

Executive Summary - Enforcement Matter - Case No. 66374
MURPHY OIL USA, INC. dba Murphy USA 7013
RN104073002
Docket No. 2024-1246-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

No

Location(s) Where Violation(s) Occurred:

Murphy USA 7013, 186 East Farm-to-Market 3040, Lewisville, Denton County

Type of Operation:

Underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Past-Due Fees: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: October 3, 2025

Comments Received: No

Penalty Information

Total Penalty Assessed: \$13,500

Amount Deferred for Expedited Settlement: \$2,700

Total Paid to General Revenue: \$10,800

Total Due to General Revenue: \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - High

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: May 10, 2024

Date(s) of NOE(s): June 26, 2024

**Executive Summary – Enforcement Matter – Case No. 66374
MURPHY OIL USA, INC. dba Murphy USA 7013
RN104073002
Docket No. 2024-1246-PST-E**

Violation Information

1. Failed to provide release detection for the pressurized piping associated with the UST system. Specifically, the Respondent did not conduct the annual piping tightness test on the super unleaded product line [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].
2. Failed to ensure no avoidable gasoline leaks, as detected by sight, sound, or smell, exist anywhere in the liquid transfer or vapor balance system. Specifically, the Stage I vapor adapter on the regular unleaded tank was broken and no longer vapor tight [30 TEX. ADMIN. CODE § 115.222(3) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented the following corrective measures:

- a. Conducted the annual piping tightness test on the super unleaded product line on July 17, 2024; and
- b. Replaced the Stage I vapor adapter for the regular unleaded tank at the Station on July 11, 2024.

Technical Requirements:

N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Rachel Murray, Enforcement Division, Enforcement Team 3, MC R-05, (903) 535-5149; Michael Parrish, Enforcement Division, MC R-12, (512) 239-2548

Respondent: R. Andrew Clyde, President, MURPHY OIL USA, INC., P.O. Box 7000, El Dorado, Arkansas 71731-7000

Greg Smith, Vice President and General Counsel, MURPHY OIL USA, INC., P.O. Box 7000, El Dorado, Arkansas 71731-7000

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

DATES	Assigned	1-Jul-2024	Screening	1-Jul-2024	EPA Due	
	PCW	17-Oct-2024				

RESPONDENT/FACILITY INFORMATION			
Respondent	MURPHY OIL USA, INC. dba Murphy USA 7013		
Reg. Ent. Ref. No.	RN104073002		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	66374	No. of Violations	2
Docket No.	2024-1246-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Rachel Murray
		EC's Team	Enforcement Team 3
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$15,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0% Adjustment	Subtotals 2, 3, & 7	\$0
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Notes: No adjustment for Compliance History.

Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	-\$1,500
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts: \$4
 Estimated Cost of Compliance: \$375
 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$13,500
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount	\$13,500
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$13,500
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DEFERRAL	20.0%	Reduction Adjustment	-\$2,700
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Reduces the Final Assessed Penalty by the indicated percentage.

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY	\$10,800
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Screening Date 1-Jul-2024

Docket No. 2024-1246-PST-E

PCW

Respondent MURPHY OIL USA, INC. dba Murphy USA 7013

Policy Revision 5 (January 28, 2021)

Case ID No. 66374

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN104073002

Media Petroleum Storage Tank

Enf. Coordinator Rachel Murray

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for Compliance History.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 0%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 0%

Screening Date 1-Jul-2024 **Docket No.** 2024-1246-PST-E **PCW**
Respondent MURPHY OIL USA, INC. dba Murphy USA 7013 *Policy Revision 5 (January 28, 2021)*
Case ID No. 66374 *PCW Revision February 11, 2021*
Reg. Ent. Reference No. RN104073002
Media Petroleum Storage Tank
Enf. Coordinator Rachel Murray

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(2) and Tex. Water Code § 26.3475(a)

Violation Description Failed to provide release detection for the pressurized piping associated with the underground storage tank system. Specifically, the Respondent did not conduct the annual piping tightness test on the super unleaded product line.

Base Penalty \$25,000

>> **Environmental, Property and Human Health Matrix**

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				30.0%
	Potential	X			

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	Percent
					0.0%

Matrix Notes Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$17,500

\$7,500

Violation Events

Number of Violation Events 1 80 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	X

Violation Base Penalty \$7,500

One single event is recommended.

Good Faith Efforts to Comply 10.0% Reduction \$750

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		X
N/A		

Notes The Respondent came into compliance on July 17, 2024, after the June 26, 2024 Notice of Enforcement ("NOE").

Violation Subtotal \$6,750

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount \$1 **Violation Final Penalty Total** \$6,750

This violation Final Assessed Penalty (adjusted for limits) \$6,750

Economic Benefit Worksheet

Respondent MURPHY OIL USA, INC. dba Murphy USA 7013
Case ID No. 66374
Reg. Ent. Reference No. RN104073002
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$75	12-Apr-2024	17-Jul-2024	0.26	\$1	n/a	\$1

Notes for DELAYED costs

Estimated delayed cost to conduct the annual piping tightness test on the super unleaded product line. The Date Required is the date the last test should have been conducted and the Final Date is the date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$75

TOTAL

\$1

Screening Date 1-Jul-2024 **Docket No.** 2024-1246-PST-E **PCW**
Respondent MURPHY OIL USA, INC. dba Murphy USA 7013 *Policy Revision 5 (January 28, 2021)*
Case ID No. 66374 *PCW Revision February 11, 2021*
Reg. Ent. Reference No. RN104073002
Media Petroleum Storage Tank
Enf. Coordinator Rachel Murray

Violation Number 2
Rule Cite(s) 30 Tex. Admin. Code § 115.222(3) and Tex. Health & Safety Code § 382.085(b)
Violation Description Failed to ensure no avoidable gasoline leaks, as detected by sight, sound, or smell, exist anywhere in the liquid transfer or vapor balance system. Specifically, the Stage I vapor adapter on the regular unleaded tank was broken and no longer vapor tight.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual			X	30.0%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0.0%

Matrix Notes Human health or the environment has been exposed to insignificant amounts of pollutants that do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$17,500

\$7,500

Violation Events

Number of Violation Events 1 52 Number of violation days

daily	
weekly	
monthly	
quarterly	X
semiannual	
annual	
single event	

Violation Base Penalty \$7,500

One quarterly event is recommended from the May 10, 2024 investigation date to the July 1, 2024 screening date.

Good Faith Efforts to Comply 10.0% Reduction \$750

	Before NOE/NOV	NOE/NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		X
N/A		

Notes The Respondent came into compliance on July 11, 2024, after the June 26, 2024 Notice of Enforcement ("NOE").

Violation Subtotal \$6,750

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount \$3 **Violation Final Penalty Total** \$6,750

This violation Final Assessed Penalty (adjusted for limits) \$6,750

Economic Benefit Worksheet

Respondent MURPHY OIL USA, INC. dba Murphy USA 7013
Case ID No. 66374
Reg. Ent. Reference No. RN104073002
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment	\$300	10-May-2024	11-Jul-2024	0.17	\$0	\$3	\$3
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated delayed cost to replace the Stage I vapor adapter for the regular unleaded tank at the Station.
The Date Required is the investigation date and the Final Date is the date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$300

TOTAL

\$3

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN601187875, RN104073002, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator: CN601187875, MURPHY OIL USA, INC. **Classification:** SATISFACTORY **Rating:** 0.82

Regulated Entity: RN104073002, Murphy USA 7013 **Classification:** HIGH **Rating:** 0.00

Complexity Points: 3 **Repeat Violator:** NO

CH Group: 14 - Other

Location: 186 EAST FARM TO MARKET ROAD 3040, LEWISVILLE, DENTON COUNTY, TEXAS 75067-8301

TCEQ Region: REGION 04 - DFW METROPLEX

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION
REGISTRATION 76125

Compliance History Period: September 01, 2018 to August 31, 2023 **Rating Year:** 2023 **Rating Date:** 09/01/2023

Date Compliance History Report Prepared: August 01, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: August 01, 2019 to August 01, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Rachel Murray

Phone: (903) 535-5149

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 February 26, 2021 (1699965)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
MURPHY OIL USA, INC. DBA MURPHY
USA 7013
RN104073002

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§
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§
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BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2024-1246-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding MURPHY OIL USA, INC. dba Murphy USA 7013 (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 186 East Farm-to-Market Road 3040 in Lewisville, Denton County, Texas (the "Station"). The UST system at the Station is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ. The Station consists or consisted of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. HEALTH & SAFETY CODE ch. 382, TEX. WATER CODE ch. 26, and the rules of the TCEQ.
3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
4. An administrative penalty in the amount of \$13,500 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$10,800 of the penalty and \$2,700 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.

5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Station:
 - a. Conducted the annual piping tightness test on the super unleaded product line, on July 17, 2024; and
 - b. Replaced the Stage I vapor adapter for the regular unleaded tank at the Station on July 11, 2024.

II. ALLEGATIONS

During an investigation at the Station conducted on May 10, 2024, an investigator documented that the Respondent:

1. Failed to provide release detection for the pressurized piping associated with the UST system, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a). Specifically, the Respondent did not conduct the annual piping tightness test on the super unleaded product line.
2. Failed to ensure no avoidable gasoline leaks, as detected by sight, sound, or smell, exist anywhere in the liquid transfer or vapor balance system, in violation of 30 TEX. ADMIN. CODE § 115.222(3) and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Stage I vapor adapter on the regular unleaded tank was broken and no longer vapor tight.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: MURPHY OIL USA, INC. dba Murphy USA 7013, Docket No. 2024-1246-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. All relief not expressly granted in this Order is denied.
3. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Station operations referenced in this Order.
4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
7. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

----- For the Commission	----- Date
<i>Krista Mello-Jurack</i>	10/26/2025
----- For the Executive Director	----- Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

↳

----- Signature	----- Date
<i>Greg Smith</i>	July 30, 2025
----- Name (Printed or typed)	----- Title
Authorized Representative of	VP & General Counsel
MURPHY OIL USA, INC. dba Murphy USA 7013	

If mailing address has changed, please check this box and provide the new address below: