Executive Summary – Enforcement Matter – Case No. 65645 TRI-CON, INC. dba Exxpress Mart 29 RN101905560 Docket No. 2024-0993-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media:** PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Exxpress Mart 29, 1650 West Cardinal Drive, Beaumont, Jefferson County

Type of Operation:

Underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: December 6, 2024

Comments Received: No

Penalty Information

Total Penalty Assessed: \$17,234

Amount Deferred for Expedited Settlement: \$3,446

Total Paid to General Revenue: \$13,788 Total Due to General Revenue: \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - Satisfactory

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: February 15, 2024

Date(s) of NOE(s): February 29, 2024

Executive Summary – Enforcement Matter – Case No. 65645 TRI-CON, INC. dba Exxpress Mart 29 RN101905560 Docket No. 2024-0993-PST-E

Violation Information

- 1. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting a delivery of regulated substance into the USTs. Specifically, 15 fuel deliveries were accepted without a valid, current TCEQ delivery certificate during the period from February 1, 2024 through February 14, 2024 [30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(i) and Tex. WATER CODE § 26.3467(a)].
- 2. Failed to renew a previously-issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the previous delivery certificate expired on January 30, 2024 [30 Tex. Admin. Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)].
- 3. Failed to conduct walkthrough inspections of the spill prevention equipment at least once every 30 days. Specifically, the Respondent had not conducted 30-day walkthrough inspections of the spill prevention equipment from March 22, 2023 through September 18, 2023 [30 Tex. ADMIN. CODE § 334.48(h)(1)(A)(i) and Tex. WATER CODE § 26.3475(c)(2)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented the following corrective measures:

- a. On February 20, 2024, submitted a properly completed UST registration and self-certification form and obtained a valid, current TCEQ delivery certificate; and
- b. On September 20, 2023, began conducting walkthrough inspections of the spill prevention equipment.

Technical Requirements:

N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Stephanie McCurley, Enforcement Division,

Enforcement Team 3, MC 219, (512) 239-2607; Michael Parrish, Enforcement Division,

MC 219, (512) 239-2548

Respondent: Elias Sarkis, President, TRI-CON, INC., P.O. Box 20555, Beaumont, Texas

77720

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

DATES Assigned 5-Mar-2024
PCW 17-Jun-2024 Screening 5-Mar-2024 EPA Due

RESPONDENT/FACILITY INFORMATION
Respondent TRI-CON, INC. dba Exxpress Mart 29
Reg. Ent. Ref. No. RN101905560
Facility/Site Region 10-Beaumont Major/Minor Source Major

CASE INFORMATION

Enf./Case ID No. 65645
Docket No. 2024-0993-PST-E
Media Program(s) Petroleum Storage Tank
Multi-Media

Admin. Penalty \$ Limit Minimum \$0 Maximum

No. of Violations 3
Order Type 1660
Government/Non-Profit Enf. Coordinator EC's Team Enforcement Team 3

Penalty Calculation Section **TOTAL BASE PENALTY (Sum of violation base penalties)** \$17,500 Subtotal 1 ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. **Compliance History** 20.0% Adjustment Subtotals 2, 3, & 7 \$3,500 Notes Enhancement for one previous Order containing a denial of liability. Culpability Subtotal 4 \$0 No **0.0%** Enhancement Notes The Respondent does not meet the culpability criteria. **Good Faith Effort to Comply Total Adjustments** Subtotal 5 -\$4,375 Subtotal 6 \$0 0.0% Enhancement* **Economic Benefit** Total EB Amounts *Capped at the Total EB \$ Amount \$609 Estimated Cost of Compliance **SUM OF SUBTOTALS 1-7** Final Subtotal \$16,625 OTHER FACTORS AS JUSTICE MAY REQUIRE \$609 3.7% Adiustment Reduces or enhances the Final Subtotal by the indicated percentage. Enhancement to capture the avoided cost of compliance associated with Notes Violation No. 3. Final Penalty Amount \$17,234 STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$17,234 20.0% DEFERRAL Reduction Adjustment -\$3,446 Reduces the Final Assessed Penalty by the indicated percentage. Notes Deferral offered for expedited settlement. **PAYABLE PENALTY** \$13,788

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

Respondent TRI-CON, INC. dba Exxpress Mart 29

Case ID No. 65645

Reg. Ent. Reference No. RN101905560

Media Petroleum Storage Tank

Enf. Coordinator Stephanie McCurley

Compliance History Worksheet							
>> Co	mpliance Hist Component	ory Site Enhancement (Subtotal 2) Number of	Number	Adjust.			
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%			
		Other written NOVs	0	0%			
		Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	1	20%			
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%			
	Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%			
	Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%			
	Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%			
	Emissions	Chronic excessive emissions events (number of events)	0	0%			
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%			
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%			
		Environmental management systems in place for one year or more	No	0%			
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%			
		Participation in a voluntary pollution reduction program	No	0%			
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%			
		Adjustment Per	centage (Sub	ototal 2) 20%			
>> Re	peat Violator	(Subtotal 3)					
No Adjustment Percentage (Subtotal 3) 0%							
>> Co	mpliance Hist	ory Person Classification (Subtotal 7)					
	Satisfactory	Performer Adjustment Per	centage (Sub	ototal 7) 0%			
>> Co	mpliance Hist	ory Summary					
	Compliance History Notes Enhancement for one previous Order containing a denial of liability.						
F!	-1 Camari'a	Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7) 20%			
>> Fina	ai Compliance	History Adjustment Final Adjustment Percent:	200 *cannod	at 1000/			
Final Adjustment Percentage *capped at 100% 20%							

		ening Date				ket No. 2024-0993-PST-E	PCW
		•	TRI-CON, INC.	dba Exxpress	Mart 29		Policy Revision 5 (January 28, 2021
		Case ID No.					PCW Revision February 11, 202.
Reg.	Ent. Ref	erence No.					
			Petroleum Stor				
			Stephanie McC	urley			
	Viola	ation Number	1				
		Rule Cite(s)	30 Tex. Adı	min. Code § 3	34.8(c)(5)(A)	(i) and Tex. Water Code § 26.34	<mark>467(a)</mark>
	Violatio	n Description	certificate befo	ore accepting a s ("USTs"). S _i c TCEQ deliver	a delivery of repecifically, 15	carrier a valid, current TCEQ de egulated substance into the und fuel deliveries were accepted w uring the period from February ary 14, 2024.	derground vithout a
						Base	Penalty \$25,000
>> Fn	vironma	ntal Prone	rty and Hun	an Health	Matrix		
// LII	VIIOIIIIE	iitai, Fropei	ity and man	Harm	Hatrix		
		Release	Major	Moderate	Minor		
OR		Actual					
		Potential				Percent 0.0%	
		4:- N-+ ·					
>>Pro	gramma	tic Matrix	Major	Madarata	Minor		
		Falsification	Major x	Moderate	Minor	Percent 20.0%	
			X			Percent 20.0%	
	Matrix		10	0% of the rule	e requirement	: was not met.	
	Notes		10	0 % Of the full	e requirement	. was not met.	
						Adjustment	\$20,000
						Aujustinent	420,000
							\$5,000
Violat	ion Even	ts					
		Number of V	lialation Frants	-	1 6	10 Number of violeties	dava
		Number of V	/iolation Events	1	<u>L</u>	10 Number of violation	uays
			daily		1		
			weekly				
			monthly				
			quarterly			Violation Base	Penalty \$5,000
			semiannual				-
			annual				
			single event	X			
					_		
				One single (event is recon	nmended.	
Good	Faith Fff	orts to Com	nlv	25.0%			Reduction \$1,250
2554	. with bill					PRP/Settlement Offer	Ψ1/23
			Extraordinary				
			Ordinary	х			
			N/A				
			,		<u> </u>		
			Notes		to the Notice o	compliance on February 20, of Enforcement ("NOE") dated y 29, 2024.	
						Violation	Subtotal \$3,75
Econo	mic Bene	efit (EB) for	this violati	on		Statutory Limit	Test
			tilis violati	OII			
					101	-	
		Estimate	ed EB Amount		\$0	Violation Final Pena	

Economic Benefit Worksheet							
Respondent TRI-CON, INC. dba Exxpress Mart 29							
Case ID No.	65645						
Reg. Ent. Reference No.	RN101905560	1					
Media Violation No.	Petroleum Sto 1	rage Tank				Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs					ded in Violation No		
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)		<u> </u>		0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$0			TOTAL		\$0

	Screening Date	5-Mar-2024	Docket No. 2024-0993-PST-E	PCW
	Respondent	TRI-CON, INC. dba Exxpr	ess Mart 29	Policy Revision 5 (January 28, 2021)
	Case ID No.	65645		PCW Revision February 11, 2021
Reg.	Ent. Reference No.	RN101905560		
_		Petroleum Storage Tank		
	Enf. Coordinator	Stephanie McCurley		
	Violation Number			
	Rule Cite(s)			
		30 Tex. Adm	in. Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)	
		Failed to renew a previou	usly-issued UST delivery certificate by submitting	g a properly
	Violetian Becomination	completed UST registra	tion and self-certification form at least 30 days	before the
	Violation Description	expiration date. Specific	ally, the previous delivery certificate expired on	January 30,
			2024.	
	'			
			Ва	se Penalty \$25,000
F	vivenusental Duene	who and Houses Haa	III. Matrice	
>> ENV	vironmental, Prope	rty and Human Hea Harm		
	Release	Major Modera		
OR	Actual	riajor riodera	CE THIRD	
_ · · · ·	Potential		Percent 0.0%	6
	1 occirciai		i cicciic 0.07	0
>>Pro	grammatic Matrix			
110	Falsification	Major Modera	te Minor	
	- disineution	X	Percent 20.0%	6
		X	20107	<u> </u>
	Matrix	100% of the	e rule requirement was not met.	
	Notes	100 /0 01 010	. ruic requirement was not met.	
			Adjustment	\$20,000
			, and the same of	420,000
				\$5,000
Violation	on Events			
	Number of \	/iolation Events 1	21 Number of violatio	n days
		daile.		
		daily		
		weekly		
		monthly	Violeties Be	φΕ 000
		quarterly	Violation Ba	se Penalty \$5,000
		semiannual		
		annual x		
		single event		
	One annual e	vent is recommended from	n the January 30, 2024 date the delivery certific	cate expired
		to the Februa	ary 20, 2024 date of compliance.	
Good F	aith Efforts to Com	ply 25.0	0%	Reduction \$1,250
		Before NOE/N		. ,
		Extraordinary		
		Ordinary x		
		N/A		
		14,71	<u>"</u>	1
		The Dec	and and achieved assemble as a Fahrus and 20	
		Notesii	spondent achieved compliance on February 20,	
		20	024, prior to the February 29, 2024 NOE.	
			Vialatia	on Subtotal \$3,750
1			violatio	55,750 \$3,750
			Chatasta and L'an	it Toot
Econor	mic Benefit (EB) for	this violation	Statutory Lim	it rest
Econor	mic Benefit (EB) for		Statutory Lim	
Econor		this violation	\$0 Violation Final Pe	
Econor		ed EB Amount		nalty Total \$4,924

	E	conomic	Benefit	Woı	ksheet		
Respondent	Respondent TRI-CON, INC. dba Exxpress Mart 29						
Case ID No.	65645	·					
Reg. Ent. Reference No.)					
	Petroleum Sto					Percent Interest	Years of
Violation No.	2					r creent interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
rem bescription							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$40	30-Jan-2024	20-Feb-2024	0.06	\$0	n/a	\$0
		•			•	ion and self-certific	
Notes for DELAYED costs	obtain a vali				Date Required is t is the date of com	he expiration date o	of the delivery
						<u> </u>	
Avoided Costs	ANNU	ALIZE avoided o	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$40			TOTAL		\$0

	Scre	ening Date	5-Mar-2024		Dock	et No. 2024-0993-PST-E		PCW
	F	Respondent	TRI-CON, INC. db	a Exxpress	Mart 29		Policy Revis	ion 5 (January 28, 2021)
		Case ID No.					PCW Re	vision February 11, 2021
Reg.	Ent. Re	ference No.	RN101905560					
		Media	Petroleum Storage	e Tank				
	Enf. (Coordinator	Stephanie McCurle	еу				
	Viol	ation Number	3					
		Rule Cite(s)	30 Tex. Admin.	Code § 334	4.48(h)(1)(A)(i) a	and Tex. Water Code § 26.34	75(c)(2)	
	Violatio	on Description	once every 30	days. Spesspections of	ecifically, the Res	the spill prevention equipmer pondent had not conducted 3 tion equipment from March 2 er 18, 2023.	0-day	
						Base	e Penalty	\$25,000
>> Env	/ironme	ntal, Prope	ty and Humai		Matrix			
		Release	Major I	Harm Moderate	Minor			
OR		Actual	Major I	Moderate	MINO			
O.K		Potential		Х		Percent 15.0%		
>>Prog	gramma	atic Matrix						
		Falsification	Major I	Moderate	Minor	Barraget 0.000		
						Percent 0.0%		
		Human health	or the environmen	nt will or co	uld he evnosed t	o significant amounts of pollu	tants that	
	Matrix					or environmental receptors a		
	Notes			of	the violation.	·		
		p -						
						Adjustment	\$21,250	
								\$3,750
								ψ3/. 33
Violatio	on Even	ts						
			,,,, <u> </u>	-				
		Number of V	/iolation Events	2		Number of violation	uays	
			daily					
			weekly					
			monthly					
			quarterly	Х		Violation Base	e Penalty	\$7,500
			semiannual					
			annual					
			single event					
		I wo quarter			rom the March 2 er 20, 2023 date	2, 2023 walkthrough inspection of compliance	ons due	
			date to ti	.c ocpterio	20, 2025 date	. c. complance		
Good F	aith Eff	orte to Com	nlv	25.0%			Poduction	\$1,875
good F	aitii Eff	orts to Com		re NOE/NOV	NOE/NOV to EDPRP		Reduction	\$1,075
			Extraordinary	,_,	, 21325.10			
			Ordinary	Х				
			N/A					
			Notes			mpliance on September 20, ruary 29, 2024 NOE.		
						Violation	Subtotal	\$5,625
Econon	nic Ben	efit (EB) for	this violation			Statutory Limit	Test	
		Estimate	ed EB Amount		\$609	Violation Final Pena	alty Total	\$7,386
				This viol	lation Final Ass	essed Penalty (adjusted for	or limits)	\$7,386

Economic Benefit Worksheet							
Respondent Case ID No. Reg. Ent. Reference No.	65645	dba Exxpress Ma	art 29				
	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	18-Sep-2023	20-Sep-2023	0.01	\$0	n/a	\$0
	Estimated dela	eved cost to condi	uct walkthrough	inspect	ions of the spill pre	evention equipment	every 30 days.
Notes for DELAYED costs		•	_			en conducted and the	
Notes for BELATED Costs	The Bate Req	an ea is the most		•	ompliance.	en conducted and the	ie i mai bate is
Avoided Costs	ANNU	ALIZE avoided o	osts before en	terina	item (except for	one-time avoided	costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$606	19-Aug-2023	20-Sep-2023	0.09	\$3	\$606	\$609
Other (as needed)			·	0.00	\$0	\$0	\$0
Notes for AVOIDED costs	Notes for AVOIDED costs Estimated avoided cost to conduct walkthrough inspections of the spill prevention equipment every 30 days (\$100 per missed inspection which includes accrued interest). The Date Required is the date the August 2023 inspection was due and the Final Date is the date the inspection was conducted.						
Approx. Cost of Compliance		\$706			TOTAL		\$609

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN600927453, RN101905560, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or CN600927453, TRI-CON, INC. Classification: SATISFACTORY Rating: 2.33

Owner/Operator:

Regulated Entity: RN101905560, Exxpress Mart 29 Classification: SATISFACTORY Rating: 7.50

Complexity Points: 6 Repeat Violator: NO

CH Group: 14 - Other

Location: 1650 West Cardinal Drive in Beaumont, Jefferson County, Texas

TCEQ Region: REGION 10 - BEAUMONT

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION REGISTRATION

67037

Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023 Rating Date: 09/01/2023

Date Compliance History Report Prepared: August 30, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: August 30, 2019 to August 30, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Stephanie McCurley Phone: (512) 239-2607

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 05/03/2022 ADMINORDER 2021-0685-PST-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter A 334.10(b)(2)

Description: Failed to assure that all UST recordkeeping requirements are met. Specifically, financial assurance, release detection,

and operation and maintenance records were not available for review at the time of the investigation.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

	.47.
G.	Type of environmental management systems (EMSs): $\ensuremath{N/A}$
н.	Voluntary on-site compliance assessment dates: $\ensuremath{N}\xspace/\ensuremath{A}$
I.	Participation in a voluntary pollution reduction program: $\ensuremath{N/A}$
J.	Early compliance: N/A
	es Outside of Texas: N/A

F. Environmental audits:

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING TRI-CON, INC. DBA EXXPRESS MART 29 RN101905560

§ §	BEFORE THE
§ §	TEXAS COMMISSION ON
§ §	ENVIRONMENTAL OUALITY

AGREED ORDER DOCKET NO. 2024-0993-PST-E

I. JURISDICTION AND STIPULATIONS

On,	the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") conside	ered this agreement of the parties, resolving an enforcement
action regarding TRI-CON, INC. o	dba Exxpress Mart 29 (the "Respondent") under the authority of
TEX. WATER CODE chs. 7 and 26.	The Executive Director of the TCEQ, through the Enforcement
Division, and the Respondent to	gether stipulate that:

- 1. The Respondent owns and operates, as defined in 30 Tex. Admin. Code § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 1650 West Cardinal Drive in Beaumont, Jefferson County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$17,234 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$13,788 of the penalty and \$3,446 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.

- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Facility:
 - a. On February 20, 2024, submitted a properly completed UST registration and self-certification form and obtained a valid, current TCEQ delivery certificate; and
 - b. On September 20, 2023, began conducting walkthrough inspections of the spill prevention equipment.

II. ALLEGATIONS

During an investigation at the Facility conducted on February 15, 2024, an investigator documented that the Respondent:

- 1. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting a delivery of regulated substance into the USTs, in violation of 30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(i) and Tex. WATER CODE § 26.3467(a). Specifically, 15 fuel deliveries were accepted without a valid, current TCEQ delivery certificate during the period from February 1, 2024 through February 14, 2024.
- 2. Failed to renew a previously-issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 Tex. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii). Specifically, the previous delivery certificate expired on January 30, 2024.
- 3. Failed to conduct walkthrough inspections of the spill prevention equipment at least once every 30 days, in violation of 30 Tex. ADMIN. CODE § 334.48(h)(1)(A)(i) and Tex. WATER CODE § 26.3475(c)(2). Specifically, the Respondent had not conducted 30-day walkthrough inspections of the spill prevention equipment from March 22, 2023 through September 18, 2023.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: TRI-CON, INC. dba Exxpress Mart 29, Docket No. 2024-0993-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. All relief not expressly granted in this Order is denied.
- 3. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 6. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting,

TRI-CON, INC. dba Exxpress Mart 29 DOCKET NO. 2024-0993-PST-E Page 4

lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.

7. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

TRI-CON, INC. dba Exxpress Mart 29 DOCKET NO. 2024-0993-PST-E Page 5

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
	12/12/2024
For the Executive Director	Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature Signature

11-1 - 2024 Date

ELTAS SARKTS
Name (Printed or typed)
Authorized Representative of
TRI-CON, INC. dba Exxpress Mart 29

PRESIDENT
Title

☐ If mailing address has changed, please check this box and provide the new address below: