

Executive Summary – Enforcement Matter – Case No. 66410
ONEOK Hydrocarbon Southwest, LLC
RN100209949
Docket No. 2024-1166-IWD-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

IWD

Small Business:

No

Location(s) Where Violation(s) Occurred:

Mont Belvieu Fractionator, 9900 Farm-to-Market Road 1942, Mont Belview, Chambers County

Type of Operation:

Natural gas processing and fractionation facility

Other Significant Matters:

Additional Pending Enforcement Actions: Yes, Docket Nos. 2024-1050-AIR-E and 2023-1368-AIR-E

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: February 14, 2025

Comments Received: No

Penalty Information

Total Penalty Assessed: \$32,625

Amount Deferred for Expedited Settlement: \$6,525

Total Paid to General Revenue: \$13,050

Total Due to General Revenue: \$0

Payment Plan: N/A

Supplemental Environmental Project (“SEP”) Conditional Offset: \$13,050

Name of SEP: Bayou Land Conservancy (Third-Party Pre-Approved)

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - Satisfactory

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: April 24, 2024

Date(s) of NOE(s): June 28, 2024

Executive Summary – Enforcement Matter – Case No. 66410
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RN100209949
Docket No. 2024-1166-IWD-E

Violation Information

Failed to comply with permitted effluent limitations for total suspended solids and total residual chlorine [30 TEX. ADMIN. CODE § 305.125(1), TEX. WATER CODE § 26.121(a)(1), and Texas Pollutant Discharge Elimination System ("TPDES") Permit No. WQ0005353000, Effluent Limitations and Monitoring Requirements No. 1].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

1. The Order will require the Respondent to implement and complete a SEP (see SEP Attachment A).
2. The Order will also require the Respondent to, within 130 days, submit written certification of compliance with the effluent Limitations of TPDES Permit No. WQ0005353000, including specific corrective actions that were implemented at the Facility to achieve compliance and copies of the most current self-reported discharge monitoring reports, demonstrating at least three consecutive months of compliance with all permitted effluent limitations.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Taylor Williamson, Enforcement Division, Enforcement Team 1, MC R-12, (512) 239-2097; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

TCEQ SEP Coordinator: Stuart Beckley, SEP Coordinator, Enforcement Division, MC 219, (512) 239-3565

SEP Third-Party Administrator: Bayou Land Conservancy, 8801 Gosling Road, Spring, Texas 77381

Respondent: Geoffrey A. Sands, Vice President Environment, Safety, and Health, ONEOK Hydrocarbon Southwest, LLC, 1301 South Mopac Expressway, Suite 400, Austin, Texas 78746

Shawn Sandefur, Director of Operations, ONEOK Hydrocarbon Southwest, LLC, 1301 South Mopac Expressway, Suite 400, Austin, Texas 78746

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

DATES	Assigned	15-Jul-2024	Screening	15-Jul-2024	EPA Due	
	PCW	19-Jul-2024				

RESPONDENT/FACILITY INFORMATION	
Respondent	ONEOK Hydrocarbon Southwest, LLC
Reg. Ent. Ref. No.	RN100209949
Facility/Site Region	12-Houston
Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	66410	No. of Violations	1
Docket No.	2024-1166-IWD-E	Order Type	1660
Media Program(s)	Water Quality	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Taylor Williamson
		EC's Team	Enforcement Team 1
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$18,750
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	74.0% Adjustment	Subtotals 2, 3, & 7	\$13,875
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Notes: Enhancement for three months of self-reported effluent violations, one NOV for dissimilar violations, and three agreed orders containing a denial of liability. Reduction for one notice of intended audit and one disclosure of violations.

Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts: \$1,736
 Estimated Cost of Compliance: \$10,000
 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$32,625
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0% Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount	\$32,625
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$32,625
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DEFERRAL	20.0% Reduction	Adjustment	-\$6,525
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Reduces the Final Assessed Penalty by the indicated percentage.

Notes:

Deferral offered for expedited settlement.

PAYABLE PENALTY	\$26,100
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Screening Date 15-Jul-2024

Docket No. 2024-1166-IWD-E

PCW

Respondent ONEOK Hydrocarbon Southwest, LLC

Policy Revision 5 (January 28, 2021)

Case ID No. 66410

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN100209949

Media Water Quality

Enf. Coordinator Taylor Williamson

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	3	15%
	Other written NOVs	1	2%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	3	60%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	1	-1%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	1	-2%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 74%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for three months of self-reported effluent violations, one NOV for dissimilar violations, and three agreed orders containing a denial of liability. Reduction for one notice of intended audit and one disclosure of violations.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 74%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 74%

Screening Date 15-Jul-2024 **Docket No.** 2024-1166-IWD-E **PCW**
Respondent ONEOK Hydrocarbon Southwest, LLC *Policy Revision 5 (January 28, 2021)*
Case ID No. 66410 *PCW Revision February 11, 2021*
Reg. Ent. Reference No. RN100209949
Media Water Quality
Enf. Coordinator Taylor Williamson

Violation Number 1
Rule Cite(s) 30 Tex. Admin. Code § 305.125(1), Tex. Water Code § 26.121(a)(1), and Texas Pollutant Discharge Elimination System Permit No. WQ0005353000, Effluent Limitations and Monitoring Requirements No. 1
Violation Description Failed to comply with permitted effluent limitations, as shown in the attached effluent violation table.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual			x	15.0%
	Potential				

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	Percent
					0.0%

Matrix Notes Total residual chlorine and total suspended solids were evaluated to determine whether the discharged amounts of pollutants exceeded protective levels. Human health or the environment has been exposed to insignificant amounts of pollutants that do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 5 181 Number of violation days

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty \$18,750

Five quarterly events are recommended for the quarters containing the months of March and April 2022 and February, May, August, and September 2023.

Good Faith Efforts to Comply 0.0% Reduction \$0

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$18,750

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount \$1,736 **Violation Final Penalty Total** \$32,625

This violation Final Assessed Penalty (adjusted for limits) \$32,625

Economic Benefit Worksheet

Respondent ONEOK Hydrocarbon Southwest, LLC
Case ID No. 66410
Reg. Ent. Reference No. RN100209949
Media Water Quality
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$10,000	31-Mar-2022	18-Sep-2025	3.47	\$1,736	n/a	\$1,736

Notes for DELAYED costs

Estimated cost to determine the cause of noncompliance, make the necessary repairs/adjustments to the Facility, and achieve compliance with the permitted effluent limitations. The Date Required is the end date of the first month of noncompliance, and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$10,000

TOTAL

\$1,736

ONEOK Hydrocarbons Southwest, LLC – Mont Belvieu Fractionator
 TPDES Permit No. WQ0005353000
 Case No. 66410
 Docket No. 2024-1166-IWD-E

	Total Chlorine Residual Instant Maximum Conc.	Total Suspended Solids Monthly Avg. Conc.	Total Suspended Solids Daily Maximum Conc.	Total Suspended Solids Monthly Avg. Loading	Total Suspended Solids Daily Maximum Loading
Monitoring period	Limit = 0.019 mg/L	Limit = 30 mg/L	Limit = 45 mg/L	Limit = 61.59 lbs/day	Limit = 92.38 lbs/day
March 2022	0.09	c	c	c	c
April 2022	0.08	c	c	c	c
February 2023	0.6	c	c	c	c
May 2023	0.06	c	c	c	c
August 2023	c	165	230	265.52	351.6
September 2023	0.06	c	c	c	c

Conc. = concentration Avg. = average mg/L = milligrams per liter lbs/day = pounds per day
 c = compliant

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Compliance History Report

Compliance History Report for CN601669849, RN100209949, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator: CN601669849, ONEOK Hydrocarbon Southwest, LLC **Classification:** SATISFACTORY **Rating:** 2.21

Regulated Entity: RN100209949, MONT BELVIEU FRACTIONATOR **Classification:** SATISFACTORY **Rating:** 5.12

Complexity Points: 16 **Repeat Violator:** NO

CH Group: 03 - Oil and Gas Extraction

Location: 9900 Farm-to-Market Road 1942, in the City of Mont Belvieu, Chambers County, Texas

TCEQ Region: REGION 12 - HOUSTON

ID Number(s):

AIR OPERATING PERMITS ACCOUNT NUMBER CI0005A	AIR OPERATING PERMITS PERMIT 107
AIR NEW SOURCE PERMITS PERMIT 3956B	AIR NEW SOURCE PERMITS REGISTRATION 11843A
AIR NEW SOURCE PERMITS ACCOUNT NUMBER CI0005A	AIR NEW SOURCE PERMITS REGISTRATION 168391
AIR NEW SOURCE PERMITS REGISTRATION 86353	AIR NEW SOURCE PERMITS REGISTRATION 139615
AIR NEW SOURCE PERMITS REGISTRATION 151111	AIR NEW SOURCE PERMITS REGISTRATION 164500
AIR NEW SOURCE PERMITS REGISTRATION 167121	AIR NEW SOURCE PERMITS REGISTRATION 146168
AIR NEW SOURCE PERMITS REGISTRATION 151704	AIR NEW SOURCE PERMITS REGISTRATION 146169
AIR NEW SOURCE PERMITS REGISTRATION 151110	AIR NEW SOURCE PERMITS REGISTRATION 156152
AIR NEW SOURCE PERMITS REGISTRATION 161565	AIR NEW SOURCE PERMITS REGISTRATION 160725
AIR NEW SOURCE PERMITS REGISTRATION 156151	AIR NEW SOURCE PERMITS REGISTRATION 156555
AIR NEW SOURCE PERMITS REGISTRATION 159829	AIR NEW SOURCE PERMITS REGISTRATION 159123
AIR NEW SOURCE PERMITS REGISTRATION 175051	AIR NEW SOURCE PERMITS REGISTRATION 175893
AIR NEW SOURCE PERMITS REGISTRATION 172335	AIR NEW SOURCE PERMITS AFS NUM 4807100004
WASTEWATER PERMIT WQ0005353000	WASTEWATER EPA ID TX0005886
AIR EMISSIONS INVENTORY ACCOUNT NUMBER CI0005A	POLLUTION PREVENTION PLANNING ID NUMBER P00446

Compliance History Period: September 01, 2018 to August 31, 2023 **Rating Year:** 2023 **Rating Date:** 09/01/2023

Date Compliance History Report Prepared: July 15, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: July 15, 2019 to July 15, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Taylor Williamson

Phone: (512) 239-2097

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five-year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

- 1 Effective Date: 02/11/2020 ADMINORDER 2019-1030-AIR-E (1660 Order-Agreed Order With Denial)
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to meet the demonstration criteria for an affirmative defense for unauthorized emissions during an emissions event. [Category A12.i.(6)]

- 2 Effective Date: 06/19/2023 ADMINORDER 2022-0372-IWD-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 2D TWC Chapter 26, SubChapter A 26.121(a)(1)
30 TAC Chapter 305, SubChapter F 305.125(1)

Rqmt Prov: Effluent Limits PERMIT

Description: Failure to comply with permit effluent limits as documented by a TCEQ record review of self-reported data.

3 Effective Date: 10/16/2023 ADMINORDER 2021-1102-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP No. O107, GTC and STC No. 13 OP
NSR Permit No. 3956B, SC No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 0.31 pound ("lb") of sulfur dioxide, 281.95 lbs of NOx, 562.88 lbs of CO, and 753.18 lbs of volatile organic compounds from Flare No. 1, EPN FL-1, during an emissions event (Incident No. 288052) that occurred on July 10, 2018 and lasted seven hours and two minutes. The emissions event occurred when a two-inch valve was inadvertently left open after a maintenance activity, resulting in flaring. Since the emissions e

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 117, SubChapter B 117.310(c)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP No. O107, GTC and STC Nos. 1.A, 13 OP
NSR Permit No. 3956B, SC No. 1 PERMIT

Description: Failed to comply with the MAERs and failed to comply with the emissions limit. Specifically, the Respondent exceeded the CO MAER of 50 pounds per hour ("lbs/hr") by a range from 1.76 lbs/hr to 126.30 lbs/hr for 36 hours on nine days from January 10, 2021 to August 7, 2021, exceeded the NOx MAER of 6.97 lbs/hr by 0.03 lb/hr and 0.53 lb/hr for two hours on November 4, 2021, and exceeded the CO emissions limit of 400 parts per million by volume ("ppmv") at 3.0 percent oxygen dry basis on a rolling

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	July 22, 2019	(1776673)	Item 16	July 09, 2022	(1824288)
Item 2	August 14, 2019	(1582427)	Item 17	July 26, 2022	(1835077)
Item 3	October 23, 2019	(1776683)	Item 18	October 28, 2022	(1856212)
Item 4	April 21, 2020	(1776649)	Item 19	January 20, 2023	(1875332)
Item 5	April 24, 2020	(1639347)	Item 20	April 27, 2023	(1898528)
Item 6	July 21, 2020	(1776664)	Item 21	July 13, 2023	(1919102)
Item 7	January 14, 2021	(1776695)	Item 22	October 26, 2023	(1939166)
Item 8	April 27, 2021	(1776650)	Item 23	November 15, 2023	(1943063)
Item 9	July 21, 2021	(1776670)	Item 24	January 04, 2024	(1951710)
Item 10	August 23, 2021	(1686631)	Item 25	January 18, 2024	(1932027)
Item 11	August 31, 2021	(1756629)	Item 26	March 18, 2024	(1983696)
Item 12	October 27, 2021	(1776685)	Item 27	April 18, 2024	(1977131)
Item 13	January 24, 2022	(1790639)	Item 28	May 16, 2024	(1996683)
Item 15	April 28, 2022	(1813374)			

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 08/23/2023 (1903602)

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

FOP Special Term and Condition 10 OP
 NSR Special Condition 1 PERMIT
 Description: Failure to prevent an exceedance of the NOx and CO hourly emissions limits for Heater No. 2 (EPN: H-2) (Category B13).
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
 5C THSC Chapter 382 382.085(b)
 FOP Special Term and Condition 10 OP
 FOP Special Term and Condition 1A OP
 NSR Special Condition 15A PERMIT
 NSR Special Condition 17A PERMIT

Description: Failure to prevent visible emissions from occurring for more than five minutes during any two-hour period for Flare No. 1 (EPN: FL-1) (Category B13).
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP Special Term and Condition 10 OP
 NSR Special Condition 12 PERMIT

Description: Failure to prevent the exceedance of the filling rate limit for Storage Tank SV-1 (EPN: SV-1) (Category C4).
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP Special Term and Condition 10 OP
 FOP Special Term and Condition 1A OP
 NSR Special Condition 15A PERMIT
 NSR Special Condition 17A PERMIT

Description: Failure to prevent the exceedance of the velocity limit for Flare No. 1 (EPN: FL-1) (Category C4).
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(ii)
 5C THSC Chapter 382 382.085(b)
 FOP Special Term and Condition 10 OP
 FOP Special Term and Condition 1A OP
 NSR Special Condition 15A PERMIT
 NSR Special Condition 17A PERMIT

Description: Failure to maintain the net heating value above the limit for Flare No. 1 (EPN: FL-1) (Category C4).
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP Special Term and Condition 10 OP
 NSR Special Condition 24B PERMIT

Description: Failure to submit notification for change of status for Turbine No.2 (EPN: S-T2) (Category B3).
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E)(i)
 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP Special Term and Condition 10 OP
 FOP Special Term and Condition 1A OP
 NSR Special Condition 15D PERMIT

Description: Failure to maintain pilot light monitoring data on the DCS for Flare No. 1 (EPN: FL-1) (Category C3).
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 115, SubChapter D 115.352(4)
 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
 5C THSC Chapter 382 382.085(b)
 FOP Special Term and Condition 10 OP
 FOP Special Term and Condition 1A OP
 NSR Special Condition 20E PERMIT

Description: Failure to prevent OELs for Plant Fugitives (EPN: PLANT-FUG) (Category C10).
 Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(a)(2)(i)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP

Description: Failure to monitor components after being placed into service for Plant Fugitives (EPN: PLANT-FUG) (Category B1).

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
FOP General Terms and Conditions OP

Description: Failure to report all deviations for the reporting period of January 1, 2022 through June 30, 2022 (Category B3).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 10 OP
NSR Special Condition 7 PERMIT

Description: Failure to prevent an exceedance of the rolling 24-hour average firing rate limit for Heater No. 3 (EPN: H-3) (Category B13).

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 10 OP
NSR Special Condition 15E PERMIT

Description: Failure to re-monitor components placed back into service for Plant Fugitives (EPN: PLANT-FUG) (Category B1).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 10 OP
NSR Special Condition 19D PERMIT

Description: Failure to prevent the exceedance of the weekly TDS concentration limit for Cooling Tower No. 3 (EPN: CT-3) (Category B13).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 10 OP
FOP Special Term and Condition 3A(iv)(1) OP
NSR Special Condition 14 PERMIT

Description: Failure to conduct quarterly visible emissions monitoring for Firewater Pump No. 2 (EPN: FW-2) (Category B1).

- 2 Date: 08/31/2023 (1939167)
Self Report? YES Classification: Moderate
Citation: 2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)
Description: Failure to meet the limit for one or more permit parameter
- 3 Date: 09/30/2023 (1946018)
Self Report? YES Classification: Moderate
Citation: 2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)
Description: Failure to meet the limit for one or more permit parameter
- 4 Date: 03/31/2024 (1990226)
Self Report? YES Classification: Moderate
Citation: 2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)
Description: Failure to meet the limit for one or more permit parameter

F. Environmental audits:

Notice of Intent Date: 03/24/2022 (1806000)
Disclosure Date: 08/29/2022
Viol. Minor
Classification:

Citation: 30 TAC Chapter 115, SubChapter D 115.354(2)(C)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(a)

Description: Six (6) components were found without tags and appear to have been overlooked from the LOAR inventory.

Viol. Minor

Classification:

Citation: 30 TAC Chapter 101, SubChapter A 101.10

Description: The 2018, 2019, and 2020 annual Emissions Inventory (EI) report submitted by the facility LOAR contractor did not include component type sources; connectors, flanges, and open-ended lines. Additionally, the "other" correlation equation was used to estimate light liquid pump emissions.

Viol. Minor

Classification:

Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.14
40 CFR Chapter 60, SubChapter C, PT 60, SubPT OOOO 60.5430

Description: CapEx evaluation indicates that with an updated cost per component basis the NSPS CapEx Modification allowance was exceeded in 2017 based on the 2017 turnaround cost associated with emissions increases.

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
ONEOK HYDROCARBON SOUTHWEST,	§	
LLC	§	ENVIRONMENTAL QUALITY
RN100209949	§	

AGREED ORDER DOCKET NO. 2024-1166-IWD-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ONEOK Hydrocarbon Southwest, LLC (the "Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a natural gas processing and fractionation facility located at 9900 Farm-to-Market Road 1942 in Mont Belview, Chambers County, Texas (the "Facility"). The Facility is near or adjacent to water in the state as defined in TEX. WATER CODE § 26.001(5).
2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE ch. 26 and the rules of the TCEQ.
3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
4. An administrative penalty in the amount of \$32,625 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$13,050 of the penalty and \$6,525 of the penalty is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order and shall be waived only upon full compliance with all the terms and conditions of this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms and conditions contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.

Pursuant to Tex. Water Code § 7.067, \$13,050 of the penalty shall be conditionally offset by the Respondent's timely and satisfactory completion of a Supplemental Environmental Project ("SEP") as defined in the attached SEP Agreement ("Attachment A", incorporated herein by reference). The Respondent's obligation to pay the conditionally offset portion of the penalty shall be discharged upon full compliance with all the terms

and conditions of this Order, which includes the timely and satisfactory completion of all provisions of the SEP Agreement, as determined by the Executive Director.

5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

II. ALLEGATIONS

During a record review for the Facility conducted on April 24, 2024, an investigator documented that the Respondent failed to comply with permitted effluent limitations, in violation of 30 TEX. ADMIN. CODE § 305.125(1), TEX. WATER CODE § 26.121(a)(1), and Texas Pollutant Discharge Elimination System ("TPDES") Permit No. WQ0005353000, Effluent Limitations and Monitoring Requirements No. 1, as shown in the effluent violation table below.

Effluent Violation Table					
Monitoring period	Total Chlorine Residual Instant Maximum Conc.	Total Suspended Solids Monthly Avg. Conc.	Total Suspended Solids Daily Maximum Conc.	Total Suspended Solids Monthly Avg. Loading	Total Suspended Solids Daily Maximum Loading
Monitoring period	Limit = 0.019 mg/L	Limit = 30 mg/L	Limit = 45 mg/L	Limit = 61.59 lbs/day	Limit = 92.38 lbs/day
March 2022	0.09	c	c	c	c
April 2022	0.08	c	c	c	c
February 2023	0.6	c	c	c	c
May 2023	0.06	c	c	c	c
August 2023	c	165	230	265.52	351.6
September 2023	0.06	c	c	c	c

Conc. = concentration Avg. = average mg/L = milligrams per liter lbs/day = pounds per day
c = compliant

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ONEOK Hydrocarbon Southwest, LLC, Docket No. 2024-1166-IWD-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The Respondent shall implement and complete the SEP as set forth in Section I, Paragraph No. 4. The amount of \$13,050 of the assessed penalty is conditionally offset based on the Respondent's implementation and completion of the SEP pursuant to the terms of the SEP Agreement, as defined in Attachment A. Penalty payments for any portion of the SEP deemed by the Executive Director as not complete shall be paid within 30 days after the date the Executive Director demands payment.
3. The Respondent shall, within 130 days after the effective date of this Order, submit written certification of compliance with the effluent Limitations of TPDES Permit No. WQ0005353000, including specific corrective actions that were implemented at the Facility to achieve compliance and copies of the most current self-reported discharge monitoring reports, demonstrating at least three consecutive months of compliance with all permitted effluent limitations. The certification shall include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with permitted the effluent limitations. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Water Section Manager
Houston Regional Office
Texas Commission on Environmental Quality
5425 Polk Street, Suite H
Houston, Texas 77023-1452

4. All relief not expressly granted in this Order is denied.
5. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date



For the Executive Director

3/20/2025

Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.


In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

12/19/2024

Date



Name (Printed or typed)
Authorized Representative of
ONEOK Hydrocarbon Southwest, LLC

DIRECTOR OF OPERATIONS

Title

If mailing address has changed, please check this box and provide the new address below:

ONEOK Hydrocarbon Southwest, LLC
PO Box 550
Mont Belvieu, Texas 77580

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.

Attachment A

Docket Number: 2024-1166-IWD-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	ONEOK Hydrocarbon Southwest, LLC
Payable Penalty Amount:	\$26,100
SEP Offset Amount:	\$13,050
Type of SEP:	Contribution to a Third-Party Administrator SEP
Third-Party Administrator:	Bayou Land Conservancy
Project Name:	<i>Lake Houston Watershed–Western Watershed Protection Project</i>
Total Project Budget:	\$3,420,000
Location of SEP:	Harris and Montgomery Counties; San Jacinto River Basin; and Gulf Coast Aquifer

The Texas Commission on Environmental Quality (“TCEQ”) agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project (“SEP”). The offset is equal to the SEP Offset Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute the SEP Offset Amount to the Third-Party Administrator named above. The contribution will be to the **Bayou Land Conservancy** for the *Lake Houston Watershed - Western Watershed Protection Project* (the “Project”). Third-Party Administrator has identified approximately 500 acres along the West Fork of the San Jacinto River, Spring Creek, Cypress Creek, and Lake Creek for property acquisition or acquisition of perpetual conservation easements in accordance with Subchapter A, Chapter 183, Texas Natural Resources Code. The goal of this Project is to protect the floodplain within the western tributaries of the Lake Houston Watershed. The Project is to conduct certain due diligence activities and to purchase land or conservation easements in perpetuity from private and public landowners. Third-Party Administrator shall also conduct restoration work as necessary on properties placed under a conservation easement or owned by the Third-Party Administrator. The Third-Party Administrator shall conduct habitat restoration and enhancement, including removing invasive species and planting native vegetation. Restoration activities will be conducted by a contractor and will take place on property protected by a conservation easement or owned by the Third-Party Administrator. The Project will be done in accordance with all federal, state, and local environmental laws and regulations. The contribution will be used in accordance with the SEP Agreement between the Third-Party Administrator and the TCEQ.

All dollars contributed will be used solely for the direct cost of implementing the Project, including, but not limited to supplies, materials, and equipment. Any portion of this contribution that is not spent on the specifically identified SEP may, at the discretion of the Executive Director (“ED”), be applied to another pre-approved SEP.

ONEOK Hydrocarbon Southwest, LLC
Docket No. 2024-1166-IWD-E
Agreed Order - Attachment A

The Respondent's signature affixed to this Agreed Order certifies that the Respondent has no prior commitment to make this contribution and that it is being contributed solely in an effort to settle this enforcement action. The Respondent shall not profit in any manner from this SEP.

B. Environmental Benefit

Rapid development in the Lake Houston Watershed has led to removal of the natural riparian buffers along the waterways, which jeopardizes the air and water quality. Spring Creek, Cypress Creek, Lake Creek, and the West Fork of the San Jacinto River are major water sources for Lake Houston, which is Houston's primary source of drinking water. When land is cleared and developed within these floodplains, the water becomes more turbid and often has increased E. coli bacteria and other negative water quality contaminants.

Lands permanently preserved with conservation easements maintain vegetated banks and wooded floodplains to allow river overflow. When floodwater passes through the floodplain, the vegetated substrates are not eroded away, and the banks are maintained. Preserving the natural vegetated banks will help maintain water quality in this area. Additionally, many of the properties Third-Party Administrator will secure with conservation easements will be open to the public for low-impact recreational uses, and wildlife will benefit from connected habitat and undisturbed access to critical water sources.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Offset Amount to the Third-Party Administrator and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Offset Amount to Third-Party Administrator. The Respondent shall make the check payable to **Bayou Land Conservancy SEP** and shall mail the contribution with a copy of the Agreed Order to:

Bayou Land Conservancy
Attention: Becky Martinez, Conservation Director
8801 Gosling Road
Spring, Texas 77381

3. Records and Reporting

Concurrent with the payment of the SEP Offset Amount, the Respondent shall provide the Enforcement SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Offset Amount to the Third-Party Administrator. The Respondent shall send a copy of the check and transmittal letter to the SEP Coordinator by mail or electronic mail, at:

Texas Commission on Environmental Quality
Enforcement Division
Attention: SEP Coordinator, MC 219
P.O. Box 13087
Austin, Texas 78711-3087
Email: sepreports@tceq.texas.gov

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this Attachment A, including full expenditure of the SEP Offset Amount and submittal of the required reporting described in Sections 2 and 3 above, the ED may require immediate payment of all or part of the SEP Offset Amount.

In the event the ED determines that the Respondent failed to fully implement and complete the Project, the Respondent shall remit payment for all or a portion of the SEP Offset Amount, as determined by the ED, and as set forth in the attached Agreed Order. After receiving notice of failure to complete the SEP, the Respondent shall include the docket number of the attached Agreed Order and a note that the enclosed payment is for the reimbursement of a SEP, shall make the check payable to "Texas Commission on Environmental Quality," and shall mail it to:

Texas Commission on Environmental Quality
Litigation Division
Attention: SEP Coordinator, MC 175
P.O. Box 13087
Austin, Texas 78711-3087

5. Publicity

Any public statements concerning this SEP and/or project, made by or on behalf of the Respondent must include a clear statement that **the project was performed as part of the settlement of an enforcement action brought by the TCEQ**. Such statements include advertising, public relations, and press releases.

6. Recognition

The Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP Offset Amount identified in this Attachment A and in the attached Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.