TCEQ Interoffice Memorandum

- To: Mary Smith, General Counsel Audrey Liter, Assistant General Counsel
- Thru: Anna Treadwell, Senior Attorney Litigation Division
- From: Jennifer Peltier, Staff Attorney Litigation Division
- Date: February 10, 2025
- Subject: Backup Revision February 13, 2025 Commission Agenda Item No. 24 OHK GLOBAL INC dba Snappy Foods 21 DOCKET NO. 2024-0370- PST-E

Enclosed please find the following:

Change Date in Unsworn Declaration:

Signature date from 15th day of October, 2024 to 7th day of February, 2025

<u>Respondent Contact:</u> Seth Kretzer, Director OHK GLOBAL INC 917 Franklin Street, Sixth Floor Houston, Texas 77002

Please do not hesitate to call Jennifer Peltier at (512) 239-0544 if you have any questions regarding this matter.

cc: Sushil Modak, Enforcement Division Tim Perdue, Corpus Christi Regional Office Gill Valls, Office of the General Counsel Michael Parrish, Enforcement Division Leslie Gann, Enforcement Division Stuart Beckley, Enforcement Division Azhar Chaudhary, attorney@chaudharyjd.com



UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's First Amended Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 21' (the "EDFARP") was filed in the TCEQ Chief Clerk's office on August 2, 2024.

The EDFARP was mailed to Respondent's last known address on August 2, 2024, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDFARP on August 6, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

By letter dated October 16, 2024, sent via first class mail and certified mail, return receipt requested article no. 7020 3160 0000 1043 9086, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violations pertaining to release detection and spill and overfill prevention were not corrected within 30 days of Respondent's receipt of the letter. Respondent received notice on October 21, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

As of the date of this declaration, I am not aware of any evidence that indicates that Respondent has corrected the release detection and spill and overfill prevention violations noted during the April 6, 2022 investigation."

> "My name is Jennifer Peltier, and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County,

State of Texas,

on the 7th day of February, 2025

Declarant

TCEQ Interoffice Memorandum

- To: Mary Smith, General Counsel Audrey Liter, Assistant General Counsel
- Thru: Anna Treadwell, Senior Attorney Litigation Division
- From: Jennifer Peltier, Staff Attorney Litigation Division
- Date: February 7, 2025
- Subject: Backup Revision February 13, 2025 Commission Agenda Item No. 24 OHK GLOBAL INC dba Snappy Foods 21 DOCKET NO. 2024-0370- PST-E

Enclosed please find the following:

<u>Change Date in Unsworn Declaration:</u> From October 15, 2024, to October 16, 2024.

<u>Respondent Contact:</u> Seth Kretzer, Director OHK GLOBAL INC 917 Franklin Street, Sixth Floor Houston, Texas 77002

Please do not hesitate to call Jennifer Peltier at (512) 239-0544 if you have any questions regarding this matter.

cc: Sushil Modak, Enforcement Division Tim Perdue, Corpus Christi Regional Office Gill Valls, Office of the General Counsel Michael Parrish, Enforcement Division Leslie Gann, Enforcement Division Stuart Beckley, Enforcement Division Azhar Chaudhary, attorney@chaudharyjd.com



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Executed in Travis County,

State of Texas,

on the 15th day of October, 2024

Declarant



UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's First Amended Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 21' (the "EDFARP") was filed in the TCEQ Chief Clerk's office on August 2, 2024.

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Executed in Travis County,

State of Texas,

on the 15th day of October, 2024

Declarant

Order Type: Default Shutdown Order Media: PST **Small Business:** Yes **Location Where Violations Occurred:** 8149 Spid Drive, Corpus Christi, Nueces County **Type of Operation:** an underground storage tank ("UST") system and a convenience store with retail sales of gasoline **Other Significant Matters:** Additional Pending Enforcement Actions: Yes, 2024-0369-PST-E; 2024-0376-PST-E; 2024-0388-PST-E **Past-Due Penalties:** None Past-Due Fees: None Other: None **Interested Third Parties:** None **Texas Register Publication Date:** December 20, 2024 **Comments Received:** None **Penalty Information Total Penalty Assessed:** \$36,508 \$0 Total Paid to General Revenue: Total Due to General Revenue: \$36,508 **Compliance History Classifications:** Person/CN - Satisfactory Site/RN - High **Major Source:** No **Statutory Limit Adjustment:** None **Applicable Penalty Policy:** January 28, 2021 Investigation Information **Complaint Date:** N/A Date of Investigation: April 6, 2022 Date of NOV: N/A Date of NOE: August 15, 2022

Violation Information

- Failed to monitor the UST installed on or after January 1, 2009, in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also, failed to equip each separate pressurized pipe with an automatic line leak detector. In addition, failed to monitor the piping associated with the UST system installed on or after January 1, 2009, in a manner which will detect a release at a frequency of at least once every 30 days [TEX. WATER CODE § 26.3475(a) and (c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(B) and (b)(2)(A)(iii)].
- 2. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight. Also, failed to conduct annual walkthrough inspections for regulated substance releases in the containment sump and to the environment [TEX. WATER CODE § 26.3475(c)(2) and 30 TEX. ADMIN. CODE § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii)].
- 3. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting within 30 days [30 Tex. ADMIN. CODE § 334.74].
- 4. Failed to report suspected releases to the agency within 24 hours of discovery [30 Tex. ADMIN. CODE § 334.72].
- 5. Failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of each dispenser [30 TEX. ADMIN. CODE § 334.45(c)(3)(A)].
- 6. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change [30 TEX. ADMIN. CODE §§ 334.7(d)(1)(A) and 334.8(c)(4)(C)].
- 7. Failed to assure that all spill and overfill prevention devices are maintained in good operating condition [Tex. WATER CODE § 26.3475(c)(2) and 30 Tex. ADMIN. CODE § 334.51(a)(6)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed: None

Technical Requirements:

- 1. Immediately shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers to prevent access;
 - d. Empty the USTs of all regulated substances; and
 - e. Temporarily remove the USTs from service.
- 2. The Facility's UST fuel delivery certificate is revoked immediately. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in the Order, including payment of the administrative penalty in full.
- 3. The USTs shall remain out of service until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
- 4. Immediately cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ.
- 5. Within 10 days Respondent shall surrender the Facility's UST fuel delivery certificate to the TCEQ.
- 6. Within 15 days submit a detailed written report documenting the steps taken to comply with Technical Requirement Nos. 1, 4 and 5.

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 63474 OHK GLOBAL INC dba Snappy Foods 21 RN105873723 Docket No. 2024-0370-PST-E

- 7. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline:
 - a. Implement interstitial release detection method for the UST and the associated piping at the Facility;
 - b. Install a line leak detector for the pressurized piping associated with the regular unleaded compartment;
 - c. Conduct the triennial inspection of the spill prevention equipment;
 - d. Conduct the annual walkthrough inspection of the containment sumps;
 - e. Conduct an investigation of the suspected releases and implement appropriate corrective measures;
 - f. Develop and implement a process for reporting suspected releases timely;
 - g. Securely anchor the emergency shutoff valves at the base of each dispenser;
 - h. Properly repair the leak at the shear valve on Dispenser Nos. 3/4 and make it liquid-tight by a TCEQ licensed contractor; and
 - i. Obtain a new fuel delivery certificate.
- 8. Upon obtaining a new fuel delivery certificate, post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times.
- 9. Within 10 days of resuming sales of gasoline, submit written certification to demonstrate compliance with Technical Requirement Nos. 7 and 8.

	Litigation Information
Date Petition Filed:	August 2, 2024
Date of Service:	August 6, 2024
Date Answer Filed:	N/A

Contact Information

TCEQ Attorneys: Jennifer Peltier, Litigation Division, (512) 239-3400 Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Sushil Modak, Enforcement Division, (512) 239-2142

TCEQ Regional Contact: Tim Perdue, Corpus Christi Regional Office, (361) 881-6900

Respondent Contact: Seth Kretzer, Director, OHK GLOBAL INC, 917 Franklin Street, Sixth Floor, Houston, Texas 77002

Respondent's Attorney: N/A

Owner Contact: Realty Income Properties 9, LLC, REALTY INCOME CORPORATION, 11995 El Camino Real, San Diego, California, 92130

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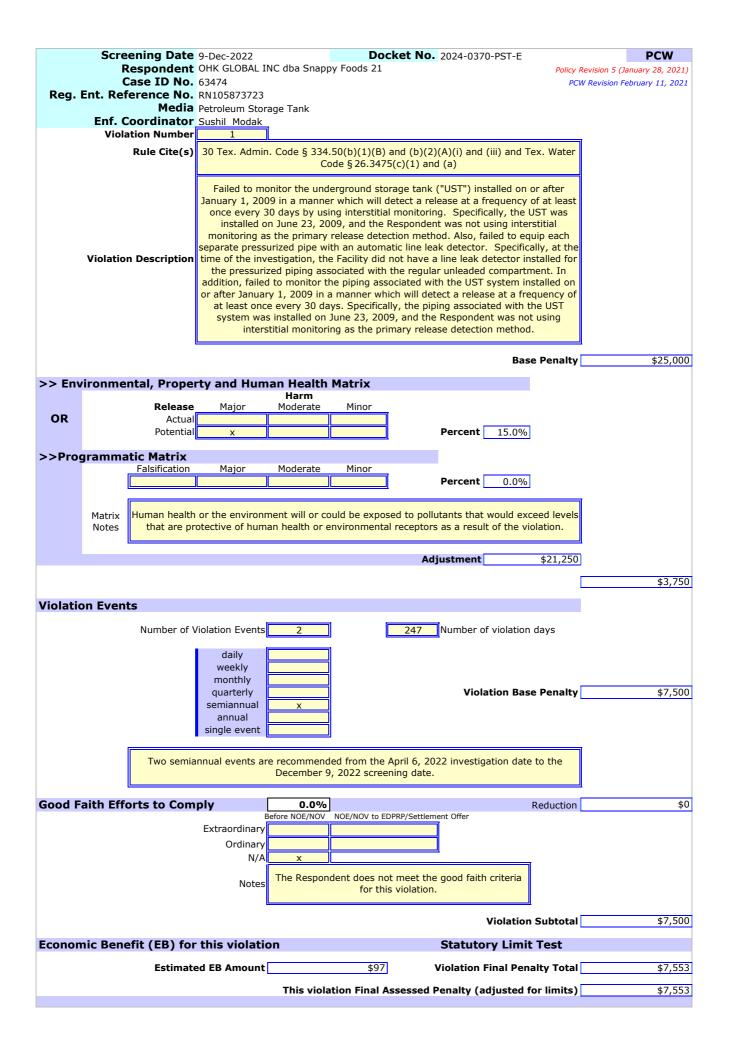
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Enf. Coo	rdinator Sushil Modak		
wellow on Hist	Compliance History Worksheet		
		Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0	0%
		0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audite	0	0%	
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
other	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
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Screening Date 9-Dec-2022 **Docket No.** 2024-0370-PST-E

Respondent OHK GLOBAL INC dba Snappy Foods 21

Case ID No. 63474

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021



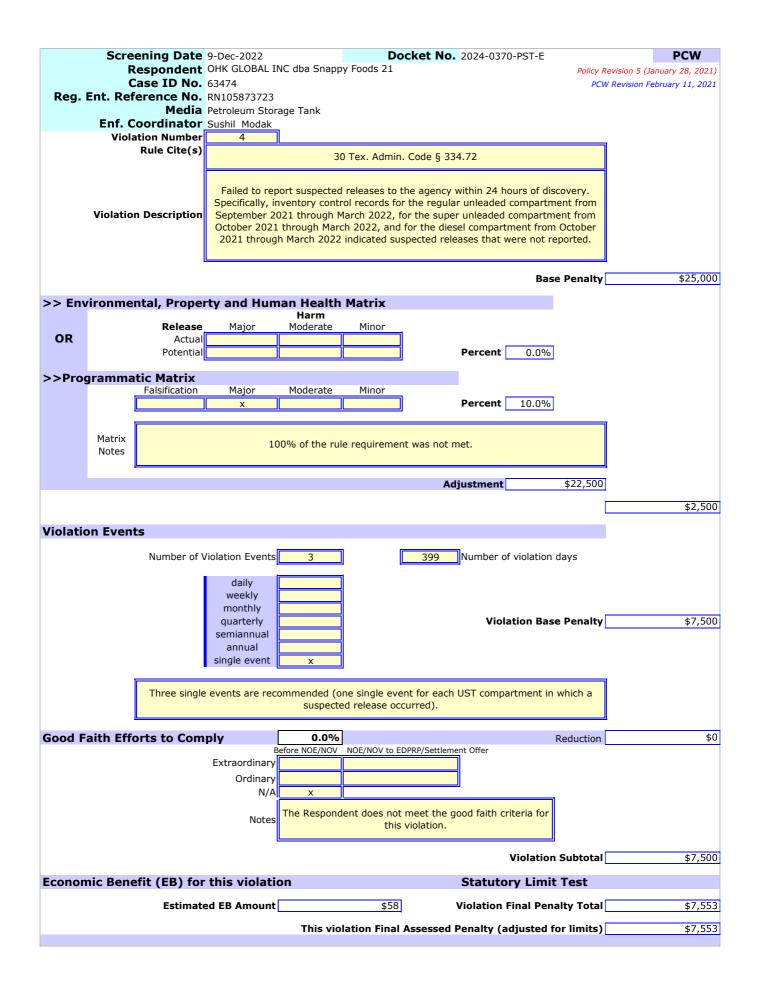
Case ID No. Reg. Ent. Reference No.													
	Petroleum Sto					Percent Interest	Years of Depreciation						
						5.0	15						
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount						
Item Description	1												
-													
Delayed Costs	;												
Equipment	\$75	6-Apr-2022	25-Jun-2023	1.22	\$0	\$6	\$6						
Buildings				0.00	\$0	\$0	\$0						
Other (as needed)				0.00	\$0	\$0	\$0						
Engineering/Construction				0.00	\$0	\$0	\$0						
Land				0.00	\$0	n/a	\$0						
Record Keeping System				0.00	\$0	n/a	\$0						
Training/Sampling				0.00	\$0	n/a	\$0						
Remediation/Disposal				0.00	\$0	n/a	\$0						
Permit Costs				0.00	\$0	n/a	\$0						
Other (as needed)	\$1,500	6-Apr-2022	25-Jun-2023	1.22	\$91	n/a	\$91						
					Estimated delayed cost to implement interstitial monitoring release detection for the UST and associated piping at the Facility (\$1,500), and to install a line leak detector (\$75) for the pressurized piping associated with the regular unleaded compartment. The Date Required is the investigation date and the Final Date is the estimated date of compliance.								
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			OHK GLOBAL INC dba	Snappy Foods 21			ision 5 (January 28, 2021)
Pog		ase ID No.	63474 RN105873723			PCW R	Revision February 11, 2021
Reg.	Ent. Ker		Petroleum Storage Tan	k			
	Enf. C		Sushil Modak	ĸ			
	Viola	tion Number					
		Rule Cite(s)	30 Tex. Admin. Code		i) and $(h)(1)(B)(ii)$ and Tex. Wat	er Code	
			Eailed to test the se	§ 26.347	nent at least once every three ye	arc to	
					fically, the Respondent had not c		
	Violation	1 Description			equipment. Also, failed to condu		
			walkthrough inspection	ns for regulated sub and to the er	stance releases in the containment in the containment.	ent sump	
					Base	Penalty	\$25,000
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OR		Actual					
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					Adjustment	\$23,750	
							\$1,250
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		Number of V	/iolation Events 2		247 Number of violation d	lays	
			daily				
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			semiannual x		Violation Base		ψ2,500
			annual				
			single event				
		Two somi	annual ovents are recor	mmonded from the A	pril 6, 2022 investigation date to	a tho	
		Two Seriii		mber 9, 2022 screen			
	l						
Good F	aith Effo	orts to Com		0.0%		leduction	\$0
			Before NOI Extraordinary	E/NOV NOE/NOV to EDP	PRP/Settlement Offer		
			Ordinary				
			N/A x				
			The Re	spondent does not r	neet the good faith criteria for		
			Notes		violation.		
					Violation		\$2,500
Econor	nic Bene	fit (EB) for	this violation		Statutory Limit	Test	
		Estimate	ed EB Amount	\$218	Violation Final Pena	lty Total	\$2,518
			Th	is violation Final A	ssessed Penalty (adjusted fo	r limits)	\$2,518

	E	conomic	Benefit	Woi	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 21				
Case ID No.							
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
Violation No.		laye lalik				Percent Interest	Depreciation
VIOLATION NO.	. 2						
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description	1						
Delaved Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	+200						
Other (as needed)	\$200	6-Apr-2022	25-Jun-2023	1.22	\$12	n/a	\$12
other (as needed)							· · ·
Notes for DELAYED costs	Estimated del	ayed cost to cond	uct the triennial	testing	of the spill preven	tion overfill equipm	ent (\$100) and
. ,	Estimated del	ayed cost to cond e annual walkthro	uct the triennial ough inspection of	testing of the co	of the spill preven ontainment sumps	tion overfill equipm (\$100). The Date	ent (\$100) and
Notes for DELAYED costs	Estimated del to conduct the	ayed cost to cond e annual walkthro investigation	uct the triennial ough inspection o date, and the Fi	testing of the con nal Date	of the spill preven ontainment sumps e is the estimated	tion overfill equipm (\$100). The Date I compliance date.	ent (\$100) and Required is the
Notes for DELAYED costs	Estimated del to conduct the	ayed cost to cond e annual walkthro investigation	uct the triennial ough inspection o date, and the Fi	testing of the con nal Date tering	of the spill preven ontainment sumps e is the estimated item (except for	tion overfill equipm (\$100). The Date compliance date. one-time avoided	ent (\$100) and Required is the I costs)
Notes for DELAYED costs Avoided Costs Disposal	Estimated del to conduct the	ayed cost to cond e annual walkthro investigation	uct the triennial ough inspection o date, and the Fi	testing of the conal Date tering 0.00	of the spill preven ontainment sumps e is the estimated item (except for \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0	ent (\$100) and Required is the I costs) \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated del to conduct the	ayed cost to cond e annual walkthro investigation	uct the triennial ough inspection o date, and the Fi	testing of the conal Date tering 0.00 0.00	of the spill preven potainment sumps is the estimated item (except for \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0 \$0	ent (\$100) and Required is the 1 costs) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Estimated del to conduct the	ayed cost to cond e annual walkthro investigation	uct the triennial ough inspection o date, and the Fi	testing of the con nal Date tering 0.00 0.00 0.00	of the spill preven ontainment sumps a is the estimated of item (except for \$0 \$0 \$0	tion overfill equipm (\$100). The Date i compliance date. one-time avoided \$0 \$0 \$0	ent (\$100) and Required is the 1 costs) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	Estimated del to conduct the	ayed cost to cond e annual walkthro investigation	uct the triennial ough inspection o date, and the Fi	testing of the conditional Date tering 0.00 0.00 0.00 0.00	of the spill preven ontainment sumps e is the estimated item (except for \$0 \$0 \$0 \$0 \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0 \$0 \$0 \$0 \$0	ent (\$100) and Required is the 1 costs) \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated del to conduct th ANNU	ayed cost to cond e annual walkthro investigation ALIZE avoided c	uct the triennial rugh inspection of date, and the Fi costs before en	testing of the conditional Date tering 0.00 0.00 0.00 0.00	of the spill preven ontainment sumps is the estimated item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ent (\$100) and Required is the (1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	Estimated del to conduct the	ayed cost to cond e annual walkthro investigation	uct the triennial ough inspection o date, and the Fi	testing of the conditional Date tering 0.00 0.00 0.00 0.00	of the spill preven ontainment sumps e is the estimated item (except for \$0 \$0 \$0 \$0 \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0 \$0 \$0 \$0 \$0	ent (\$100) and Required is the 1 costs) \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated del to conduct th ANNU \$100 \$100	ayed cost to cond e annual walkthro investigation ALIZE avoided c	uct the triennial ugh inspection of date, and the Fi costs before en 9-Dec-2022 9-Dec-2022	testing of the constant of the	of the spill preven ontainment sumps e is the estimated of item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoideo \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ent (\$100) and Required is the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$103 \$103
Notes for DELAYED costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated del to conduct th ANNU \$100 \$100 Estimated avo	ayed cost to cond e annual walkthro investigation ALIZE avoided c	uct the triennial ugh inspection of date, and the Fi costs before en <u>9-Dec-2022</u> 9-Dec-2022 uct the triennial	testing of the con- nal Date tering 0.00 0.00 0.00 0.00 0.68 0.68 testing	of the spill preven ontainment sumps is the estimated of item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ent (\$100) and Required is the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$103 \$103 ent (\$100) and
Notes for DELAYED costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated del to conduct th ANNU \$100 \$100 Estimated avo	ayed cost to cond e annual walkthro investigation ALIZE avoided c	uct the triennial ugh inspection of date, and the Fi costs before en <u>9-Dec-2022</u> 9-Dec-2022 uct the triennial	testing of the con- nal Date tering 0.00 0.00 0.00 0.00 0.68 0.68 testing	of the spill preven ontainment sumps is the estimated of item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoideo \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ent (\$100) and Required is the \$0 \$0 \$0 \$0 \$0 \$103 \$103 ent (\$100) and
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	Estimated del to conduct th ANNU \$100 \$100 Estimated avo	ayed cost to cond e annual walkthro investigation ALIZE avoided c ALIZE avoide	uct the triennial ugh inspection of date, and the Fi costs before en <u>9-Dec-2022</u> <u>9-Dec-2022</u> uct the triennial ugh inspection of	testing of the con- nal Date tering 0.00 0.00 0.00 0.68 0.68 testing f the co	of the spill preven ontainment sumps is the estimated of item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100 \$100 \$100 \$100 \$100. The Date	ent (\$100) and Required is the \$0 \$0 \$0 \$0 \$0 \$103 \$103 ent (\$100) and
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	Estimated del to conduct th ANNU \$100 \$100 Estimated avo	ayed cost to cond e annual walkthro investigation ALIZE avoided c ALIZE avoide	uct the triennial ugh inspection of date, and the Fi costs before en <u>9-Dec-2022</u> <u>9-Dec-2022</u> uct the triennial ugh inspection of	testing of the con- nal Date tering 0.00 0.00 0.00 0.68 0.68 testing f the co	of the spill preven ontainment sumps is the estimated item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100 \$100 \$100 \$100 \$100. The Date	ent (\$100) and Required is the \$0 \$0 \$0 \$0 \$0 \$103 \$103 ent (\$100) and
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	Estimated del to conduct th ANNU \$100 \$100 Estimated avo	ayed cost to cond e annual walkthro investigation ALIZE avoided c ALIZE avoide	uct the triennial ugh inspection of date, and the Fi costs before en <u>9-Dec-2022</u> <u>9-Dec-2022</u> uct the triennial ugh inspection of	testing of the con- nal Date tering 0.00 0.00 0.00 0.68 0.68 testing f the co	of the spill preven ontainment sumps is the estimated item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	tion overfill equipm (\$100). The Date compliance date. one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100 \$100 \$100 \$100 \$100. The Date	ent (\$100) and Required is the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Screening Date		PCW
Respondent Case ID No.		blicy Revision 5 (January 28, 2021)
Reg. Ent. Reference No.		PCW Revision February 11, 2021
-	Petroleum Storage Tank	
Enf. Coordinator		
Violation Number Rule Cite(s)		
	30 Tex. Admin. Code § 334.74	
Violation Description	Failed to investigate and confirm all suspected releases of regulated substance requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting Suspected Releases) within 30 days. Specifically, inventory control records for t regular unleaded compartment from September 2021 through March 2022, for super unleaded compartment from October 2021 through March 2022, and for diesel compartment from October 2021 through March 2022, indicated suspector releases that were not investigated.	of the the the
	Base Pen	alty \$25,000
>> Environmental, Prope	rty and Human Health Matrix	
Release	Harm Major Moderate Minor	
OR Actua		
Potentia	x Percent 15.0%	
>>Programmatic Matrix		
Falsification	Major Moderate Minor	
	Percent 0.0%	
	h or the environment will be evened to callutants that would avered low	
	h or the environment will or could be exposed to pollutants that would exceed lev rotective of human health or environmental receptors as a result of the violation.	
	Adjustment \$21,	.250
		\$3,750
		<i></i>
Violation Events		
Number of	Violation Events 3 370 Number of violation days	
	daily weekly	
	monthly	
	quarterly Violation Base Pen semiannual x	alty \$11,250
	annual	
	single event	
Three semia	nual events are recommended from the earliest suspected release investigation of date of November 30, 2021 to the December 5, 2022 screening date.	lue
Good Faith Efforts to Com	ply 0.0% Reduc	tion \$0
	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	
	Extraordinary Ordinary	
	The Respondent does not meet the good faith criteria for	
	Notes The respondent does not meet the good failth enterna for this violation.	
	Violation Subt	otal \$11,250
Economic Benefit (EB) for	this violation Statutory Limit Test	
Estimat	ed EB Amount \$141 Violation Final Penalty T	otal \$11,330
	This violation Final Assessed Penalty (adjusted for lim	its) \$11,330

Case ID No. eq. Ent. Reference No.										
	Petroleum Sto					Percent Interest	Years of Depreciation			
						5.0	15			
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount			
Item Description										
p										
Delayed Costs										
Equipment				0.00	\$0	\$0	\$0			
Buildings				0.00	\$0	\$0	\$0			
Other (as needed)				0.00	\$0	\$0	\$0			
Engineering/Construction				0.00	\$0	\$0	\$0			
Land				0.00	\$0	n/a	\$0			
Record Keeping System				0.00	\$0	n/a	\$0			
Training/Sampling				0.00	\$0	n/a	\$0			
Remediation/Disposal				0.00	\$0	n/a	\$0			
Permit Costs				0.00	\$0	n/a	\$0			
Other (as needed)	\$1,800	30-Nov-2021		1.57	\$141	n/a nks) = \$1,200) and	\$141			
Notes for DELAYED costs	Release D	etermination Report corrective measu	ort) to conduct a ires. The Date R	n inves equired	tigation of the sus is the earliest sus	pected releases and pected release invest	implement			
date, and the Final Date is the estimated date of compliance. Avoided Costs ANNUALIZE avoided costs before entering item (except for one-time avoided costs)										
Avoided Costs				0.00	\$0	\$0	\$0			
Avoided Costs Disposal				0.00	\$0	\$0	\$0			
					\$0	\$0	\$0			
Disposal				0.00	40					
Disposal Personnel				0.00	\$0	\$0	\$0			
Disposal Personnel nspection/Reporting/Sampling				0.00	\$0 \$0	\$0	\$0 \$0			
Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment				0.00 0.00 0.00	\$0 \$0 \$0	\$0 \$0	\$0 \$0			
Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance				0.00	\$0 \$0	\$0	\$0			
Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs				0.00 0.00 0.00	\$0 \$0 \$0	\$0 \$0	\$0 <mark>\$0</mark>			



	E	conomic	Benefit	ıoW	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 21				
Case ID No.		- · · · · · · · · · · · · · · · · · · ·					
eg. Ent. Reference No.							
							.
	Petroleum Sto	rage Tank				Percent Interest	Years of
Violation No.	4						Depreciation
						5.0	1
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
item Description	1						
Delayed Costs	·	u					
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0 \$0	\$0	\$0 \$0
Land				0.00	\$0	n/a	<u>\$0</u> \$0
Record Keeping System Training/Sampling				0.00	\$0	n/a n/a	<u>\$0</u> \$0
Remediation/Disposal				0.00	\$0	n/a	<u>\$0</u> \$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	6-Apr-2022	25-Jun-2023	1.22	\$6	n/a	\$6
					lococo loi lopolai		is rimely. The
Notes for DELAYED costs		quired is the inve	stigation date, a	nd the		stimated date of cor	
Notes for DELAYED costs Avoided Costs		quired is the inve	stigation date, a	nd the	item (except for	stimated date of cor	npliance.
		quired is the inve	stigation date, a	nd the tering 0.00	item (except for \$0	one-time avoided	npliance. I costs) \$0
Avoided Costs Disposal Personnel		quired is the inve	stigation date, a	nd the tering	item (except for \$0 \$0	one-time avoided \$0 \$0	npliance.
Avoided Costs Disposal Personnel nspection/Reporting/Sampling		quired is the inve	stigation date, a	nd the tering 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0	one-time avoided	npliance. I costs) \$0 \$0 \$0
Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment		quired is the inve	stigation date, a	nd the tering 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	npliance. I costs) \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	ANNU/	quired is the inve	stigation date, a	nd the 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	npliance. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	\$ ANNU/	quired is the inve	stigation date, a	nd the 0.00 0.00 0.00 0.00 0.00 1.09	item (except for \$0 \$0 \$0 \$0 \$0 \$1	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$25	npliance. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$26
Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	\$ ANNU/	quired is the inve	stigation date, a sosts before en 5-Dec-2022 5-Dec-2022	nd the 0.00 0.00 0.00 0.00 0.00 1.09 0.93	item (except for \$0 \$0 \$0 \$0 \$0 \$1 \$1	stimated date of correction one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$25	npliance. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$26 \$26
Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	\$25 \$25 \$25 Estimated ave that was due of	ALIZE avoided c	stigation date, a sosts before en <u>5-Dec-2022</u> <u>5-Dec-2022</u> ort the suspected 1021, and \$25 for the suspected re	tering 0.00 0.00 0.00 0.00 0.00 1.09 0.93 d releas r two ref	item (except for \$0 \$0 \$0 \$0 \$1 \$1 ses for three UST of eports that were do should have been	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$25	npliance. \$0 \$0 \$0 \$0 \$0 \$26 \$26 \$26 for one report 22). The Dates

		ening Date	9-Dec-2022 OHK GLOBAL IN	NC dba Spapp		ocket No. 20	024-0370	0-PST-E		PCW
		ase ID No.		ve una snapp	y F0005 21					evision 5 (January 28, 2021) / Revision February 11, 2021
Reg.			RN105873723							,
			Petroleum Store	age Tank						
			Sushil Modak	1						
	VIOIa	tion Number Rule Cite(s)	5							
				30 Tex	. Admin. Co	ode § 334.45(c)	(3)(A)			
	Violatio	n Description	valves) ar	e installed and	d securely a for Dispens	off valves (also inchored at the ser Nos. 1/2, 3/4 chored.	base of e	each dispe	nser.	
								Base	e Penalty	\$25,000
>> En	vironme	ntal, Prope	rty and Hum	an Health	Matrix					
				Harm						
OR		Release Actual	Major	Moderate	Minor					
ÖN		Potential		x		P	ercent	5.0%		
_			,				_			
>>Pro	gramma	tic Matrix Falsification	Major	Moderate	Minor					
	1	Taisincation	Major	Moderate	MINU	P	ercent	0.0%		
										1
	Matrix Notes		or the environn eed levels that a	are protective		ealth or environ				
							stment		¢22.750	L
						Aujus	siment		\$23,750	
									l	\$1,250
Violati	on Event	s								
		Number of C	(in the time of the second second		1					
		Number of V	/iolation Events	2		<mark>247</mark> Nt	umber of	f violation	days	
			daily							
			weekly							
			monthly quarterly				Viol	tion Bac	e Penalty	\$2,500
			semiannual	x			VIOI		erenalty	\$2,500
			annual							
			single event							
		Two semi	annual events a			e April 6, 2022 i eening date.	investiga	tion date t	to the	
Good F	Faith Eff	orts to Com	ply	0.0%					Reduction	\$0
23041			В	efore NOE/NOV	NOE/NOV to	EDPRP/Settlement	Offer			ΨŪ
			Extraordinary							
			Ordinary							
			N/A	<u> </u>	L					
			Notes	The Respond		ot meet the good is violation.	d faith cr	iteria for		
								Violation	Subtotal	\$2,500
Econor	mic Bene	efit (EB) for	this violatio	on		S	tatuto	ry Limit	Test	
		Estimate	ed EB Amount		\$25	5 Vic	olation F	Final Pena	alty Total	\$2,518
					lation Fir-	_				
				I IIS VIO	auon Fina	I Assessed Per	naity (a	ujustea f	or limits)	\$2,518

	E C	conomic	Benefit	Woi	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 21				
Case ID No.		,					
leg. Ent. Reference No.							
	Petroleum Sto						Years of
		laye lalik				Percent Interest	Depreciation
Violation No.	5						
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment	\$300	5-Apr-2022	25-Jun-2023	1.22	\$1	\$24	\$25
Buildings	\$300	J-ADI-2022	2J-Juli-2023	0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	-			0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	Estimated del	ayed cost to secu	rely anchor the	0.00 emerge	\$0 ncy shutoff valves	n/a at the base of Dispe	\$0 enser Nos. 1/2,
Other (as needed) Notes for DELAYED costs	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigatior complia	ncy shutoff valves a date, and the Fin ance.	at the base of Dispa al Date is the estim	enser Nos. 1/2, ated date of
. ,	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigatior complia	ncy shutoff valves a date, and the Fin ance.	at the base of Dispe	enser Nos. 1/2, ated date of
Notes for DELAYED costs	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigation complia tering 0.00	ncy shutoff valves a date, and the Fin ance. item (except for \$0	at the base of Dispe al Date is the estim one-time avoided \$0	enser Nos. 1/2, ated date of I costs) \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigatior complia tering 0.00	ncy shutoff valves o date, and the Fin ance. item (except for \$0 \$0	at the base of Dispe al Date is the estim one-time avoideo \$0 \$0	enser Nos. 1/2, ated date of I costs) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigatior complia itering 0.00 0.00 0.00	ncy shutoff valves o date, and the Fin ance. item (except for \$0 \$0 \$0	at the base of Dispe al Date is the estim one-time avoided \$0 \$0 \$0	enser Nos. 1/2, ated date of 1 costs) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigatior complia tering 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	at the base of Disperative al Date is the estim one-time avoided \$0 \$0 \$0 \$0 \$0	enser Nos. 1/2, ated date of f costs) \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigatior complia 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	at the base of Disperative al Date is the estime one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ated date of i costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigatior complia 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	at the base of Dispe al Date is the estim one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ated date of i costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigatior complia 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	at the base of Disperative al Date is the estime one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ated date of i costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	3/4, and 5,	/6. The Date Requ	uired is the inve	emerge stigatior complia 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	at the base of Dispe al Date is the estim one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ated date of (1 costs) (1 costs) (2 costs) (3 costs)

		ening Date	9-Dec-2022 OHK GLOBAL IN	C dba Spape		ocket No.	2024-0370-PST-E		PCW
		ase ID No.		C una Sliaht	Jy FOOUS 21				evision 5 (January 28, 2021) / Revision February 11, 2021
Reg.			RN105873723						,
	F (-)		Petroleum Stora	ge Tank					
		oordinator ation Number	Sushil Modak						
	VIOI	Rule Cite(s)		Taxa Aslasia	C. d. CC 224	$= \frac{1}{1} $			
			30	rex. Admin.	Code §§ 334.	.7(d)(1)(A) a	and 334.8(c)(4)(C)		
	Violatio	n Description	completed UST or operator cha	registration	and self-cert cally, the deli	tification form	ficate by submitting n within 30 days of ate was not renewed huary 27, 2022.	ownership	
							Bas	se Penalty	\$25,000
>> En	vironme	ntal, Prope	rty and Hum	an Health	Matrix				
			-	Harm					
OR		Release Actual	Major	Moderate	Minor				
•		Potential					Percent 0.0%]	
		1				•			
>>Pro	gramma	tic Matrix Falsification	Major	Moderate	Minor				
			x				Percent 10.0%]	
	Matrix Notes		100	0% of the ru	le requiremer	nt was not m	iet.		
						Adj	justment	\$22,500	
								[\$2,500
Violati	on Even	te							
Tioraci					a .				
		Number of \	/iolation Events	1		244	Number of violatior	days	
			daily weekly monthly quarterly semiannual annual single event	x			Violation Ba	se Penalty	\$2,500
				One single	event is reco	mmended.			
Good I	Faith Effe	orts to Com		0.0%				Reduction	\$0
				fore NOE/NOV	NOE/NOV to E	DPRP/Settleme	nt Offer		
			Extraordinary Ordinary						
			N/A	х					
			i i			meet the go violation.	ood faith criteria for		
			L				Violatio	n Subtotal	\$2,500
_									φ2,300
Econo	mic Bene	ent (EB) for	this violatio	n			Statutory Limi	tlest	
		Estimate	ed EB Amount		\$3	י [/iolation Final Per	alty Total	\$2,518
				This vio	lation Final	Assessed P	enalty (adjusted	for limits)	\$2,518

	E	conomic	Benefit	ıoW	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 21				
Case ID No.	63474						
Reg. Ent. Reference No.	RN105873723	1					
Media	Petroleum Sto	rage Tank				Deveent Testeveet	Years of
Violation No.	6	•				Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$40	27-Jan-2022	25-Jun-2023	1.41	\$3	n/a	\$3
	Estimated de	layed cost to rene	w a delivery cer	tificate	by submitting a pr	operly completed U	ST registration
Notes for DELAYED costs					Q delivery certific		
NOTES TOF DELATED COSTS	and self-certif	ication form to ob					ired is the date
Notes for DELATED Costs					al Date is the estir		
	of ow	nership and operation	ator change and	the Fin		nated date of comp	liance.
Avoided Costs	of ow	nership and operation	ator change and	the Fin tering	item (except for	nated date of comp	liance.
Avoided Costs Disposal	of ow	nership and operation	ator change and	the Fin tering 0.00	item (except for \$0	nated date of comp one-time avoided \$0	liance. I costs) \$0
Avoided Costs Disposal Personnel	of ow	nership and operation	ator change and	the Fin tering 0.00 0.00	item (except for \$0 \$0	nated date of comp one-time avoidec \$0 \$0	liance. I costs) \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	of ow	nership and operation	ator change and	the Fin tering 0.00 0.00 0.00	item (except for \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0
Avoided Costs Disposal Personnel	of ow	nership and operation	ator change and	the Fin 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	of ow	nership and operation	ator change and	the Fin tering 0.00 0.00 0.00	item (except for \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	of ow	nership and operation	ator change and	the Fin 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	of ow	nership and operation	ator change and	the Fin 0.00 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	of ow	nership and operation	ator change and	the Fin 0.00 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	of ow	nership and operation	ator change and	the Fin 0.00 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	of ow	nership and operation	ator change and	the Fin 0.00 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	of ow	nership and operation	ator change and	the Fin 0.00 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed) Notes for AVOIDED costs	of ow	ALIZE avoided c	ator change and	the Fin 0.00 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	of ow	nership and operation	ator change and	the Fin 0.00 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	nated date of comp one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	liance. 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

	R		OHK GLOBAL IN	NC dba Snapp		ocket No.	2024-037	'0-PST-E		Revision 5 (Janua	
Reg.			63474 RN105873723 Petroleum Stora	age Tank					РСИ	V Revision Febru	ary 11, 2021
	Enf. C		Sushil Modak	age raint							
		tion Number	7								
		Rule Cite(s)	30 Tex A	dmin. Code §	$334\ 51(a)(6$	5) and Tex W	Vater Code	26 34750	c)(2)		
	Violatio	n Description	Failed to assur	e that all spil	l and overfill	prevention d	levices are	maintaine	d in good		
	•							Bas	e Penalty		\$25,000
>> En	vironme	ntal, Prope	rty and Hum		Matrix						
		Release	Major	Harm Moderate	Minor						
OR		Actual		rioderate		ח					
		Potential		х			Percent	5.0%			
						븨					
>>Pro	gramma	tic Matrix									
		Falsification	Major	Moderate	Minor	=1					
							Percent	0.0%			
										T	
	Matrix		or the environn								
	Notes	would exceed	levels that are	•	human healt the violation		mental rec	eptors as a	a result of		
						•					
						Adi	justment		\$23,750	ľ	
							,		<i><i><i>q</i>207700</i></i>		
											\$1,250
Violati	on Event	-									
Violati		15									
		Number of \	/iolation Events	2		247	Number c	of violation	days		
					- a		-				
			daily weekly monthly quarterly semiannual annual single event	X			Viol	ation Bas	e Penalty		\$2,500
		Two comi	annual overte a	ro rocommon	dod from the	April 6 202	2 invoctio	ation data	ta tha		
		Two serii	annual events a		9, 2022 scre		.2 investige				
C											+0
Good I	-alth Effo	orts to Com		0.0% efore NOE/NOV	_	EDPRP/Settleme	ont Offor		Reduction		\$0
			Extraordinary			LDFRF/Settlellie					
			Ordinary								
			N/A	х			l				
			17/7	^	<u>, </u>						
			Notes	The Respond		t meet the go s violation.	ood faith c	riteria for			
								Violation	Subtotal		\$2,500
Econo	mic Bene	efit (EB) for	this violatio	on			Statuto	ory Limit	: Test		
			ed EB Amount		\$43	 			alty Total		\$2,518
		Latindu			C+φ			. mai rell	arry rotal		ΨΖ, 310
				This vio	lation Final	l Assessed F	Penalty (a	adjusted f	or limits)		\$2,518

	E	conomic	Benefit	IoW	'ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 21				
Case ID No.	63474						
leg. Ent. Reference No.	RN105873723	3					
	Petroleum Sto					Percent Interest	Years of Depreciatior
violation No.	7					5.0	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
-	\$500	6-Apr-2022	25-Jun-2023	1.22	\$2	\$41	\$43
Equipment Buildings	\$500	0-ADI-2022	25-Juli-2023	0.00	\$2	\$0	\$43
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Lingineering/construction				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
· ·						' .	
Permit Costs Other (as needed)		· ·		0.00 0.00 valve or	\$0 \$0 Dispenser Nos. 3	n/a n/a /4 and make it liqu	\$0 \$0 uid-tight (\$500
Permit Costs		· ·	Date Required i	0.00 0.00 valve or s the in	\$0 \$0 Dispenser Nos. 3	n/a n/a	\$0 \$0 uid-tight (\$500
Permit Costs Other (as needed)	[\$250 per cor	nnection x 2). The	Date Required i dat	0.00 0.00 valve or s the in e of con	\$0 \$0 n Dispenser Nos. 3 vestigation date, a npliance.	n/a n/a /4 and make it liqu	\$0 \$0 iid-tight (\$500 s the estimated
Permit Costs Other (as needed) Notes for DELAYED costs	[\$250 per cor	nnection x 2). The	Date Required i dat	0.00 0.00 valve or s the in e of con	\$0 \$0 n Dispenser Nos. 3 vestigation date, a npliance.	n/a n/a /4 and make it liqu and the Final Date in	\$0 \$0 iid-tight (\$500 s the estimated
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs	[\$250 per cor	nnection x 2). The	Date Required i dat	0.00 0.00 valve or s the in e of con tering 0.00	\$0 \$0 Dispenser Nos. 3 vestigation date, a npliance. item (except for \$0 \$0	n/a n/a /4 and make it liqu and the Final Date it one-time avoide \$0 \$0	\$0 \$0 uid-tight (\$500 s the estimated d costs) \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	[\$250 per cor	nnection x 2). The	Date Required i dat	0.00 0.00 valve or s the in e of con tering 0.00 0.00	\$0 \$0 Dispenser Nos. 3 vestigation date, a npliance. item (except for \$0 \$0 \$0 \$0	n/a n/a /4 and make it liqu and the Final Date it one-time avoide \$0 \$0 \$0	\$0 \$0 uid-tight (\$500 s the estimated d costs) \$0 \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	[\$250 per cor	nnection x 2). The	Date Required i dat	0.00 0.00 s the in e of con tering 0.00 0.00 0.00	\$0 \$0 Dispenser Nos. 3 vestigation date, a npliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a /4 and make it liqu and the Final Date it one-time avoide \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 id-tight (\$500 5 the estimated d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	[\$250 per cor	nnection x 2). The	Date Required i dat	0.00 0.00 s the in e of con 0.00 0.00 0.00 0.00	\$0 \$0 Dispenser Nos. 3 vestigation date, a npliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a /4 and make it liqu and the Final Date is one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 solution (\$500 solution (\$500 solution (\$500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	[\$250 per cor	nnection x 2). The	Date Required i dat	0.00 0.00 valve or s the in e of con 0.00 0.00 0.00 0.00 0.00 0.00	\$0 \$0 Dispenser Nos. 3 vestigation date, a npliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a /4 and make it liqu and the Final Date is one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 s the estimated d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	[\$250 per cor	nnection x 2). The	Date Required i dat	0.00 0.00 s the in e of con 0.00 0.00 0.00 0.00	\$0 \$0 Dispenser Nos. 3 vestigation date, a npliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a /4 and make it liqu and the Final Date is one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 solution (\$500 solution (\$500 solution (\$500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	[\$250 per cor	nnection x 2). The	Date Required i dat	0.00 0.00 valve or s the in e of con 0.00 0.00 0.00 0.00 0.00 0.00	\$0 \$0 Dispenser Nos. 3 vestigation date, a npliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a /4 and make it liqu and the Final Date is one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 uid-tight (\$500 \$ the estimated d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0



Compliance History Report

Compliance History Report for CN605894831, RN105873723, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

	stomer, Respondent, or ner/Operator:	- CN605894831, OH	GLOBAL INC	Classification: S/	ATISFACTORY	Rating: 13.69)
	gulated Entity:	APPY FOODS 21	Classification: H	IGH	Rating: 0.00		
Сог	mplexity Points:	2		Repeat Violator:	NO		
СН	Group:	14 - Other					
Loc	cation:	8149 SPID DR CO	RPUS CHRISTI, TX 7841	2-5211, NUECES COUN	TY		
тс	EQ Region:	REGION 14 - CORP	US CHRISTI				
	Number(s): FROLEUM STORAGE TANK	REGISTRATION RE	GISTRATION				
Cor	mpliance History Period	September 01,	2018 to August 31, 2023	Rating Year:	2023 Ratin	9 Date: 09/01	/2023
Dat	te Compliance History I	Report Prepared	April 02, 2024				
Age	ency Decision Requiring	g Compliance Hi	story: Enforcemer	t			
Cor	mponent Period Selecte	ed: January 25,	, 2019 to January 25, 202	4			
тс	EQ Staff Member to Cor	ntact for Addition	nal Information Reg	arding This Compli	ance History.		
	Name: Sushil Modak			Phone: (5	512) 239-2142		
1) H 2) H 3) V	e and Owner/Operat Has the site been in existence Has there been a (known) cha Who is the current owner/ope Who was/were the prior owne	and/or operation fo ange in ownership/op arator?	perator of the site during Realty Income Propertie Ohk Global Inc OPERATC JANOOB, INC.,	the compliance period? s 9, LLC OWNER since 3	16/2011 to 3/3/2022		
<u>Co</u>	<u>mponents (Multimed</u>	lia) for the Site	e Are Listed in Sec	<u>tions A - J</u>			
Α.	Final Orders, court juc N/A	Igments, and co	nsent decrees:				
в.	Criminal convictions: N/A						
C.	Chronic excessive emi N/A	ssions events:					
D.	The approval dates of Item 1 August 17,		CCEDS Inv. Track. N (1755197)	o.):			
E.	Written notices of viol A notice of violation represe entity. A notice of violation	ents a written allegat	ion of a violation of a spe	cific regulatory requirer		ission to a regulate	ed

N/A

- F. Environmental audits: N/A
- G. Type of environmental management systems (EMSs): N/A
- H. Voluntary on-site compliance assessment dates: $$N\!/\!A$$
- I. Participation in a voluntary pollution reduction program: \$N/A\$
- J. Early compliance: N/A

Sites Outside of Texas:

N/A



IN THE MATTER OF AN **ENFORCEMENT ACTION** CONCERNING OHK GLOBAL INC DBA SNAPPY FOODS 21; RN105873723

BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2024-0370-PST-E

the Texas Commission on Environmental Ouality On ("Commission" or "TCEO") considered the Executive Director's First Amended Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEO, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the facility's fuel delivery certificate. The Commission also considered the Executive Director's Motion requesting the entry of an Order requiring the respondent to shut down and remove from service the underground storage tanks ("USTs") located at 8194 Spid Drive in Corpus Christi, Nueces County, Texas, The respondent made the subject of this Order is OHK GLOBAL INC dba Snappy Foods 21 ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondent operates, as defined in 30 Tex. ADMIN. CODE § 334.2(75), a UST system and a convenience store with retail sales of gasoline located at 8149 Spid Drive in Corpus Christi, Nueces County, Texas (Facility ID No. 80031) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the TCEQ, and contain a regulated petroleum substance as defined in the rules of the TCEO.
- 2. During an investigation conducted on April 6, 2022, an investigator documented that Respondent:
 - Failed to monitor the UST installed on or after January 1, 2009, in a manner a. which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also, failed to equip each separate pressurized pipe with an automatic line leak detector. In addition, failed to monitor the piping associated with the UST system installed on or after January 1, 2009, in a manner which will detect a release at a frequency of at least once every 30 days. Specifically, the UST was installed on June 23, 2009, and Respondent was not using interstitial monitoring as the primary release detection method and the Facility did not have a line leak detector installed for the pressurized piping associated with the regular unleaded compartment, the piping associated with the UST system was installed on June 23, 2009, and Respondent was not using interstitial monitoring as the primary release detection method;
 - b. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight. Also, failed to conduct annual walkthrough inspections for regulated substance releases in the containment sump and to the environment. Specifically, Respondent had not conducted the triennial testing of the spill prevention equipment;

- c. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, inventory control records for the regular unleaded compartment from September 2021 through March 2022, for the super unleaded compartment from October 2021 through March 2022, and for the diesel compartment from October 2021 through March 2022 indicated suspected releases that were not investigated;
- d. Failed to report suspected releases to the agency within 24 hours of discovery. Specifically, inventory control records for the regular unleaded compartment from September 2021 through March 2022, for the super unleaded compartment from October 2021 through March 2022, and for the diesel compartment from October 2021 through March 2022 indicated suspected releases that were not reported;
- e. Failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of each dispenser. Specifically, the shear valves for Dispenser Nos. 1/2, 3/4, and 5/6 were not properly anchored;
- f. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change. Specifically, the delivery certificate was not renewed after the ownership and operator change on January 27, 2022; and
- g. Failed to assure that all spill and overfill prevention devices are maintained in good operating condition. Specifically, the shear valve on Dispenser Nos. 3/4 was leaking.
- 3. By letter dated August 15, 2022, Respondent was provided with written notice of the violations and of TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, corrosion protection, and/or financial assurance requirements if the violations were not corrected.
- 4. The Executive Director filed the "Executive Director's First Amended Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 21" (the "EDFARP") in the TCEQ Chief Clerk's office on August 2, 2024.
- 5. By letter dated August 2, 2024, sent to Respondent's last known address via certified mail, return receipt requested, postage prepaid, the Executive Director served Respondent with notice of the EDFARP. According to the return receipt "green card," Respondent received notice of the EDFARP on August 6, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.
- 6. More than 20 days have elapsed since Respondent received notice of the EDFARP. Respondent failed to file an answer and failed to request a hearing.
- 7. By letter dated October 16, 2024, the Executive Director provided Respondent with notice of TCEQ's intent to order the USTs at the Facility to be shut down and removed from service if Respondent failed to correct the release detection and spill and overfill prevention violations within 30 days after Respondent's receipt of the notice.
- 8. As of the date of entry of this Order, Respondent has not provided the Executive Director with documentation demonstrating that the release detection and spill and overfill prevention violations alleged in Findings of Fact Nos. 2.a., 2.b., and 2.g. have been corrected.

9. The USTs at the Facility do not have release detection and spill and overfill prevention as required by Tex. WATER CODE § 26.3475(a), (c)(1) and (c)(2) and 30 Tex. ADMIN. CODE §§ 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii), 334.50(b)(1)(B) and (b)(2)(A)(i) and (iii), and 334.51(a)(6), and may be releasing petroleum products to the environment. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to monitor the UST installed on or after January 1, 2009, in a manner which will detect a release at a frequency of at least once every 30 days by using interstitial monitoring. Also, failed to equip each separate pressurized pipe with an automatic line leak detector. In addition, failed to monitor the piping associated with the UST system installed on or after January 1, 2009, in a manner which will detect a release at a frequency of at least once every 30 days, in violation of TEX. WATER CODE § 26.3475(a) and (c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(B) and (b)(2)(A)(i) and (iii).
- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight. Also, failed to conduct annual walkthrough inspections for regulated substance releases in the containment sump and to the environment, in violation of TEX. WATER CODE § 26.3475(c)(2) and 30 TEX. ADMIN. CODE § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii).
- 4. As evidenced by Finding of Fact No. 2.c., Respondent failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 TEX. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 TEX. ADMIN. CODE § 334.74.
- 5. As evidenced by Finding of Fact No. 2.d., Respondent failed to report suspected releases to the agency within 24 hours of discovery, in violation of 30 TEX. ADMIN. CODE § 334.72.
- 6. As evidenced by Finding of Fact No. 2.e., Respondent failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of each dispenser, in violation of 30 Tex. ADMIN. CODE § 334.45(c)(3)(A).
- 7. As evidenced by Finding of Fact No. 2.f., Respondent failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change, in violation of 30 Tex. ADMIN CODE §§ 334.7(d)(1)(A) and 334.8(c)(4)(C).
- 8. As evidenced by Finding of Fact No. 2.g., Respondent failed to assure that all spill and overfill prevention devices are maintained in good operating condition, in violation of Tex. WATER CODE § 26.3475(c)(2) and 30 Tex. ADMIN. CODE § 334.51(a)(6).
- 9. As evidenced by Findings of Fact Nos. 4 and 5, the Executive Director timely served Respondent with proper notice of the EDFARP, as required by TEX. WATER CODE § 7.055 and 30 TEX. ADMIN. CODE § 70.104(b)(1).
- 10. As evidenced by Finding of Fact No. 6, Respondent failed to file a timely answer as required by Tex. WATER CODE § 7.056 and 30 Tex. ADMIN. CODE § 70.105. Pursuant to Tex. WATER CODE § 7.057 and 30 Tex. ADMIN. CODE § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.

- 11. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 12. An administrative penalty in the amount of \$36,508 is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053.
- 13. As evidenced by Findings of Fact Nos. 2.a., 2.b., 2.g. 3, 7, and 8, Respondent failed to correct documented violations of TCEQ release detection and spill and overfill prevention requirements within 30 days after Respondent received notice of the violations and notice of the Executive Director's intent to shut down the USTs at the Facility.
- 14. TEX. WATER CODE §§ 26.3475(e) and 26.352(i) authorize the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of TCEQ regulatory requirements relating to release detection for tanks and/or piping, spill and/or overfill prevention for tanks, corrosion protection for tanks and/or piping, and/or acceptable financial assurance.
- 15. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 16. Pursuant to 30 TEX. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke the Facility's UST fuel delivery certificate if the Commission finds that good cause exists.
- 17. Good cause for revocation of the Facility's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 2 and 4 through 6, and Conclusions of Law Nos. 2 through 10.
- 18. As evidenced by Findings of Fact Nos. 8 and 9, current conditions at the Facility constitute an imminent peril to public health, safety, and welfare. Therefore, pursuant to the Administrative Procedure Act, TEX. GOV'T CODE § 2001.144(a)(3), this Order is final and effective on the date it is signed by the Commission.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Immediately upon the effective date of this Order, Respondent shall take the following steps to shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers to prevent access;
 - d. Empty the USTs of all regulated substances in accordance with 30 Tex. ADMIN. CODE § 334.54(d); and
 - e. Temporarily remove the USTs from service in accordance with 30 Tex. Admin. CODE § 334.54.
- 2. The Facility's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in this Order, including payment of the administrative penalty in full.

- 3. The USTs at the Facility shall remain out of service, pursuant to TEX. WATER CODE § 26.3475(e) and as directed by Ordering Provisions Nos. 1.a. through 1.e. until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations noted in Conclusions of Law Nos. 2, 3, and 8 have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
- 4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ in accordance with 30 Tex. ADMIN. CODE §§ 334.7 and 334.8.
- 5. Within 10 days after the effective date of this Order, Respondent shall send the Facility's UST fuel delivery certificate to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 6. Within 15 days after the effective date of this Order, Respondent shall submit a detailed written report, in accordance with Ordering Provision No. 13 documenting the steps taken to comply with Ordering Provision Nos. 1.a. through 1.e., 4 and 5.
- 7. If Respondent elects to permanently remove from service any portion of the UST system at the Facility, Respondent shall, immediately upon the effective date of this Order, permanently remove the UST system from service in accordance with 30 Tex. ADMIN. CODE § 334.55, and within 15 days after the effective date of this Order, shall submit a written report documenting compliance with 30 Tex. ADMIN. CODE § 334.55 to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 8. Respondent is assessed an administrative penalty in the amount of \$36,508 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
- 9. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: OHK GLOBAL INC dba Snappy Foods 21; Docket No. 2024-0370-PST-E" to:

Financial Administration Division, Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 10. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline, Respondent shall undertake the following technical requirements:
 - a. Implement interstitial release detection method for the UST and the associated piping at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50;

- b. Install a line leak detector for the pressurized piping associated with the regular unleaded compartment, in accordance with 30 TEX. ADMIN. CODE § 334.50;
- c. Conduct the triennial inspection of the spill prevention equipment, in accordance with 30 Tex. ADMIN. CODE § 334.48;
- d. Conduct the annual walkthrough inspection of the containment sumps, in accordance with 30 Tex. ADMIN. CODE § 334.48;
- e. Conduct an investigation of the suspected releases and implement appropriate corrective measures, in accordance with 30 Tex. ADMIN. CODE § 334.74;
- f. Develop and implement a process for reporting suspected releases timely, in accordance with 30 Tex. ADMIN. CODE § 334.72;
- g. Securely anchor the emergency shutoff valves at the base of each dispenser, in accordance with 30 Tex. ADMIN. CODE § 334.45;
- h. Properly repair the leak at the shear valve on Dispenser Nos. 3/4 and make it liquid-tight by a TCEQ licensed contractor, in accordance with 30 TEX. ADMIN. CODE § 334.51; and
- i. Submit a properly completed UST registration and self-certification form and obtain valid, current TCEQ delivery certificate.
- 11. Upon obtaining a new fuel delivery certificate, Respondent shall post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times, in accordance with 30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(iii).
- 12. Within 10 days of resuming retail sales of gasoline, Respondent shall submit written certification, in accordance with Ordering Provision No. 13 to demonstrate compliance with Ordering Provision Nos. 10 and 11.
- 13. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

and:

OHK GLOBAL INC dba Snappy Foods 21 Docket No. 2024-0370-PST-E Page 7

> Waste Section Manager Corpus Christi Regional Office Texas Commission on Environmental Quality 500 North Shoreline Boulevard, Suite 500 Corpus Christi, Texas 78401-0318

- 14. All relief not expressly granted in this Order is denied.
- 15. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 16. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 17. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 18. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 19. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 20. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 21. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 TEX. ADMIN. CODE § 70.106(d) and TEX. GOV'T CODE § 2001.144.

OHK GLOBAL INC dba Snappy Foods 21 Docket No. 2024-0370-PST-E Page 8

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date



UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's First Amended Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 21' (the "EDFARP") was filed in the TCEQ Chief Clerk's office on August 2, 2024.

The EDFARP was mailed to Respondent's last known address on August 2, 2024, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDFARP on August 6, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

By letter dated October 15, 2024, sent via first class mail and certified mail, return receipt requested article no. 7020 3160 0000 1043 9086, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violations pertaining to release detection and spill and overfill prevention were not corrected within 30 days of Respondent's receipt of the letter. Respondent received notice on October 21, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

As of the date of this declaration, I am not aware of any evidence that indicates that Respondent has corrected the release detection and spill and overfill prevention violations noted during the April 6, 2022 investigation."

> "My name is Jennifer Peltier, and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County,

State of Texas,

on the 15th day of October, 2024

Declarant