Executive Summary – Enforcement Matter – Case No. 64750
NOROZ ENTERPRISES, INC. dba Step N Go
RN102367109
Docket No. 2025-0629-PST-E

Order Type:
1660 Agreed Order
Findings Order Justification:
N/A
Media:
PST
Small Business:
Yes
Location(s) Where Violation(s) Occurred:
Step N Go, 2427 53rd Street, Galveston, Galveston County
Type of Operation:
Underground storage tank ("UST") system and a convenience store with retail sales of gasoline
Other Significant Matters:
Additional Pending Enforcement Actions: No
Past-Due Penalties: No
Past-Due Fees: No
Other: N/A
Interested Third-Parties: None
Texas Register Publication Date: January 2, 2026
Comments Received: No

Penalty Information

Total Penalty Assessed: $25,956
Amount Deferred for Expedited Settlement: $5,191
Total Paid to General Revenue: $20,765
Total Due to General Revenue: $0
Payment Plan: N/A
Compliance History Classifications:
Person/CN - High
Site/RN - High
Major Source: No
Statutory Limit Adjustment: N/A
Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A
Complaint Information: N/A
Date(s) of Investigation: June 8, 2023
Date(s) of NOE(s): July 21, 2023

Violation Information

1. Failed to ensure that all installed spill and overfill prevention devices are maintained in good operating condition. Specifically, the Unleaded and Super spill buckets failed a hydrostatic test on March 16, 2022, but were not repaired and retested [30 TEX. ADMIN. CODE § 334.51(a)(6) and TEX. WATER CODE § 26.3475(c)(2)].

2. Failed to investigate and confirm all suspected releases of regulated substances within 30 days. Specifically, line leak detector test results for October 27, 2020, January 31, 2022, and January 24, 2023 for the Unleaded line indicated a suspected release that was not investigated [30 TEX. ADMIN. CODE § 334.74].

3. Failed to report a suspected release to the TCEQ within 24 hours of discovery. Specifically, line leak detector test results for October 27, 2020, January 31, 2022, and January 24, 2023 for the Unleaded line indicated a suspected release that was not reported [30 TEX. ADMIN. CODE § 334.72].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

a. Within 30 days:

i. Conduct an investigation of the suspected release and implement appropriate corrective measures;

ii. Repair and retest the Unleaded and Super spill buckets to ensure that the spill buckets are liquid tight; and

iii. Develop and implement a process for timely reporting suspected releases.

b. Within 45 days, submit written certification to demonstrate compliance with a.

Executive Summary – Enforcement Matter – Case No. 64750
NOROZ ENTERPRISES, INC. dba Step N Go
RN102367109
Docket No. 2025-0629-PST-E

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Ramyia Wendt, Enforcement Division, Enforcement Team 6, MC 219, (512) 239-2513; Michael Parrish, Enforcement Division, MC R-12, (512) 239-2548
Respondent: Muhammad Amin, Owner, Step N Go, 15406 Driftwood Oak Court, Houston, Texas 77059
Abdul Aziz Virani, President, NOROZ ENTERPRISES, INC., 15406 Driftwood Oak Court, Houston, Texas 77059
Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) — *PCW Revision February 11, 2021*

DATES						
	Assigned	24-Jul-2023				
	PCW	17-Apr-2025	**Screening**	31-Aug-2023	**EPA Due**	

RESPONDENT/FACILITY INFORMATION

Respondent	NOROZ ENTERPRISES, INC. dba Step N Go		
Reg. Ent. Ref. No.	RN102367109		
Facility/Site Region	12-Houston	**Major/Minor Source**	Minor

CASE INFORMATION

Enf./Case ID No.	64750	**No. of Violations**	3
Docket No.	2025-0629-PST-E	**Order Type**	1660
Media Program(s)	Petroleum Storage Tank	**Government/Non-Profit**	No
Multi-Media		**Enf. Coordinator**	Ramyia Wendt
		EC's Team	Enforcement Team 6

Admin. Penalty $ Limit Minimum $0 Maximum $25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) — ***Subtotal 1*** **$28,750**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **-10.0%** Adjustment — ***Subtotals 2, 3, & 7*** **-$2,875**

Notes: Reduction for High Performer classification.

Culpability No **0.0%** Enhancement — ***Subtotal 4*** **$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments — ***Subtotal 5*** **$0**

Economic Benefit **0.0%** Enhancement* — ***Subtotal 6*** **$0**

Total EB Amounts $620
Estimated Cost of Compliance $2,229

**Capped at the Total EB $ Amount*

SUM OF SUBTOTALS 1-7 — ***Final Subtotal*** **$25,875**

OTHER FACTORS AS JUSTICE MAY REQUIRE **0.3%** — ***Adjustment*** **$81**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Enhancement to capture the avoided cost of compliance associated with violation No. 3.

Final Penalty Amount **$25,956**

STATUTORY LIMIT ADJUSTMENT — ***Final Assessed Penalty*** **$25,956**

DEFERRAL **20.0%** Reduction — ***Adjustment*** **-$5,191**

Reduces the Final Assessed Penalty by the indicated percentage.

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY **$20,765**

Screening Date	31-Aug-2023	**Docket No.** 2025-0629-PST-E	**PCW**
Respondent	NOROZ ENTERPRISES, INC. dba Step N Go		*Policy Revision 5 (January 28, 2021)*
Case ID No.	64750		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN102367109		
Media	Petroleum Storage Tank		
Enf. Coordinator	Ramyia Wendt		

Compliance History Worksheet

>> Compliance History *Site* Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgments or consent decrees meeting criteria*)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 *(number of audits for which notices were submitted)*	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	0	0%

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> Compliance History Summary

Compliance History Notes

Reduction for High Performer classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) -10%

>> Final Compliance History Adjustment

Final Adjustment Percentage ****capped at 100%*** -10%

Screening Date 31-Aug-2023 **Docket No.** 2025-0629-PST-E **PCW**

Respondent NOROZ ENTERPRISES, INC. dba Step N Go

Policy Revision 5 (January 28, 2021)

Case ID No. 64750

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN102367109

Media Petroleum Storage Tank

Enf. Coordinator Ramyia Wendt

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.51(a)(6) and Tex. Water Code § 26.3475(c)(2)

Violation Description Failed to ensure that all installed spill and overfill prevention devices are maintained in good operating condition. Specifically, the Unleaded and Super spill buckets failed a hydrostatic test on March 16, 2022, but were not repaired and retested.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential		x	

Percent 5.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes: Human health or the environment will or could be exposed to significant amounts of pollutants that would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $23,750

$1,250

Violation Events

Number of Violation Events: 3 — 533 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	x
annual	
single event	

Violation Base Penalty $3,750

Three semiannual events are recommended from the failed test on March 16, 2022 to the August 31, 2023 screening date.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $3,750

Economic Benefit (EB) for this violation

Estimated EB Amount $273

Statutory Limit Test

Violation Final Penalty Total $3,386

This violation Final Assessed Penalty (adjusted for limits) $3,386

Economic Benefit Worksheet

Respondent NOROZ ENTERPRISES, INC. dba Step N Go
Case ID No. 64750
Reg. Ent. Reference No. RN102367109
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment	$1,000	16-Mar-2022	19-Dec-2025	3.76	$13	$251	$264
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling	$50	16-Mar-2022	19-Dec-2025	3.76	$9	n/a	$9
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0
Notes for DELAYED costs	Estimated delayed cost to repair the spill prevention equipment ($1,000) and retest the equipment with passing results to ensure it is liquid tight ($50; $25 per spill bucket). The Date Required is the date the test failed and the Final Date is the estimated date of compliance.						
Avoided Costs	**ANNUALIZE avoided costs before entering item (except for one-time avoided costs)**						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							
Approx. Cost of Compliance	$1,050				**TOTAL**	$273	

Screening Date	31-Aug-2023	**Docket No.** 2025-0629-PST-E	**PCW**
Respondent	NOROZ ENTERPRISES, INC. dba Step N Go		*Policy Revision 5 (January 28, 2021)*
Case ID No.	64750		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN102367109		
Media	Petroleum Storage Tank		
Enf. Coordinator	Ramyia Wendt		

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.74

Violation Description Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, line leak detector test results for October 27, 2020, January 31, 2022, and January 24, 2023 for the Unleaded line indicated a suspected release that was not investigated.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

	Harm		
Release	Major	Moderate	Minor
Actual			
Potential	x		

OR

Percent 15.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes: Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $21,250

$3,750

Violation Events

Number of Violation Events: 6 — 1008 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	x
annual	
single event	

Violation Base Penalty $22,500

Six semiannual events are recommended from the November 26, 2020 earliest suspected release investigation due date to the August 31, 2023 screening date.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $22,500

Economic Benefit (EB) for this violation

Estimated EB Amount $253

Statutory Limit Test

Violation Final Penalty Total $20,313

This violation Final Assessed Penalty (adjusted for limits) $20,313

Economic Benefit Worksheet

Respondent NOROZ ENTERPRISES, INC. dba Step N Go
Case ID No. 64750
Reg. Ent. Reference No. RN102367109
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$1,000	26-Nov-2020	19-Dec-2025	5.07	$253	n/a	$253
Notes for DELAYED costs	Estimated delayed cost to conduct an investigation of the suspected release and implement appropriate corrective measures ($400 for testing one tank plus line and $600 for the release determination report). The Date Required is the earliest suspected release investigation due date and the Final Date is the estimated date of compliance.						
Avoided Costs	**ANNUALIZE avoided costs before entering item (except for one-time avoided costs)**						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance	$1,000	TOTAL	$253

Screening Date	31-Aug-2023	**Docket No.** 2025-0629-PST-E	**PCW**
Respondent	NOROZ ENTERPRISES, INC. dba Step N Go		*Policy Revision 5 (January 28, 2021)*
Case ID No.	64750		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN102367109		
Media	Petroleum Storage Tank		
Enf. Coordinator	Ramyia Wendt		

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 334.72

Violation Description Failed to report a suspected release to the TCEQ within 24 hours of discovery. Specifically, line leak detector test results for October 27, 2020, January 31, 2022, and January 24, 2023 for the Unleaded line indicated a suspected release that was not reported.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

	Harm		
Release	Major	Moderate	Minor
Actual			
Potential			

OR

Percent 0.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10.0%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment $22,500

$2,500

Violation Events

Number of Violation Events: 1 — 1037 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $2,500

One single event is recommended.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $2,500

Economic Benefit (EB) for this violation

Estimated EB Amount $94

Statutory Limit Test

Violation Final Penalty Total $2,257

This violation Final Assessed Penalty (adjusted for limits) $2,257

Economic Benefit Worksheet

Respondent NOROZ ENTERPRISES, INC. dba Step N Go
Case ID No. 64750
Reg. Ent. Reference No. RN102367109
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$100	8-Jun-2023	19-Dec-2025	2.53	$13	n/a	$13
Notes for DELAYED costs	Estimated delayed cost to develop and implement a process for reporting suspected releases timely. The Date Required is the investigation date and the Final Date is the estimated date of compliance.						
Avoided Costs	ANNUALIZE avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs	$79	25-Jan-2023	31-Aug-2023	0.60	$2	$79	$81
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs	Estimated avoided cost to report the suspected release ($25 per report which includes accrued cost and interest). The Date Required is the date the most recent suspected release report was due and the Final Date is the screening date.						

Approx. Cost of Compliance $179

TOTAL $94

The TCEQ is committed to accessibility.
To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.

Compliance History Report

Compliance History Report for CN603723263, RN102367109, Rating Year 2024 which includes Compliance History (CH) components from September 1, 2019, through August 31, 2024.

Customer, Respondent, or Owner/Operator: CN603723263, NOROZ ENTERPRISES, INC. **Classification:** HIGH **Rating:** 0.00

Regulated Entity: RN102367109, STEP N GO **Classification:** HIGH **Rating:** 0.00

Complexity Points: 3 **Repeat Violator:** NO

CH Group: 01 - Gas Stations with convenience Stores and other Gas Stations

Location: 2427 53rd Street Galveston, Galveston County, Texas 77551-5622

TCEQ Region: REGION 12 - HOUSTON

ID Number(s):
PETROLEUM STORAGE TANK REGISTRATION
REGISTRATION 35242

Compliance History Period: September 01, 2019 to August 31, 2024 **Rating Year:** 2024 **Rating Date:** 09/01/2024

Date Compliance History Report Prepared: July 01, 2025

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: July 01, 2020 to July 01, 2025

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Ramyia Wendt **Phone:** (512) 239-2513

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES
2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:
N/A

B. Criminal convictions:
N/A

C. Chronic excessive emissions events:
N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):
N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):
A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.
N/A

F. Environmental audits:
N/A

G. Type of environmental management systems (EMSs):
N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING NOROZ ENTERPRISES, INC. DBA STEP N GO RN102367109	**§ § § § § §**	**BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

AGREED ORDER
DOCKET NO. 2025-0629-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding NOROZ ENTERPRISES, INC. dba Step N Go (the "Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 2427 53rd Street in Galveston, Galveston County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.

2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE ch. 26 and the rules of the TCEQ.

3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

4. An administrative penalty in the amount of $25,956 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid $20,765 of the penalty and $5,191 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.

5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or

required in this action, are waived in the interest of a more timely resolution of the matter.

6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.

7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.

8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

II. ALLEGATIONS

During an investigation at the Facility conducted on June 8, 2023, an investigator documented that the Respondent:

1. Failed to ensure that all installed spill and overfill prevention devices are maintained in good operating condition, in violation of 30 TEX. ADMIN. CODE § 334.51(a)(6) and TEX. WATER CODE § 26.3475(c)(2). Specifically, the Unleaded and Super spill buckets failed a hydrostatic test on March 16, 2022, but were not repaired and retested.

2. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 TEX. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 TEX. ADMIN. CODE § 334.74. Specifically, line leak detector test results for October 27, 2020, January 31, 2022, and January 24, 2023 for the Unleaded line indicated a suspected release that was not investigated.

3. Failed to report a suspected release to the TCEQ within 24 hours of discovery, in violation of 30 TEX. ADMIN. CODE § 334.72. Specifically, line leak detector test results for October 27, 2020, January 31, 2022, and January 24, 2023 for the Unleaded line indicated a suspected release that was not reported.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ"

and shall be sent with the notation "Re: NOROZ ENTERPRISES, INC. dba Step N Go, Docket No. 2025-0629-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The Respondent shall undertake the following technical requirements:

a. Within 30 days after the effective date of this Order:

i. Conduct an investigation of the suspected release and implement appropriate corrective measures, in accordance with 30 TEX. ADMIN. CODE § 334.74;

ii. Repair and retest the Unleaded and Super spill buckets to ensure that the spill buckets are liquid tight, in accordance with 30 TEX. ADMIN. CODE § 334.51; and

iii. Develop and implement a process for timely reporting suspected releases, in accordance with 30 TEX. ADMIN. CODE § 334.72.

b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Houston Regional Office
Texas Commission on Environmental Quality
5425 Polk Street, Suite H
Houston, Texas 77023-1452

3. All relief not expressly granted in this Order is denied.

4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.

5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.

6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
Kristie Mello-Jurack	02/22/2026
For the Executive Director	Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature	12/9/25 Date
ABDUL AZIZ VIRANI	PRESIDENT
Name (Printed or typed) Authorized Representative of NOROZ ENTERPRISES, INC. dba Step N Go	Title

☐ *If mailing address has changed, please check this box and provide the new address below:*

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.