Executive Summary – Enforcement Matter – Case No. 66610
Targa Pipeline Mid-Continent WestTex LLC
RN106787237
Docket No. 2024-1358-AIR-E

Order Type:
1660
Findings Order Justification:
N/A
Media:
AIR
Small Business:
No
Location(s) Where Violation(s) Occurred:
Ranger Compressor Station, 655 State Highway 137, Garden City, Glasscock County
Type of Operation:
Natural gas compressing site
Other Significant Matters:
Additional Pending Enforcement Actions: No
Past-Due Penalties: No
Past-Due Fees: No
Other: N/A
Interested Third-Parties: None
Texas Register Publication Date: June 26, 2026
Comments Received: No

Penalty Information

Total Penalty Assessed: $17,814
Amount Deferred for Expedited Settlement: $3,562
Total Paid to General Revenue: $14,252
Total Due to General Revenue: $0
Payment Plan: N/A
Compliance History Classifications:
Person/CN - Satisfactory
Site/RN - High
Major Source: No
Statutory Limit Adjustment: N/A
Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A
Complaint Information: N/A
Date(s) of Investigation: July 23, 2024
Date(s) of NOE(s): August 6, 2024

Violation Information

1. Failed to prevent unauthorized emissions. Specifically, the Respondent released 11,419.2 pounds ("lbs") of volatile organic compounds ("VOC") and 1.99 lbs of hydrogen sulfide ("H2S") from the pressure relief valve, Emissions Point Number ("EPN") PRV, during an emissions event (Incident No. 398308) that occurred on April 2, 2023 and lasted 2 hours and 5 minutes [30 TEX. ADMIN. CODE §§ 116.115(c) and 116.615(2), Standard Permit Registration No. 146792, Certification of Emission Limits, and TEX. HEALTH & SAFETY CODE § 382.085(b)].

2. Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event. Specifically, the initial notification for Incident No. 398308 was due by April 3, 2023 at 1:28 p.m., but was not submitted until April 3, 2023 at 10:54 p.m [30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

3. Failed to prevent unauthorized emissions. Specifically, the Respondent released 40,349.36 lbs of VOC and 7.03 lbs of H2S from the pressure relief valve, EPN PRV, during an emissions event (Incident No. 403218) that occurred on June 24, 2023 and lasted 1 hour and 30 minutes [30 TEX. ADMIN. CODE §§ 116.115(c) and 116.615(2), Standard Permit Registration No. 146792, Certification of Emission Limits, and TEX. HEALTH & SAFETY CODE § 382.085(b)].

4. Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event. Specifically, the initial notification for Incident No. 403218 was due by June 25, 2023 at 5:30 p.m., but was not submitted until June 27, 2023 at 1:14 p.m [30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

5. Failed to prevent unauthorized emissions. Specifically, the Respondent released 38,333.19 lbs of VOC and 6.68 lbs of H2S from the pressure relief valve, EPN PRV, during an emissions event (Incident No. 403219) that occurred on June 25, 2023 and lasted 1 hour and 30 minutes [30 TEX. ADMIN. CODE §§ 116.115(c) and 116.615(2), Standard Permit Registration No. 146792, Certification of Emission Limits, and TEX. HEALTH & SAFETY CODE § 382.085(b)].

6. Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event. Specifically, the initial notification for Incident No. 403219 was due by June 26, 2023 at 7:00 p.m., but was not submitted until June 27, 2023 at 1:16 p.m [30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The following corrective measures were implemented at the Site:

a. On April 3, 2023, the Respondent submitted the initial notification for Incident No. 398308.

b. On June 27, 2023, the Respondent submitted the initial notification for Incident No. 403218.

c. On June 27, 2023, the Respondent submitted the initial notification for Incident No. 403219.

d. On January 24, 2024, the Respondent installed an over pressure protection flare at the Ranger Compressor Station to prevent recurrence of emissions events due to the same or similar causes of Incidents No. 398308, 403218, and 403219.

Technical Requirements:

N/A

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Cheryl Thompson, Enforcement Division, Enforcement Backlog Team, MC R-4, (817) 588-5865; Michael Parrish, Enforcement Division, MC R-12, (512) 239-2548
Respondent: Jimmy E. Oxford, Vice President, Targa Pipeline Mid-Continent WestTex LLC, 2833 Farm to Market Road 1212, Stanton, Texas 79782
Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) *PCW Revision February 11, 2021*

DATES						
Assigned	14-Aug-2024					
PCW	15-Aug-2024	**Screening**	14-Aug-2024	**EPA Due**		

RESPONDENT/FACILITY INFORMATION

Respondent	Targa Pipeline Mid-Continent WestTex LLC		
Reg. Ent. Ref. No.	RN106787237		
Facility/Site Region	12-Houston	**Major/Minor Source**	Minor

CASE INFORMATION

Enf./Case ID No.	66610	**No. of Violations**	6
Docket No.	2024-1358-AIR-E	**Order Type**	1660
Media Program(s)	Air	**Government/Non-Profit**	No
Multi-Media		**Enf. Coordinator**	Cheryl Thompson
		EC's Team	Enforcement Team 2

Admin. Penalty $ Limit Minimum $0 Maximum $25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) — ***Subtotal 1*** **$23,750**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **0.0%** Adjustment — ***Subtotals 2, 3, & 7*** **$0**

Notes: Since the reduction for one notice of intent to conduct an audit is below zero, the Adjustment Percentage (Subtotal 2) defaults to zero.

Culpability No **0.0%** Enhancement — ***Subtotal 4*** **$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments — ***Subtotal 5*** **-$5,936**

Economic Benefit **0.0%** Enhancement* — ***Subtotal 6*** **$0**

Total EB Amounts $1,770
Estimated Cost of Compliance #NAME?

**Capped at the Total EB $ Amount*

SUM OF SUBTOTALS 1-7 — ***Final Subtotal*** **$17,814**

OTHER FACTORS AS JUSTICE MAY REQUIRE **0.0%** — ***Adjustment*** **$0**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount **$17,814**

STATUTORY LIMIT ADJUSTMENT — ***Final Assessed Penalty*** **$17,814**

DEFERRAL **20.0%** Reduction — ***Adjustment*** **-$3,562**

Reduces the Final Assessed Penalty by the indicated percentage.

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY **$14,252**

Screening Date 14-Aug-2024 **Docket No.** 2024-1358-AIR-E **PCW**

Respondent Targa Pipeline Mid-Continent WestTex LLC

Policy Revision 5 (January 28, 2021)

Case ID No. 66610

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN106787237

Media Air

Enf. Coordinator Cheryl Thompson

Compliance History Worksheet

>> Compliance History *Site* Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgments or consent decrees meeting criteria*)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 *(number of audits for which notices were submitted)*	1	-1%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	0	0%

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Since the reduction for one notice of intent to conduct an audit is below zero, the Adjustment Percentage (Subtotal 2) defaults to zero.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 0%

>> Final Compliance History Adjustment

Final Adjustment Percentage ****capped at 100%*** 0%

Screening Date 14-Aug-2024 **Docket No.** 2024-1358-AIR-E **PCW**

Respondent Targa Pipeline Mid-Continent WestTex LLC *Policy Revision 5 (January 28, 2021)*

Case ID No. 66610 *PCW Revision February 11, 2021*

Reg. Ent. Reference No. RN106787237

Media Air

Enf. Coordinator Cheryl Thompson

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code §§ 116.115(c) and 116.615(2), Standard Permit Registration No. 146792, Certification of Emission Limits, and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to prevent unauthorized emissions. Specifically, the Respondent released 11,419.2 pounds ("lbs") of volatile organic compounds ("VOC") and 1.99 lbs of hydrogen sulfide ("H2S") from the pressure relief valve, Emissions Point Number ("EPN") PRV, during an emissions event (Incident No. 398308) that occurred on April 2, 2023 and lasted 2 hours and 5 minutes.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

	Harm		
Release	Major	Moderate	Minor
Actual			x
Potential			

OR

Percent 15.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes: Human health or the environment has been exposed to insignificant amounts of pollutants that do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $21,250

$3,750

Violation Events

Number of Violation Events: 1 — 1 Number of violation days

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty $3,750

One quarterly event is recommended.

Good Faith Efforts to Comply

25.0% Reduction $937

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		

Notes: The Respondent achieved compliance on January 24, 2024, prior to the Notice of Enforcement ("NOE") dated August 6, 2024.

Violation Subtotal $2,813

Economic Benefit (EB) for this violation

Estimated EB Amount $203

Statutory Limit Test

Violation Final Penalty Total $2,813

This violation Final Assessed Penalty (adjusted for limits) $2,813

Economic Benefit Worksheet

Respondent Targa Pipeline Mid-Continent WestTex LLC
Case ID No. 66610
Reg. Ent. Reference No. RN106787237
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$5,000	2-Apr-2023	24-Jan-2024	0.81	$203	n/a	$203
Notes for DELAYED costs	Estimated cost to implement procedures designed to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 398308. The Date Required is the date the emissions event occurred and the Final Date is the date of compliance.						
Avoided Costs	**ANNUALIZE avoided costs before entering item (except for one-time avoided costs)**						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							
Approx. Cost of Compliance	$5,000				TOTAL		$203

Screening Date	14-Aug-2024	**Docket No.** 2024-1358-AIR-E	**PCW**
Respondent	Targa Pipeline Mid-Continent WestTex LLC		*Policy Revision 5 (January 28, 2021)*
Case ID No.	66610		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN106787237		
Media	Air		
Enf. Coordinator	Cheryl Thompson		

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event. Specifically, the initial notification for Incident No. 398308 was due by April 3, 2023 at 1:28 p.m., but was not submitted until April 3, 2023 at 10:54 p.m.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential			

Percent 0.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10.0%

Matrix Notes: 100% of the rule requirements were not met.

Adjustment $22,500

$2,500

Violation Events

Number of Violation Events: 1 — 1 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $2,500

One single event is recommended.

Good Faith Efforts to Comply

25.0% Reduction $625

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		

Notes: The Respondent achieved compliance on April 3, 2023, prior to the NOE dated August 6, 2024.

Violation Subtotal $1,875

Economic Benefit (EB) for this violation

Estimated EB Amount $0

Statutory Limit Test

Violation Final Penalty Total $1,875

This violation Final Assessed Penalty (adjusted for limits) $1,875

Economic Benefit Worksheet

Respondent Targa Pipeline Mid-Continent WestTex LLC
Case ID No. 66610
Reg. Ent. Reference No. RN106787237
Media Air
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$250	3-Apr-2023	3-Apr-2023	0.00	$0	n/a	$0
Notes for DELAYED costs	Estimated cost to submit the initial notification for Incident No. 398308. The Date Required is the date the initial notification was due and the Final Date is the date of compliance.						
Avoided Costs	ANNUALIZE avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance $250

TOTAL $0

Screening Date	14-Aug-2024	**Docket No.** 2024-1358-AIR-E	**PCW**
Respondent	Targa Pipeline Mid-Continent WestTex LLC		*Policy Revision 5 (January 28, 2021)*
Case ID No.	66610		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN106787237		
Media	Air		
Enf. Coordinator	Cheryl Thompson		

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code §§ 116.115(c) and 116.615(2), Standard Permit Registration No. 146792, Certification of Emission Limits, and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to prevent unauthorized emissions. Specifically, the Respondent released 40,349.36 lbs of VOC and 7.03 lbs of H2S from the pressure relief valve, EPN PRV, during an emissions event (Incident No. 403218) that occurred on June 24, 2023 and lasted 1 hour and 30 minutes.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR

Release	**Harm** Major	Moderate	Minor
Actual		x	
Potential			

Percent 25.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes: Human health or the environment has been exposed to significant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $18,750

$6,250

Violation Events

Number of Violation Events: 1 — 1 Number of violation days

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty $6,250

One monthly event is recommended.

Good Faith Efforts to Comply

25.0% Reduction $1,562

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		

Notes: The Respondent achieved compliance on January 24, 2024, prior to the NOE dated August 6, 2024.

Violation Subtotal $4,688

Economic Benefit (EB) for this violation

Estimated EB Amount $784

Statutory Limit Test

Violation Final Penalty Total $4,688

This violation Final Assessed Penalty (adjusted for limits) $4,688

Economic Benefit Worksheet

Respondent Targa Pipeline Mid-Continent WestTex LLC
Case ID No. 66610
Reg. Ent. Reference No. RN106787237
Media Air
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$5,000	24-Jun-2023	11-Aug-2026	3.13	$784	n/a	$784
Notes for DELAYED costs	Estimated cost to implement procedures designed to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 403218. The Date Required is the date the emissions event occurred and the Final Date is the estimated date of compliance.						
Avoided Costs	**ANNUALIZE avoided costs before entering item (except for one-time avoided costs)**						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance $5,000

TOTAL $784

Screening Date	14-Aug-2024	**Docket No.** 2024-1358-AIR-E	**PCW**
Respondent	Targa Pipeline Mid-Continent WestTex LLC		*Policy Revision 5 (January 28, 2021)*
Case ID No.	66610		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN106787237		
Media	Air		
Enf. Coordinator	Cheryl Thompson		

Violation Number 4

Rule Cite(s) 30 Tex. Admin. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event. Specifically, the initial notification for Incident No. 403218 was due by June 25, 2023 at 5:30 p.m., but was not submitted until June 27, 2023 at 1:14 p.m.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential			

Percent 0.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10.0%

Matrix Notes: 100% of the rule requirements were not met.

Adjustment $22,500

$2,500

Violation Events

Number of Violation Events: 1 — 2 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $2,500

One single event is recommended.

Good Faith Efforts to Comply

25.0% Reduction $625

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		

Notes: The Respondent achieved compliance on June 27, 2023, prior to the NOE dated August 6, 2024.

Violation Subtotal $1,875

Economic Benefit (EB) for this violation

Estimated EB Amount $0

Statutory Limit Test

Violation Final Penalty Total $1,875

This violation Final Assessed Penalty (adjusted for limits) $1,875

Economic Benefit Worksheet

Respondent Targa Pipeline Mid-Continent WestTex LLC
Case ID No. 66610
Reg. Ent. Reference No. RN106787237
Media Air
Violation No. 4

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$250	25-Jun-2023	27-Jun-2023	0.01	$0	n/a	$0
Notes for DELAYED costs	Estimated cost to submit the initial notification for Incident No. 403218. The Date Required is the date the initial notification was due and the Final Date is the date of compliance.						
Avoided Costs	**ANNUALIZE avoided costs before entering item (except for one-time avoided costs)**						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							
Approx. Cost of Compliance	$250				TOTAL	$0	

Screening Date	14-Aug-2024	**Docket No.** 2024-1358-AIR-E	**PCW**
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Case ID No.	66610		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN106787237		
Media	Air		
Enf. Coordinator	Cheryl Thompson		

Violation Number 5

Rule Cite(s) 30 Tex. Admin. Code §§ 116.115(c) and 116.615(2), Standard Permit Registration No. 146792, Certification of Emission Limits, and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to prevent unauthorized emissions. Specifically, the Respondent released 38,333.19 lbs of VOC and 6.68 lbs of H2S from the pressure relief valve, EPN PRV, during an emissions event (Incident No. 403219) that occurred on June 25, 2023 and lasted 1 hour and 30 minutes.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual		x	
Potential			

Percent 25.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes: Human health or the environment has been exposed to significant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $18,750

$6,250

Violation Events

Number of Violation Events: 1 — 1 Number of violation days

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty $6,250

One monthly event is recommended.

Good Faith Efforts to Comply

25.0% Reduction $1,562

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		

Notes: The Respondent achieved compliance on January 24, 2024, prior to the NOE dated August 6, 2024.

Violation Subtotal $4,688

Economic Benefit (EB) for this violation

Estimated EB Amount $783

Statutory Limit Test

Violation Final Penalty Total $4,688

This violation Final Assessed Penalty (adjusted for limits) $4,688

Economic Benefit Worksheet

Respondent Targa Pipeline Mid-Continent WestTex LLC
Case ID No. 66610
Reg. Ent. Reference No. RN106787237
Media Air
Violation No. 5

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$5,000	25-Jun-2023	11-Aug-2026	3.13	$783	n/a	$783
Notes for DELAYED costs	Estimated cost to implement procedures designed to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 403219. The Date Required is the date the emissions event occurred and the Final Date is the estimated date of compliance.						
Avoided Costs	**ANNUALIZE avoided costs before entering item (except for one-time avoided costs)**						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							
Approx. Cost of Compliance	$5,000				TOTAL		$783

Screening Date	14-Aug-2024	**Docket No.** 2024-1358-AIR-E	**PCW**
Respondent	Targa Pipeline Mid-Continent WestTex LLC		*Policy Revision 5 (January 28, 2021)*
Case ID No.	66610		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN106787237		
Media	Air		
Enf. Coordinator	Cheryl Thompson		

Violation Number 6

Rule Cite(s) 30 Tex. Admin. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event. Specifically, the initial notification for Incident No. 403219 was due by June 26, 2023 at 7:00 p.m., but was not submitted until June 27, 2023 at 1:16 p.m.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential			

Percent 0.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10.0%

Matrix Notes: 100% of the rule requirements were not met.

Adjustment $22,500

$2,500

Violation Events

Number of Violation Events: 1 — 1 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $2,500

One single event is recommended.

Good Faith Efforts to Comply

25.0% Reduction $625

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		

Notes: The Respondent achieved compliance on June 27, 2023, prior to the NOE dated August 6, 2024.

Violation Subtotal $1,875

Economic Benefit (EB) for this violation

Estimated EB Amount $0

Statutory Limit Test

Violation Final Penalty Total $1,875

This violation Final Assessed Penalty (adjusted for limits) $1,875

Economic Benefit Worksheet

Respondent Targa Pipeline Mid-Continent WestTex LLC
Case ID No. 66610
Reg. Ent. Reference No. RN106787237
Media Air
Violation No. 6

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$250	26-Jun-2023	27-Jun-2023	0.00	$0	n/a	$0
Notes for DELAYED costs	Estimated cost to submit the initial notification for Incident No. 403219. The Date Required is the date the initial notification was due and the Final Date is the date of compliance.						
Avoided Costs	ANNUALIZE avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance $250

TOTAL $0

The TCEQ is committed to accessibility.
To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.

Compliance History Report

Compliance History Report for CN604821355, RN106787237, Rating Year 2025 which includes Compliance History (CH) components from September 1, 2020, through August 31, 2025.

Customer, Respondent, or Owner/Operator: CN604821355, Targa Pipeline Mid-Continent WestTex LLC **Classification:** SATISFACTORY **Rating:** 1.79

Regulated Entity: RN106787237, RANGER COMPRESSOR STATION **Classification:** HIGH **Rating:** 0.00

Complexity Points: 2 **Repeat Violator:** NO

CH Group: 13 - Pipeline Transportation of Natural Gas, Refined Petroleum, and All Other Products

Location: 655 SH 137 GARDEN CITY, TX 79739, GLASSCOCK COUNTY

TCEQ Region: REGION 07 - MIDLAND

ID Number(s):

AIR QUALITY NON PERMITTED ID NUMBER R07106787237

AIR NEW SOURCE PERMITS REGISTRATION 146792

AIR NEW SOURCE PERMITS AFS NUM 4817300162

AIR EMISSIONS INVENTORY ACCOUNT NUMBER GEA012L

Compliance History Period: September 01, 2020 to August 31, 2025 **Rating Year:** 2025 **Rating Date:** 09/01/2025

Date Compliance History Report Prepared: April 14, 2026

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: April 14, 2021 to April 14, 2026

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Cheryl Thompson **Phone:** (817) 588-5865

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	July 11, 2024	(1887748)
Item 2	July 25, 2024	(1918947)
Item 3	January 23, 2025	(1887747)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

Notice of Intent Date: 09/15/2021 (1770565)
No DOV Associated

G. Type of environmental management systems (EMSs):
N/A

H. Voluntary on-site compliance assessment dates:
N/A

I. Participation in a voluntary pollution reduction program:
N/A

J. Early compliance:
N/A

Sites Outside of Texas:
N/A

Component Appendices

Appendix A
All NOVs Issued During Component Period 4/14/2021 and 4/14/2026

N/A

Appendix B
All Investigations Conducted During Component Period April 14, 2021 and April 14, 2026

Item 1*	July 11, 2024**	(1887748)
Item 2*	July 25, 2024**	(1918947)
Item 3	August 06, 2024**	(1887740)
Item 4*	January 23, 2025**	(1887747)

* No violations documented during this investigation
**Investigation applicable for the Compliance History Rating period between 09/01/2020 and 08/31/2025.

For Informational Purposes Only

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING TARGA PIPELINE MID-CONTINENT WESTTEX LLC RN106787237	**§ § § § §**	**BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

AGREED ORDER
DOCKET NO. 2024-1358-AIR-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Targa Pipeline Mid-Continent WestTex LLC (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a natural gas compressing site located at 655 State Highway 137 in Garden City, Glasscock County, Texas (the "Site"). The Site consists or consisted of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).

2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. HEALTH & SAFETY CODE ch. 382 and the rules of the TCEQ.

3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

4. An administrative penalty in the amount of $17,814 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid $14,252 of the penalty and $3,562 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.

5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.

7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.

8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Site:

   a. On April 3, 2023, the Respondent submitted the initial notification for Incident No. 398308.

   b. On June 27, 2023, the Respondent submitted the initial notification for Incident No. 403218.

   c. On June 27, 2023, the Respondent submitted the initial notification for Incident No. 403219.

   d. On January 24, 2024, the Respondent installed an over pressure protection flare at the Ranger Compressor Station to prevent recurrence of emissions events due to the same or similar causes of Incidents No. 398308, 403218, and 403219.

II. ALLEGATIONS

During a record review for the Site conducted on July 23, 2024, an investigator documented that the Respondent:

a. Failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 116.615(2), Standard Permit Registration No. 146792, Certification of Emission Limits, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent released 11,419.2 pounds ("lbs") of volatile organic compounds ("VOC") and 1.99 lbs of hydrogen sulfide ("H2S") from the pressure relief valve, Emissions Point Number ("EPN") PRV, during an emissions event (Incident No. 398308) that occurred on April 2, 2023 and lasted 2 hours and 5 minutes.

b. Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event, in violation of 30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the initial notification for Incident No. 398308 was due by April 3, 2023 at 1:28 p.m., but was not submitted until April 3, 2023 at 10:54 p.m.

c. Failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 116.615(2), Standard Permit Registration No. 146792, Certification of Emission Limits, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent released 40,349.36 lbs of VOC and 7.03 lbs of H2S from the pressure relief

valve, EPN PRV, during an emissions event (Incident No. 403218) that occurred on June 24, 2023 and lasted 1 hour and 30 minutes.

d. Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event, in violation of 30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the initial notification for Incident No. 403218 was due by June 25, 2023 at 5:30 p.m., but was not submitted until June 27, 2023 at 1:14 p.m

e. Failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 116.615(2), Standard Permit Registration No. 146792, Certification of Emission Limits, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent released 38,333.19 lbs of VOC and 6.68 lbs of H2S from the pressure relief valve, EPN PRV, during an emissions event (Incident No. 403219) that occurred on June 25, 2023 and lasted 1 hour and 30 minutes.

f. Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event, in violation of 30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the initial notification for Incident No. 403219 was due by June 26, 2023 at 7:00 p.m., but was not submitted until June 27, 2023 at 1:16 p.m.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Targa Pipeline Mid-Continent WestTex LLC, Docket No. 2024-1358-AIR-E" to:

   Financial Administration Division, Revenue Operations Section
   Attention: Cashier's Office, MC 214
   Texas Commission on Environmental Quality
   P.O. Box 13088
   Austin, Texas 78711-3088

2. All relief not expressly granted in this Order is denied.

3. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Site operations referenced in this Order.

4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and

substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

5. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

6. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

7. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

_____ _____
For the Commission Date

Kristie Mello-Jurach
_____ 07/07/2026
For the Executive Director Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

_____ 4/22/26
Signature Date

Jimmy E Oxford VP operations
_____ _____
Name (Printed or typed) Title
Authorized Representative of
Targa Pipeline Mid-Continent WestTex LLC

☐ *If mailing address has changed, please check this box and provide the new address below:*

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.