npliance. I costs) \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Estimated de Date Re	elayed cost to dev quired is the inve	elop and implen stigation date, a	0.00 1.22 nent a p nd the tering 0.00 0.00 0.00	\$0 \$6 rocess for reportin Final Date is the ex- item (except for \$0 \$0 \$0 \$0 \$0	n/a n/a suspected release stimated date of cou one-time avoided \$0 \$0 \$0	\$0 \$6 es timely. The mpliance. 1 costs) \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	Estimated de Date Re	elayed cost to dev quired is the inve	elop and implen stigation date, a	0.00 1.22 nent a p nd the tering 0.00 0.00 0.00 0.00	\$0 \$6 rocess for reportin Final Date is the existence item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a suspected release stimated date of course one-time avoider \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$6 es timely. The npliance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated de Date Re ANNU	ALIZE avoided c	elop and implen stigation date, a costs before en	0.00 1.22 1.22 1.22 1.22 1.22 1.22 1.22	\$0 \$6 rocess for reportin Final Date is the existence item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a suspected release stimated date of con one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$6 stimely. The npliance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated de Date Re ANNU	ALIZE avoided cost to dev quired is the inve	elop and implen stigation date, a costs before en 9-Dec-2022	0.00 1.22 1.22 1.22 1.22 1.22 1.22 1.22	\$0 \$6 rocess for reportin Final Date is the ex- item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a n/a suspected release stimated date of con one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$6 es timely. The npliance. I costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated de Date Re ANNU \$25 \$25	ALIZE avoided cost to dev quired is the inve	elop and implen stigation date, a costs before en 9-Dec-2022 9-Dec-2022	0.00 1.22 1.22 1.22 1.22 1.22 1.22 1.22	\$0 \$6 rocess for reportin Final Date is the ex- item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a n/a suspected release stimated date of con one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$6 es timely. The npliance. i costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated de Date Re ANNU \$25 \$25 Estimated ave that was due of	ALIZE avoided c ALIZE avoided c ALIZE avoided c ALIZE avoided c ALIZE avoided c C ALIZE avoided c ALIZE avoide	elop and implen stigation date, a osts before en 9-Dec-2022 9-Dec-2022 ort the suspected 021, and \$25 fo the suspected re	0.00 1.22 nent a p nd the tering 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	\$0 \$6 rocess for reportin Final Date is the ex- item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a n/a suspected release stimated date of con one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$6 es timely. The npliance. I costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

		ening Date	9-Dec-2022 OHK GLOBAL I	NC dba Snanr		ocket No. 2024-	0369-PST-E	Policy R	PCW
		ase ID No.			, 10005 22				evision 5 (January 28, 2021) / Revision February 11, 2021
Reg.	Ent. Ref	erence No.	RN105909402						
			Petroleum Stor	age Tank					
		oordinator	Sushil Modak	ĩ					
	viola	Rule Cite(s)	5						
				30 Te	x. Admin. Co	ode § 334.45(c)(3)(A)		
	Violatior	n Description	valves) ar	e installed an	d securely a ves for Dispe	off valves (also known nchored at the base nser Nos. 1/2, 3/4, anchored.	e of each dispe	enser.	
							Bas	e Penalty	\$25,000
>> En	vironmer	ntal, Prope	rty and Hum	nan Health	Matrix				
				Harm					
OR		Release	Major	Moderate	Minor	٦			
UK		Actual Potential		х		Perce	ent 5.0%		
		, occiliai		X	II.		51070		
>>Pro	gramma	tic Matrix							
		Falsification	Major	Moderate	Minor	D D D D D D D D D D		1	
	ļ					Perce	ent 0.0%		
	Matrix Notes			are protective		sed to significant an ealth or environmer n.			
						Adjustmo	ent	\$23,750	
									\$1,250
								1	\$1,230
Violati	ion Event	S							
		Number of \	/iolation Events	2	7	247 Numb	er of violation	davs	
				2	4			uuys	
			daily						
			weekly						
			monthly quarterly			,	Violation Bas	e Penalty	\$2,500
			semiannual	х			Fiolation Bas		42,000
			annual		1				
			single event						
		Two semi	annual events a		ded from the 9, 2022 scre	e April 6, 2022 inves eening date.	stigation date	to the	
Good	Faith Effo	orts to Com	nlv	0.0%				Reduction	\$0
						EDPRP/Settlement Offer			ΨŬ
			Extraordinary						
			Ordinary						
			N/A	X	<u> </u>				
			Notes	The Respond		t meet the good fai s violation.	th criteria for		
							Violation	Subtotal	\$2,500
Econo	mic Bene	fit (EB) for	this violati	on		Stat	utory Limit	t Test	
		Estimate	ed EB Amount		\$43	Violati	ion Final Pen	alty Total	\$3,017
				This via	lation Final	l Assessed Penalt	v (adjusted f	or limite)	\$3,017
						Assessed Pendit	y (aujusted T	or mints)	۵۵,017

		conomic	Benefit	Wor	rksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 22				
Case ID No.	63475						
Reg. Ent. Reference No.							
-	Petroleum Sto						Years of
Violation No.		lage falls				Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment	\$500	6-Apr-2022	25-Jun-2023	1.22	\$2	\$41	\$43
Buildings	<u></u>		25 Juil 2025	0.00	\$0	\$0	<u>\$45</u> \$0
Other (as needed)				0.00	\$0	\$0 \$0	\$0
Engineering/Construction	-			0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
						Π/Ϥ	40
Other (as needed)	Estimated del	aved cost to secur	rely anchor the	0.00 emergei	\$0	n/a	\$0
Other (as needed) Notes for DELAYED costs	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia	\$0 ncy shutoff valves ion date, and the I ance.	n/a at the base of Dispe Final Date is the est	\$0 enser Nos. 1/2, imated date of
. ,	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia	\$0 ncy shutoff valves ion date, and the I ance.	n/a at the base of Dispe	\$0 enser Nos. 1/2, imated date of
Notes for DELAYED costs	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia	\$0 ncy shutoff valves ion date, and the l ance. item (except for \$0	n/a at the base of Dispe Final Date is the est one-time avoided \$0	\$0 enser Nos. 1/2, imated date of
Notes for DELAYED costs Avoided Costs	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia tering 0.00	\$0 ncy shutoff valves ion date, and the l ance. item (except for \$0 \$0	n/a at the base of Dispe Final Date is the est one-time avoided \$0 \$0	\$0 enser Nos. 1/2, imated date of 1 costs) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia tering 0.00 0.00 0.00	\$0 ncy shutoff valves ion date, and the l ance. item (except for \$0 \$0 \$0	n/a at the base of Dispe Final Date is the est one-time avoided \$0 \$0 \$0	\$0 enser Nos. 1/2, imated date of i costs) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia tering 0.00 0.00 0.00 0.00	\$0 ncy shutoff valves ion date, and the l ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a at the base of Dispe Final Date is the est one-time avoided \$0 \$0 \$0 \$0 \$0 \$0	\$0 enser Nos. 1/2, imated date of i costs) \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia tering 0.00 0.00 0.00 0.00 0.00	\$0 ncy shutoff valves ion date, and the lance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a at the base of Disper- Final Date is the est one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 enser Nos. 1/2, imated date of f costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia tering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 ncy shutoff valves ion date, and the lance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a at the base of Dispe Final Date is the est one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 enser Nos. 1/2, imated date of f costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia tering 0.00 0.00 0.00 0.00 0.00	\$0 ncy shutoff valves ion date, and the lance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a at the base of Disper- Final Date is the est one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 enser Nos. 1/2, imated date of f costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	3/4, 5/6, and	7/8. The Date Re	equired is the inv	emerger vestigat complia tering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 ncy shutoff valves ion date, and the lance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a at the base of Dispe Final Date is the est one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 enser Nos. 1/2, imated date of f costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Screening Date		PCW
Respondent Case ID No.		cy Revision 5 (January 28, 2021)
Reg. Ent. Reference No.		PCW Revision February 11, 2021
-	Petroleum Storage Tank	
Enf. Coordinator	Sushil Modak	
Violation Number	6	_
Rule Cite(s)	30 Tex. Admin. Code § 334.51(b)(2)(C)(ii) and Tex. Water Code 26.3475(c)(2)	
Violation Description	Failed to equip each UST with a valve or other appropriate device designed to automatically restrict the flow of regulated substances into the UST when the liqu level in the UST reaches a preset level. Specifically, automatic shutoff valves wer not installed.	
	Base Pena	lty \$25,000
>> Environmental Prope	rty and Human Health Matrix	
>> Livitonnientai, Prope	Harm	
Release		
OR Actua Potentia		
Fotentia	x Percent 5.0%	
>>Programmatic Matrix		
Falsification	Major Moderate Minor	
	Percent 0.0%	
Human healt	or the environment will or could be exposed to significant amounts of pollutants th	at
Matrix would exceed	I levels that are protective of human health or environmental receptors as a result	
Notes	the violation.	
		<u></u>
	Adjustment \$23,7	50
		\$1,250
Violation Events		-
Violation Events		
Number of	/iolation Events 2 247 Number of violation days	
	daily daily weekly monthly	
	quarterly Violation Base Pena	lty \$2,500
	semiannual x annual	
	single event	
Two sem	annual events are recommended from the April 6, 2022 investigation date to the December 9, 2022 screening date.	
Good Faith Efforts to Con	ply 0.0% Reducti	on \$0
	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	· · ·
	Extraordinary	
	Ordinary	
	Notes The Respondent does not meet the good faith criteria for this violation.	
	Violation Subto	tal \$2,500
Economic Benefit (EB) for	this violation Statutory Limit Test	
	ed EB Amount \$171 Violation Final Penalty To	tal \$3,017
Esumai		
	This violation Final Assessed Penalty (adjusted for limit	\$3,017

Case ID No. Leg. Ent. Reference No.		2					
-	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description	i .						
Delayed Costs	;			_			
Equipment	\$2,000	6-Apr-2022	25-Jun-2023	1.22	\$8	\$163	\$171
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	<u>\$0</u> \$0
	Estimated de		aca tha aunar u	ار دار مار	LIST's spill bucket	(#1 000) Estimate	
Notos for DELAVED sosts		layed cost to repl livery shut-off val				(\$1,000). Estimated I super tanks (\$1,00	
Notes for DELAYED costs	to install de	livery shut-off val	ves inside the fil Required are th	l tubes f ie invest	for the regular and)0; [\$500 per
Notes for DELAYED costs	to install de valve x (2) t	livery shut-off val anks]). The Dates	ves inside the fil Required are th dat	l tubes f le invest le of con	for the regular and tigation date, and npliance.	super tanks (\$1,00	00; [\$500 per the estimated
	to install de valve x (2) t	livery shut-off val anks]). The Dates	ves inside the fil Required are th dat	l tubes f le invest le of con	for the regular and tigation date, and npliance.	l super tanks (\$1,00 the Final Dates are	00; [\$500 per the estimated
Avoided Costs	to install de valve x (2) t	livery shut-off val anks]). The Dates	ves inside the fil Required are th dat	l tubes f le inves e of con tering	for the regular and tigation date, and npliance.	l super tanks (\$1,00 the Final Dates are one-time avoided	00; [\$500 per the estimated
Avoided Costs Disposal Personnel	to install de valve x (2) t	livery shut-off val anks]). The Dates	ves inside the fil Required are th dat	tubes f e invest e of con tering 0.00	or the regular and tigation date, and npliance. item (except for \$0	l super tanks (\$1,00 the Final Dates are one-time avoided \$0	0; [\$500 per the estimated I costs) \$0
Avoided Costs Disposal Personnel	to install de valve x (2) t	livery shut-off val anks]). The Dates	ves inside the fil Required are th dat	tubes f e invest e of con tering 0.00 0.00	or the regular and tigation date, and npliance. item (except for \$0 \$0	super tanks (\$1,00 the Final Dates are one-time avoided \$0 \$0	00; [\$500 per the estimated I costs) \$0 \$0
Avoided Costs Disposal Personnel nspection/Reporting/Sampling	to install de valve x (2) t	livery shut-off val anks]). The Dates	ves inside the fil Required are th dat	tubes f e invest e of con tering 0.00 0.00 0.00	or the regular and tigation date, and npliance. item (except for \$0 \$0 \$0	Super tanks (\$1,00 the Final Dates are one-time avoided \$0 \$0 \$0	00; [\$500 per the estimated 1 costs) \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment	to install de valve x (2) t	livery shut-off val anks]). The Dates	ves inside the fil Required are th dat	tubes f e invest e of con tering 0.00 0.00 0.00 0.00	or the regular and tigation date, and npliance. item (except for \$0 \$0 \$0 \$0 \$0	super tanks (\$1,00 the Final Dates are \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	00; [\$500 per the estimated 4 costs) \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	to install de valve x (2) t	livery shut-off val anks]). The Dates	ves inside the fil Required are th dat	tubes f e invest e of con tering 0.00 0.00 0.00 0.00 0.00	or the regular and tigation date, and npliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	super tanks (\$1,00 the Final Dates are one-time avoided \$0 \$0 \$0 \$0 \$0 \$0	00; [\$500 per the estimated 4 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	to install de valve x (2) t	livery shut-off val anks]). The Dates	ves inside the fil Required are th dat	tubes f e invest e of con tering 0.00 0.00 0.00 0.00 0.00 0.00	or the regular and tigation date, and npliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	super tanks (\$1,00 the Final Dates are \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	00; [\$500 per the estimated \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Screening Da		PCW
-		evision 5 (January 28, 2021)
Case ID N Reg. Ent. Reference N		Revision February 11, 2021
	a Petroleum Storage Tank	
Enf. Coordinate		
Violation Numb		
Rule Cite(
	<u>§26.3475(c)(2)</u>	
	Failed to assure that all spill and overfill prevention devices are maintained in good operating condition. Also, failed to ensure that each tank is equipped with overfill	
Violation Description		
	cracked, damaged, and not liquid-tight. Also, the connection points at the premium	
	and regular product piping for Dispenser No. 1/2 were leaking.	
	Base Penalty	\$25,000
		\$23,000
>> Environmental, Prop	erty and Human Health Matrix Harm	
Relea		
OR Act		
Potent	al x Percent 5.0%	
>>Programmatic Matrix		
Falsificatio		
	Percent 0.0%	
Human hos	th or the environment will or could be exposed to significant amounts of pollutants that	
Matrix would exce	ed levels that are protective of human health or environmental receptors as a result of	
Notes	the violation.	
	Adjustment (*22.750)	
	Adjustment \$23,750	
	Ι	\$1,250
Violation Events		
Number	f Violation Events 2 247 Number of violation days	
	daily	
	weekly	
	quarterly Violation Base Penalty	\$2,500
	semiannual x	φ2,500
	annual	
	single event	
l wo se	niannual events are recommended from the April 6, 2022 investigation date to the December 9, 2022 screening date.	
Good Faith Efforts to Co	mply 0.0% Reduction	\$0
	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	
	Extraordinary	
	Ordinary	
	Notes	
	Violation Subtotal	\$2,500
Economic Benefit (EB) f	or this violation Statutory Limit Test	
Fetim	ated EB Amount \$85 Violation Final Penalty Total	\$3,017
LSUII		
	This violation Final Assessed Penalty (adjusted for limits)	\$3,017

	E	conomic	Benefit	Nor	rksheet		
		INC dba Snappy F	oods 22				
Case ID No.							
Reg. Ent. Reference No.							
Media Violation No.	Petroleum Sto 7	rage lank				Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment	\$1,000	6-Apr-2022	25-Jun-2023	1.22	\$4	\$81	\$85
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling		ļ		0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
	Estimated of	lelayed cost to fix	leaks at the disp		and connection po	pints and make ther	
Notes for DELAYED costs		,	x 4). The Date	oensers Require			n liquid-tight
Notes for DELAYED costs	(\$1,000; [\$2	50 per connection	x 4). The Date estimate	oensers Require d date o	ed is the investigat of compliance.	pints and make ther	n liquid-tight nal Date is the
	(\$1,000; [\$2	50 per connection	x 4). The Date estimate	oensers Require d date o	ed is the investigat of compliance.	pints and make ther ion date, and the Fi	n liquid-tight nal Date is the
Avoided Costs	(\$1,000; [\$2	50 per connection	x 4). The Date estimate	pensers Require d date o tering	the investigat of compliance.	bints and make ther ion date, and the Fi one-time avoided	n liquid-tight nal Date is the I costs)
Avoided Costs Disposal Personnel	(\$1,000; [\$2	50 per connection	x 4). The Date estimate	Require d date of tering 0.00 0.00 0.00	d is the investigat of compliance. item (except for \$0 \$0 \$0	pints and make ther ion date, and the Fin one-time avoided \$0 \$0 \$0	n liquid-tight nal Date is the d costs) \$0 \$0 \$0
Avoided Costs Disposal Personnel	(\$1,000; [\$2	50 per connection	x 4). The Date estimate	Require d date of tering 0.00 0.00 0.00 0.00	d is the investigat of compliance. item (except for \$0 \$0 \$0 \$0 \$0	oints and make ther ion date, and the Fin one-time avoided \$0 \$0 \$0 \$0 \$0 \$0	n liquid-tight nal Date is the i costs) \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	(\$1,000; [\$2	50 per connection	x 4). The Date estimate	Densers Require d date of tering 0.00 0.00 0.00 0.00	d is the investigat of compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	oints and make ther ion date, and the Fin one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n liquid-tight nal Date is the s0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	(\$1,000; [\$2	50 per connection	x 4). The Date estimate	Require d date of tering 0.00 0.00 0.00 0.00	d is the investigat of compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	oints and make ther ion date, and the Fi one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n liquid-tight nal Date is the s0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	(\$1,000; [\$2	50 per connection	x 4). The Date estimate	Densers Require d date of tering 0.00 0.00 0.00 0.00	d is the investigat of compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	oints and make ther ion date, and the Fin one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n liquid-tight nal Date is the s0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	(\$1,000; [\$2	50 per connection	x 4). The Date estimate	Densers Require d date of tering 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	d is the investigat of compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	oints and make ther ion date, and the Fi one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n liquid-tight nal Date is the s0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

		ning Date		Docket No. 2024-0369-PST-E	PCW
		spondent se ID No.	OHK GLOBAL INC dba Snappy Foo 63475	ods 22	Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021
Reg.			RN105909402		
	F (C		Petroleum Storage Tank		
		ordinator	Sushil Modak		
		Rule Cite(s)		55 224 7(d)(1)(A) and 224 8(c)(4)(C)	
			SU Tex. Admin. Code	§§ 334.7(d)(1)(A) and 334.8(c)(4)(C)	
	Violation	Description	completed UST registration and s or operator change. Specifically,	d UST delivery certificate by submitting a self-certification form within 30 days of the delivery certificate was not renewed erator change on January 27, 2022.	wnership
				Base	e Penalty \$25,000
>> Env	vironment	tal, Prope	ty and Human Health Mat	trix	
		Release	Harm Major Moderate M	linor	
OR		Actual			
		Potential		Percent 0.0%	
>> Bro	grammati	c Matrix			
~~FI0		Falsification	Major Moderate M	linor	
			X	Percent 10.0%	
	Matrix Notes		100% of the rule req	uirement was not met.	
				Adjustment	\$22,500
					\$2,500
Violati	on Events	•			
Violati					
		Number of \	iolation Events 1	69 Number of violation	days
			daily		
			weekly		
			monthly guarterly	Violation Base	e Penalty \$2,500
			semiannual	Violation Bas	
			annual		
			single event x		
			event is recommended from the 1:	anuary 27, 2022 date of ownership and c	perator
				2022 date of compliance.	
Good E	aith Effor	ts to Com	oly 0.0%		Reduction \$0
GUUUI				NOV to EDPRP/Settlement Offer	
			Extraordinary		
			Ordinary		
			N/A x		
			Notes The Respondent d	oes not meet the good faith criteria for this violation.	
				Violation	Subtotal \$2,500
Econor	mic Benef	it (EB) for	this violation	Statutory Limit	Test
		Estimate	d EB Amount	\$0 Violation Final Pena	alty Total \$3,017
			This violation	n Final Assessed Penalty (adjusted f	or limits) \$3,017
				a i mai Assesseu renaity (aujusteu l	\$5,017

	E	conomic	Benefit	Nor	ksheet		
		INC dba Snappy F	oods 22				
Case ID No.							
Reg. Ent. Reference No.	RN105909402	-					
Media	Petroleum Sto	orage Tank				Percent Interest	Years of
Violation No.	8					reicent interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
p							
Delayed Costs							
Equipment	ľ			0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)	\$40	27-Jan-2022	5-Apr-2022	0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs		ication form to ob	tain a valid, curr	ent TCE	Q delivery certific	operly completed Us ate. The Date Reque date of compliance	ired is the date
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$40			TOTAL		\$0



Compliance History Report

Compliance History Report for CN605894831, RN105909402, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, I Owner/Ope)r CN605894831, O⊦	ik global inc	Classification: S	ATISFACTORY	Rating: 13.69
Regulated I	Entity:	RN105909402, SN	IAPPY FOODS 22	Classification: U	NSATISFACTORY	Rating: 90.00
Complexity	Points:	2		Repeat Violator:	NO	
CH Group:		14 - Other				
Location:		7102 WOOLDRIDO	GE RD CORPUS CHRIS	TI, TX 78414-2837, NUEC	CES COUNTY	
TCEQ Regio	n:	REGION 14 - COR	PUS CHRISTI			
ID Number PETROLEUM 83533		KREGISTRATION R	EGISTRATION			
Compliance	History Perio	od: September 01	1, 2018 to August 31, 2	Rating Year:	2023 Rati	ing Date: 09/01/2023
Date Compl	iance History	Report Prepare	d: April 02, 2024			
Agency Dec	ision Requirir	ng Compliance H	istory: Enforce	ment		
Component	Period Select	ted: January 2!	5, 2019 to January 25,	2024		
TCEQ Staff	Member to Co	ontact for Additic	onal Information R	egarding This Compli	ance History.	
-	Sushil Modak				۔ 512) 239-2142	
Site and O	wner/Opera	ator History:				
1) Has the site	e been in existend	e and/or operation f	or the full five year co	mpliance period?	YES	
				ing the compliance period?		
3) Who is the	current owner/op	verator?	Ohk Global Inc OPER	RATOR since 3/4/2022		
			Realty Income Prope	erties 9, LLC OWNER since 3	3/4/2022	
4) Who was/w	ere the prior owr	ner(s)/operator(s)?	SAAHEL, II	NC., OWNER OPERATOR, 6/	16/2011 to 3/3/202	22
			42 Conven	ience Holdings, LLC, OWNE	R, 3/4/2019 to 3/3/	/2022
-	-	-	e Are Listed in S	Sections A - J		
	fective Date: 0! Classification: 1			020-0427-PST-E (1660 (Order-Agreed Order	With Denial)
	Citation: 30 T	AC Chapter 334, Sul	bChapter A 334.10(b)(2)		
		ntion devices were no		equirements are met. Spectrum sp		ection records and records
	Citation: 30 T	AC Chapter 334, Sul	bChapter D 334.77			
	30 T	AC Chapter 334, Sul	bChapter D 334.78			
		ance from a UST syst		es and submit a report to th	ne TCEQ within 20 d	lays after a release of a
	Citation: 2D T	WC Chapter 26, Sub	Chapter A 26.3475(d)			
	30 T	AC Chapter 334, Sul	bChapter C 334.49(a)(4	4)		
	metallic housing extending from t	of the submersible t	curbine pumps was con rking lot down to the s	nderground metal compone npletely submerged in grou econdary containment devi	ndwater, the metall	lic riser pipes and manways

Classification: Moderate

Citation: 2D TWC Chapter 26, SubChapter A 26.3475(a)

30 TAC Chapter 334, SubChapter C 334.50(b)(2)(A)(ii)

Description: Failed to monitor each pressurized pipe installed on or after January 1, 2009 for releases at a frequency of at least once every 30 days by using interstitial monitoring. Specifically, the Respondent was not using interstitial monitoring release detection method for the pressurized piping associated with the UST system.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

- D. The approval dates of investigations (CCEDS Inv. Track. No.): \$N/A\$
- E. Written notices of violations (NOV) (CCEDS Inv. Track. No.): A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

- G. Type of environmental management systems (EMSs): $_{N/A} \label{eq:N/A}$
- H. Voluntary on-site compliance assessment dates: N/A
- I. Participation in a voluntary pollution reduction program: \$N/A\$
- J. Early compliance: N/A

Sites Outside of Texas:

N/A



IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING OHK GLOBAL INC DBA SNAPPY FOODS 22; RN105909402

BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2024-0369-PST-E

On _______, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's First Amended Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the facility's fuel delivery certificate. The Commission also considered the Executive Director's Motion requesting the entry of an Order requiring the respondent to shut down and remove from service the underground storage tanks ("USTs") located at 7102 Wooldridge Road in Corpus Christi, Nueces County, Texas. The respondent made the subject of this Order is OHK GLOBAL INC dba Snappy Foods 22 ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondent operates, as defined in 30 TEX. ADMIN. CODE § 334.2(75), a UST system and a convenience store with retail sales of gasoline located at 7102 Wooldridge Road in Corpus Christi, Nueces County, Texas (Facility ID No. 83533) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the TCEQ, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. During an investigation conducted on April 6, 2022, an investigator documented that Respondent:
 - a. Failed to monitor the UST installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also, failed to equip each separate pressurized pipe with an automatic line leak detector. In addition, failed to monitor the piping associated with the UST system installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days. Specifically, the UST was installed on December 18, 2009, and Respondent was not using interstitial monitoring as the primary release detection method, the Facility did not have a line leak detector installed for the pressurized piping associated with the regular unleaded compartment, and the piping associated with the UST system was installed on December 18, 2009, and Respondent was not using interstitial monitoring as the primary release detection method, the UST system was installed on December 18, 2009, and Respondent was not using interstitial monitoring as the primary release detection method, the UST system was installed on December 18, 2009, and Respondent was not using interstitial monitoring as the primary release detection method;
 - b. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight. Also, failed to conduct annual walkthrough inspections for regulated substance releases in the containment sump and to the environment. Specifically, Respondent had not conducted the triennial testing of the spill prevention equipment;

- c. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, inventory control records for the regular unleaded compartment from September 2021 through March 2022, for the super unleaded compartment from November 2021 through March 2022, and for the diesel compartment from November 2021 through December 2021 indicated suspected releases that were not investigated;
- d. Failed to report suspected releases to the agency within 24 hours of discovery. Specifically, inventory control records for the regular unleaded compartment from September 2021 through March 2022, for the super unleaded compartment from November 2021 through March 2022, and for the diesel compartment from November 2021 through December 2021 indicated suspected releases that were not reported;
- e. Failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of each dispenser. Specifically, the shear valves for Dispenser Nos. 1/2, 3/4, 5/6 and 7/8 were not properly anchored;
- f. Failed to equip each UST with a valve or other appropriate device designed to automatically restrict the flow of regulated substances into the UST when the liquid level in the UST reaches a preset level. Specifically, automatic shutoff valves were not installed;
- g. Failed to assure that all spill and overfill prevention devices are maintained in good operating condition and failed to ensure that each tank is equipped with overfill prevention equipment. Specifically, Dispenser Nos. 1/2, 3/4, 5/6, and 7/8 were cracked, damaged, and not liquid tight. Also, the connection points at the premium and regular product piping for Dispenser No. 1/2 were leaking; and
- h. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change. Specifically, the delivery certificate was not renewed after the ownership and operator change on January 27, 2022.
- 3. By letter dated August 15, 2022, Respondent was provided with written notice of the violations and of TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, corrosion protection, and/or financial assurance requirements if the violations were not corrected.
- 4. The Executive Director filed the "Executive Director's First Amended Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 22" (the "EDFARP") in the TCEQ Chief Clerk's office on August 5, 2024.
- 5. By letter dated August 5, 2024, sent to Respondent's last known address via certified mail, return receipt requested, postage prepaid, the Executive Director served Respondent with notice of the EDFARP. According to the return receipt "green card," Respondent received notice of the EDFARP on August 13, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.
- 6. More than 20 days have elapsed since Respondent received notice of the EDFARP. Respondent failed to file an answer and failed to request a hearing.

- 7. By letter dated October 16, 2024, the Executive Director provided Respondent with notice of TCEQ's intent to order the USTs at the Facility to be shut down and removed from service if Respondent failed to correct the release detection and spill and overfill prevention violations within 30 days after Respondent's receipt of the notice.
- 8. As of the date of entry of this Order, Respondent has not provided the Executive Director with documentation demonstrating that the release detection and spill and overfill prevention violations alleged in Findings of Fact Nos. 2.a., 2.b., 2.f. and 2.g. have been corrected.
- 9. The USTs at the Facility do not have release detection and spill and overfill prevention as required by Tex. WATER CODE § 26.3475(a), (c)(1), and (c)(2) and 30 Tex. ADMIN. CODE § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii), 334.50(b)(1)(B) and (b)(2)(A)(i) and (iii), and 334.51(a)(6) and (b)(2(C), and may be releasing petroleum products to the environment. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to monitor the UST installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also, failed to equip each separate pressurized pipe with an automatic line leak detector. In addition, failed to monitor the piping associated with the UST system installed on or after January 1, 2009 in a manner which will detect a release at a frequency of at least once every 30 days, in violation of Tex. WATER CODE § 26.3475(a) and (c)(1) and 30 Tex. ADMIN. CODE § 334.50(b)(1)(B) and (b)(2)(A)(i) and (iii).
- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight. Also, failed to conduct annual walkthrough inspections for regulated substance releases in the containment sump and to the environment, in violation of Tex. WATER CODE § 26.3475(c)(2) and 30 Tex. ADMIN. CODE § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii).
- 4. As evidenced by Finding of Fact No. 2.c., Respondent failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 TEX. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 TEX. ADMIN. CODE § 334.74.
- 5. As evidenced by Finding of Fact No. 2.d., Respondent failed to report suspected releases to the agency within 24 hours of discovery, in violation of 30 TEX. ADMIN. CODE § 334.72.
- 6. As evidenced by Finding of Fact No. 2.e., Respondent failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of each dispenser, in violation of 30 TEX. ADMIN. CODE § 334.45(c)(3)(A).
- 7. As evidenced by Finding of Fact No. 2.f., Respondent failed to equip each UST with a valve or other appropriate device designed to automatically restrict the flow of regulated substances into the UST when the liquid level in the UST reaches a preset level, in violation of TEX. WATER CODE § 26.3475(c)(2) and 30 TEX. ADMIN. CODE § 334.51(b)(2)(C)(ii).

- 8. As evidenced by Finding of Fact No. 2.g., Respondent failed to assure that all spill and overfill prevention devices are maintained in good operating condition and failed to ensure that each tank is equipped with overfill prevention equipment, in violation of Tex. WATER CODE § 26.3475(c)(2) and 30 Tex. ADMIN CODE § 334.51(a)(6) and (b)(2(C).
- 9. As evidenced by Finding of Fact No. 2.h., Respondent failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change, in violation of 30 Tex. ADMIN CODE §§ 334.7(d)(1)(A) and 334.8(c)(4)(C).
- 10. As evidenced by Findings of Fact Nos. 4 and 5, the Executive Director timely served Respondent with proper notice of the EDFARP, as required by TEX. WATER CODE § 7.055 and 30 TEX. ADMIN. CODE § 70.104(b)(1).
- 11. As evidenced by Finding of Fact No. 6, Respondent failed to file a timely answer as required by Tex. WATER CODE § 7.056 and 30 Tex. ADMIN. CODE § 70.105. Pursuant to Tex. WATER CODE § 7.057 and 30 Tex. ADMIN. CODE § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
- 12. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 13. An administrative penalty in the amount of \$46,758 is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053.
- 14. As evidenced by Findings of Fact Nos. 2.a., 2.b., 2.f., 2.g., 3, 7, and 8, Respondent failed to correct documented violations of TCEQ release detection and spill and overfill prevention requirements within 30 days after Respondent received notice of the violations and notice of the Executive Director's intent to shut down the USTs at the Facility.
- 15. TEX. WATER CODE §§ 26.3475(e) and 26.352(i) authorize the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of TCEQ regulatory requirements relating to release detection for tanks and/or piping, spill and/or overfill prevention for tanks, corrosion protection for tanks and/or piping, and/or acceptable financial assurance.
- 16. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 17. Pursuant to 30 TEX. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke the Facility's UST fuel delivery certificate if the Commission finds that good cause exists.
- 18. Good cause for revocation of the Facility's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 2 and 4 through 6, and Conclusions of Law Nos. 2 through 11.
- 19. As evidenced by Findings of Fact Nos. 8 and 9, current conditions at the Facility constitute an imminent peril to public health, safety, and welfare. Therefore, pursuant to the Administrative Procedure Act, TEX. GOV'T CODE § 2001.144(a)(3), this Order is final and effective on the date it is signed by the Commission.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Immediately upon the effective date of this Order, Respondent shall take the following steps to shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers to prevent access;
 - d. Empty the USTs of all regulated substances in accordance with 30 Tex. ADMIN. CODE § 334.54(d); and
 - e. Temporarily remove the USTs from service in accordance with 30 Tex. Admin. Code § 334.54.
- 2. The Facility's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in this Order, including payment of the administrative penalty in full.
- 3. The USTs at the Facility shall remain out of service, pursuant to TEX. WATER CODE § 26.3475(e) and as directed by Ordering Provisions Nos. 1.a. through 1.e. until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations noted in Conclusions of Law Nos. 2, 3, 7, and 8 have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
- 4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ in accordance with 30 Tex. ADMIN. CODE §§ 334.7 and 334.8.
- 5. Within 10 days after the effective date of this Order, Respondent shall send the Facility's UST fuel delivery certificate to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 6. Within 15 days after the effective date of this Order, Respondent shall submit a detailed written report, in accordance with Ordering Provision No. 13 documenting the steps taken to comply with Ordering Provision Nos. 1.a. through 1.e., 4 and 5.
- 7. If Respondent elects to permanently remove from service any portion of the UST system at the Facility, Respondent shall, immediately upon the effective date of this Order, permanently remove the UST system from service in accordance with 30 Tex. ADMIN. CODE § 334.55, and within 15 days after the effective date of this Order, shall submit a written report documenting compliance with 30 Tex. ADMIN. CODE § 334.55 to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 8. Respondent is assessed an administrative penalty in the amount of \$46,758 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
- 9. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: OHK GLOBAL INC dba Snappy Foods 22; Docket No. 2024-0369-PST-E" to:

Financial Administration Division, Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 10. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline, Respondent shall undertake the following technical requirements:
 - a. Implement interstitial release detection method for the UST and the associated piping at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50;
 - b. Install a line leak detector for the pressurized piping associated with the regular unleaded compartment, in accordance with 30 TEX. ADMIN. CODE § 334.50;
 - c. Conduct the triennial inspection of the spill prevention equipment, in accordance with 30 Tex. ADMIN. CODE § 334.48;
 - d. Conduct the annual walkthrough inspection of the containment sumps, in accordance with 30 Tex. ADMIN. CODE § 334.48;
 - e. Conduct an investigation of the suspected releases and implement appropriate corrective measures, in accordance with 30 Tex. ADMIN. CODE § 334.74;
 - f. Develop and implement a process for reporting suspected releases timely, in accordance with 30 Tex. ADMIN. CODE § 334.72;
 - g. Securely anchor the emergency shutoff valves at the base of each dispenser, in accordance with 30 Tex. ADMIN. CODE § 334.45;
 - h. Install automatic shutoff valves on each UST, in accordance with 30 Tex. ADMIN. CODE § 334.51;
 - i. Properly repair the cracked, damaged dispensers and connection points leaks at the product piping for Dispenser Nos. 1/2, 3/4, 5/6, and 7/8 and make them liquid-tight by a TCEQ licensed contractor, in accordance with 30 TEX. ADMIN. CODE § 334.51; and
 - j. Obtain a new fuel delivery certificate from the TCEQ.
- 11. Upon obtaining a new fuel delivery certificate, Respondent shall post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times, in accordance with 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(iii).

- 12. Within 10 days of resuming retail sales of gasoline, Respondent shall submit written certification, in accordance with Ordering Provision No. 13 to demonstrate compliance with Ordering Provision Nos. 10 and 11.
- 13. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

and:

Waste Section Manager Corpus Christi Regional Office Texas Commission on Environmental Quality 500 North Shoreline Blvd, Ste 500 Corpus Christi, Texas 78401-0318

- 14. All relief not expressly granted in this Order is denied.
- 15. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 16. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 17. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 18. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.

- 19. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 20. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 21. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 TEX. ADMIN. CODE § 70.106(d) and TEX. GOV'T CODE § 2001.144.

OHK GLOBAL INC dba Snappy Foods 22 Docket No. 2024-0369-PST-E Page 9

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date



UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's First Amended Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 22' (the "EDFARP") was filed in the TCEQ Chief Clerk's office on August 5, 2024.

The EDFARP was mailed to Respondent's last known address on August 5, 2024, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDFARP on August 13, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records

More than 20 days have elapsed since Respondent received notice of the EDFARP. Respondent failed to file an answer and failed to request a hearing.

By letter dated October 15, 2024, sent via first class mail and certified mail, return receipt requested article no. 7020 3160 0000 1043 9093, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violations pertaining to release detection and spill and overfill prevention were not corrected within 30 days of Respondent's receipt of the letter. Respondent received notice on October 21, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

As of the date of this declaration, I am not aware of any evidence that indicates that Respondent has corrected the release detection and spill and overfill prevention violations noted during the April 5, 2022 investigation."

> "My name is Jennifer Peltier and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County,

State of Texas,

on the 15th day of October, 2024

Declarant