EXECUTIVE SUMMARY - ENFORCEMENT MATTER - CASE No. 63472 OHK GLOBAL INC dba Snappy Foods 16 RN102367422

Docket No. 2024-0373-PST-E

Order Type:

Default Shutdown Order

Media:

PST

Small Business:

Yes

Location Where Violations Occurred:

701 East Avenue J, Robstown, Nueces County

Type of Operation:

an underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: Yes; 2022-1056-PST-E; 2023-1294-PST-E;

> 2024-0367-PST-E: 2024-0368-PST-E: 2024-0369-PST-E: 2024-0370-PST-E; 2024-0371-PST-E; 2024-0372-PST-E; 2024-0374-PST-E; 2024-0375-PST-E; 2024-0376-PST-E; 2024-0387-PST-E; 2024-0388-PST-E; 2024-0389-PST-E;

2024-0390-PST-E

Past-Due Penalties: None Past-Due Fees: None Other: None Interested Third-Parties: None

Texas Register Publication Date: October 11, 2024

Comments Received: None

Penalty Information

Total Penalty Assessed: \$30,285

Total Paid to General Revenue: \$0

Total Due to General Revenue: \$30,285

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - High

Major Source: No

Statutory Limit Adjustment: None

Applicable Penalty Policy: January 28, 2021

Investigation Information

Complaint Date: N/A

Date of Investigation: May 4, 2022

Date of NOV: N/A

Date of NOE: July 25, 2022

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Violation Information

- 1. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days [Tex. Water Code § 26.3475(c)(1) and 30 Tex. Admin. Code § 334.50(b)(1)(A).].
- 2. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight and failed to inspect overfill prevention equipment at least once every three years to ensure that overfill prevention equipment is set to activate at the correct level [Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.48(g)(1)(A)(ii) and(g)(1)(B)].
- 3. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting within 30 days [30 Tex. ADMIN. CODE § 334.74].
- 4. Failed to report suspected releases to the agency within 24 hours of discovery [30 Tex. Admin. Code § 334.72].
- 5. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change [30 Tex. Admin. Code §§ 334.7(d)(1)(A) and 334.8(c)(4)(C)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

None

Technical Requirements:

- 1. Immediately shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers;
 - d. Empty the USTs of all regulated substances; and
 - e. Temporarily remove the USTs from service.
- 2. The Facility's UST fuel delivery certificate is revoked immediately. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in the Order, including payment of the administrative penalty in full.
- 3. The USTs shall remain out of service until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
- 4. Immediately cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ.
- 5. Within 10 days surrender the Facility's UST fuel delivery certificate to the TCEO.
- 6. Within 15 days submit a detailed written report documenting the steps taken to comply with Technical Requirement Nos. 1, 4 and 5.
- 7. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline:
 - a. Implement a release detection method for the UST at the Facility;
 - b. Conduct the triennial testing of the spill prevention equipment;
 - c. Conduct the triennial inspection of the overfill prevention equipment to ensure that overfill prevention equipment is set to activate at the correct level;

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 63472 OHK GLOBAL INC dba Snappy Foods 16 RN102367422 Docket No. 2024-0373-PST-E

- d. Conduct an investigation of the suspected releases and implement appropriate corrective measures;
- e. Develop and implement a process for reporting suspected releases timely; and
- f. Obtain a new fuel delivery certificate.
- 8. Upon obtaining a new fuel delivery certificate, post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times.
- 9. Within 10 days of resuming sales of gasoline, submit written certification to demonstrate compliance with Technical Requirement Nos. 7 and 8.

Litigation Information

Date Petition Filed: May 23, 2024 **Date of Service:** May 29, 2024

Contact Information

TCEQ Attorneys: Jennifer Peltier, Litigation Division, (512) 239-3400

Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Sushil Modak, Enforcement Division, (512) 239-2142 **TCEQ Regional Contact:** Tim Perdue, Corpus Christi Regional Office, (361) 881-6900

Respondent Contact: Seth Kretzer, Registered Agent and Director, OHK GLOBAL INC, 917 Franklin

Street, Sixth Floor, Houston, Texas 77002

Respondent's Attorney: N/A

Owner Contact: Corporation Service Company dba CSC-Lawyer Incorporating Service Company,

Registered Agent for Realty Income Properties 9, LLC, 211 East 7th Street, Suite 620,

Austin, Texas 78701-3218

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Penalty Calculation Worksheet (PCW) Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Assigned 6-Dec-2022 PCW 6-Jan-2023 **DATES**

Screening 8-Dec-2022

EPA Due

RESPONDENT/FACILI				
Respondent	OHK GLOBAL INC dba Snappy Foods 16			
Reg. Ent. Ref. No.				
Facility/Site Region	14-Corpus Christi	Major/Minor Source	Minor	
CASE INFORMATION				

CASE INFORMATION	
Enf./Case ID No. 63472	No. of Violations 5
Docket No. 2024-0373-PST-E	Order Type Findings
Media Program(s) Petroleum Storage Tank	Government/Non-Profit No
Multi-Media	Enf. Coordinator Sushil Modak
	EC's Team Enforcement Team 3
Admin. Penalty \$ Limit Minimum \$0 Maximum	\$25,000

			Penalty Ca	Iculat	tion Sectio	n		
TOTA	L BASE PENA	LTY (Sum of	violation base	penalt	ies)		Subtotal 1	\$30,000
ADIU	STMFNTS (+	/-) TO SUBT	ΌΤΔΙ 1					
AD30.	Subtotals 2-7 are of	otained by multiplyin	g the Total Base Penalty (S	ubtotal 1)) by the indicated pe	ercentage.		
	Compliance Hi	story		0.0%	Adjustment	Subto	tals 2, 3, & 7	\$0
	Notes		No adjustment for C	omplian	ice History.			
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes	The Re	spondent does not m	eet the	Culpability crite	ria.		
	Good Faith Eff	ort to Comply 1	otal Adjustments				Subtotal 5	\$0
		. ,	•					•
	Economic Ben	efit		0.0%	Enhancement*		Subtotal 6	\$0
		Total EB Amounts I Cost of Compliance	\$585 \$3,915		l at the Total EB \$ A	mount		1 ~
SUM (OF SUBTOTA	LS 1-7				F	inal Subtotal	\$30,000
		AS JUSTICE N I Subtotal by the indi	1AY REQUIRE		1.0%		Adjustment	\$285
	Notes	,	enhancement to capt			compliance		
			associated with Viola	ation No	s. 2 and 4.			
						Final Pen	alty Amount	\$30,285
STATI	UTORY LIMIT	T ADJUSTMEI	TV			Final Asse	ssed Penalty	\$30,285
DEFEI	RRAL				0.0%	Reduction	Adjustment	\$0
Reduces t	the Final Assessed Pe	enalty by the indicate	d percentage.				<u>,</u>	
	Notes	No (deferral is recommend	ded for I	Findings Orders.	•		
PAYA	BLE PENALT	Υ						\$30,285

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 8-Dec-2022

Docket No. 2024-0373-PST-E

Respondent OHK GLOBAL INC dba Snappy Foods 16

Case ID No. 63472

Reg. Ent. Reference No. RN102367422

Media Petroleum Storage Tank

Enf. Coordinator Sushil Modak

Compli	iance Hist	Compliance History Worksheet ory Site Enhancement (Subtotal 2)		
		Number of	Number	Adjust.
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
		Other written NOVs	0	0%
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
	idgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0	0%
Со	nvictions	Any criminal convictions of this state or the federal government (number of counts)		0%
Er	missions	Chronic excessive emissions events (number of events)	0	0%
	Audits Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature 1995 (number of audits for which notices were submitted) Disclosures of violations under the Texas Environmental, Health, and Safety Aud Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)		0	0%
			0	0%
		Environmental management systems in place for one year or more	No	0%
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
		Participation in a voluntary pollution reduction program	No	0%
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
		Adjustment Per	centage (Sub	total 2)
Repeat	t Violator ((Subtotal 3)		
	No	Adjustment Per	centage (Sub	total 3)
Compli	iance Histo	ory Person Classification (Subtotal 7)		
Sa	atisfactory F	Performer Adjustment Per	centage (Sub	total 7)
Compli	iance Histo	ory Summary		
H	mpliance History Notes	No adjustment for Compliance History.		
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7)
Final Co	mpliance	History Adjustment		
		Final Adjustment Percenta	age *capped	at 100%

	Screening Date	8-Dec-2022		Docket No.	2024-0373-PST-E		PCW
		OHK GLOBAL IN	NC dba Snapp	y Foods 16		Policy R	evision 5 (January 28, 2021)
	Case ID No.					PCW	Revision February 11, 2021
Reg.	Ent. Reference No.						
		Petroleum Stora	age Tank				
	Enf. Coordinator						
	Violation Number	1					
	Rule Cite(s)	30 Tex Adm	in Code 8 37	34.50(b)(1)(A) and Tex.	Water Code 26 347	5(c)(1)	
		50 Text riam	iiii code 3 35	51150(5)(1)(1) and 1ext	Water Code 2015 17.	3(0)(1)	
	Violation Description			ground storage tanks ("			
		detec	t a release at	a frequency of at least	once every 30 days.		
					Base	Penalty	\$25,000
>> En	vironmental, Prope	rty and Hum	an Health	Matrix			
-		cy and main	Harm	100117			
	Release	Major	Moderate	Minor			
OR	Actual				_		
	Potential	Х			Percent 15.0%		
>>Pro	grammatic Matrix						
	Falsification	Major	Moderate	Minor			
					Percent 0.0%		
				r could be exposed to p			
	Notes levels that	it are protective	or numan ne	alth or environmental reviolation.	eceptors as a result (or the	
				Violation.			
				Adi	ustment	\$21,250	
					-		10.750
							\$3,750
Violati	on Events						
					L		
	Number of \	iolation Events	2	218	Number of violation	days	
		daily		1			
		weekly					
		monthly					
		quarterly			Violation Base	Penalty	\$7,500
		semiannual	Х			_	
		annual					
		single event					
	Two semia	nnual events ar		ded from the May 4, 202	22 investigation date	to the	
	Two semia	innual events ar		ded from the May 4, 202 3, 2022 screening date.	22 investigation date	to the	
Good F			December 8				¢∩
Good F	Two semia	ply				to the	\$0
Good F		ply	December 8	3, 2022 screening date.			\$0
Good F		ply [December 8	3, 2022 screening date.			\$0
Good F		ply Extraordinary	December 8	3, 2022 screening date.			\$0
Good F		ply Extraordinary Ordinary	0.0% efore NOE/NOV	NOE/NOV to EDPRP/Settlem	ent Offer		\$0
Good F		ply Extraordinary Ordinary	0.0% efore NOE/NOV	3, 2022 screening date.	ent Offer good faith criteria		\$0
Good F		ply Extraordinary Ordinary N/A	0.0% efore NOE/NOV	NOE/NOV to EDPRP/Settlem	ent Offer good faith criteria		\$0
Good F		ply Extraordinary Ordinary N/A	0.0% efore NOE/NOV	NOE/NOV to EDPRP/Settlem	ent Offer good faith criteria	Reduction	\$0 \$7,500
	Faith Efforts to Com	ply Extraordinary Ordinary N/A Notes	O.0% efore NOE/NOV X The Respond	NOE/NOV to EDPRP/Settlem	ent Offer good faith criteria Violation	Reduction [
	Faith Efforts to Com	ply Extraordinary Ordinary N/A Notes	O.0% efore NOE/NOV X The Respond	NOE/NOV to EDPRP/Settlem dent does not meet the for this violation.	good faith criteria Violation Statutory Limit	Reduction Subtotal Test	\$7,500
	Faith Efforts to Com	ply Extraordinary Ordinary N/A Notes	O.0% efore NOE/NOV X The Respond	NOE/NOV to EDPRP/Settlem dent does not meet the for this violation.	ent Offer good faith criteria Violation	Reduction Subtotal Test	

	E	conomic	Benefit	Woı	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 16				
Case ID No.	63472	,					
Reg. Ent. Reference No.							
	Petroleum Sto					B T	Years of
Violation No.	1	3				Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	4-May-2022	2-Oct-2023	1.41	\$106	n/a	\$106
Notes for DELAYED costs	Requ	ired is the investi	gation date and	the Fin	al Date is the estin	ne USTs at the Facili nated date of compl	iance.
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,500			TOTAL		\$106

		8-Dec-2022		Dock	et No. 2024-0373-PST-E		PCW
	Respondent	OHK GLOBAL II	NC dba Snapp	y Foods 16		Policy Re	vision 5 (January 28, 2021)
	Case ID No.	63472				PCW	Revision February 11, 2021
Reg. I	Ent. Reference No.	RN102367422					
		Petroleum Stor	age Tank				
	Enf. Coordinator		- 5 -				
	Violation Number						
	Rule Cite(s)		in. Code 8 33	4.48(a)(1)(A)(ii	and 334.48(g)(1)(B) and Tex	. Water	
			5	Code § 26.34			
					ent at least once every three ye		
					ally, the Respondent had not o		
	Violation Description				quipment. Also, failed to inspec		
					ry three years to ensure that or	veriiii	
		ρι	evention equip	official is set to a	ectivate at the correct level.		
					Base	Penalty	\$25,000
> > F				Madrice			
>> Env	rironmental, Prope	rty and Hum	ian Heaith Harm	matrix			
	Release	Major	Moderate	Minor			
OR	Actual	i iajoi	rioderate	1111101			
0.1	Potential		x		Percent 5.0%		
					5.676		
>>Proc	grammatic Matrix						
	Falsification	Major	Moderate	Minor			
					Percent 0.0%		
	Human health	or the environr	nent will or co	uld be exposed	to significant amounts of pollut	ants that	
	Matrix would not exc				n or environmental receptors a		
	Notes		of	the violation.			
	<u> </u>						
					Adjustment	\$23,750	
						_	#1 2F0
							\$1,250
Violatio	on Events						
Violatic	JII EVEIRS						
	Number of \	/iolation Events	1		218 Number of violation of	lavs	
						- / -	
		daily]			
		daily weekly					
		weekly			Violation Base	Penalty	\$1,250
		weekly monthly			Violation Base	Penalty	\$1,250
		weekly monthly quarterly			Violation Base	Penalty	\$1,250
		weekly monthly quarterly semiannual	X		Violation Base	Penalty	\$1,250
		weekly monthly quarterly semiannual annual	X		Violation Base	Penalty	\$1,250
		weekly monthly quarterly semiannual annual				Penalty	\$1,250
		weekly monthly quarterly semiannual annual		event is recomn		Penalty	\$1,250
		weekly monthly quarterly semiannual annual		event is recomn		Penalty	\$1,250
Good F	aith Efforts to Com	weekly monthly quarterly semiannual annual single event	One single	event is recomn	nended.		
Good F	aith Efforts to Com	weekly monthly quarterly semiannual annual single event	One single		nended. F	Penalty Reduction	\$1,250 \$0
Good Fa	aith Efforts to Com	weekly monthly quarterly semiannual annual single event	One single	event is recomn	nended. F		
Good Fa	aith Efforts to Com	weekly monthly quarterly semiannual annual single event	One single		nended. F		
Good Fa	aith Efforts to Com	weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary	One single 0.0% efore NOE/NOV		nended. F		
Good Fa	aith Efforts to Com	weekly monthly quarterly semiannual annual single event	One single		nended. F		
Good Fa	aith Efforts to Com	weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A	One single 0.0% efore NOE/NOV	NOE/NOV to EDPR	P/Settlement Offer eet the good faith criteria for		
Good Fa	aith Efforts to Com	weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary	One single 0.0% efore NOE/NOV	NOE/NOV to EDPR	P/Settlement Offer eet the good faith criteria for		
Good Fa	aith Efforts to Com	weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A	One single 0.0% efore NOE/NOV	NOE/NOV to EDPR	P/Settlement Offer eet the good faith criteria for		
Good Fa	aith Efforts to Com	weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A	One single 0.0% efore NOE/NOV	NOE/NOV to EDPR	P/Settlement Offer eet the good faith criteria for	Reduction	
		weekly monthly quarterly semiannual annual single event ply Extraordinary N/A Notes	One single 0.0% efore NOE/NOV x The Respond	NOE/NOV to EDPR	P/Settlement Offer eet the good faith criteria for plation. Violation	Reduction Subtotal	\$0
	aith Efforts to Com	weekly monthly quarterly semiannual annual single event ply Extraordinary N/A Notes	One single 0.0% efore NOE/NOV x The Respond	NOE/NOV to EDPR	P/Settlement Offer eet the good faith criteria for olation.	Reduction Subtotal	\$0
	nic Benefit (EB) for	weekly monthly quarterly semiannual annual single event ply Extraordinary N/A Notes	One single 0.0% efore NOE/NOV x The Respond	NOE/NOV to EDPR	P/Settlement Offer eet the good faith criteria for plation. Violation	Reduction Subtotal Test	\$0
	nic Benefit (EB) for	weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A Notes	One single 0.0% efore NOE/NOV x The Respond	NOE/NOV to EDPR	P/Settlement Offer eet the good faith criteria for plation. Violation Statutory Limit Violation Final Pena	Subtotal Test	\$1,250 \$1,262
	nic Benefit (EB) for	weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A Notes	One single 0.0% efore NOE/NOV x The Respond	NOE/NOV to EDPR	P/Settlement Offer Deet the good faith criteria for plation. Violation Statutory Limit	Subtotal Test	\$0 \$1,250

	E	conomic	Benefit	10W	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 16				
Case ID No.	63472						
Reg. Ent. Reference No.	RN102367422						
	Petroleum Sto						Years of
Violation No.		rage rank				Percent Interest	Depreciation
Violation No.	_					F 0	
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				<u>_</u>			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$200	4-May-2022	2-Oct-2023	1.41	\$14	n/a	\$14
		•				ention equipment (
Notes for DELAYED costs	conduct the	e triennial inspect	ion of the overfil	II prevei	ntion equipment to	ensure that overfil	l prevention
Notes for DELATED Costs	equipment is	set to activate a	t the correct leve	el (\$100)). The Date Requi	red is the investigat	cion date, and
		th	ne Final Date is t	he estin	nated compliance	date.	
Avoided Costs	ANNU	ALIZE avoided o	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)	\$200	4-May-2022		0.60	\$6	\$200	\$206
						ention equipment (
	conduct the	e triennial inspect	ion of the overfil	I prevei	ntion equipment to	ensure that overfil	l prevention
Notes for AVOIDED costs						red is the investigat	
			the Final Da	te is the	e screening date.	•	,
Approx. Cost of Compliance		\$400			TOTAL		\$220
Approx. cost or compliance		φ400			IOIAL	L	Ψ ΖΖ U

	Scre	_			Docket i	No. 2024-0373-PST-E	PCW
	R	Respondent	OHK GLOBAL I	NC dba Snapp	y Foods 16		Policy Revision 5 (January 28, 20.
	C	Case ID No.	63472				PCW Revision February 11, 20
Rea. I	Ent. Ref	erence No.	RN102367422				
			Petroleum Stor	rage Tank			
	Enf C	coordinator		age rank			
	_	tion Number		a			
	VIOI	Rule Cite(s)	3				
		Rule Cite(S)		30	Tex. Admin. Code §	334.74	
			Failed to inv	estinate and c	onfirm all suspected	releases of regulated substa	inces
						§ 334.72 (relating to Report	
						, inventory control records f	
	Violatio	n Description				ugh April 2022, for the prem	
			- 5		-	ember 2021 and November	
			through Apri	il 2022, and fo	r the diesel UST from	n from August 2021 through	April
						at were not investigated.	· ·
					'		
		'					
						Base P	Penalty \$25,0
			_				
>> Env	/ironme	ntal, Prope	rty and Hun		Matrix		
				Harm			
00		Release	Major	Moderate	Minor		
OR		Actual				_	
		Potential	X			Percent 15.0%	
>>Prog	gramma	tic Matrix					
		Falsification	Major	Moderate	Minor		
						Percent 0.0%	
	Marketer	Uuman haalt	h or the environ	amant will ar a	auld be evened to n	allutants that would avecad	lovele
	Matrix				·	oollutants that would exceed	
	Notes	that are p	rotective or nur	nan nealth or	environmentai recep	tors as a result of the violati	on.
						Adjustment \$	21,250
							\$3,7
							\$3,7
Violatio	on Even	ts					\$3,7
Violatio	on Even						
Violatio	on Even		/iolation Events	3	403	Number of violation day	
Violatio	on Even			3	403	Number of violation day	
Violatio	on Even		daily	3	403	Number of violation day	
Violatio	on Even			3	403	Number of violation day	
Violatio	on Even		daily	3	403	Number of violation day	ys
Violatio	on Even		daily weekly	3	403	Number of violation day Violation Base P	ys
Violatio	on Even		daily weekly monthly	3 x	403		ys
Violatio	on Even		daily weekly monthly quarterly	3 x	403		ys
Violatio	on Even		daily weekly monthly quarterly semiannual	x	403		ys
Violatio	on Even		daily weekly monthly quarterly semiannual annual	x	403		ys
Violatio	on Even	Number of \	daily weekly monthly quarterly semiannual annual single event	X		Violation Base P	ys Penalty \$11,2
Violatio	on Even	Number of \	daily weekly monthly quarterly semiannual annual single event	x	d from the earliest s	Violation Base P	ys Penalty \$11,2
Violatio	on Even	Number of \	daily weekly monthly quarterly semiannual annual single event	x		Violation Base P	ys Penalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event	x e recommende er 31, 2021 to	d from the earliest s	Violation Base P	Penalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event	x x e recommende er 31, 2021 to	d from the earliest s the December 8, 20	Violation Base P uspected release investigation 122 screening date.	ys Penalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event	x e recommende er 31, 2021 to 0.0% Before NOE/NOV	d from the earliest s	Violation Base P uspected release investigation 122 screening date.	enalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event	x e recommende er 31, 2021 to 0.0% Before NOE/NOV	d from the earliest s the December 8, 20	Violation Base P uspected release investigation 122 screening date.	enalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event	x e recommende er 31, 2021 to 0.0% Before NOE/NOV	d from the earliest s the December 8, 20	Violation Base P uspected release investigation 122 screening date.	enalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event nual events are date of Octob	x e recommende er 31, 2021 to 0.0% Before NOE/NOV	d from the earliest s the December 8, 20	Violation Base P uspected release investigation 122 screening date.	enalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event nual events are date of Octob	x e recommende er 31, 2021 to 0.0% Before NOE/NOV	d from the earliest s the December 8, 20 NOE/NOV to EDPRP/Set	Violation Base Puspected release investigation 222 screening date. Rectlement Offer	enalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event nual events are date of Octob	x e recommende er 31, 2021 to 0.0% Before NOE/NOV x The Respond	d from the earliest so the December 8, 20 NOE/NOV to EDPRP/Set ent does not meet the	Violation Base P uspected release investigation 222 screening date. Rectlement Offer ne good faith criteria for	enalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event anual events are date of Octob	x e recommende er 31, 2021 to 0.0% Before NOE/NOV x The Respond	d from the earliest s the December 8, 20 NOE/NOV to EDPRP/Set	Violation Base P uspected release investigation 222 screening date. Rectlement Offer ne good faith criteria for	enalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event anual events are date of Octob	x e recommende er 31, 2021 to 0.0% Before NOE/NOV x The Respond	d from the earliest so the December 8, 20 NOE/NOV to EDPRP/Set ent does not meet the	Violation Base P uspected release investigation 222 screening date. Rectlement Offer ne good faith criteria for	enalty \$11,2
		Number of \	daily weekly monthly quarterly semiannual annual single event anual events are date of Octob	x e recommende er 31, 2021 to 0.0% Before NOE/NOV x The Respond	d from the earliest so the December 8, 20 NOE/NOV to EDPRP/Set ent does not meet the	Violation Base P uspected release investigation 222 screening date. Rectlement Offer ne good faith criteria for	penalty \$11,2
Good Fa	aith Eff	Number of \ Three semiar	daily weekly monthly quarterly semiannual annual single event nual events are date of Octob Extraordinary Ordinary N/A Notes	x e recommende er 31, 2021 to 0.0% Before NOE/NOV x The Respond	d from the earliest so the December 8, 20 NOE/NOV to EDPRP/Set ent does not meet the	Violation Base P uspected release investigation 022 screening date. Rectlement Offer ne good faith criteria for n. Violation Su	penalty \$11,2 on due duction \$11,2
Good Fa	aith Eff	Number of \ Three semiar	daily weekly monthly quarterly semiannual annual single event anual events are date of Octob	x e recommende er 31, 2021 to 0.0% Before NOE/NOV x The Respond	d from the earliest so the December 8, 20 NOE/NOV to EDPRP/Set ent does not meet the	Violation Base Puspected release investigation D22 screening date. Receivement Offer The good faith criteria for In.	penalty \$11,2 on due duction \$11,2
Good Fa	aith Eff	Three semiar	daily weekly monthly quarterly semiannual annual single event and events are date of Octob ply Extraordinary Ordinary N/A Notes	x e recommende er 31, 2021 to 0.0% Before NOE/NOV X The Respond	od from the earliest so the December 8, 20 NOE/NOV to EDPRP/Set ent does not meet the this violation	Violation Base P uspected release investigation 222 screening date. Rectlement Offer ne good faith criteria for n. Violation Su Statutory Limit To	penalty \$11,2 on due duction \$11,2 est
Good Fa	aith Eff	Three semiar	daily weekly monthly quarterly semiannual annual single event nual events are date of Octob Extraordinary Ordinary N/A Notes	x e recommende er 31, 2021 to 0.0% Before NOE/NOV X The Respond	d from the earliest so the December 8, 20 NOE/NOV to EDPRP/Set ent does not meet the	Violation Base P uspected release investigation 022 screening date. Rectlement Offer ne good faith criteria for n. Violation Su	penalty \$11,2 on due duction \$11,2 est

	E	conomic	Benefit	Woı	rksheet				
_		INC dba Snappy F	oods 16						
Case ID No.									
Reg. Ent. Reference No. Media Violation No.	Petroleum Sto					Percent Interest	Years of Depreciation		
						5.0	15		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount		
Item Description									
Delayed Costs		1		a					
Equipment				0.00	\$0	\$0	\$0		
Buildings				0.00	\$0	\$0	\$0		
Other (as needed)				0.00	\$0	\$0	\$0		
Engineering/Construction Land				0.00	\$0	\$0	\$0 \$0		
Record Keeping System				0.00	\$0 \$0	n/a n/a	\$0		
Training/Sampling				0.00	\$0	n/a	\$0		
Remediation/Disposal				0.00	\$0	n/a	\$0		
Permit Costs				0.00	\$0	n/a	\$0		
Other (as needed)	\$1,800	31-Oct-2021	2-Oct-2023	1.92	\$173	n/a	\$173		
Notes for DELAYED costs	Release D appropriate	Estimated delayed cost (\$1,200 for testing (\$400 per tank line x three tanks = \$1,200) and \$600 for the Release Determination Report) to conduct an investigation of the suspected releases and implement appropriate corrective measures. The Date Required is the earliest suspected release investigation due date, and the Final Date is the estimated date of compliance.							
Avoided Costs	ANNU	ALIZE avoided o	osts before en			one-time avoided			
Disposal				0.00	\$0	\$0	\$0		
Personnel				0.00	\$0	\$0	\$0		
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0		
Supplies/Equipment Financial Assurance				0.00	\$0	\$0 \$0	\$0 \$0		
Financial Assurance ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0		
Other (as needed)				0.00	\$0	\$0 \$0	\$0		
Notes for AVOIDED costs				<u> 0.00</u>	1 30	3 0	30		
Approx. Cost of Compliance		\$1,800			TOTAL		\$173		

		ening Date				et No. 2024-0373-PST-E		PCW
	R	espondent	OHK GLOBAL II	NC dba Snapp	y Foods 16		Policy Revis	ion 5 (January 28, 2021)
		ase ID No.					PCW Re	vision February 11, 2021
Reg. E	Ent. Refe		RN102367422					
			Petroleum Stor	age Tank				
	_	oordinator	Sushil Modak	1				
	Viola	tion Number	4					
		Rule Cite(s)		30	Tex. Admin. Co	ode § 334.72		
			Failed to ren	ort suspected	releases to the	agency within 24 hours of disco	overv.	
						ne regular unleaded UST from A		
	Violation	Description				nleaded UST from August 2021		
	Violation	Description				ugh April 2022, and for the dies		
			from from Aug	just 2021 thro		indicated suspected releases th	at were	
					not repor	teu.		
						Base	Penalty	\$25,000
> = Em.		tal Drama	aha saad Uaan	an Haalth	Matrix			
>> ENV	ironmer	itai, Propei	rty and Hum	Harm	матгіх			
		Release	Major	Moderate	Minor			
OR		Actual				_		
		Potential				Percent 0.0%		
>> Prog	arammai	tic Matrix						
F10g	gi aiiiiiia	Falsification	Major	Moderate	Minor			
			X			Percent 10.0%		
						· · · · · · · · · · · · · · · · · · ·		
	Matrix							
	Notes		10	00% of the rule	e requirement w	as not met.		
						Adjustment	\$22,500	
						Adjustillent	¥22,300	
								\$2,500
Violatio	on Event	_						
Violatio	JII EVEIIL	5						
		Number of \	/iolation Events	3		433 Number of violation da	ays	
		_						
			daily					
			weekly					
			monthly			Violation Base	Donaltu	#7 F00
			quarterly semiannual			violation base	Penalty	\$7,500
			annual					
			single event	х				
	=							
		Three single e	vents are recom	nmended (one	single event for	each UST in which a suspected	d release	
			2.23011	(5110	occurred).			
	<u>L</u>							
Good Fa	aith Effo	rts to Com	ply	0.0%		R	eduction	\$0
			В	efore NOE/NOV	NOE/NOV to EDPR			
			Extraordinary					
			Ordinary					
			N/A	Х				
			Notes	The Respond	ent does not me	et the good faith criteria for		
			Notes		this vio	lation.		
						Violation S	Subtotal	\$7,500
Econom	nic Bene	fit (EB) for	this violation	on		Statutory Limit	Гest	
		Fstimate	ed EB Amount		\$86	Violation Final Penal	tv Total	\$7,571
		_5					-	
				This viol	lation Final Ass	sessed Penalty (adjusted for	r limits)	\$7,571

	E	conomic	Benefit	Woı	rksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 16				
Case ID No.	63472						
Reg. Ent. Reference No.	RN102367422)					
	Petroleum Sto					Percent Interest	Years of Depreciation
2.0.00.0						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	4-May-2022	2-Oct-2023	1.41	\$7	n/a	\$7
Notes for DELAYED costs	Date Re	equired is the inve	stigation date, a	ind the	Final Date is the e	ng suspected release stimated date of cor	npliance.
Avoided Costs	ANNU	ALIZE avoided of	osts before en			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs		4.00004		0.00	\$0	\$0	\$0
Other (as needed)	\$75	1-Oct-2021	8-Dec-2022	1.19	\$4	\$75	\$79
Notes for AVOIDED costs			he suspected rel		hould have been re	Ts (\$25 per report) eported, and the Fir	
Approx. Cost of Compliance		\$175		_	TOTAL		\$86

	Scre	ening Date	8-Dec-2022		Doc	ket No. 2024-0373-PST-	E	PCW
	R	espondent	OHK GLOBAL I	NC dba Snapp	y Foods 16		Policy R	Revision 5 (January 28, 2021)
	C	ase ID No.	63472				PCV	V Revision February 11, 2021
Reg.	Ent. Ref	erence No.	RN102367422					
		Media	Petroleum Stor	age Tank				
	Enf. C	oordinator	Sushil Modak					
	Viola	ation Number	5	1				
		Rule Cite(s)	20	Tara Adamira	C- 1- CC 224 7/	4)(1)(4) 4 224 0(-)(4)(6		
			30	rex. Admin.	Code 99 334.7(d)(1)(A) and 334.8(c)(4)(0	-)	
			Failed to renev	v a previously	issued UST deli	ivery certificate by submitt	ing a properly	
	Violetie	n Decerintien				cation form within 30 days		
	Violatio	n Description	or operator ch	nange. Specific	cally, the delive	ry certificate was not renev	wed after the	
				ownership an	id operator char	nge on January 27, 2022.		
							Base Penalty	\$25,000
>> En	vironmo	ntal Proper	rty and Hun	an Haalth	Matrix			
LII	viioiiiie	iitai, Piopei	ity and mun	Harm	Matrix			
		Release	Major	Moderate	Minor			
OR		Actual						
		Potential				Percent 0.0)%	
>>Pro	gramma	tic Matrix						
		Falsification	Major	Moderate	Minor			
			Х			Percent 10.0)%	
								1
	Matrix		4.0	2004 - 5 N				
	Notes		10	Jo% of the rui	le requirement	was not met.		
						Adjustment	\$22,500	
						Aujustillelit	Ψ22,300	•
								\$2,500
Violati	on Even	ts						
		Number of V	lialation Evanta	-1	1	C7 Number of violet	ion dave	
		Number of V	/iolation Events	1	<u> </u>	Number of violat	ion days	
			daily		1			
			weekly					
			monthly					
			quarterly			Violation	Base Penalty	\$2,500
			semiannual				- 1	, ,
			annual	Х				
			single event					
					-			
		One annual	event is recom	mended from	the lanuary 27	, 2022 date of ownership a	nd operator	
		One annual			ril 4, 2022 date		на орегатог	
				- '				
Good F	aith Eff	orts to Com	nlv	0.0%			Reduction	\$0
3000 1	aith Lill			Before NOE/NOV		RP/Settlement Offer	Reduction	ΨΟ
			Extraordinary		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
			Ordinary					
			N/A	х				
			,					
							_	
			Notes	The Respond		eet the good faith criteria	or	
					this vi	olation.		
						_		
						Violat	tion Subtotal	\$2,500
						Statutomilia	mit Tost	
Econor	mic Bene	efit (EB) for	this violati	on		Statutory Li	iiit i est	
Econor	mic Bene				*0	_		#D FD4
Econor	mic Bene		this violati		\$0	Violation Final F		\$2,524
Econor	mic Bene					_	Penalty Total	\$2,524 \$2,524

Economic Benefit Worksheet								
Respondent OHK GLOBAL INC dba Snappy Foods 16								
Case ID No.		.						
Reg. Ent. Reference No. Media Violation No.	Petroleum Sto	Petroleum Storage Tank				Percent Interest	Years of Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
Delayed Costs	I			.				
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0 \$0	
Engineering/Construction Land				0.00	\$0	n/a	\$0 \$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)	\$40	27-Jan-2022	4-Apr-2022	0.18	\$0	n/a	\$0	
Notes for DELAYED costs	Estimated delayed cost to renew a delivery certificate by submitting a properly completed UST registration and self-certification form to obtain a valid, current TCEQ delivery certificate. The Date Required is the date of ownership and operator change and the Final Date is the date of compliance. ANNUALIZE avoided costs before entering item (except for one-time avoided costs)							
Avoided Costs	ANNU	ALIZE avoided C	osts before en					
Disposal Personnel				0.00	\$0 \$0	\$0 \$0	\$0 \$0	
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0	
Supplies/Equipment				0.00	\$0	\$0 \$0	\$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Notes for AVOIDED costs								
Approx. Cost of Compliance		\$40			TOTAL		\$0	

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN605894831, RN102367422, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or CN605894831, OHK GLOBAL INC Classification: SATISFACTORY Rating: 13.69

Owner/Operator:

Regulated Entity: RN102367422, SNAPPY FOODS 16 Classification: HIGH Rating: 0.00

Complexity Points: 2 Repeat Violator: NO

CH Group: 14 - Other

Location: 701 E AVENUE J ROBSTOWN, TX 78380-2423, NUECES COUNTY

TCEQ Region: REGION 14 - CORPUS CHRISTI

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION REGISTRATION

32955

Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023 Rating Date: 09/01/2023

Date Compliance History Report Prepared: April 02, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: January 25, 2019 to January 25, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Sushil Modak Phone: (512) 239-2142

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES

3) Who is the current owner/operator? Sigmor Corp OWNER since 1/1/1800

Ohk Global Inc OPERATOR since 3/4/2022

Realty Income Properties 9, LLC OWNER since 3/4/2022

4) Who was/were the prior owner(s)/operator(s)? EMROOZ, Inc., OWNER OPERATOR, 6/16/2011 to 3/3/2022

42 Convenience Holdings, LLC, OWNER, 3/4/2019 to 3/3/2022

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 August 12, 2021 (1751115)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

	N/A
G.	Type of environmental management systems (EMSs): $\ensuremath{N/A}$
н.	Voluntary on-site compliance assessment dates: $\ensuremath{N/A}$
I.	Participation in a voluntary pollution reduction program: $\ensuremath{\text{N/A}}$
J.	Early compliance: N/A
	es Outside of Texas: N/A

F. Environmental audits:

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEVAC COMMISSION ON
OHK GLOBAL INC DBA	§	TEXAS COMMISSION ON
SNAPPY FOODS 16;	§	
RN102367422	§	ENVIRONMENTAL QUALITY

DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2024-0373-PST-E

On _________, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to Tex. Water Code chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the facility's fuel delivery certificate. The Commission also considered the Executive Director's Motion requesting the entry of an Order requiring the respondent to shut down and remove from service the underground storage tanks ("USTs") located at 701 East Avenue J in Robstown, Nueces County, Texas. The respondent made the subject of this Order is OHK GLOBAL INC dba Snappy Foods 16 ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondent operates, as defined in 30 Tex. Admin. Code § 334.2(75), a UST system and a convenience store with retail sales of gasoline located at 701 East Avenue J in Robstown, Nueces County, Texas (Facility ID No. 32955) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the TCEQ, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. During an investigation conducted on May 4, 2022, an investigator documented that Respondent:
 - a. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days;
 - b. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight and failed to inspect overfill prevention equipment at least once every three years to ensure that overfill prevention equipment is set to activate at the correct level. Specifically, Respondent had not conducted the triennial testing of the spill prevention equipment;
 - c. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, inventory control records for the regular unleaded UST from August 2021 through April 2022, for the premium unleaded UST from August 2021 through September 2021, and November 2021 through April 2022, and for the diesel UST from August 2021 through April 2022 indicated suspected releases that were not investigated:

- d. Failed to report suspected releases to the agency within 24 hours of discovery. Specifically, inventory control records for the regular unleaded UST from August 2021 through April 2022, and for the premium unleaded UST from August 2021 through September 2021 and November 2021 through April 2022, and for the diesel UST from August 2021 through April 2022 indicated suspected releases that were not reported; and
- e. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change. Specifically, the delivery certificate was not renewed after the ownership and operator change on January 27, 2022.
- 3. By letter dated July 25, 2022, Respondent was provided with written notice of the violations and of TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, corrosion protection, and/or financial assurance requirements if the violations were not corrected.
- 4. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 16" (the "EDPRP") in the TCEQ Chief Clerk's office on May 23, 2024.
- 5. By letter dated May 23, 2024, sent to Respondent's last known address via certified mail, return receipt requested, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipt "green card," Respondent received notice of the EDPRP on May 29, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.
- 6. More than 20 days have elapsed since Respondent received notice of the EDPRP Respondent failed to file an answer and failed to request a hearing.
- 7. By letter dated August 19, 2024, the Executive Director provided Respondent with notice of TCEQ's intent to order the USTs at the Facility to be shut down and removed from service if Respondent failed to correct the release detection and spill and overfill prevention violations within 30 days after Respondent's receipt of the notice.
- 8. As of the date of entry of this Order, Respondent has not provided the Executive Director with documentation demonstrating that the release detection and spill and overfill prevention violations alleged in Findings of Fact Nos. 2.a. and 2.b. have been corrected.
- 9. The USTs at the Facility do not have release detection and spill and overfill prevention as required by Tex. Water Code § 26.3475(c)(1) and (c)(2) and 30 Tex. Admin. Code §§ 334.48(g)(1)(A)(ii) and (g)(1)(B) and 334.50(b)(1)(A), and may be releasing petroleum products to the environment. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. Water Code ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days, in violation of Tex. Water Code § 26.3475(c)(1) and 30 Tex. Admin. Code § 334.50(b)(1)(A).

- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight and failed to inspect overfill prevention equipment at least once every three years to ensure that overfill prevention equipment is set to activate at the correct level, in violation of Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.48(g)(1)(A)(ii) and (g)(1)(B).
- 4. As evidenced by Finding of Fact No. 2.c., Respondent failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 Tex. Admin. Code § 334.74.
- 5. As evidenced by Finding of Fact No. 2.d., Respondent failed to report suspected releases to the agency within 24 hours of discovery, in violation of 30 Tex. ADMIN. CODE § 334.72.
- 6. As evidenced by Finding of Fact No. 2.e., Respondent failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change, in violation of 30 Tex. Admin Code §§ 334.7(d)(1)(A) and 334.8(c)(4)(C).
- 7. As evidenced by Findings of Fact Nos. 4 and 5, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by Tex. Water Code § 7.055 and 30 Tex. Admin. Code § 70.104(b)(1).
- 8. As evidenced by Finding of Fact No. 6, Respondent failed to file a timely answer as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
- 9. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 10. An administrative penalty in the amount of \$30,285 is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. WATER CODE § 7.053.
- 11. As evidenced by Findings of Fact Nos. 2.a., 2.b., 3, 7, and 8, Respondent failed to correct documented violations of TCEQ release detection and spill and overfill prevention requirements within 30 days after Respondent received notice of the violations and notice of the Executive Director's intent to shut down the USTs at the Facility.
- 12. Tex. Water Code §§ 26.3475(e) and 26.352(i) authorize the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of TCEQ regulatory requirements relating to release detection for tanks and/or piping, spill and/or overfill prevention for tanks, corrosion protection for tanks and/or piping, and/or acceptable financial assurance.
- 13. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 14. Pursuant to 30 Tex. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke the Facility's UST fuel delivery certificate if the Commission finds that good cause exists.
- 15. Good cause for revocation of the Facility's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 2 and 4 through 6, and Conclusions of Law Nos. 2 through 8.

16. As evidenced by Findings of Fact Nos. 8 and 9, current conditions at the Facility constitute an imminent peril to public health, safety, and welfare. Therefore, pursuant to the Administrative Procedure Act, Tex. Gov't Code § 2001.144(a)(3), this Order is final and effective on the date it is signed by the Commission.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Immediately upon the effective date of this Order, Respondent shall take the following steps to shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers to prevent access;
 - d. Empty the USTs of all regulated substances in accordance with 30 Tex. Admin. Code § 334.54(d); and
 - e. Temporarily remove the USTs from service in accordance with 30 Tex. Admin. Code § 334.54.
- 2. The Facility's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in this Order, including payment of the administrative penalty in full.
- 3. The USTs at the Facility shall remain out of service, pursuant to Tex. WATER CODE § 26.3475(e) and as directed by Ordering Provisions Nos. 1.a. through 1.e. until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations noted in Conclusions of Law Nos. 2 and 3 have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
- 4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ in accordance with 30 Tex. ADMIN. CODE §§ 334.7 and 334.8.
- 5. Within 10 days after the effective date of this Order, Respondent shall send the Facility's UST fuel delivery certificate to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 6. Within 15 days after the effective date of this Order, Respondent shall submit a detailed written report, in accordance with Ordering Provision No. 13 documenting the steps taken to comply with Ordering Provision Nos. 1.a. through 1.e., 4 and 5.
- 7. If Respondent elects to permanently remove from service any portion of the UST system at the Facility, Respondent shall, immediately upon the effective date of this Order, permanently remove the UST system from service in accordance with 30 Tex. Admin. Code § 334.55, and within 15 days after the effective date of this Order, shall submit a written report documenting compliance with 30 Tex. Admin. Code § 334.55 to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin. Texas 78711-3087

- 8. Respondent is assessed an administrative penalty in the amount of \$30,285 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
- 9. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: OHK GLOBAL INC dba Snappy Foods 16; Docket No. 2024-0373-PST-E" to:

Financial Administration Division, Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 10. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline, Respondent shall undertake the following technical requirements:
 - a. Implement a release detection method for the UST at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.50;
 - b. Conduct the triennial testing of the spill prevention equipment, in accordance with 30 Tex. ADMIN. CODE § 334.48;
 - c. Conduct the triennial inspection of the overfill prevention equipment to ensure that overfill prevention equipment is set to activate at the correct level, in accordance with 30 Tex. ADMIN. CODE § 334.48;
 - d. Conduct an investigation of the suspected releases and implement appropriate corrective measures, in accordance with 30 Tex. ADMIN. CODE § 334.74;
 - e. Develop and implement a process for reporting suspected releases timely, in accordance with 30 Tex. Admin. Code § 334.72; and
 - f. Obtain a new fuel delivery certificate from the TCEO.
- 11. Upon obtaining a new fuel delivery certificate, Respondent shall post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times, in accordance with 30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(iii).
- 12. Within 10 days of resuming retail sales of gasoline, Respondent shall submit written certification, in accordance with Ordering Provision No. 13 to demonstrate compliance with Ordering Provision Nos. 10 and 11.
- 13. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

and:

Waste Section Manager Corpus Christi Regional Office Texas Commission on Environmental Quality 500 North Shoreline Blvd, Ste 500 Corpus Christi, Texas 78401-0318

- 14. All relief not expressly granted in this Order is denied.
- 15. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 16. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 17. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 18. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 19. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 20. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

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21. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. Admin. Code § 70.106(d) and Tex. Gov't Code § 2001.144.

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SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONME	NTAL QUALITY	
For the Commission	Date	

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 16' (the "EDPRP") was filed in the TCEQ Chief Clerk's office on May 23, 2024.

The EDPRP was mailed to Respondent's last known address on May 23, 2024, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDPRP on May 29, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

By letter dated August 19, 2024, sent via first class mail and certified mail, return receipt requested article no. 7022 3330 0000 1189 8139, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violations pertaining to release detection and spill and overfill prevention were not corrected within 30 days of Respondent's receipt of the letter. According to the return receipt "green card," Respondent received the notice on September 4, 2024.

As of the date of this declaration, I am not aware of any evidence that indicates that Respondent has corrected the release detection and spill and overfill prevention violations noted during the May 4, 2022, investigation."

"My name is Jennifer Peltier and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County,

State of Texas,

on the 19th day of August, 2024

Declarant