EXECUTIVE SUMMARY - ENFORCEMENT MATTER - CASE NO. 63471 OHK GLOBAL INC dba Snappy Foods 14 RN105011027 Docket No. 2024-0374-PST-E

Order Type:

Default Shutdown Order

Media:

PST

Small Business:

Yes

Location Where Violations Occurred:

6502 Yorktown Boulevard, Corpus Christi, Nueces County

Type of Operation:

an underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: Yes; 2022-1056-PST-E; 2023-1294-PST-E;

2024-0367-PST-E; 2024-0368-PST-E; 2024-0369-PST-E; 2024-0370-PST-E; 2024-0371-PST-E; 2024-0372-PST-E; 2024-0373-PST-E; 2024-0375-PST-E; 2024-0387-PST-E; 2024-0388-PST-E; 2024-0389-PST-E;

2024-0390-PST-E

Past-Due Penalties: None
Past-Due Fees: None
Other: None
Interested Third-Parties: None

Texas Register Publication Date: October 11, 2024

Comments Received: None

Penalty Information

Total Penalty Assessed: \$42,266

Total Paid to General Revenue: \$0

Total Due to General Revenue: \$42,266

Compliance History Classifications:

Person/CN - Satisfactory Site/RN - Unsatisfactory

Major Source: No

Statutory Limit Adjustment: None

Applicable Penalty Policy: January 28, 2021

Investigation Information

Complaint Date: N/A

Date of Investigation: April 6, 2022

Date of NOV: N/A

Date of NOE: August 29, 2022

EXECUTIVE SUMMARY - ENFORCEMENT MATTER - CASE NO. 63471 OHK GLOBAL INC dba Snappy Foods 14 RN105011027 Docket No. 2024-0374-PST-E

Violation Information

- 1. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days [Tex. Water Code § 26.3475(c)(1) and 30 Tex. Admin. Code § 334.50(b)(1)(A)].
- 2. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight and failed to conduct annual walkthrough inspections for the regulated substance releases in the containment sump and to the environment [Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii)].
- 3. Failed to investigate and confirm all suspected releases of regulated substances requiring within 30 days [30 Tex. ADMIN. CODE § 334.74].
- 4. Failed to report suspected releases to the agency within 24 hours of discovery [30 Tex. ADMIN. CODE § 334.72].
- 5. Failed to ensure that emergency shutoff valves are installed and securely anchored at the base of each dispenser [30 Tex. ADMIN. CODE § 334.45(c)(3)(A)].
- 6. Failed to assure that all spill and overfill prevention devices are maintained in good operating condition [Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.51(a)(6)].
- 7. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change [30 Tex. Admin. Code §§ 334.7(d)(1)(A) and 334.8(c)(4)(C)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

None

Technical Requirements:

- 1. Immediately shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers;
 - d. Empty the USTs of all regulated substances; and
 - e. Temporarily remove the USTs from service.
- 2. The Facility's UST fuel delivery certificate is revoked immediately. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in the Order, including payment of the administrative penalty in full.
- 3. The USTs shall remain out of service until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
- 4. Immediately cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ.
- 5. Within 10 days surrender the Facility's UST fuel delivery certificate to the TCEQ.
- 6. Within 15 days submit a detailed written report documenting the steps taken to comply with Technical Requirement Nos. 1.a. through 1.e., 4 and 5.
- 7. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline:
 - a. Implement a release detection method for the UST at the Facility:

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 63471 OHK GLOBAL INC dba Snappy Foods 14 RN105011027 Docket No. 2024-0374-PST-E

- b. Conduct the triennial inspection of the spill prevention equipment;
- c. Conduct the annual walkthrough inspection of the containment sumps;
- d. Conduct an investigation of the suspected releases and implement appropriate corrective measures;
- e. Develop and implement a process for reporting suspected releases timely;
- f. Securely anchor the emergency shutoff valves at the base of each dispenser;
- g. Properly repair the connection points leaks at the product piping connected to Dispenser Nos. 5/6 by a TCEQ licensed contractor; and
- h. Obtain a new fuel delivery certificate.
- 8. Upon obtaining a new fuel delivery certificate, post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times.
- 9. Within 10 days of resuming sales of gasoline, submit written certification to demonstrate compliance with Technical Requirement Nos. 7 and 8.

Litigation Information

Date Petition Filed:May 23, 2024Date of Service:May 29, 2024

Contact Information

TCEO Attorneys: Jennifer Peltier, Litigation Division, (512) 239-3400

Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Sushil Modak, Enforcement Division, (512) 239-2142 TCEQ Regional Contact: Tim Perdue, Corpus Christi Regional Office, (361) 881-6900

Respondent Contact: Seth Kretzer, Registered Agent and Director, OHK GLOBAL INC, 917 Franklin

Street, Sixth Floor, Houston, Texas 77002

Respondent's Attorney: N/A

Owner Contact: Corporation Service Company dba CSC-Lawyer Incorporating Service Company,

Registered Agent for Realty Income Properties 9, LLC, 211 East 7th Street, Suite 620,

Austin, Texas 78701-3218

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Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

DATES Assigned 6-Sep-2022

PCW 26-Feb-2024 Screening 5-Dec-2022 EPA Due

RESPONDENT/FACILITY INFORMATION

Respondent OHK GLOBAL INC dba Snappy Foods 14

Reg. Ent. Ref. No. Facility/Site Region 14-Corpus Christi Major/Minor Source Minor

CASE INFORMATION

Enf./Case ID No. 63471
Docket No. 2024-0374-PST-E
Media Program(s)
Multi-Media

Multi-Media

Admin. Penalty \$ Limit Minimum

No. of Violations
Order Type
Findings

Overnment/Non-Profit
Enf. Coordinator
EC's Team

\$25,000

					,			
			- II 6		6			
			•		tion Sectio	on		
TOTA	L BASE PENA	LTY (Sum of	violation bas	e penali	ties)		Subtotal 1	\$37,500
ADILL	CTMENTS ()	/	STAL 4					
ADJU	STMENTS (+	/-) IO SUBIO	JIAL 1 g the Total Base Penalty	v (Subtotal 1) by the indicated po	ercentage.		
	Compliance Hi		, and rotal base remain	20.0%	Adjustment		tals 2, 3, & 7	\$7,500
	Notes	Enhanceme	nt for one prior or	der contai	ning a denial of	liability.		
			•					
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
		•						·
	Notes	The Re	spondent does not	meet the	Culpability crite	ria.		
	Good Faith Eff	ort to Comply T	otal Adjustment	S			Subtotal 5	\$0
	Economic Ben				Enhancement*		Subtotal 6	\$0
	Estimated	Total EB Amounts Cost of Compliance	\$619 \$4,915	*Сарре	d at the Total EB \$ A	mount		
SUM (OF SUBTOTA	LS 1-7				F	inal Subtotal	\$45,000
								• •
OTHE Reduces	R FACTORS A or enhances the Final	AS JUSTICE N Subtotal by the indic	1AY REQUIRE cated percentage.		0.6%		Adjustment	\$286
	Notes	Recommended	enhancement to ca	apture the	avoided cost of	compliance		
	Notes		associated with V	iolation No	os. 2 and 4.			
						Final Per	nalty Amount	\$45,286
STAT	UTORY LIMIT	T ADJUSTMEN	NT			Final Asse	ssed Penalty	\$42,266
								, ,
DEFE					0.0%	Reduction	Adjustment	\$0
Reduces	the Final Assessed Pe	nalty by the indicated	d percentage.				1	
	Notes	No o	deferral is recomm	ended for	Findings Orders			
							J	
PAYA	BLE PENALT	Y						\$42,266

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 5-Dec-2022

Docket No. 2024-0374-PST-E

Respondent OHK GLOBAL INC dba Snappy Foods 14

Case ID No. 63471

Reg. Ent. Reference No. RN105011027

Media Petroleum Storage Tank

Enf. Coordinator Sushil Modak

		Compliance History Worksheet			
>> Co	mpliance Hist Component	ory Site Enhancement (Subtotal 2) Number of	Number	Adjust.	
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%	
		Other written NOVs	0	0%	
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	1	20%	
	Orders	without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission			
	Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%	
	Decrees Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0	0%	
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%	
	Emissions	Chronic excessive emissions events (number of events)	0	0%	
	Audite	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%	
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)		0%	
		Environmental management systems in place for one year or more	No	0%	
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
		Participation in a voluntary pollution reduction program	No	0%	
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
		Adjustment Per	centage (Sub	total 2) 20)%
> Re	epeat Violator	(Subtotal 3)			
	No	Adjustment Per	centage (Sub	total 3) 0	%
> Co	mpliance Hist	ory Person Classification (Subtotal 7)			
	Satisfactory	centage (Sub	total 7) 0	%	
> Co	mpliance Hist	ory Summary			
	Compliance History Notes	Enhancement for one prior order containing a denial of liability.			
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7) 20)%
> Fina	al Compliance	History Adjustment) s :
		Final Adjustment Percenta	age *capped	at 100% 20)%

	Scree	ning Date	5-Dec-2022		Docket No.	2024-0374-PST-E		PCW
			OHK GLOBAL II	NC dba Snapp	y Foods 14		Policy F	Revision 5 (January 28, 2021)
		se ID No.					PCV	W Revision February 11, 2021
Reg.	Ent. Refe		RN105011027					
			Petroleum Stor	age Tank				
			Sushil Modak	1				
	Violat	ion Number	1					
	1	Rule Cite(s)	30 Tex. Adn	nin. Code § 33	34.50(b)(1)(A) and Tex	. Water Code 26.347	75(c)(1)	
	Violation	Description			ground storage tanks (" a frequency of at least			
	_					Bas	se Penalty	\$25,000
>> En	vironmen	tal, Propei	rty and Hum		Matrix			
		Release	Major	Harm Moderate	Minor			
OR		Actual Potential				Percent 15.0%	I	
>>Pro	grammati	ic Matrix						
, ,		Falsification	Major	Moderate	Minor			
						Percent 0.0%		
								ı
	Matrix Notes				ould be exposed to pollu environmental receptors			
					Δd	justment	\$21,250	
						J	4 21/200	
								\$3,750
Violati	ion Events	•						
Violati	IOII EVEIRS							
		Number of V	iolation Events/	2	243	Number of violation	n days	
						_		
			daily					
			weekly monthly					
			quarterly			Violation Bas	se Penalty	\$7,500
			semiannual	Х			•	, ,
			annual					
			single event					
		Two semia	nnual events ar		ed from the April 6, 20	22 investigation date	e to the	
				December 5	, 2022 screening date.			
		_	_					
Good I	Faith Effor	rts to Com		0.0%	NOT /NOV I - EDDDD /C - III		Reduction	\$0
			Extraordinary	Before NOE/NOV	NOE/NOV to EDPRP/Settlem	lent Oπer 1		
			Ordinary			-		
			N/A	Х		<u>J</u>		
			14,71				1	
			Notes	The Respond	dent does not meet the for this violation.			
						Violatio	n Subtotal	\$7,500
Econo	mic Benef	it (EB) for	this violation	on		Statutory Limi	t Test	
		Estimate	ed EB Amount		\$93	Violation Final Pen	alty Total	\$9,057
				1			_	
				This viola	tion Final Assessed F	Penalty (adjusted	for limits)	\$9,057

	E	conomic	Benefit	Woi	ksheet				
-		INC dba Snappy F	oods 14						
Case ID No.									
Reg. Ent. Reference No.									
Media Violation No.	Petroleum Sto 1	rage Tank				Percent Interest	Years of Depreciation		
						5.0	15		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount		
Item Description									
-									
Delayed Costs				_					
Equipment				0.00	\$0	\$0	\$0		
Buildings				0.00	\$0	\$0	\$0		
Other (as needed)				0.00	\$0	\$0	\$0		
Engineering/Construction				0.00	\$0	\$0	\$0		
Land				0.00	\$0	n/a	\$0		
Record Keeping System				0.00	\$0	n/a	\$0		
Training/Sampling Remediation/Disposal				0.00	\$0 \$0	n/a n/a	\$0 \$0		
Permit Costs				0.00	\$0	n/a	\$0		
Other (as needed)	\$1,500	6-Apr-2022	3-Jul-2023	1.24	\$93	n/a	\$93		
Notes for DELAYED costs	Notes for DELAYED costs Estimated delayed cost to implement a release detection method for the USTs at the Facility. The Date Required is the investigation date and the Final Date is the estimated date of compliance.								
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoided			
Disposal				0.00	\$0	\$0	\$0		
Personnel				0.00	\$0	\$0	\$0		
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0		
Supplies/Equipment				0.00	\$0	\$0	\$0		
Financial Assurance ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0		
Other (as needed)				0.00	\$0	\$0 \$0	\$0		
Notes for AVOIDED costs		JI		0.00	J	3 0	30		
Approx. Cost of Compliance		\$1,500			TOTAL		\$93		

	Screening Date	5-Dec-2022		Docke	t No. 2024-0374-PST-E		PCW
	Respondent	OHK GLOBAL IN	IC dba Snapp	y Foods 14		Policy Re	evision 5 (January 28, 2021)
	Case ID No.					PCW	Revision February 11, 2021
Reg.	Ent. Reference No.						
		Petroleum Stora	age Tank				
	Enf. Coordinator						
	Violation Number						
	Rule Cite(s)	30 Tex. Admin	i. Code § 334		nd $(h)(1)(B)(ii)$ and Tex. Wate	er Code	
				§ 26.3475(c)	(2)		
		Estimate and					
					at least once every three yeary, the Respondent had not co		
	Violation Description	·			pment. Also, failed to conduc		
	riolation Description				ce releases in the containmer		
				and to the enviro			
					Base	Penalty	\$25,000
F	vius mus cutal. Bus	ula a sa al 11.	am Hackt	Matrice			
>> Env	vironmental, Prope	rty and Hum	an Health Harm	matrix			
	Release	Major	Moderate	Minor			
OR	Actual						
	Potential		Х		Percent 5.0%		
>>Prog	grammatic Matrix						
	Falsification	Major	Moderate	Minor			
					Percent 0.0%		
					significant amounts of polluta		
	Notes would not exc	eed levels that a	•		or environmental receptors as	a result	
			01	the violation.			
					A 45 4	±22.7E0	
					Adjustment	\$23,750	
							\$1,250
Violatio	on Events						
				1			
	Number of \	Violation Events	2	2	43 Number of violation da	ays	
		4-9-		1			
		daily					
		weekly monthly					
		quarterly			Violation Base	Denalty	\$2,500
		semiannual	Х		Violation base	r enaity_	\$2,300
		annual	^				
		single event					
	Two sami	annual avanta av		dad from the April	6, 2022 investigation date to	th o	
	I WO Sellii	aililuai eveilis ai		5, 2022 screening		tile	
				e, ==== eareaming			
Cocd	aith Efforts to Com	mls.	0.0%				\$0
good F	aith Efforts to Com			NOE/NOV to EDPRP/S		eduction	\$0
		Extraordinary	CIOIE NOL/NOV	NOL/NOV to EDFRP/S	Section en Coner		
		Ordinary					
		·	ν,				
		N/A	X				
		Notes	The Respond		the good faith criteria for		
		Mores		this viola	tion.		
		L					
					Violation S	Subtotal	\$2,500
Fconon	nic Benefit (EB) for	this violatic	nn -		Statutory Limit 1	Γ <u>ρ</u> ς+	
LCOHOL	inc beliefit (Lb) iti	cilis violatio	Z11		Statutory Limit	GSL	
	Estimate	ed EB Amount		\$219	Violation Final Penal	ty Total	\$3,019
			This vio	lation Final Asse	ssed Penalty (adjusted for	· limits)	\$3,019
						···	T-1

	E	Economic Benefit Worksheet							
Respondent	OHK GLOBAL	INC dba Snappy F	oods 14						
Case ID No.	63471	11,							
Reg. Ent. Reference No.		,							
	Petroleum Sto					Percent Interest	Years of Depreciation		
						5.0	15		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount		
Item Description									
Item Description									
Delaved Costs									
Equipment				0.00	\$0	\$0	\$0		
Equipment Buildings				0.00	\$0	\$0 \$0	\$0 \$0		
Other (as needed)				0.00	\$0	\$0 \$0	\$0		
Engineering/Construction				0.00	\$0	\$0 \$0	\$0		
Land				0.00	\$0	n/a	\$0		
Record Keeping System				0.00	\$0	n/a	\$0		
Training/Sampling				0.00	\$0	n/a	\$0		
Remediation/Disposal				0.00	\$0	n/a	\$0		
Permit Costs				0.00	\$0	n/a	\$0		
Other (as needed)	\$200	6-Apr-2022	3-Jul-2023	1.24	\$12	n/a	\$12		
Notes for DELAYED costs	to conduct th	Estimated delayed cost to conduct the triennial testing of the spill prevention overfill equipment (\$100) and to conduct the annual walkthrough inspection of the containment sumps (\$100). The Date Required is the investigation date, and the Final Date is the estimated compliance date.							
Avoided Costs	ANNU	ALIZE avoided o	osts before er	tering	item (except for	one-time avoided	l costs)		
Disposal				0.00	\$0	\$0	\$0		
Personnel				0.00	\$0	\$0	\$0		
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0		
Supplies/Equipment				0.00	\$0	\$0	\$0		
Financial Assurance				0.00	\$0	\$0	\$0		
ONE-TIME avoided costs	1000	4 4 8 8 8 8 8		0.00	\$0	\$0	\$0		
Other (as needed)	\$200	6-Apr-2022	5-Dec-2022	0.67	\$7	\$200	\$207		
Notes for AVOIDED costs		stimated avoided cost to conduct the triennial testing of the spill prevention overfill equipment (\$100) and o conduct the annual walkthrough inspection of the containment sumps (\$100). The Date Required is the investigation date, and the Final Date is the screening date.							
Approx. Cost of Compliance		\$400			TOTAL		\$219		

	Screening Date	-Dec-2022 Doc	cket No. 2024-0374-PST-E	PCW
	Respondent	HK GLOBAL INC dba Snappy Foods 14	Policy F	Revision 5 (January 28, 2021)
	Case ID No.	3471	PCV	W Revision February 11, 2021
Rea.	Ent. Reference No.	N105011027		•
9-		etroleum Storage Tank		
	Enf. Coordinator	_		
	Violation Number	3		a
	Rule Cite(s)	30 Tex. Admin.	Code § 334.74	
		Failed to investigate and confirm all susp	ected releases of regulated substances	
		requiring reporting under 30 Tex. Admin.	Code § 334.72 (relating to Reporting of	
		Suspected Releases) within 30 days. Spec	cifically, inventory control records for the	
	Violation Description	regular unleaded UST from October 20	21 through March 2022, for the super	
		unleaded UST from December 2021 thro	ugh March 2022, and for the diesel UST	
		from February 2022 and March 2022 ind	icated suspected releases that were not	
		investi	gated.	
				4
			Base Penalty	\$25,000
			base reliaity	\$25,000
>> Fm	vironmental Drone	y and Human Health Matrix		
LIIV	Jillicital, Flopei	Harm		
	Release	Major Moderate Minor		
OR	Actual	Timol		
J.K	Potential	X	Percent 15.0%	
	Poteritiai	X	15.0%	
> > D	auamentia Matrix			
>>PF0	grammatic Matrix Falsification	Major Moderate Mina		
	Faisincation	Major Moderate Minor	D 0.00	
			Percent 0.0%	
				1
	Matrix Human hoalt	or the environment will or could be expos	ad to pollutants that would avecad levels	
		•	•	
	Notes that are p	tective of human health or environmental	receptors as a result of the violation.	
				4
			Adjustment \$21,250	
			, , , , ,	•
				\$3,750
Violation	on Events			
	Number of \	lation Events 2	339 Number of violation days	
		daily		
		weekly		
		monthly		
		quarterly	Violation Base Penalty	\$7,500
			Violation base renalty	\$7,500
		semiannual x		
		annual		
		single event		
				1
	Two semianr	al events are recommended from the earl	iest suspected release investigation due	
		ate of December 31, 2021 to the Decemb	,	
		·		
Good F	aith Efforts to Com		Reduction	\$0
			PRP/Settlement Offer	
		Extraordinary		
		Ordinary		
		N/A x		
			neet the good faith criteria for	
		this	violation.	
			Violation Subtotal	\$7,500
			Tiolation Subtotal	Ψ1,300
Econor	mic Benefit (EB) for	his violation	Statutory Limit Test	
	Estimate	EB Amount \$135	Violation Final Penalty Total	\$9,057
		This violation Final A	assessed Penalty (adjusted for limits)	\$9,057

	Economic Benefit Worksheet								
Respondent	OHK GLOBAL	INC dba Snappy F	oods 14						
Case ID No.	63471								
Reg. Ent. Reference No.									
	Petroleum Sto						Years of		
Violation No.						Percent Interest	Depreciation		
Violation ito	J					5.0	15		
	Thoma Cook	Data Danvilvad	Final Data	V	Tutawast Causal				
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount		
Item Description									
Delayed Costs				- 1					
Equipment				0.00	\$0	\$0	\$0		
Buildings				0.00	\$0	\$0	\$0		
Other (as needed)				0.00	\$0	\$0	\$0		
Engineering/Construction				0.00	\$0	\$0	\$0		
Land				0.00	\$0	n/a	\$0		
Record Keeping System				0.00	\$0	n/a	\$0		
Training/Sampling				0.00	\$0	n/a	\$0		
Remediation/Disposal Permit Costs				0.00	\$0	n/a	\$0		
	\$1,800	31-Dec-2021	3-Jul-2023	0.00 1.50	\$0 \$135	n/a n/a	\$0 \$135		
Other (as needed)	\$1,000	31-Dec-2021	3-Jui-2023	1.50	\$133	II/d	\$133		
Notes for DELAYED costs	Determinati	on Report) to con- easures. The Date	duct an investig Required is the	ation of e earlies	the suspected rele	tanks) and \$600 for eases and implemen e investigation due nce.	t appropriate		
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)		
Disposal				0.00	\$0	\$0	\$0		
Personnel				0.00	\$0	\$0	\$0		
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0		
Supplies/Equipment				0.00	\$0	\$0	\$0		
Financial Assurance				0.00	\$0	\$0	\$0		
ONE-TIME avoided costs				0.00	\$0	\$0	\$0		
Other (as needed)				0.00	\$0	\$0	\$0		
Notes for AVOIDED costs									
Approx. Cost of Compliance		\$1,800			TOTAL		\$135		

Screening Date)374-PST-E PCW
Respondent	OHK GLOBAL INC dba Snappy Foods 14	Policy Revision 5 (January 28, 2021)
Case ID No.	63471	PCW Revision February 11, 2021
Reg. Ent. Reference No.	RN105011027	
	Petroleum Storage Tank	
Enf. Coordinator		
Violation Number	4	
Rule Cite(s)	· · · · · · · · · · · · · · · · · · ·	
itale die(s)	30 Tex. Admin. Code § 334.72	
	Failed to report suspected releases to the agency within 24	
	Specifically, inventory control records for the regular unlead	
Violation Description	2021 through March 2022, for the super unleaded UST fr	
	through March 2022, and for the diesel UST from February	
	indicated suspected releases that were not re	eported.
		Base Penalty \$25,000
>> Fusing a manufal Busine	to and Homen Health Matrix	
>> Environmental, Prope	ty and Human Health Matrix Harm	
Release	Major Moderate Minor	
OR Actua		
Potentia	Percei	nt 0.0%
T occition	1 0.00.	0.070
>>Programmatic Matrix		
Falsification	Major Moderate Minor	
	X Percei	nt 10.0%
Matrix	100% of the rule requirement was not met.	
Notes		
	Adjustme	nt \$22,500
	•	
		\$2,500
Violation Events		
Number of	iglation Events 2	or of violation days
Number of	iolation Events 3 Numbe	er of violation days
	daily	
	weekly	
	monthly	
		iolation Base Penalty \$7,500
		s7,500
	semiannual	
	annual	
	single event x	
Three single of	vents are recommended (one single event for each UST in wh	nich a suspected release
	occurred).	
Good Faith Efforts to Com	ply 0.0%	Reduction \$0
Good Faith Efforts to Com	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	Reduction \$0
Good Faith Efforts to Com		Reduction \$0
Good Faith Efforts to Com	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	Reduction \$0
Good Faith Efforts to Com	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary	Reduction \$0
Good Faith Efforts to Com	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x	
Good Faith Efforts to Com	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faitle	
Good Faith Efforts to Com	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x The Respondent does not meet the good faith	
Good Faith Efforts to Com	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faitle	h criteria for
Good Faith Efforts to Com	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faitle	
	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faith this violation.	h criteria for Violation Subtotal \$7,500
Economic Benefit (EB) for	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faith this violation. Statu	h criteria for Violation Subtotal \$7,500 Itory Limit Test
Economic Benefit (EB) for	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faith this violation. Statu	h criteria for Violation Subtotal \$7,500
Economic Benefit (EB) for	Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x Notes The Respondent does not meet the good faith this violation. Statu	Violation Subtotal \$7,500 Itory Limit Test on Final Penalty Total \$9,057

Economic Benefit Worksheet									
Respondent	OHK GLOBAL	INC dba Snappy F	oods 14						
Case ID No.	63471								
Reg. Ent. Reference No.		,							
	Petroleum Sto					Percent Interest	Years of Depreciation		
						5.0	15		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount		
Item Description									
Item Description									
Delaved Costs									
Equipment		1		0.00	\$0	\$0	\$0		
Buildings				0.00	\$0	\$0 \$0	\$0		
Other (as needed)				0.00	\$0	\$0 \$0	\$0		
Engineering/Construction				0.00	\$0	\$0	\$0		
Land				0.00	\$0	n/a	\$0		
Record Keeping System				0.00	\$0	n/a	\$0		
Training/Sampling				0.00	\$0	n/a	\$0		
Remediation/Disposal				0.00	\$0	n/a	\$0		
Permit Costs				0.00	\$0	n/a	\$0		
Other (as needed)	\$100	6-Apr-2022	3-Jul-2023	1.24	\$6	n/a	\$6		
Notes for DELAYED costs	Notes for DELAYED costs Estimated delayed cost to develop and implement a process for reporting suspected releases timely. The Date Required is the investigation date, and the Final Date is the estimated date of compliance.								
Avoided Costs	ANNU	ALIZE avoided o	osts before en	tering	item (except for	one-time avoided	d costs)		
Disposal				0.00	\$0	\$0	\$0		
Personnel				0.00	\$0	\$0	\$0		
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0		
Supplies/Equipment				0.00	\$0	\$0	\$0		
Financial Assurance				0.00	\$0	\$0	\$0		
ONE-TIME avoided costs	+75	1.5. 2021	F.D. 2022	0.00	\$0	\$0	\$0		
Other (as needed)	\$75	1-Dec-2021	5-Dec-2022	1.01	\$4	\$75	\$79		
Notes for AVOIDED costs		Estimated avoided cost to report the suspected releases for three USTs (\$25 per report). The Date Required is the earliest date the suspected releases should have been reported, and the Final Date is the screening date.							
Approx. Cost of Compliance		\$175			TOTAL		\$85		

Screening Date	5-Dec-2022	Docket No. 2024	-0374-PST-E	PCW
Responden	t OHK GLOBAL INC dba Sna	appy Foods 14	Policy R	evision 5 (January 28, 2021)
Case ID No	63471		PCW	Revision February 11, 2021
Reg. Ent. Reference No	RN105011027			
	Petroleum Storage Tank			
Enf. Coordinato				
Violation Number				
Rule Cite(s)			
nuic checks	30	Tex. Admin. Code § 334.45(c)(3)	(A)	
	Failed to ensure that en	mergency shutoff valves (also kno	wn as shear or impact	
	valves) are installed	and securely anchored at the bas	•	
Violation Descriptio		lves under Dispenser Nos. 3/4, 5/		
		were not anchored.	0, 1, 0, 1, 10, 1111 11, 111	
			Base Penalty	\$25,000
		M- N		
>> Environmental, Prop	erty and Human Heai Harm	tn matrix		
Releas		e Minor		
OR Actua		111101		
Potentia		Perc	ent 5.0%	
1 Oterica		1 616	3.070	
>>Programmatic Matrix				
Falsification	Major Moderat	e Minor		
		Perc	ent 0.0%	
<u> </u>				
Human healt	h or the environment will or	could be exposed to significant a	mounts of pollutants that	
		ive of human health or environme		
Notes	р	of the violation.		
		Adjustm	ent \$23,750	
			. ,	
				\$1,250
Violation Events				
Number	Walakian Franks	N	and the state of t	
Number of	Violation Events 2	243 Numl	per of violation days	
	daily			
	daily weekly			
	monthly			
	quarterly		Violation Base Penalty	\$2,500
	semiannual x		violation base i charty	Ψ2,500
	annual			
	single event			
	origie event			
Two ser		ended from the April 6, 2022 inve	estigation date to the	
	Decemb	er 5, 2022 screening date.		
	_			
Good Faith Efforts to Cor			Reduction	\$0
		OV NOE/NOV to EDPRP/Settlement Offe	r	
	Extraordinary			
	Ordinary			
	N/A x			
	The Resno	ondent does not meet the good fa	ith criteria for	
	Notes	this violation.	ich chichia for	
			Violation Subtated	#3 F00
			Violation Subtotal	\$2,500
Economic Benefit (EB) fo	or this violation	Sta	Violation Subtotal	\$2,500
			tutory Limit Test	
	or this violation		•	\$2,500 \$3,019
	ted EB Amount		tutory Limit Test	

	E	conomic	Benefit	Woı	ksheet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 14				
Case ID No.	63471						
Reg. Ent. Reference No.	RN105011027						
_	Petroleum Sto					D V	Years of
Violation No.	5					Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment	\$500	6-Apr-2022	3-Jul-2023	1.24	\$2	\$41	\$43
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
	Estimated del	aved cost to secui	rely anchor the	emeraei	ncv shutoff valves	at the base of Dispe	enser Nos. 3/4,
Notes for DELAYED costs						and the Final Date is	
	3, 3, 1, 3, 3, 2,	o, aa 11, 121			npliance.		tire commuted
					<u> </u>		
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$500			TOTAL		\$43

	Screening Date		Docket No. 2024-0374-PST-E	PCW
	Respondent	OHK GLOBAL INC dba Snapp	py Foods 14	Policy Revision 5 (January 28, 2021)
	Case ID No.			PCW Revision February 11, 2021
Reg. En	t. Reference No.			
		Petroleum Storage Tank		
l	Enf. Coordinator	Sushil Modak		
	Violation Number	6		
	Rule Cite(s)	30 Tex. Admin. Code §	334.51(a)(6) and Tex. Water Code 26.3475(c)((2)
v	iolation Description	operating condition. Spec	Il and overfill prevention devices are maintained ifically, the connection points at the product pipile premium unleaded and the regular unleaded propiping were leaking.	ng for
			Base	Penalty \$25,000
>> Enviro	onmental, Prope	rty and Human Health	n Matrix	
	D.1	Harm	Minera	
OR	Release Actual	Major Moderate	Minor	
OK	Potential	X	Percent 15.0%	
	i oteritiai	X	Fercent 15.0 %	
>>Progra	mmatic Matrix			
, .	Falsification	Major Moderate	Minor	
			Percent 0.0%	
			could be exposed to pollutants that would exceed environmental receptors as a result of the violat Adjustment	
				¢2.750
				\$3,750
Violation	Fvents			
Violation	Lvents			
	Number of \	/iolation Events 2	243 Number of violation da	ays
		daily		
		weekly		
		monthly		
		quarterly	Violation Base	Penalty \$7,500
		semiannual <u>x</u> annual	_	
		single event	╣	
		single event	<u> </u>	
	Two semi		nded from the April 6, 2022 investigation date to , 2022 investigation date.	the
Good Fait	h Efforts to Com	ply 0.0%		eduction \$0
Joou I all	Eliones to com	Before NOE/NOV		, action 40
		Extraordinary		
		Ordinary		
		N/A x		
		Notes The Respond	dent does not meet the good faith criteria for this violation.	
			Violation S	Subtotal \$7,500
Economic	Benefit (EB) for	this violation	Statutory Limit 1	Γest
	-			
	Estimate	ed EB Amount	\$43 Violation Final Penal	ty Total \$9,057
		This vio	olation Final Assessed Penalty (adjusted for	f limits) \$9,057
			· · ·	

	E	conomic	Benefit	10W	rksneet		
Respondent	OHK GLOBAL	INC dba Snappy F	oods 14				
Case ID No.	63471						
Reg. Ent. Reference No.	RN105011027						
Media	Petroleum Sto	rage Tank				Percent Interest	Years of
Violation No.	6					reiteilt Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
zeem Desemperen							
Delayed Costs							
Equipment	\$500	6-Apr-2022	3-Jul-2023	1.24	\$2	\$41	\$43
Buildings	4500	0 7.p. 2022	0 34. 2025	0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Other (as needed)	Estimated d	elayed cost to pro	operly repair the	0.00	\$0	n/a	\$0
				0.00	\$0 tion point leaks at	n/a the product piping	\$0 connected to
Other (as needed) Notes for DELAYED costs		os. 5/6 by a TCEC	Q-licensed contra	connector. The	\$0 tion point leaks at he Date Required i	n/a the product piping s the investigation of	\$0 connected to
	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	connection. The estmate	\$0 tion point leaks at he Date Required i ed date of complia	n/a the product piping s the investigation once.	\$0 connected to date, and the
	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	connector. The estmate	\$0 tion point leaks at the Date Required ied date of complianitem (except for	n/a the product piping s the investigation once. one-time avoided	\$0 connected to date, and the
Notes for DELAYED costs Avoided Costs Disposal	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	connector. The estmate tering 0.00	\$0 tion point leaks at the Date Required iddate of complianitem (except for \$0	n/a the product piping s the investigation once. one-time avoided \$0	\$0 connected to date, and the
Notes for DELAYED costs Avoided Costs Disposal Personnel	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	connector. The estmate of the connector	\$0 Ition point leaks at the Date Required is date of compliant item (except for \$0 \$0	n/a the product piping s the investigation once. one-time avoided \$0 \$0	connected to date, and the
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	connector. The estmate of the connector	tion point leaks at the Date Required ied date of complian item (except for \$0 \$0 \$0	n/a the product piping s the investigation once. one-time avoidec \$0 \$0 \$0 \$0	connected to date, and the store sto
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connector. The estmate tering 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required is date of complianitem (except for \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation once. one-time avoided \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the l costs) \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connector. The estmate tering 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required ided date of compliantitem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation of nce. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the costs \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connectication Tilestmate tering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required is date of compliant item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation of nce. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the l costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connector. The estmate tering 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required ided date of compliantitem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation of nce. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the costs \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connectication Tilestmate tering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required is date of compliant item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation of nce. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the l costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connectication Tilestmate tering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required is date of compliant item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation of nce. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the l costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connectication Tilestmate tering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required is date of compliant item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation of nce. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the l costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connectication Tilestmate tering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required is date of compliant item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation of nce. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the l costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connectication Tilestmate tering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required is date of compliant item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation of nce. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the l costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	Dispenser N	os. 5/6 by a TCEC	Q-licensed contra Final Date is the	0.00 connectication Tilestmate tering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 tion point leaks at the Date Required is date of compliant item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the product piping s the investigation of nce. one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 connected to date, and the l costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

	Screening Date	5-Dec-2022	Docket No. 2024-0374-PST-E	PCW			
	Respondent	OHK GLOBAL INC dba Si	appy Foods 14	Policy Revision 5 (January 28, 2021)			
	Case ID No.			PCW Revision February 11, 2021			
Reg.	Ent. Reference No.						
		Petroleum Storage Tank					
	Enf. Coordinator						
	Violation Number						
	Rule Cite(s)	30 Tex. Adn	in. Code §§ 334.7(d)(1)(A) and 334.8(c)(4)(C)				
		Failed to renew a previo	usly issued UST delivery certificate by submitting a	a properly			
	Violation Description	completed UST registra	tion and self-certification form within 30 days of o	wnership			
	Violation Description	or operator change. Sp	ecifically, the delivery certificate was not renewed	after the			
		ownershi	and operator change on January 27, 2022.				
			Base	e Penalty \$25,000			
>> Env	vironmental, Prope	rty and Human Hea					
	Release	Harn Major Modera					
OR	Actual		te Pillo				
	Potentia		Percent 0.0%				
>>Prog	grammatic Matrix						
	Falsification	Major Modera					
		Х	Percent 10.0%				
	Matrix	1000/ -54					
	Notes	100% of th	e rule requirement was not met.				
			Adjustment	\$22,500			
			, and a sum of the sum	+22/000			
				\$2,500			
Violatio	on Events						
Violatio	on Events						
	Number of	Violation Events 1	Number of violation	days			
		daily					
		weekly					
		monthly	Violation Base	c Bonolius #2 E00			
		quarterly semiannual	Violation Base	e Penalty \$2,500			
		annual					
		single event					
			<u> </u>				
	One annua	event is recommended fr	om the January 27, 2022 date of ownership and o	pperator			
One annual event is recommended from the January 27, 2022 date of ownership and operator change to the April 5, 2022 date of compliance.							
Good F	aith Efforts to Com	nnly 0.	0%	Reduction \$0			
Coou !		Before NOE/		reduction			
		Extraordinary					
		Ordinary					
		N/A x					
		The Res	ondent does not meet the good faith criteria for				
		Notes	this violation.				
			Violation	Subtotal \$2,500			
Econon	nic Benefit (EB) for	this violation	Statutory Limit	Test			
	Estimat	ed EB Amount	\$0 Violation Final Pena	alty Total \$3,019			
		This	violation Final Assessed Penalty (adjusted for	or limits) \$0			

Economic Benefit Worksheet							
	Respondent OHK GLOBAL INC dba Snappy Foods 14						
	Case ID No. 63471						
Reg. Ent. Reference No. Media Violation No.	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs	I			.			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Engineering/Construction Land				0.00	\$0	n/a	\$0 \$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$40	27-Jan-2022	5-Apr-2022	0.19	\$0	n/a	\$0
Notes for DELAYED costs	of ownership and operator change and the Final Date is the date of compliance.						
Avoided Costs	ANNU	ALIZE avoided c	osts before en				
Disposal				0.00	\$0 \$0	\$0 \$0	\$0
Personnel Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment				0.00	\$0	\$0 \$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$40			TOTAL		\$0

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN605894831, RN105011027, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or CN605894831, OHK GLOBAL INC

Classification: SATISFACTORY

Rating: 13.69

Owner/Operator: Regulated Entity:

RN105011027, SNAPPY FOODS 14

Classification: UNSATISFACTORY

Rating: 62.50

Complexity Points:

2

Repeat Violator: NO

itating: 0.

CH Group:

14 - Other

Location:

6502 YORKTOWN BLVD CORPUS CHRISTI, TX 78414-5772, NUECES COUNTY

TCEQ Region:

REGION 14 - CORPUS CHRISTI

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION REGISTRATION

78118

Compliance History Period:

September 01, 2018 to August 31, 2023

Rating Year: 2023

Rating Date: 09/01/2023

Date Compliance History Report Prepared:

April 02, 2024

Agency Decision Requiring Compliance History:

Enforcement

Component Period Selected:

January 25, 2019 to January 25, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Sushil Modak

Phone: (512) 239-2142

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period?

YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

YES

3) Who is the current owner/operator?

Ohk Global Inc OPERATOR since 3/4/2022

Realty Income Properties 9, LLC OWNER since 3/4/2022

4) Who was/were the prior owner(s)/operator(s)?

JANOOB, INC., OWNER OPERATOR, 6/16/2011 to 3/3/2022 42 Convenience Holdings, LLC, OWNER, 3/4/2019 to 3/3/2022

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 06/28/2022 ADMINORDER 2021-1041-PST-E (1660 Order-Agreed Order With Denial)

Classification: Major

Citation: 2D TWC Chapter 26, SubChapter A 26.3475(a)

30 TAC Chapter 334, SubChapter C 334.50(b)(2)

Description: Failed to provide release detection for the pressurized piping associated with the UST system, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a). Specifically, the Respondent had not conducted the annual line leak detector and piping tightness tests.

Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter A 334.10(b)(2)

Description: Failed to assure that all UST recordkeeping requirements are met, in violation of 30 TEX. ADMIN. CODE § 334.10(b)(2). Specifically, tank release detection records and periodic operation and maintenance inspection records of the Facility's UST system were not available for inspection at the time of the investigation.

B. Criminal convictions:

N/A

D.	The approval dates of investigations (CCEDS Inv. Track. No.): $\ensuremath{\text{N/A}}$
E.	Written notices of violations (NOV) (CCEDS Inv. Track. No.): A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.
	N/A
F.	Environmental audits: N/A
G.	Type of environmental management systems (EMSs): N/A
Н.	Voluntary on-site compliance assessment dates: N/A
I.	Participation in a voluntary pollution reduction program: N/A

J. Early compliance:

C. Chronic excessive emissions events:

N/Δ

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEVAS COMMISSIONI ONI
OHK GLOBAL INC DBA	§	TEXAS COMMISSION ON
SNAPPY FOODS 14;	§	
RN105011027	§	ENVIRONMENTAL QUALITY

DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2024-0374-PST-E

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondent operates, as defined in 30 Tex. Admin. Code § 334.2(75), a UST system and a convenience store with retail sales of gasoline located at 6502 Yorktown Boulevard in Corpus Christi, Nueces County, Texas (Facility ID No. 78118 (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the TCEQ, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. During an investigation conducted on April 6, 2022, an investigator documented that Respondent:
 - a. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days;
 - b. Failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight and failed to conduct annual walkthrough inspections for the regulated substance releases in the containment sump and to the environment. Specifically, Respondent had not conducted the triennial testing of the spill prevention equipment;
 - c. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, inventory control records for the regular unleaded UST from October 2021 through March 2022, for the super unleaded UST from December 2021 through March 2022, and for the diesel UST from February 2022 through March 2022 indicated suspected releases that were not investigated;

- d. Failed to report suspected releases to the agency within 24 hours of discovery. Specifically, inventory control records for the regular unleaded UST from October 2021 through March 2022, for the super unleaded UST from December 2021 through March 2022, and for the diesel UST from February 2022 through March 2022 indicated suspected releases that were not reported;
- e. Failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of each dispenser. Specifically, the shear valves under Dispenser Nos. 3/4, 5/6, 7/8, 9/10, and 11/12 were not anchored;
- f. Failed to assure that all spill and overfill prevention devices are maintained in good operating condition. Specifically, the connection points at the product piping for Dispenser Nos. 5/6 for the premium unleaded and the regular unleaded product piping were leaking; and
- g. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change. Specifically, the delivery certificate was not renewed after the ownership and operator change on January 27, 2022.
- 3. By letter dated August 29, 2022, Respondent was provided with written notice of the violations and of TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, corrosion protection, and/or financial assurance requirements if the violations were not corrected.
- 4. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 14" (the "EDPRP") in the TCEQ Chief Clerk's office on May 23, 2024.
- 5. By letter dated May 23, 2024, sent to Respondent's last known address via certified mail, return receipt requested, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipt "green card," Respondent received notice of the EDPRP on May 29, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.
- 6. More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.
- 7. By letter dated, August 19, 2024, the Executive Director provided Respondent with notice of TCEQ's intent to order the USTs at the Facility to be shut down and removed from service if Respondent failed to correct the release detection and spill and overfill prevention violations within 30 days after Respondent's receipt of the notice.
- 8. As of the date of entry of this Order, Respondent has not provided the Executive Director with documentation demonstrating that the release detection and spill and overfill prevention violations alleged in Findings of Fact Nos. 2.a., 2.b., and 2.f. have been corrected.
- 9. The USTs at the Facility do not have release detection and spill and overfill prevention as required by Tex. Water Code § 26.3475(c)(1) and (c)(2) and 30 Tex. Admin. Code §§ 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii), 334.50(b)(1)(A), and 334.51(a)(6), and may be releasing petroleum products to the environment. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. Water Code ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days, in violation of Tex. Water Code § 26.3475(c)(1) and 30 Tex. Admin. Code § 334.50(b)(1)(A).
- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight and failed to conduct annual walkthrough inspections for the regulated substance releases in the containment sump and to the environment, in violation of Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.48(g)(1)(A)(ii) and (h)(1)(B)(ii).
- 4. As evidenced by Finding of Fact No. 2.c., Respondent failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 Tex. Admin. Code § 334.74.
- 5. As evidenced by Finding of Fact No. 2.d., Respondent failed to report suspected releases to the agency within 24 hours of discovery, in violation of 30 Tex. ADMIN. CODE § 334.72.
- 6. As evidenced by Finding of Fact No. 2.e., Respondent failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of each dispenser, in violation of 30 Tex. ADMIN. CODE § 334.45(c)(3)(A).
- 7. As evidenced by Finding of Fact No. 2.f., Respondent failed to assure that all spill and overfill prevention devices are maintained in good operating condition, in violation of Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.51(a)(6).
- 8. As evidenced by Finding of Fact No. 2.g., Respondent failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form within 30 days of ownership or operator change, in violation of 30 Tex. Admin Code §§ 334.7(d)(1)(A) and 334.8(c)(4)(C).
- 9. As evidenced by Findings of Fact Nos. 4 and 5, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by Tex. Water Code § 7.055 and 30 Tex. Admin. Code § 70.104(b)(1).
- 10. As evidenced by Finding of Fact No. 6, Respondent failed to file a timely answer as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105.
- 11. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
- 12. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 13. An administrative penalty in the amount of \$42,266 is justified by the facts recited in this Order and considered in light of the factors set forth in Tex. Water Code § 7.053.
- 14. As evidenced by Findings of Fact Nos. 2.a., 2.b., 2.f., 3, 7, and 8, Respondent failed to correct documented violations of TCEQ release detection and spill and overfill prevention requirements within 30 days after Respondent received notice of the violations and notice of the Executive Director's intent to shut down the USTs at the Facility.

- 15. Tex. Water Code §§ 26.3475(e) and 26.352(i) authorize the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of TCEQ regulatory requirements relating to release detection for tanks and/or piping, spill and/or overfill prevention for tanks, corrosion protection for tanks and/or piping, and/or acceptable financial assurance.
- 16. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 17. Pursuant to 30 Tex. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke the Facility's UST fuel delivery certificate if the Commission finds that good cause exists.
- 18. Good cause for revocation of the Facility's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 2 and 4 through 6, and Conclusions of Law Nos. 2 through 10.
- 19. As evidenced by Findings of Fact Nos. 8 and 9, current conditions at the Facility constitute an imminent peril to public health, safety, and welfare. Therefore, pursuant to the Administrative Procedure Act, Tex. Gov't Code § 2001.144(a)(3), this Order is final and effective on the date it is signed by the Commission.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Immediately upon the effective date of this Order, Respondent shall take the following steps to shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers to prevent access;
 - d. Empty the USTs of all regulated substances in accordance with 30 Tex. Admin. Code § 334.54(d); and
 - e. Temporarily remove the USTs from service in accordance with 30 Tex. ADMIN. CODE § 334.54.
- 2. The Facility's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in this Order, including payment of the administrative penalty in full.
- 3. The USTs at the Facility shall remain out of service, pursuant to Tex. Water Code § 26.3475(e) and as directed by Ordering Provisions Nos. 1.a. through 1.e. until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection and spill and overfill prevention violations noted in Conclusions of Law Nos. 2, 3, and 7 have been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
- 4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ in accordance with 30 Tex. Admin. Code §§ 334.7 and 334.8.

5. Within 10 days after the effective date of this Order, Respondent shall send the Facility's UST fuel delivery certificate to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 6. Within 15 days after the effective date of this Order, Respondent shall submit a detailed written report, in accordance with Ordering Provision No. 13 documenting the steps taken to comply with Ordering Provision Nos. 1.a. through 1.e., 4 and 5.
- 7. If Respondent elects to permanently remove from service any portion of the UST system at the Facility, Respondent shall, immediately upon the effective date of this Order, permanently remove the UST system from service in accordance with 30 Tex. Admin. Code § 334.55, and within 15 days after the effective date of this Order, shall submit a written report documenting compliance with 30 Tex. Admin. Code § 334.55 to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 8. Respondent is assessed an administrative penalty in the amount of \$42,266 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
- 9. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: OHK GLOBAL INC dba Snappy Foods 14; Docket No. 2024-0374-PST-E" to:

Financial Administration Division, Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 10. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline, Respondent shall undertake the following technical requirements:
 - a. Implement a release detection method for the UST at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.50;
 - b. Conduct the triennial inspection of the spill prevention equipment, in accordance with 30 Tex. ADMIN. CODE § 334.48;
 - c. Conduct the annual walkthrough inspection of the containment sumps, in accordance with 30 Tex. Admin. Code § 334.48;
 - d. Conduct an investigation of the suspected releases and implement appropriate corrective measures, in accordance with 30 Tex. ADMIN. CODE § 334.74;
 - e. Develop and implement a process for reporting suspected releases timely, in accordance with 30 Tex. ADMIN. CODE § 334.72;

- f. Securely anchor the emergency shutoff valves at the base of each dispenser, in accordance with 30 Tex. ADMIN. CODE § 334.45;
- g. Properly repair the connection points leaks at the product piping connected to Dispenser Nos. 5/6 by a TCEQ licensed contractor, in accordance with 30 Tex. Admin. Code § 334.51; and
- h. Obtain a new fuel delivery certificate from the TCEQ.
- 11. Upon obtaining a new fuel delivery certificate, Respondent shall post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times, in accordance with 30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(iii).
- 12. Within 10 days of resuming retail sales of gasoline, Respondent shall submit written certification, in accordance with Ordering Provision No. 13 to demonstrate compliance with Ordering Provision Nos. 10 and 11.
- 13. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

and:

Waste Section Manager Corpus Christi Regional Office Texas Commission on Environmental Quality 500 North Shoreline Blvd, Ste 500 Corpus Christi, Texas 78401-0318

- 14. All relief not expressly granted in this Order is denied.
- 15. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 16. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.

- 17. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 18. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 19. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 20. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 21. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. Admin. Code § 70.106(d) and Tex. Gov't Code § 2001.144.

OHK GLOBAL INC dba Snappy Foods 14 Docket No. 2024-0374-PST-E Page 8

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONM	ENTAL QUALITY	
For the Commission	Date	

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



UNSWORN DECLARATION OF JENNIFER PELTIER

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of OHK GLOBAL INC dba Snappy Foods 14' (the "EDPRP") was filed in the TCEQ Chief Clerk's office on May 23, 2024.

The EDPRP was mailed to Respondent's last known address on May 23, 2024, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDPRP on May 29, 2024, as evidenced by the signature on the card and USPS.com "Track & Confirm" delivery confirmation records.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

For SOAH Defaults, use the following three paragraphs in blue font, below, instead of the preceding paragraph re: more than 20 days have passed:

By letter dated August 19, 2024, sent via first class mail and certified mail, return receipt requested article no. 7022 3330 0000 1189 8122, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violations pertaining to release detection and spill and overfill prevention were not corrected within 30 days of Respondent's receipt of the letter. According to the return receipt "green card," Respondent received the notice on September 9, 2024.

As of the date of this declaration, I am not aware of any evidence that indicates that Respondent has corrected the release detection and spill and overfill prevention violations noted during the April 6, 2022, investigation."

"My name is Jennifer Peltier, and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County,

State of Texas,

on the 19th day of August, 2024

Declarant