Executive Summary – Enforcement Matter – Case No. 66443 Utilities Investment Company, Inc. RN102681756 Docket No. 2024-1464-PWS-E

Order Type:

Findings Agreed Order

Findings Order Justification:

Three repeated enforcement actions (or two orders with nuisance violations) over the prior five year period for the same violation(s).

Media:

PWS

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Oak Hollow Subdivision, 169 Dogwood Drive near Magnolia, Waller County

Type of Operation: Public water supply

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: March 21, 2025

Comments Received: No

Penalty Information

Total Penalty Assessed: \$2,750

Total Paid to General Revenue: \$2,750 Total Due to General Revenue: \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - N/A

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: June 19, 2024

Date(s) of NOE(s): July 18, 2024

Executive Summary – Enforcement Matter – Case No. 66443 Utilities Investment Company, Inc. RN102681756 Docket No. 2024-1464-PWS-E

Violation Information

- 1. Failed to maintain at the public water system accurate and up-to-date detailed asbuilt plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissioned [30 Tex. ADMIN. CODE \S 290.46(n)(1)].
- 2. Failed to provide containment facilities for all liquid chemical storage tanks [30 Tex. Admin. Code § 290.42(f)(1)(E)(ii)].
- 3. Failed to keep on file copies of well completion data for as long as the well remains in service [30 Tex. ADMIN. CODE § 290.46(n)(3)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Within 90 days:
- i. Compile and maintain accurate and up-to-date detailed as-built plans or record drawings and specifications for each treatment plant, pump station, and storage tank;
- ii. Provide adequate containment facilities for the polyphosphate storage containers at Plant Nos. 1 and 2; and
- iii. Keep on file copies of well completion data for Well Nos. 1, 2, and 3.
- b. Within 105 days, submit written certification to demonstrate compliance with a.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Tessa Bond, Enforcement Division, Enforcement Team 4, MC 219, (512) 239-1269; Michael Parrish, Enforcement Division, MC 219,

(512) 239-2548

Respondent: Shannon Marsh, President, Utilities Investment Company, Inc., P.O. Box

279, New Waverly, Texas 77358-0279

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

DATES

Assigned 22-Jul-2024 PCW 10-Sep-2024 Screening 23-Jul-2024 **EPA Due**

RESPONDENT/FACILITY INFORMATION						
Respondent	Utilities Investment Company, Inc.					
Reg. Ent. Ref. No.						
Facility/Site Region	12-Houston	Major/Minor Source Major				

CASE INFORMATION							
Enf./Case ID No.	66443			No.	of Violations	3	
Docket No.	2024-1464-PWS-	·E		1	Order Type	Findings	Ī
Media Program(s)	Public Water Sup	ply		Governmer	nt/Non-Profit	No	Ī
Multi-Media				Enf	. Coordinator	Tessa Bond	
	,			•	EC's Team	Enforcement Team 4	
Admin. Penalty \$	Limit Minimum	\$50	Maximum	\$5,000]		_

	Penalty Calculation Section	
TOTAL BASE PENA	LTY (Sum of violation base penalties) Subtotal 1	\$2,750
ADJUSTMENTS (+	/-) TO SUBTOTAL 1 Italined by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.	, ,
Compliance Hi	story 0.0% Adjustment Subtotals 2, 3, & 7	\$0
Notes	No adjustment for compliance history.	
Culpability	No 0.0% Enhancement Subtotal 4	\$0
Notes	The Respondent does not meet the culpability criteria.	
Good Faith Eff	ort to Comply Total Adjustments Subtotal 5	\$0
Economic Bene		\$0
Estimated	Total EB Amounts \$291 *Capped at the Total EB \$ Amount Cost of Compliance \$1,360	
SUM OF SUBTOTA	LS 1-7 Final Subtotal	\$2,750
	AS JUSTICE MAY REQUIRE Subtotal by the indicated percentage. O.0% Adjustment	\$0
Notes		
	Final Penalty Amount	\$2,750
STATUTORY LIMIT	ADJUSTMENT Final Assessed Penalty	\$2,750
DEFERRAL Reduces the Final Assessed Pe	0.0% Reduction Adjustment nalty by the indicated percentage.	\$0
Notes	No deferral is recommended for Findings Orders.	
PAYABLE PENALTY		\$2,750

PCW

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 23-Jul-2024

Respondent Utilities Investment Company, Inc.

Case ID No. 66443

Reg. Ent. Reference No. RN102681756

Media Public Water Supply

Enf. Coordinator Tessa Bond

			_	Compliance History Worksheet			
>>	Co	mpliance Histo Component	ory <i>Site</i> En Number of	hancement (Subtotal 2)	Number	Adjust.	
		NOVs	Written not	ices of violation ("NOVs") with same or similar violations as those in the orcement action (number of NOVs meeting criteria)	0	0%	
			Other writte	en NOVs	0	0%	
				final enforcement orders containing a denial of liability (<i>number of ting criteria</i>)	0	0%	
		Orders	a denial of	cated final enforcement orders, agreed final enforcement orders without liability, or default orders of this state or the federal government, or ohibitory emergency orders issued by the commission	0	0%	
		Judgments	of liability	judicated final court judgments or consent decrees containing a denial of this state or the federal government (number of judgments or crees meeting criteria)	0	0%	
		and Consent Decrees	final court	cated final court judgments and default judgments, or non-adjudicated judgments or consent decrees without a denial of liability, of this state ral government	0	0%	
		Convictions	Any crimin counts)	al convictions of this state or the federal government (<i>number of</i>	0	0%	
		Emissions	Chronic exc	essive emissions events (<i>number of events</i>)	0	0%	
		Audits	Texas Envi	fying the executive director of an intended audit conducted under the ronmental, Health, and Safety Audit Privilege Act, 74th Legislature, ber of audits for which notices were submitted)	0	0%	
		Addits	Disclosures Privilege Ad disclosed)	0	0%		
			I				
			Environmer	ital management systems in place for one year or more	No	0%	
		Other		on-site compliance assessments conducted by the executive director cial assistance program	No	0%	
			-	n in a voluntary pollution reduction program	No	0%	
			, ,	liance with, or offer of a product that meets future state or federal t environmental requirements	No	0%	
				Adjustment Per	centage (Sub	ototal 2)	0%
>>	Re	peat Violator ((Subtotal 3				
		N/A	1	Adjustment Per	centage (Sub	ototal 3)	0%
>>	Co	mpliance Histo	ory Person	Classification (Subtotal 7)			
	Satisfactory Performer Adjustment Percent					ototal 7)	0%
>>	Co	mpliance Histo	ory Summa	ry			
		Compliance History Notes		No adjustment for compliance history.			
				Total Compliance History Adjustment Percentage (Subtotals 2,	<i>3,</i> & <i>7</i>) \lceil	0%
>>	Fina	l Compliance	History Adj	ustment			
				Final Adjustment Percent	age *capped	at 100%	0%

	Screening Date	23-Jul-2024	Docket No. 2024-1464-PWS-E	PCW
	Respondent	Utilities Investment Compa	ny, Inc.	Policy Revision 5 (January 28, 2021)
	Case ID No.	66443		PCW Revision February 11, 2021
Reg.	Ent. Reference No.			
		Public Water Supply		
	Enf. Coordinator			
	Violation Number	1		
	Rule Cite(s)	20.7		
	,	30 1	ex. Admin. Code § 290.46(n)(1)	
	Malata Baratak		ublic water system accurate and up-to-date deta	
	Violation Description	•	ngs and specifications for each treatment plant, age tank until the Facility is decommissioned.	pump
		Station, and Store	age tank until the racinty is decommissioned.	
			Page F	3 amaltus dE 000
			Base F	Penalty \$5,000
>> Env	vironmental. Prope	rty and Human Healtl	n Matrix	
		Harm		
	Release		Minor	
OR	Actual			
	Potential		Percent 0.0%	
D				
>>Pro	grammatic Matrix Falsification	Major Moderate	Minor	
	Faisincation		Percent 20.0%	
		X	Percent 20.0%	
	Matrix	100% of the rule	e requirements were not met.	
	Notes	100 % 01 the rule	e requirements were not met.	
			Adjustment	\$4,000
				\$1,000
Violeti.	on Evente			
violatio	on Events			
	Number of \	/iolation Events 1	34 Number of violation da	iys
				·
		daily		
		weekly		
		monthly		
		quarterly	Violation Base F	Penalty \$1,000
		semiannual		
		annual		
		single event x		
		One single	event is recommended.	
		5.1.5 S.1.1.5.		
Good F	aith Efforts to Com			duction \$0
			/ NOE/NOV to EDPRP/Settlement Offer	
		Extraordinary		
		Ordinary		
		N/A x		
		The Respo	ndent does not meet the good faith criteria	
		Notes	for this violation.	
			Violation C	uhtotal #1 000
			Violation Su	ubtotal \$1,000
Econor	nic Benefit (EB) for	this violation	Statutory Limit T	est
		ed EB Amount	\$37 Violation Final Penalt	v Total
	Estimato	EU ED MIIIUUIIL	\$37 Violation Final Penalt	y Total \$1,000
		This vio	lation Final Assessed Penalty (adjusted for	limits) \$1,000

	E	conomic	Benefit	Wor	rksheet		
Respondent	Utilities Invest	ment Company, I	nc.				
Case ID No.	66443						
Reg. Ent. Reference No.	RN102681756	•					
	Public Water S						Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
200112							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land	+100	1 1 1 2021	24 1 1 2025	0.00	\$0	n/a	\$0
Record Keeping System	\$180	1-Jul-2021	24-Jul-2025	4.07	\$37	n/a	\$37
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal Permit Costs				0.00	\$0 \$0	n/a n/a	\$0 \$0
Other (as needed)				0.00	\$0	n/a	\$0
other (us needed)	The delayed o	ost includes the or	stimated amour		•	water system accu	
	,				•	ch treatment plant,	
Notes for DELAYED costs				-		•	-
	and Storage	tarik, calculated i				documenting the vi	plation to the
					of compliance.		
Avoided Costs	ANNU	ALIZE avoided co	osts before en		<u> </u>	one-time avoided	
Disposal				0.00	\$0 #0	\$0 #0	\$0
Personnel				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Inspection/Reporting/Sampling Supplies/Equipment				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Financial Assurance				0.00	\$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
,		1				 	
Notes for AVOIDED costs							
Annual Cost of Committee		#100			TOTAL		¢27
Approx. Cost of Compliance		\$180			IOIAL		\$37

	Scre	ening Date	23-Jui-2024		Doc	ket No. 2024-1464-PW	S-E	PCW
	R	espondent	Utilities Investr	nent Company,	Inc.		Policy Re	evision 5 (January 28, 2021)
	C	ase ID No.	66443				PCW	Revision February 11, 2021
Reg.	Ent. Ref	erence No.	RN102681756					
		Media	Public Water Su	apply				
	Enf. C	oordinator	Tessa Bond	_				
	Viola	ition Number	2					
		Rule Cite(s)		20 Toy A	dmin Codo	S 200 42(f)(1)(E)(ii)		
				JU TEX. A	diffiifi. Code	§ 290.42(f)(1)(E)(ii)		
	Violatio	n Description	· ·	e polyphosphate	e storage co	for all liquid chemical stor ntainers located at Plant No nment facilities.	os. 1 and 2 did	
					_		Base Penalty	\$5,000
>> En	vironme	ntal, Prope	rty and Hum		Matrix			
		D-1	NA =	Harm	Mina			
OR		Release Actual	Major	Moderate	Minor			
OK		Potential				Percent 15	.0%	
		rotentiai		Х		reicent 13	.070	
>>Pro	aramma	tic Matrix						
////	gramma	Falsification	Major	Moderate	Minor			
		T distribution	r iajoi	11000100	1 11101	Percent 0	.0%	
						0	0.70	
		Failure to pr	ovide adequate	containment fo	r the polyph	osphate could expose emp	lovees or the	
	Matrix					ich would not exceed level		
	Notes	CITVITOTITICITE	_	uman health or			s protective or	
				arriari ricateri or	CHVIIOIIIICH	tui receptors.		
						Adjustment	\$4,250	
						Aujustilielit	\$ 4 ,230	
							<u>.</u>	
								\$750
							l	\$750
Violati	on Even	ts						\$750
Violati	on Even	ts			_			\$750
Violati	on Even		/iolation Events	1		Number of viola	tion days	\$750
Violati	on Even			1		Number of viola	tion days	\$750
Violati	on Even		daily	1		Number of viola	tion days	\$750
Violati	on Even		daily weekly	1		34 Number of viola	tion days	\$750
Violati	on Even		daily weekly monthly	1			·	·
Violati	on Even		daily weekly monthly quarterly	1 X			tion days Base Penalty	\$750 \$750
Violati	on Even		daily weekly monthly quarterly semiannual				·	·
Violati	on Even		daily weekly monthly quarterly semiannual annual				·	·
Violati	on Even		daily weekly monthly quarterly semiannual				·	·
Violati	on Even		daily weekly monthly quarterly semiannual annual				·	·
Violati	on Even	Number of \	daily weekly monthly quarterly semiannual annual single event	x x mmended, calc		Violation the date of the record revie	Base Penalty	·
Violati	on Even	Number of \	daily weekly monthly quarterly semiannual annual single event	X		Violation the date of the record revie	Base Penalty	·
Violati	on Even	Number of \	daily weekly monthly quarterly semiannual annual single event	x x mmended, calc		Violation the date of the record revie	Base Penalty	·
		Number of \	daily weekly monthly quarterly semiannual annual single event	x x mmended, calc		Violation the date of the record revie	Base Penalty ew, June 19,	\$750
		Number of \	daily weekly monthly quarterly semiannual annual single event	mmended, calco	of screening,	Violation the date of the record revie	Base Penalty	·
		Number of \	daily weekly monthly quarterly semiannual annual single event	mmended, calco	of screening,	Violation the date of the record reviewly 23, 2024.	Base Penalty ew, June 19,	\$750
		Number of \	daily weekly monthly quarterly semiannual annual single event rly event is reco 202	mmended, calco	of screening,	Violation the date of the record reviewly 23, 2024.	Base Penalty ew, June 19,	\$750
		Number of \	daily weekly monthly quarterly semiannual annual single event rly event is reco 202 ply Extraordinary Ordinary	mmended, calco	of screening,	Violation the date of the record reviewly 23, 2024.	Base Penalty ew, June 19,	\$750
		Number of \	daily weekly monthly quarterly semiannual annual single event rly event is reco 202	x x mmended, calc 24 to the date of efore NOE/NOV X	of screening,	Violation the date of the record reviously 23, 2024. PRP/Settlement Offer	Base Penalty ew, June 19, Reduction	\$750
		Number of \	daily weekly monthly quarterly semiannual annual single event rly event is reco 202 ply Extraordinary Ordinary N/A	x x mmended, calc 24 to the date of efore NOE/NOV X	NOE/NOV to EDI	Violation the date of the record reviously 23, 2024. PRP/Settlement Offer neet the good faith criteria	Base Penalty ew, June 19, Reduction	\$750
		Number of \	daily weekly monthly quarterly semiannual annual single event rly event is reco 202 ply Extraordinary Ordinary	x x mmended, calc 24 to the date of efore NOE/NOV X	NOE/NOV to EDI	Violation the date of the record reviously 23, 2024. PRP/Settlement Offer	Base Penalty ew, June 19, Reduction	\$750
		Number of \	daily weekly monthly quarterly semiannual annual single event rly event is reco 202 ply Extraordinary Ordinary N/A	x x mmended, calc 24 to the date of efore NOE/NOV X	NOE/NOV to EDI	Violation the date of the record reviously 23, 2024. PRP/Settlement Offer neet the good faith criteria	Base Penalty ew, June 19, Reduction	\$750
		Number of \	daily weekly monthly quarterly semiannual annual single event rly event is reco 202 ply Extraordinary Ordinary N/A	x x mmended, calc 24 to the date of efore NOE/NOV X	NOE/NOV to EDI	Violation the date of the record revieusly 23, 2024. PRP/Settlement Offer neet the good faith criteria riolation.	Base Penalty ew, June 19, Reduction	\$750
Good F	Faith Eff	One quarte	daily weekly monthly quarterly semiannual annual single event rly event is reco 202 ply Extraordinary Ordinary N/A Notes	mmended, calcondered to the date of the da	NOE/NOV to EDI	Violation the date of the record reviously 23, 2024. PRP/Settlement Offer neet the good faith criteria iolation. Viola	Base Penalty ew, June 19, Reduction for	\$750
Good F	Faith Eff	One quarte orts to Com	daily weekly monthly quarterly semiannual annual single event rly event is reco 202 ply Extraordinary Ordinary N/A Notes	mmended, calcomerce NOE/NOV Note the Responder	nt does not r	Violation the date of the record revieusly 23, 2024. PRP/Settlement Offer neet the good faith criteria iolation. Viola Statutory L	Base Penalty ew, June 19, Reduction for ation Subtotal	\$750
Good F	Faith Eff	One quarte orts to Com	daily weekly monthly quarterly semiannual annual single event rly event is reco 202 ply Extraordinary Ordinary N/A Notes	mmended, calcomerce NOE/NOV Note the Responder	NOE/NOV to EDI	Violation the date of the record reviously 23, 2024. PRP/Settlement Offer neet the good faith criteria iolation. Viola	Base Penalty ew, June 19, Reduction for ation Subtotal	\$750
Good F	Faith Eff	One quarte orts to Com	daily weekly monthly quarterly semiannual annual single event rly event is reco 202 ply Extraordinary Ordinary N/A Notes	mmended, calcondered to the date of the da	nt does not rethis v	Violation the date of the record revieusly 23, 2024. PRP/Settlement Offer neet the good faith criteria iolation. Viola Statutory L	Base Penalty ew, June 19, Reduction for ation Subtotal imit Test Penalty Total	\$750 \$750 \$750

	E	conomic	Benefit	Woi	ksheet		
Respondent	Utilities Invest	tment Company, I	nc.				
Case ID No.							
Reg. Ent. Reference No.							
	Public Water S						Years of
Violation No.		.,				Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Équipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)	\$1,000	11-May-2022	24-Jul-2025	3.21	\$11	\$214	\$225
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs	polyphosp	hate containers at document	Plant Nos. 1 ar ing the violation	d 2, cal to the	culated from the c estimated date of		etion initially
Avoided Costs	ANNU	ALIZE avoided co	osts before en		item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs		1		0.00	\$0	\$0	\$0
Other (as needed) Notes for AVOIDED costs		<u> </u>		0.00	\$0	\$0	\$0
Approx. Cost of Compliance		\$1,000			TOTAL		\$225

	Screening Date	23-Jul-2024	Docket No. 2024-1464-PWS-E	PCW
	Respondent	Utilities Investment Compa	ny, Inc.	Policy Revision 5 (January 28, 2021)
	Case ID No.	66443		PCW Revision February 11, 2021
Reg.	Ent. Reference No.	RN102681756		
	Media	Public Water Supply		
	Enf. Coordinator	Tessa Bond		
	Violation Number	3		
	Rule Cite(s)	20.	Toy, Admin, Code 5 200 46(n)(2)	
		30	Tex. Admin. Code § 290.46(n)(3)	
		Failed to keep on file coni	es of well completion data as defined in 30 Tex.	Admin
	Violation Description		r as long as the well remains in service. Specification	
			a for Well Nos. 1, 2, and 3 were not provided.	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			, , , , , , , , , , , , , , , , , , , ,	
			Page	Donalty dE 000
			Dase	Penalty \$5,000
>> Fnv	vironmental. Prope	rty and Human Healt	h Matrix	
Z Z ZII		Harm	II Hacitx	
	Release	Major Moderate	Minor	
OR	Actual			
	Potential		Percent 0.0%	
		-		
>>Pro	grammatic Matrix			
	Falsification	Major Moderate	Minor	
		Х	Percent 20.0%	
	Matrix	100% of the ru	le requirements were not met.	
	Notes		4-	
			Adjustment	\$4,000
				7,555
				\$1,000
Violati	on Events			
	Number of \	/iolation Events <u>1</u>	34 Number of violation da	ays
			■	
		daily		
		weekly		
		monthly	Windahina Bana	Barra Har
		quarterly	Violation Base	Penalty \$1,000
		semiannual		
		annual		
		single event x		
		One single	e event is recommended.	
		One single	e event is recommended.	
Good F	aith Efforts to Com	0.0%	6 P.	eduction \$0
doou i	artii Errorts to com		/ NOE/NOV to EDPRP/Settlement Offer	sudction \$\psi\$
		Extraordinary		
		Ordinary		
		· ·		
		N/A x		
		The Respon	dent does not meet the good faith criteria for	
		Notes	this violation.	
			Mininting 6	Subtotal
			Violation S	Subtotal \$1,000
Econor	nic Benefit (EB) for	this violation	Statutory Limit	Гest
	Delicite (ED) 101	ans violation	Statutory Limit	
	Estimate	ed EB Amount	\$29 Violation Final Penal	ty Total \$1,000
		This vi	olation Final Assessed Penalty (adjusted for	r limits) \$1,000

	E	conomic	Benefit	Wor	rksheet		
Respondent	Utilities Invest	ment Company, I	nc.				
Case ID No.							
Reg. Ent. Reference No.	RN102681756						
	Public Water S						Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
, Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land	+100	11 14 2022	24.1.1.2025	0.00	\$0	n/a	\$0
Record Keeping System	\$180	11-May-2022	24-Jul-2025	3.21	\$29	n/a	\$29
Training/Sampling Remediation/Disposal				0.00	\$0 \$0	n/a n/a	\$0 \$0
Permit Costs		1		0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	•				documenting the v	completion data at t violation to the estin	, ,
Avoided Costs	ANNU	ALIZE avoided co	osts before en		` -	one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment Financial Assurance				0.00	\$0 \$0	\$0 \$0	\$0 #0
ONE-TIME avoided costs				0.00	\$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0	\$0 \$0	\$0
Notes for AVOIDED costs		<u>'</u>		<u>, 0.00</u>	η ψυ	ΨΟ	ΨΟ
Approx. Cost of Compliance		\$180			TOTAL		\$29

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To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN600633093, RN102681756, Rating Year 2024 which includes Compliance History (CH) components from September 1, 2019, through August 31, 2024.

Classification: SATISFACTORY

Classification: NOT APPLICABLE

Customer, Respondent, CN600633093, Utilities Investment

or Owner/Operator: Company, Inc.

Regulated Entity: RN102681756, OAK HOLLOW

SUBDIVISION

Complexity Points: Repeat Violator: N/A

CH Group: 14 - Other

Location: 169 DOGWOOD DRIVE NEAR MAGNOLIA, WALLER COUNTY, TEXAS

TCEQ Region: **REGION 12 - HOUSTON**

ID Number(s):

PUBLIC WATER SYSTEM/SUPPLY REGISTRATION

2370051

Compliance History Period: September 01, 2019 to August 31, 2024 Rating Year: 2024 Rating Date: 09/01/2024

Date Compliance History Report Prepared: January 10, 2025 Agency Decision Requiring Compliance History: Enforcement Component Period Selected: January 10, 2020 to January 10, 2025

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Tessa Bond **Phone:** (512) 239-1269

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

NO

Rating: 0.79

Rating: N/A

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

C. Chronic excessive emissions events:

- D. The approval dates of investigations (CCEDS Inv. Track. No.):
- E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program: N/A

J. Early compliance: N/A

Sites Outside of Texas:

N/A

Component Appendices

Appendix A

All NOVs Issued During Component Period 1/10/2020 and 1/10/2025

1 Date: 08/30/2021 (1738170)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.46(n)(1)

Description: Failure to provide accurate and up-to-date as-built plans or record drawings

and specifications for each treatment plant, pump station, and storage tank.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.44(d)(6)

Description: Failure to provide the distribution system with acceptable flush valves and

discharge piping.

2 Date: 10/18/2022 (1812954)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.46(n)(1)

Description: Failure to provide accurate and up-to-date as-built plans or record drawings

and specifications for each treatment plant, pump station, and storage tank.

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 290, SubChapter D 290.46(f)(3)(A)(i)(II)

Description: Failure by a system that serves 250 or more connections or serves 750 or

more people to make available a record of the amount of each chemical used

each day.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.42(f)(1)(E)(ii)

Description: Failure to provide adequate containment facilities for all liquid chemical

storage tanks. Containment facilities for a single container or for multiple, interconnected containers must be large enough to hold the maximum amount of chemicals that can be stored with a minimum freeboard of six vertical inches or to hold 110% of the total volume of the container(s),

whichever is less.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.46(n)(3)

 $\hbox{Description:} \qquad \hbox{Failure to maintain the well completion data for well 1 (Source ID}$

G2370051A), well 2 (Source ID G2370051B), and well 3 (Source ID

G2370051C).

3 Date: 03/15/2023 (1873919)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.46(n)(1)

Description: Failure to provide accurate and up-to-date as-built plans or record drawings

and specifications for each treatment plant, pump station, and storage tank.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.42(f)(1)(E)(ii)

Description: Failure to provide adequate containment facilities for all liquid chemical

storage tanks. Containment facilities for a single container or for multiple, interconnected containers must be large enough to hold the maximum amount of chemicals that can be stored with a minimum freeboard of six vertical inches or to hold 110% of the total volume of the container(s),

whichever is less.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.46(n)(3)

Description: Failure to maintain the well completion data for well 1 (Source ID

G2370051A), well 2 (Source ID G2370051B), and well 3 (Source ID

Page 3

G2370051C).

Self Report?

NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.46(m)(4)

Description: Failure to maintain all water treatment units, storage and pressure

maintenance facilities, distribution system lines, and related appurtenances in

a watertight condition.

Self Report?

Citation:

30 TAC Chapter 290, SubChapter D 290.46(m)

Description: Failure to maintain the general appearance of the system's facilities and

equipment.

Self Report? NO

Classification:

Classification:

Moderate

Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.46(m)(4)

Description:

Failure to maintain all water treatment units, storage and pressure

maintenance facilities, distribution system lines, and related appurtenances in

a watertight condition.

Self Report?

NO

Classification:

Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.46(m)

Description:

Failure to properly maintain and general appearance of the system's facilities

and equipment.

Appendix B

All Investigations Conducted During Component Period January 10, 2020 and January 10, 2025

Item 1 October 23, 2023** (1930896)Item 2 July 18, 2024** (1994674)

^{*} NOVs applicable for the Compliance History rating period 9/1/2019 to 8/31/2024

^{*} No violations documented during this investigation

^{**}Investigation applicable for the Compliance History Rating period between 09/01/2019 and 08/31/2024.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
UTILITIES INVESTMENT COMPANY,	§	TEXAS COMMISSION ON
INC.	§	
RN102681756	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2024-1464-PWS-E

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ	") considered this agreement of the parties, resolving an enforcement
action regarding Utilitie	es Investment Company, Inc. (the "Respondent") under the authority of
TEX. HEALTH & SAFETY CO	DDE ch. 341. The Executive Director of the TCEQ, through the
Enforcement Division,	and the Respondent presented this Order to the Commission.

The Respondent understands that they have certain procedural rights at certain points in the enforcement process, including the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

- 1. The Respondent owns and operates a public water supply located at 169 Dogwood Drive near Magnolia, Waller County, Texas (the "Facility"). The Facility provides water for human consumption, has approximately 660 service connections, and serves at least 25 people per day for at least 60 days per year. As such, the Facility is a public water system as defined in 30 Tex. Admin. Code § 290.38(73).
- 2. During a record review for the Facility conducted on June 19, 2024, an investigator documented that:
 - a. The Respondent did not maintain at the public water system accurate and up-todate detailed as-built plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissioned;
 - b. The polyphosphate storage containers located at Plant Nos. 1 and 2 did not have containment facilities; and

c. The well completion data for Well Nos. 1, 2, and 3 were not provided.

II. CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, the Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. Health & Safety Code ch. 341 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a, the Respondent failed to maintain at the public water system accurate and up-to-date detailed as-built plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the Facility is decommissioned, in violation of 30 Tex. ADMIN. CODE § 290.46(n)(1).
- 3. As evidenced by Finding of Fact No. 2.b, the Respondent failed to provide containment facilities for all liquid chemical storage tanks, in violation of 30 Tex. ADMIN. CODE § 290.42(f)(1)(E)(ii).
- 4. As evidenced by Finding of Fact No. 2.c, the Respondent failed to keep on file copies of well completion data as defined in 30 Tex. ADMIN. CODE § 290.41(c)(3)(A) for as long as the well remains in service, in violation of 30 Tex. ADMIN. CODE § 290.46(n)(3).
- 5. Pursuant to Tex. Health & Safety Code § 341.049(a), the TCEQ has the authority to assess an administrative penalty against the Respondent for violations of state statutes within the TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 6. An administrative penalty in the amount of \$2,750 is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Health & Safety Code § 341.049(b). The Respondent paid the \$2,750 penalty.

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Conclusion of Law No. 6 for violations of state statutes and rules of the TCEQ. The payment of this penalty and the Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations that are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Utilities Investment Company, Inc., Docket No. 2024-1464-PWS-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

2. The Respondent shall undertake the following technical requirements:

- a. Within 90 days after the effective date of this Order:
 - i. Compile and maintain accurate and up-to-date detailed as-built plans or record drawings and specifications for each treatment plant, pump station, and storage tank, in accordance with 30 Tex. Admin. Code § 290.46;
 - ii. Provide adequate containment facilities for the polyphosphate storage containers at Plant Nos. 1 and 2, in accordance with 30 Tex. Admin. Code § 290.42; and
 - iii. Keep on file copies of well completion data for Well Nos. 1, 2, and 3, as defined in 30 Tex. Admin. Code § 290.41(c)(3)(A), in accordance with 30 Tex. Admin. Code § 290.46.
- b. Within 105 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a.i through 2.a.iii. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Water Section Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Street, Suite H Houston, Texas 77023-1452

3. All relief not expressly granted in this Order is denied.

Utilities Investment Company, Inc. DOCKET NO. 2024-1464-PWS-E Page 4

- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms in this Order.
- 7. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 8. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 9. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 10. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

Utilities Investment Company, Inc. DOCKET NO. 2024-1464-PWS-E Page 5

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
For the Executive Director	<u>5/2/2025</u> Date
I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.	
I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:	
 A negative impact on compliance history; Greater scrutiny of any permit applications submitted; Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency; Increased penalties in any future enforcement actions; Automatic referral to the OAG of any future enforcement actions; and TCEQ seeking other relief as authorized by law. 	
In addition, any falsification of any compliance documents may result in criminal prosecution.	
Signature	Date Presing
Name (Printed or typed) Authorized Representative of Utilities Investment Company, Inc.	Title

☐ If mailing address has changed, please check this box and provide the new address below:

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.