Executive Summary – Enforcement Matter – Case No. 68336
Chevron Phillips Chemical Company LP
RN100825249
Docket No. 2025-1270-AIR-E

Order Type:
1660 Agreed Order
Findings Order Justification:
N/A
Media:
AIR
Small Business:
No
Location(s) Where Violation(s) Occurred:
Chevron Phillips Chemical Sweeny Old Ocean Facilities, 21441 Freedom Lane, Sweeny, Brazoria County
Type of Operation:
Chemical manufacturing plant
Other Significant Matters:
Additional Pending Enforcement Actions: Yes, Docket Nos. 2025-1922-AIR-E and 2025-1574-AIR-E
Past-Due Penalties: No
Past-Due Fees: No
Other: N/A
Interested Third-Parties: None
Texas Register Publication Date: February 27, 2026
Comments Received: No

Penalty Information

Total Penalty Assessed: $13,125
Amount Deferred for Expedited Settlement: $2,625
Total Paid to General Revenue: $5,250
Total Due to General Revenue: $0
Payment Plan: N/A
Supplemental Environmental Project ("SEP") Conditional Offset: $5,250
Name of SEP: Texas City Independent School District (Third-Party Pre-Approved)
Compliance History Classifications:
Person/CN - Satisfactory
Site/RN - Satisfactory
Major Source: Yes
Statutory Limit Adjustment: N/A
Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A
Complaint Information: N/A
Date(s) of Investigation: June 24, 2025 through August 4, 2025
Date(s) of NOE(s): August 6, 2025

Executive Summary – Enforcement Matter – Case No. 68336
Chevron Phillips Chemical Company LP
RN100825249
Docket No. 2025-1270-AIR-E

Violation Information

Failed to maintain the flare vent gas combustion zone ("NHVcz") is greater than or equal to 600 British thermal units per standard cubic foot ("Btu/scf"). Specifically, the Respondent did not maintain the NHVcz above the 600 Btu/scf limit when the NHVcz ranged from 522.20 Btu/scf to 596.9 Btu/scf for a total of four hours on two days from September 17, 2024 through September 25, 2024 for the Unit 40 & 41 Multi-Point Ground Flare, Emissions Point Number ("EPN") 42-97-9610 [30 TEX. ADMIN. CODE §§ 101.20(3), 116.115(c), and 122.143(4), New Source Review Permit Nos. 103832, N166M4, GHGPSDTX196M1 and PSDTX1566M1, Special Conditions No. 13, Federal Operating Permit No. O3961, General Terms and Conditions and Special Terms and Conditions No. 18, and TEX. HEALTH & SAFETY CODE 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

By January 29, 2025, the Respondent reduced nitrogen purge flow and increased fuel gas flow in order to ensure that the net heating value of the NHVcz is maintained greater than or equal to 600 Btu/scf for the Unit 40 & 41 Multi-Point Ground Flare, EPN 42-97-9610.

Technical Requirements:

The Order will require the Respondent to implement and complete a SEP (see SEP Attachment A).

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Christina Ferrara, Enforcement Division, Enforcement Team 2, MC R-12, (512) 239-5081; Michael Parrish, Enforcement Division, MC R-12, (512) 239-2548
TCEQ SEP Coordinator: Stuart Beckley, Enforcement Division, MC 219, (512) 239-3565
SEP Third-Party Administrator: Texas City Independent School District, 2901 Turtle Creek Drive, Suite 445, Port Arthur, Texas 77642
Respondent: Larry Jacob McAlister, Plant Manager, Chevron Phillips Chemical Company LP, 21441 Loop 419, Sweeny, Texas 77480-1426
Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) — *PCW Revision February 11, 2021*

DATES						
	Assigned	13-Aug-2025				
	PCW	21-Oct-2025	**Screening**	14-Aug-2025	**EPA Due**	

RESPONDENT/FACILITY INFORMATION

Respondent	Chevron Phillips Chemical Company LP		
Reg. Ent. Ref. No.	RN100825249		
Facility/Site Region	12-Houston	**Major/Minor Source**	Major

CASE INFORMATION

Enf./Case ID No.	68336	**No. of Violations**	1
Docket No.	2025-1270-AIR-E	**Order Type**	1660
Media Program(s)	Air	**Government/Non-Profit**	No
Multi-Media		**Enf. Coordinator**	Christina Ferrara
		EC's Team	Enforcement Team 2

Admin. Penalty $ Limit Minimum $0 Maximum $25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) — *Subtotal 1*: **$7,500**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History — **100.0%** Adjustment — *Subtotals 2, 3, & 7*: **$7,500**

Notes: Enhancement for four NOVs with same or similar violations, two NOVs with dissimilar violations, and five orders containing a denial of liability. Reduction for ten notices of intent to conduct an audit and four disclosures of violations.

Culpability — No — **0.0%** Enhancement — *Subtotal 4*: **$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments — *Subtotal 5*: **-$1,875**

Economic Benefit — **0.0%** Enhancement* — *Subtotal 6*: **$0**

Total EB Amounts $92
Estimated Cost of Compliance $5,000

**Capped at the Total EB $ Amount*

SUM OF SUBTOTALS 1-7 — *Final Subtotal*: **$13,125**

OTHER FACTORS AS JUSTICE MAY REQUIRE — **0.0%** — *Adjustment*: **$0**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount: **$13,125**

STATUTORY LIMIT ADJUSTMENT — *Final Assessed Penalty*: **$13,125**

DEFERRAL — **20.0%** Reduction — *Adjustment*: **-$2,625**

Reduces the Final Assessed Penalty by the indicated percentage.

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY: **$10,500**

Screening Date	14-Aug-2025	**Docket No.** 2025-1270-AIR-E	**PCW**
Respondent	Chevron Phillips Chemical Company LP		*Policy Revision 5 (January 28, 2021)*
Case ID No.	68336		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN100825249		
Media	Air		
Enf. Coordinator	Christina Ferrara		

Compliance History Worksheet

>> Compliance History *Site* Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	4	20%
	Other written NOVs	2	4%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	5	100%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgments or consent decrees meeting criteria*)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 *(number of audits for which notices were submitted)*	10	-10%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	4	-8%

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 106%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for four NOVs with same or similar violations, two NOVs with dissimilar violations, and five orders containing a denial of liability. Reduction for ten notices of intent to conduct an audit and four disclosures of violations.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 106%

>> Final Compliance History Adjustment

Final Adjustment Percentage ****capped at 100%*** 100%

Screening Date	14-Aug-2025	**Docket No.** 2025-1270-AIR-E	**PCW**
Respondent	Chevron Phillips Chemical Company LP		*Policy Revision 5 (January 28, 2021)*
Case ID No.	68336		*PCW Revision February 11, 2021*
Reg. Ent. Reference No.	RN100825249		
Media	Air		
Enf. Coordinator	Christina Ferrara		

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code §§ 101.20(3), 116.115(c), and 122.143(4), New Source Review Permit Nos. 103832, N166M4, GHGPSDTX196M1 and PSDTX1566M1, Special Conditions No. 13, Federal Operating Permit No. O3961, General Terms and Conditions and Special Terms and Conditions No. 18, and Tex. Health & Safety Code 382.085(b)

Violation Description Failed to maintain the net heating value of the flare vent gas combustion zone ("NHVcz") is greater than or equal to 600 British thermal units per standard cubic foot ("Btu/scf"). Specifically, the Respondent did not maintain the NHVcz above the 600 Btu/scf limit when the NHVcz ranged from 522.20 Btu/scf to 596.9 Btu/scf for a total of four hours on two days from September 17, 2024 through September 25, 2024 for the Unit 40 & 41 Multi-Point Ground Flare, Emissions Point Number ("EPN") 42-97-9610.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

	Release	Harm: Major	Moderate	Minor
OR	Actual			x
	Potential			

Percent 30.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes: Human health or the environment has been exposed to insignificant amounts of pollutants that do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $17,500

$7,500

Violation Events

Number of Violation Events: 1 — 2 Number of violation days

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty $7,500

One monthly event is recommneded for the period of non-compliance from September 17, 2024 through September 25, 2024.

Good Faith Efforts to Comply

25.0% Reduction $1,875

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		

Notes: The Respondent completed the corrective measures by January 29, 2025, prior to the Notice of Enforcement dated August 6, 2025.

Violation Subtotal $5,625

Economic Benefit (EB) for this violation

Estimated EB Amount $92

Statutory Limit Test

Violation Final Penalty Total $13,125

This violation Final Assessed Penalty (adjusted for limits) $13,125

Economic Benefit Worksheet

Respondent Chevron Phillips Chemical Company LP
Case ID No. 68336
Reg. Ent. Reference No. RN100825249
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$5,000	17-Sep-2024	29-Jan-2025	0.37	$92	n/a	$92
Notes for DELAYED costs	Estimated cost to reduce nitrogen purge flow and increase fuel gas flow in order to ensure that the NHVcz is maintained greater than or equal to 600 Btu/sft for the Unit 40 & 41 Multi-Point Ground Flare, EPN 42-97-9610. The Date Required is the date of the first date of non-compliance and the Final Date is the estimated date of compliance.						
Avoided Costs	**ANNUALIZE avoided costs before entering item (except for one-time avoided costs)**						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance				0.00	$0	$0	$0
ONE-TIME avoided costs				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							
Approx. Cost of Compliance	$5,000				TOTAL		$92

The TCEQ is committed to accessibility.
To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.

Compliance History Report

Compliance History Report for CN600303614, RN100825249, Rating Year 2025 which includes Compliance History (CH) components from September 1, 2020, through August 31, 2025.

Customer, Respondent, or Owner/Operator:	CN600303614, Chevron Phillips Chemical Company LP	**Classification:** SATISFACTORY	**Rating:** 2.93
Regulated Entity:	RN100825249, CHEVRON PHILLIPS CHEMICAL SWEENY OLD OCEAN FACILITIES	**Classification:** SATISFACTORY	**Rating:** 9.39
Complexity Points:	41	**Repeat Violator:** NO	
CH Group:	05 - Chemical Manufacturing		
Location:	21441 FREEDOM LN, SWEENY, BRAZORIA COUNTY, TX		
TCEQ Region:	REGION 12 - HOUSTON		

ID Number(s):

AIR OPERATING PERMITS ACCOUNT NUMBER BL0758C
AIR OPERATING PERMITS PERMIT 2151
AIR OPERATING PERMITS PERMIT 3961
AIR NEW SOURCE PERMITS AFS NUM 4803900145
AIR NEW SOURCE PERMITS REGISTRATION 144047
AIR NEW SOURCE PERMITS REGISTRATION 75479
AIR NEW SOURCE PERMITS REGISTRATION 169357
AIR NEW SOURCE PERMITS REGISTRATION 169684
AIR NEW SOURCE PERMITS ACCOUNT NUMBER BL0758C
AIR NEW SOURCE PERMITS REGISTRATION 75072
AIR NEW SOURCE PERMITS PERMIT 22690
AIR NEW SOURCE PERMITS REGISTRATION 75059
AIR NEW SOURCE PERMITS PERMIT 103832
AIR NEW SOURCE PERMITS EPA PERMIT N166
AIR NEW SOURCE PERMITS EPA PERMIT N166M1
AIR NEW SOURCE PERMITS REGISTRATION 134337
AIR NEW SOURCE PERMITS PERMIT AMOC83
AIR NEW SOURCE PERMITS REGISTRATION 154982
AIR NEW SOURCE PERMITS PERMIT AMOC31
AIR NEW SOURCE PERMITS REGISTRATION 164648
AIR NEW SOURCE PERMITS REGISTRATION 164583
AIR NEW SOURCE PERMITS REGISTRATION 165408
AIR NEW SOURCE PERMITS REGISTRATION 166866
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1566M1
AIR NEW SOURCE PERMITS REGISTRATION 168521
AIR NEW SOURCE PERMITS PERMIT AMOC191
AIR NEW SOURCE PERMITS REGISTRATION 164587
AIR NEW SOURCE PERMITS EPA PERMIT N166M4
AIR NEW SOURCE PERMITS REGISTRATION 166521
AIR NEW SOURCE PERMITS REGISTRATION 166729
AIR NEW SOURCE PERMITS REGISTRATION 166187
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX751M2
AIR NEW SOURCE PERMITS EPA PERMIT GHGPSDTX196M1
AIR NEW SOURCE PERMITS REGISTRATION 163847
AIR NEW SOURCE PERMITS REGISTRATION 164629
AIR NEW SOURCE PERMITS REGISTRATION 166728
AIR NEW SOURCE PERMITS REGISTRATION 164808
AIR NEW SOURCE PERMITS REGISTRATION 165684
AIR NEW SOURCE PERMITS REGISTRATION 146097
AIR NEW SOURCE PERMITS PERMIT AMOC97
AIR NEW SOURCE PERMITS REGISTRATION 155982
AIR NEW SOURCE PERMITS PERMIT AMOC145
AIR NEW SOURCE PERMITS EPA PERMIT GHGPSDTX196
AIR NEW SOURCE PERMITS REGISTRATION 156402
AIR NEW SOURCE PERMITS REGISTRATION 159600
AIR NEW SOURCE PERMITS REGISTRATION 156219
AIR NEW SOURCE PERMITS REGISTRATION 160127
AIR NEW SOURCE PERMITS REGISTRATION 155807
AIR NEW SOURCE PERMITS REGISTRATION 160555
AIR NEW SOURCE PERMITS REGISTRATION 157123
AIR NEW SOURCE PERMITS EPA PERMIT N166M3
AIR NEW SOURCE PERMITS REGISTRATION 160337
AIR NEW SOURCE PERMITS REGISTRATION 160556
AIR NEW SOURCE PERMITS REGISTRATION 159479
AIR NEW SOURCE PERMITS EPA PERMIT N166M2
AIR NEW SOURCE PERMITS REGISTRATION 157443
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1566
AIR NEW SOURCE PERMITS REGISTRATION 156808
AIR NEW SOURCE PERMITS REGISTRATION 176187
AIR NEW SOURCE PERMITS REGISTRATION 176313
AIR NEW SOURCE PERMITS REGISTRATION 174295
AIR NEW SOURCE PERMITS REGISTRATION 172608
AIR NEW SOURCE PERMITS REGISTRATION 172095
AIR NEW SOURCE PERMITS REGISTRATION 173085
AIR NEW SOURCE PERMITS REGISTRATION 174065
AIR NEW SOURCE PERMITS PERMIT AMOC227
AIR NEW SOURCE PERMITS REGISTRATION 174706
AIR NEW SOURCE PERMITS REGISTRATION 175608
AIR NEW SOURCE PERMITS REGISTRATION 168987
AIR NEW SOURCE PERMITS REGISTRATION 171577
AIR NEW SOURCE PERMITS REGISTRATION 173591
AIR NEW SOURCE PERMITS EPA PERMIT N166M5
AIR NEW SOURCE PERMITS REGISTRATION 176315
AIR NEW SOURCE PERMITS REGISTRATION 175856
AIR NEW SOURCE PERMITS REGISTRATION 173212
AIR NEW SOURCE PERMITS REGISTRATION 176512

AIR NEW SOURCE PERMITS REGISTRATION 175858
AIR NEW SOURCE PERMITS REGISTRATION 173601
AIR NEW SOURCE PERMITS REGISTRATION 173362
AIR NEW SOURCE PERMITS REGISTRATION 176055
AIR NEW SOURCE PERMITS REGISTRATION 179971
AIR NEW SOURCE PERMITS REGISTRATION 180754
AIR NEW SOURCE PERMITS REGISTRATION 179638
AIR NEW SOURCE PERMITS REGISTRATION 177093
AIR NEW SOURCE PERMITS REGISTRATION 178402
AIR NEW SOURCE PERMITS REGISTRATION 179632
AIR NEW SOURCE PERMITS REGISTRATION 179347
AIR NEW SOURCE PERMITS REGISTRATION 180271
AIR NEW SOURCE PERMITS REGISTRATION 179246
AIR NEW SOURCE PERMITS REGISTRATION 177323
AIR NEW SOURCE PERMITS REGISTRATION 179104
AIR NEW SOURCE PERMITS REGISTRATION 179103
IHW CORRECTIVE ACTION SOLID WASTE REGISTRATION # (SWR) 86586
WASTEWATER EPA ID TX0135917
AIR EMISSIONS INVENTORY ACCOUNT NUMBER BL0758C
INDUSTRIAL AND HAZARDOUS WASTE EPA ID TXR000039834
TAX RELIEF ID NUMBER 16780
TAX RELIEF ID NUMBER 18697
TAX RELIEF ID NUMBER 19937
TAX RELIEF ID NUMBER 17832
TAX RELIEF ID NUMBER 17831
TAX RELIEF ID NUMBER 19936
TAX RELIEF ID NUMBER 20188
TAX RELIEF ID NUMBER 23341
TAX RELIEF ID NUMBER 16759
TAX RELIEF ID NUMBER 20826
TAX RELIEF ID NUMBER 16782
TAX RELIEF ID NUMBER 19938
TAX RELIEF ID NUMBER 19516
TAX RELIEF ID NUMBER 16754
TAX RELIEF ID NUMBER 18579
TAX RELIEF ID NUMBER 18694
TAX RELIEF ID NUMBER 18698
TAX RELIEF ID NUMBER 20830
TAX RELIEF ID NUMBER 22301
TAX RELIEF ID NUMBER 22835

AIR NEW SOURCE PERMITS EPA PERMIT GHGPSDTX226
AIR NEW SOURCE PERMITS REGISTRATION 172315
AIR NEW SOURCE PERMITS REGISTRATION 176622
AIR NEW SOURCE PERMITS REGISTRATION 177271
AIR NEW SOURCE PERMITS REGISTRATION 180753
AIR NEW SOURCE PERMITS REGISTRATION 181338
AIR NEW SOURCE PERMITS REGISTRATION 181808
AIR NEW SOURCE PERMITS REGISTRATION 177402
AIR NEW SOURCE PERMITS REGISTRATION 179637
AIR NEW SOURCE PERMITS REGISTRATION 180647
AIR NEW SOURCE PERMITS REGISTRATION 180063
AIR NEW SOURCE PERMITS REGISTRATION 178403
AIR NEW SOURCE PERMITS REGISTRATION 178939
AIR NEW SOURCE PERMITS REGISTRATION 179180
AIR NEW SOURCE PERMITS REGISTRATION 177785
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX751M1
STORMWATER PERMIT TXR05DJ65
WASTEWATER PERMIT WQ0005147000
POLLUTION PREVENTION PLANNING ID NUMBER P06551
INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE REGISTRATION # (SWR) 86586
TAX RELIEF ID NUMBER 16781
TAX RELIEF ID NUMBER 19518
TAX RELIEF ID NUMBER 19941
TAX RELIEF ID NUMBER 19934
TAX RELIEF ID NUMBER 19957
TAX RELIEF ID NUMBER 19959
TAX RELIEF ID NUMBER 24076
TAX RELIEF ID NUMBER 24075
TAX RELIEF ID NUMBER 18578
TAX RELIEF ID NUMBER 17672
TAX RELIEF ID NUMBER 19939
TAX RELIEF ID NUMBER 17666
TAX RELIEF ID NUMBER 19520
TAX RELIEF ID NUMBER 16757
TAX RELIEF ID NUMBER 16756
TAX RELIEF ID NUMBER 19940
TAX RELIEF ID NUMBER 18699
TAX RELIEF ID NUMBER 19935
TAX RELIEF ID NUMBER 22303
TAX RELIEF ID NUMBER 23344

Compliance History Period: September 01, 2020 to August 31, 2025 **Rating Year:** 2025 **Rating Date:** 09/01/2025

Date Compliance History Report Prepared: October 21, 2025

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: October 21, 2020 to October 21, 2025

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Christina Ferrara **Phone:** (512) 239-5081

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES
2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 02/01/2021 ADMINORDER 2019-1198-AIR-E (1660 Order-Agreed Order With Denial)
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: GTC and STC Nos. 1.A and 25 OP
PERMIT NSR 22690, SPECIAL CONDITION 1 PERMIT
SC No. 1 PERMIT
Description: Failed to prevent unauthorized emissions. [(Category A12(i)(6)]
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: GTC and STC Nos. 1.A and 25 OP
PERMIT NSR 22690, SPECIAL CONDITION 1 PERMIT
SC No. 1 PERMIT
Description: Failed to prevent unauthorized emissions. [(Category A12(i)(6)]

2 Effective Date: 02/01/2021 ADMINORDER 2020-0385-AIR-E (1660 Order-Agreed Order With Denial)
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Description: Failure to prevent unauthorized emissions.

3 Effective Date: 08/24/2021 ADMINORDER 2020-1092-AIR-E (1660 Order-Agreed Order With Denial)
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: FOP No. O2151, GTC and STC No. 25 OP
NSR Nos. 22690 and PSDTX751M1, SC No. 1 PERMIT
Special Condition 1 PERMIT
Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 1,247.87 pounds ("lbs") of volatile organic compounds, 382.28 lbs of carbon monoxide, and 185.08 lbs of nitrogen oxides from the Unit 24 Low-Pressure Flare, Emissions Point Number 56-61-20, during an emissions event (Incident No. 263935) that began on July 23, 2017 and lasted nine hours.

4 Effective Date: 09/13/2021 ADMINORDER 2020-0347-AIR-E (1660 Order-Agreed Order With Denial)
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: FOP No. O2151, GTC and STC No. 25 OP
NSR Nos. 22690 and PSDTX751M1, SC No. 1 PERMIT
Special Condition 1 PERMIT
Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 494.32 lbs of VOC, 379.85 lbs of CO, and 62.08 lbs of NOx from the Unit 33 Process Flare, EPN 56-61-22, during an emissions event (Incident No. 256981) that began on April 25, 2017 and lasted 22 hours.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP No. O2151, GTC and STC No. 25 OP
NSR Nos. 22690 and PSDTX751M1, SC No. 1 PERMIT
Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 848.72 lbs of VOC, 1,388.30 lbs of CO, and 180.16 lbs of NOx from the Unit 24 High-Pressure Flare, EPN 56-61-20, during an emissions event (Incident No. 289004) that began on July 25, 2018 and lasted 26 hours and 52 minutes.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: FOP No. O3961, GTC and STC No. 11 OP
NSR Nos. 103832 and N166M1, SC No. 1 PERMIT
SC 1 PERMIT
ST&C 11 OP

Description: Failed to comply with the MAER. Specifically, the Respondent exceeded the VOC MAER of 3.00 lbs/hr for the Unit 40 Extruder Feed Hopper Vent Filters, EPN 40-35-6201, by 1.25 lbs/hr during a stack test conducted on March 18, 2018, by 5.51 lbs/hr during a stack test conducted on June 13, 2018, and by 2.90 lbs/hr during a stack test conducted on July 17, 2018, resulting in 1,681 lbs of unauthorized VOC.
Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: FOP No. O3961, GTC and STC No. 11 OP
NSR Nos. 103832 and N166M1, SC No. 28.E PERMIT
SC 28E PERMIT
ST&C 11 OP

Description: Failed to submit a copy of the final sampling report within 60 days after sampling is completed. Specifically, stack tests for EPNs 40-35-6201, 40-25-6300, 40-25-6301, 40-35-6310, 40-35-8011A, and 40-35-8011B were conducted on March 12, 2018 and the final sampling report was due by May 11, 2018, but was not submitted until May 14, 2018.
Classification: Major
Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: FOP No. O3961, GTC and STC No. 11 OP
NSR Nos. 103832 and N166M1, SC No. 1 PERMIT
SC 1 PERMIT
ST&C 11 OP

Description: Failed to comply with the MAER. Specifically, the Respondent exceeded the VOC MAER of 0.60 lb/hr for the Unit 41 Extruder Feed Hopper Vent Filters, EPN 41-35-6201, by 0.04 lb/hr during a stack test conducted on February 14, 2018, by 0.29 lb/hr during a stack test conducted on June 7, 2018, by 2.90 lb/hr during a stack test conducted on October 1, 2018, by 0.70 lb/hr during a stack test conducted on October 16, 2018, by 5.50 lbs/hr during a stack test conducted on January 18, 2019, by 5.00 lbs

5 Effective Date: 12/20/2022 ADMINORDER 2021-0278-AIR-E (1660 Order-Agreed Order With Denial)
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: FOP 2151 GTC and STC No. 25 OP
Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 111.36 lbs of VOC, 4.48 lbs of NOx, and 45.78 lbs of CO from the Unit 33 Process Flare, EPN 56-61-22, during an emissions event (Incident No. 259703) that began on June 5, 2017 and lasted 26 hours and 13 minutes. The emissions event occurred due to the instrument air to Level Controller LC-9528 being blocked in that prevented the control valve from operating properly and caused the level for Suction Drum D-328 to dr
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: GTC and STC 25 OP

Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 1,669.43 pounds ("lbs") of volatile organic compounds ("VOC"), 21,178.02 lbs of highly reactive volatile organic compounds ("HRVOC"), 5,932.59 lbs of carbon monoxide ("CO"), and 2,737.67 lbs of nitrogen oxides ("NOx") from three EPNs, as listed in the Emissions Event Table below, during an emissions event (Incident No. 261541) that began on June 27, 2017 and lasted 15 hours and 20 minutes. The emissions event occurr

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP 2151 GTC and STC No. 25 OP

Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 489.17 lbs of VOC, 462.53 lbs of CO, and 65.64 lbs of NOx from four EPNs, as listed in the Emissions Event Table below, during an emissions event (Incident No. 276586) that began on January 16, 2018 and lasted nine hours. The emissions event occurred due to the loss of steam supply from a third-party provider, resulting in the release to the atmosphere.

Classification: Moderate

Citation: 30 TAC Chapter 117, SubChapter B 117.310(c)(1)(A)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: Special Term & Condition 1A OP

Description: Failed to comply with the concentration limit. Specifically, the Respondent exceeded the CO concentration limit of 400 parts per million by volume dry ("ppmvd") at three percent oxygen ("3% O2") based on a rolling 24-hour averaging period by a range of 0.37 to 340.97 ppmvd at 3% O2 on 1,047 instances for the 24-hour periods that occurred for 47 days from February 27, 2018 through April 5, 2018, April 14, 2018 through April 19, 2018, and April 21, 2018 through April 23, 2018 for the Unit 22 Crack

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP 2151, GTC and STC No. 25 OP

SPECIAL CONDITION NO. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 11,444.09 lbs of VOC, 2,288.70 lbs of CO, and 853.06 lbs of NOx from two EPNs, as listed in the Emissions Event Table below, during an emissions event (Incident No. 341069) that began on August 20, 2020 and lasted 13 hours and ten minutes. The emissions event occurred due to a loss of lubrication to the thrust bearings of the Turbine Lube Oil Pump and operational issues after the Turbine Lube Oil Pump tripped, resul

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP 2151, GTC and STC No. 25 OP

Special Conditions 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 14,835.26 lbs of VOC, 6,698.36 lbs of CO, and 2,019.98 lbs of NOx from two EPNs, as listed in the attached Emissions Event Table, during an emissions event (Incident No. 342054) that began on September 9, 2020 and lasted 62 hours and 25 minutes. The emissions event occurred due to a failed trip collar on the Turbine Lube Oil Pump that caused the Turbine Lube Oil Pump and Cracked Gas Compressor Turbine to trip and sh

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: GTC and STC No. 25 OP

SPECIAL CONDITION 1 PERMIT

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event that

was discovered on October 3, 2020, TCEQ/STEERS Incident No. 343851. [Category A12.i.6]

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	November 18, 2020	(1719407)
Item 2	December 17, 2020	(1719408)
Item 3	January 18, 2021	(1719409)
Item 4	February 02, 2021	(1553307)
Item 5	February 17, 2021	(1732489)
Item 6	February 25, 2021	(1690598)
Item 7	March 15, 2021	(1704863)
Item 8	March 17, 2021	(1732490)
Item 9	April 19, 2021	(1732491)
Item 10	May 17, 2021	(1743537)
Item 11	May 27, 2021	(1679500)
Item 12	May 28, 2021	(1710872)
Item 13	June 17, 2021	(1748757)
Item 14	July 20, 2021	(1754007)
Item 15	August 20, 2021	(1759362)
Item 16	August 26, 2021	(1710308)
Item 17	August 31, 2021	(1760344)
Item 18	September 17, 2021	(1768763)
Item 19	September 28, 2021	(1763811)
Item 20	October 11, 2021	(1765022)
Item 21	October 21, 2021	(1779950)
Item 22	November 18, 2021	(1786003)
Item 23	December 16, 2021	(1792994)
Item 24	January 28, 2022	(1800815)
Item 25	February 16, 2022	(1808635)
Item 26	March 17, 2022	(1815735)
Item 27	April 20, 2022	(1822318)
Item 28	April 29, 2022	(1810993)
Item 29	June 20, 2022	(1837430)
Item 30	June 23, 2022	(1709768)
Item 31	July 18, 2022	(1844597)
Item 32	August 03, 2022	(1802409)
Item 33	August 11, 2022	(1851125)
Item 34	September 15, 2022	(1858553)
Item 35	November 17, 2022	(1871780)
Item 36	January 19, 2023	(1869378)
Item 37	February 24, 2023	(1859730)
Item 38	March 20, 2023	(1900852)
Item 39	April 19, 2023	(1907646)
Item 40	May 23, 2023	(1895971)
Item 41	July 19, 2023	(1928388)
Item 42	August 10, 2023	(1847497)
Item 43	September 20, 2023	(1941554)
Item 44	October 19, 2023	(1948311)
Item 45	November 10, 2023	(1923834)
Item 46	November 17, 2023	(1953982)
Item 47	December 15, 2023	(1963785)
Item 48	January 16, 2024	(1970350)
Item 49	February 15, 2024	(1979431)
Item 50	March 15, 2024	(1886898)
Item 51	March 16, 2024	(1985991)
Item 52	April 18, 2024	(1992532)
Item 53	May 17, 2024	(1998967)

Item 54	June 04, 2024	(1902968)
Item 55	June 13, 2024	(2005932)
Item 56	July 18, 2024	(2013492)
Item 57	July 24, 2024	(1994289)
Item 58	August 14, 2024	(1772358)
Item 59	August 15, 2024	(2019297)
Item 60	September 17, 2024	(1931528)
Item 61	September 19, 2024	(2026091)
Item 62	September 27, 2024	(1895627)
Item 63	October 17, 2024	(2032198)
Item 64	November 12, 2024	(2038505)
Item 65	November 20, 2024	(1925341)
Item 66	December 12, 2024	(2044964)
Item 67	January 14, 2025	(1889201)
Item 68	January 17, 2025	(2051464)
Item 69	February 10, 2025	(2007472)
Item 70	February 19, 2025	(2059004)
Item 71	March 19, 2025	(2067582)
Item 72	May 15, 2025	(2080766)
Item 73	May 27, 2025	(2042273)
Item 74	June 13, 2025	(2087895)
Item 75	July 18, 2025	(2094982)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 03/31/2025 (2074400)

Self Report? YES Classification: Moderate

Citation: 2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

2 Date: 04/22/2025 (2028643)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT
Special Term and Condition 1A OP
Special Term and Condition 26 OP

Description: Failure to prevent exceedance of nitrogen oxide (NOx) and ammonia (NH3) Maximum Allowable Emission Rate (MAER) limit for 33 Cracking Furnace 10 (EPN: 33-36-10). (Category B13)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 117, SubChapter B 117.310(c)(2)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 7G PERMIT
Special Term and Condition 1A OP
Special Term and Condition 26 OP

Description: Failure to prevent exceedance of hourly ammonia (NH3) concentration for 33 Cracking Furnace 10 (EPN: 33-36-10). (Category B13)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 117, SubChapter B 117.303(a)(11)(A)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT IIII 60.4211(f)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT ZZZZ 63.6640(f)(2)

5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to prevent the exceedance of maximum hours of operation for non-emergency use for Unit 33 Emergency Engine (EPN: 33AIR5). (Category B18.g.1)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 115, SubChapter H 115.783(5)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP
Special Term and Condition 26 OP

Description: Failure to prevent open ended lines (OELs). (Category C10)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 106, SubChapter K 106.262(a)(3)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to submit Permit by Rule (PBR) registration application within the required time frame. (Category B3)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
Special Condition 1 PERMIT
Special Term and Condition 26 OP

Description: Failure to prevent exceedance of the hourly volatile organic compound (VOC) Maximum Allowable Emission Rate (MAER) limit for Cooling Tower CT-12 (EPN: 54-22-12). (Category B13)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
5C THSC Chapter 382 382.085(b)
Special Condition 27B PERMIT
Special Term and Condition 1A OP

Description: Failure to operate Unit 12 High Pressure Flare 9 (EPN: 56-61-9) with a pilot flame present at all times. (Category C4)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter H 115.725(d)(4)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to conduct highly reactive volatile organic compound (HRVOC) sampling during analyzer downtime for Unit 10D/18 Process Flare within the required timeframe. (EPN: 56-61-4). (Category B1)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 32 A(1) PERMIT
Special Condition 32 A(2)(a) PERMIT
Special Term and Condition 26 OP

Description: Failure to analyze weekly total dissolved solid (TDS) sample within the required timeframe for Unit 12 Cooling Tower (CT-5), Unit 10ABC Cooling Tower (CT-6), Unit 10ABC Cooling Tower (CT-7), Unit AD/18 Cooling Tower (CT-9), Unit 21/22 Cooling Tower (CT-12), Unit 24 Cooling Tower (CT-13), and Unit 33 Cooling Tower (CT-17) (EPNs: 54-22-5, 54-22-6, 54-22-7, 54-22-7, 54-22-9, 54-22-12, 54-22-13, and 54-22-17). (Category B1)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Requirement 1.F. PERMIT
Special Term and Condition 26 OP
Special Term and Condition 36 OP

Description: Failure to maintain the minimum net heating value dilution parameter (NHVdil) for Unit 24 Low Pressure Flare (EPN: 56-61-20). (Category B18g.1)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Requirement 1.E. PERMIT
Special Condition 27 G PERMIT
Special Term and Condition 26 OP
Special Term and Condition 36 OP

Description: Failure to maintain minimum net heating value (NHV) for Unit 33 Process Flare (Flare 22) (EPN: 56-61-22). (Category B18g.1)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
5C THSC Chapter 382 382.085(b)
Requirement I.B PERMIT
Special Condition 27B PERMIT
Special Term and Condition 1A OP
Special Term and Condition 26 OP
Special Term and Condition 36 OP

Description: Failure to operate Unit 22 High Pressure Flare (EPN: 56-61-12) with a pilot flame present at all times. (Category C4)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter H 115.725(d)(4)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to conduct highly reactive volatile organic compound (HRVOC) sampling during analyzer downtime for Unit 10, 12 Low Pressure Flare (Flare 8) (EPN: 56-61-8) within the required timeframe. (Category B1)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Requirement 1.E. PERMIT
Special Term and Condition 36 OP

Description: Failure to maintain the net heating value above the permitted limit for Unit 10D/18 Process Flare (Flare 4) (EPN: 56-61-4). (Category B18.g.1)

Self Report? NO Classification: Major

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 51B PERMIT
Special Term and Condition 26 OP

Description: Failure to prevent the exceedance of hourly vent gas flow limit for Unit 10, 12 Low-Pressure Flare, Unit 22 High-Pressure Flare, Unit 24 High-Pressure Flare, Unit 24 Low-Pressure Flare and Unit 33 Process Flare (EPNs: 56-61-10, 56-61-12, 56-61-14, 56-61-20 and 56-61-22). (Category B18g.1)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.142(b)(2)(B)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Description: Failure to include specific regulatory citations regarding monitoring, recordkeeping, reporting, and testing requirements for Unit 24 Air Compressor Engines (EPNs: 24AIR3 and 24AIR4). (Category B4)

3 Date: 06/26/2025 (2035515)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT

Description: Failure to prevent unauthorized emission to the atmosphere during an emissions event that was discovered on November 20, 2023, TCEQ/STEERS Incident No. 413075. Chevron Phillips Chemical Company LP – Chevron Phillips Chemical Sweeny Old Ocean Facilities (Chevron) did not assert a claim of affirmative defense for STEERS Incident No. 413075.

4 Date: 07/31/2025 (2101557)

Self Report? YES Classification: Moderate

Citation: 2D TWC Chapter 26, SubChapter A 26.121(a)

30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

5 Date: 08/06/2025 (2070759)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)

5C THSC Chapter 382 382.085(b)
Special Condition 12.D PERMIT
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to prevent visible emissions from the Unit 40 & 41 Flare (EPN: 42-97-9610) (CATEGORY B13 Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.670(e)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 14 OP

Description: Failure to maintain net heating value of 270 Btu/scf for Unit 40 Vents (VENT40FL and VENT41FL) to Flare (EPN: 42-97-9610) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(B)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 14.C PERMIT
Special Term and Condition 14 OP

Description: Failure to prevent visible emissions from the Unit 40 & 41 Vapor Destruction Unit (EPN: 42-97-9620) (CATEGORY B13 Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter H 115.725(d)(2)(A)(i)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to perform a weekly calibration for the Units 40 & 41 Flare GC Analyzer (EPN: 42-97-9610) (CATEGORY B1 Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 59.B PERMIT
Special Term and Condition 14 OP

Description: Failure to maintain temperature for the Unit 81 1-Hexene Railcar Loading VCU (EPN: VCU-1) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 61.C PERMIT
Special Term and Condition 14 OP

Description: Failure to maintain temperature for the Unit 81 Melt Handling Thermal Oxidizer (EPN: MELT-TO) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(ii)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(6)(ii)
5C THSC Chapter 382 382.085(b)
Special Condition 58.B PERMIT
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to maintain net heating value of 300 Btu/scf for Unit 81 Flare (Routine and MSS Emissions) (EPN: 81-97-9611) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
Special Condition 58.D PERMIT
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to prevent visible emissions from the Unit 81 Flare (EPN: 81-97-9611) (CATEGORY B13 Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 116, SubChapter B 116.116(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 14 OP
General Condition 1 PERMIT

Description: Failure to meet the permit representations for Intermediate Olefins Tank (EPN: TK-INTOL) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 62.F PERMIT
Special Term and Condition 14 OP

Description: Failure to conduct total dissolved solids (TDS) sampling for Cooling Tower (EPN: 81-05-9202) (CATEGORY B1 Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.670(b)
5C THSC Chapter 382 382.085(b)
Special Condition 12.C PERMIT
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to maintain a pilot flame for the Unit 40 & 41 Flare (EPN: 42-97-9610) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.352(2)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-8(c)(2)
5C THSC Chapter 382 382.085(b)
Special Condition 6.H PERMIT
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to complete the first attempt at repair within five calendar days for Fugitives (EPN: FUG-01) (CATEGORY B1 Violation).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms and Conditions OP

Description: Failure to report all instances of a deviation for the period of July 01, 2023 through December 31, 2023 (CATEGORY B3 Violation).

6 Date: 09/12/2025 (1995448)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event that was discovered on June 8, 2024, TCEQ/STEERS Incident No. 424636 [B18.g.(13)].

F. Environmental audits:

Notice of Intent Date: 10/22/2020 (1692707)
No DOV Associated

Notice of Intent Date: 11/10/2020 (1698409)
No DOV Associated

Notice of Intent Date: 02/04/2021 (1704000)
Disclosure Date: 01/25/2022
Viol. Classification: Major
Citation: 30 TAC Chapter 106, SubChapter A 106.8

30 TAC Chapter 116, SubChapter B 116.110(a)

Description: Failed to document authorization per Permit by Rule 30 Tex. Admin. Code § 106.512 for oily water sewer pumps for Unit 24, NGL and Unit 22 (EPN U22PUMP, UI2 PUMP, U I OD PUMP and U24 _PUMP) and update the FOP No. O2151 to reflect the new engines. Subsequently, failed to submit the NOx final control plan and Annual Compliance Report for Mass Emission Cap and Trade Program, complete the initial demonstration of compliance and quarterly stack testing, provide notification of initial testing, and mai

Notice of Intent Date: 08/10/2021 (1751153)
Disclosure Date: 01/24/2022
Viol. Classification: Minor
Citation: 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.346(a)(1)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.346(a)(2)

Description: Failed to prevent the use of an open hatch as noted on inspection rounds. Specifically, units 12 and 22 were using diesel pumps to maintain sump levels because the sump pumps were unable to pump into the underground header; however, this required a suction hose through a hatch that could be prohibitive to an adequate seal for an enclosed system.
Viol. Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
Rqmt Prov: PERMIT SC 32.B

Description: Failed to confirm demonstration of equivalency of the meter to the Conductivity/TDS conversion chart per NSR Permit 22690 SC 32A which was used to convert conductivity to TDS concentration for cooling towers (EPNs 54-22-(5,6,7,9,12,13 and 171).

Notice of Intent Date: 02/10/2023 (1879259)
No DOV Associated

Notice of Intent Date: 09/06/2023 (1930374)
No DOV Associated

Notice of Intent Date: 04/15/2024 (1975525)
No DOV Associated

Notice of Intent Date: 06/17/2024 (1995393)
Disclosure Date: 10/22/2024
Viol. Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.10
30 TAC Chapter 116, SubChapter B 116.115(c)
Rqmt Prov: PERMIT SC 19
PERMIT SC 32

Description: Failed to prevent errors discovered which were found to impact the reported emissions for the impacted sources, noted during review of PM calculation methodology for the cooling tower at Sweeny/Old Ocean. Impacted sources: 54-22-5; 54-22-6; 54-22-7; 54-22-9; 54-22-12; 54-22-13; 54-22-17; and 42-05-9201.
Viol. Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter A 101.10

Description: Failed to submit accurate AEI. Specifically, errors were discovered in data entry for certain reportable and non-reportable EE in the 2023 AEI.

Notice of Intent Date: 07/18/2024 (2001995)
Disclosure Date: 01/27/2025
Viol. Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.345(b)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(g)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(h)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(j)(10)

Description: Failed to have a correct valve lineup for the U12 Sump vent to the carbon canisters and failed to have the required design, monitoring, breakthrough frequency, and change out documentation for the U33 Flare Oily Water Sump carbon canister system.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter B 115.140(7)
30 TAC Chapter 115, SubChapter B 115.142(1)(A)
30 TAC Chapter 115, SubChapter H 115.781(b)(3)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.346(b)(1)

Description: Failed to properly seal process drain U24 near T218 and P26A; prevent emissions above NDE limits in U24 Tags 57, 61, 68, and drains near T218 and P26A, U33 Tag 92, near Flare Drum, and Tag 22608, U10D Tag 12, U12 Tags 120, 130, 235, U22 Tag 51, 62; and failed to prevent missing water seals U12 Tag 235 and U24 Tag 67.

Viol. Classification: Minor

Citation: 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.346(a)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.349(a)(1)(i)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT SS 63.983(a)

Description: Failed to prevent component leaks on the CVS: Tag 6909, 7216, and 7218, and missing cap on U22 JB 228-02.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.345(a)(1)(i)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.345(b)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(g)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(h)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(j)(10)

Rqmt Prov: PERMIT SC 25, 26
PERMIT SC 29, 32

Description: Failed to maintain carbon canister change-out records when breakthrough occurs and failed to maintain records for annual Method 21 NDE and quarterly visual inspections on vacuum trucks and frac tanks.

Viol. Classification: Moderate

Citation: 2H THSC Chapter 161, SubChapter A 161.355(b)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.357(d)(8)

Description: Failed to include visual inspection failures and carbon canister breakthrough events in the annual exception report and failed to adequately identify the following POGs in the TAB report: U33 drains to Flare Oily Water Sump, including Cold Flare KO drain, U24 24t-200 Coke fines wastewater, BWON applicable spills, and vacuum trucks (waste send to 3rd part (96 sump) was reported as controlled.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT SC 24

Description: Failed to manage documentation for annual MSS Attachment A Revalidation requirements per NSR Permit 103832 SC 24.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT SC 21D

Description: Failed to manage compliance documentation demonstrating calculation basis for opening equipment to atmosphere per NSR Permit 22690 SC 25.E

Notice of Intent Date: 04/23/2025 (2064400)

No DOV Associated

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

Component Appendices

Appendix A
All NOVs Issued During Component Period 10/21/2020 and 10/21/2025

1 Date: 03/04/2021 (1672378)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 115, SubChapter H 115.783(5)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1033(b)(1)
5C THSC Chapter 382 382.085(b)
Special Conditions (SC) 13E PERMIT
Special Terms & Conditions (ST&C) 1A OP
Special Terms & Conditions (ST&C) 26 OP
Description: Failure to prevent Open Ended Lines (OELs) in Olefins 1 Unit VOC service (Category C10)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
5C THSC Chapter 382 382.085(b)
Special Conditions (SC) 26C2 PERMIT
Special Terms & Conditions (ST&C) 1A OP
Special Terms & Conditions (ST&C) 26 OP
Description: Failure to maintain flare pilot flame for Unit 22 Low-Pressure Flare [EPN: 56-61-10] (Category C4)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Conditions (SC) 7G PERMIT
Special Terms & Conditions (ST&C) 1A OP
Special Terms & Conditions (ST&C) 26 OP
Description: Failure to prevent exceedances of ammonia (NH3) concentration limit of 10 ppmv for Cracking Furnace 10 [EPN: 33-36-10] (Category C7)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
Special Conditions (SC) 28 PERMIT
Special Terms & Conditions (ST&C) 1A OP
Special Terms & Conditions (ST&C) 26 OP
Description: Failure to prevent smoke (visible emissions) from Unit 24 High-Pressure Flare [EPN: 56-61-14] (Category C7)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
Special Conditions (SC) 28 PERMIT

Special Terms & Conditions (ST&C) 1A OP
Special Terms & Conditions (ST&C) 26 OP

Description: Failure to prevent smoke (visible emissions) from Unit 24 Low-Pressure Flare [EPN: 56-61-20] (Category C7)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 117, SubChapter B 117.310(c)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Terms & Conditions (ST&C) 1A OP

Description: Failure to prevent exceedance of 400 ppm carbon monoxide (CO) concentration limit for Cracking Furnace 7 [EPN: 33-36-7] (Category B17)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Conditions (SC) 12F PERMIT
Special Terms & Conditions (ST&C) 1A OP
Special Terms & Conditions (ST&C) 26 OP

Description: Failure to maintain 5% per six-months downtime allowance for monitoring equipment malfunction (Category B18.g.1)

2 Date: 08/06/2021 (1724100)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 115, SubChapter H 115.726(a)(2)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
SC 31 B PERMIT
ST&C 1 OP

Description: Failure to submit notification of testing by the required deadline.

3 Date: 02/25/2022 (1795884)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 335, SubChapter A 335.6(c)

Description: Failure to update the Notice of Registration (NOR).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 335, SubChapter C 335.69(e)
40 CFR Chapter 262, SubChapter I, PT 262, SubPT C 262.34(c)(2)

Description: Failure to remove the excess from a satellite accumulation area (SAA) within three consecutive days to either a central accumulation area, on-site interim status or permitted treatment, storage, or disposal facility, or an off-site designated facility.

4 Date: 04/30/2022 (1831152)

Self Report? YES Classification: Moderate

Citation:

2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

5 Date: 05/19/2022 (1796874)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(ii)
5C THSC Chapter 382 382.085(b)

F(1) PERMIT
Special Condition 13 PERMIT

Special Term and Condition 1A PERMIT
Special Term and Condition 23 PERMIT

Description: Failure to maintain the net heating value above the minimum permitted limit for the Unit 40 and 41 Flare (EPN: 42-97-9610). (Category C4)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
Special Condition 12D PERMIT
Special Condition 3A PERMIT
Special Condition 4A PERMIT
Special Term and Condition 13 PERMIT
Special Term and Condition 1A PERMIT
Special Term and Condition 3B PERMIT

Description: Failure to prevent visible emissions from the Multi-point Ground Flare (EPN: 42-97-9610). (Category C4)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 35E PERMIT
Special Term and Condition 13 PERMIT
Special Term and Condition 1A PERMIT

Description: Failure to conduct a stack sampling for the Unit 40 Pellet Surge Hoper Filter (EPN: 40-35-6310), the Pellet Dewatering Dryers (EPNs: 40-25-6301 and 40-25-6300), and the Unit 40 Loadout Filter (EPN: 40-35-80LO). (Category B1)

6 Date: 08/31/2022 (1760357)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 115, SubChapter D 115.354(4)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to monitor Unit 22 Process Fugitives relief valves (EPN 22-0-0). (Category C7)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
5C THSC Chapter 382 382.085(b)
Special Condition 27B PERMIT
Special Condition 3A PERMIT
Special Condition 5A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to operate the Unit 22 High-Pressure Flare (Flare #12) (EPN 56-61-12) with a pilot flame. (Category C4)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 117, SubChapter G 117.8100(a)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.13(d)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 12B(2) PERMIT

Special Condition 3A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to calibrate the continuous emissions monitoring system (CEMS) for 22 Cracking Furnace 6 (EPN 22-36-6). (Category B1)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 115, SubChapter H 115.783(5)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1033(b)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 13E PERMIT
Special Condition 5G PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to prevent an open-ended line (OEL) (EPN 10.2-0-0). (Category C10)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(5)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(8)
5C THSC Chapter 382 382.085(b)
Special Condition 3A PERMIT
Special Condition 5A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to maintain the exit velocity of the Unit 24 Low-Pressure Flare (Flare #20) (EPN 56-61-20). (Category C4)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THSC Chapter 382 382.085(b)
Special Condition 27B PERMIT
Special Condition 3A PERMIT
Special Condition 5A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to operate Unit 10, 12 Low-Pressure Flare (Flare #8) (EPN 56-61-8) with a pilot flame. (Category C4)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 115, SubChapter H 115.781(a)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1022(a)
5C THSC Chapter 382 382.085(b)
Special Condition 5G PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP
Special Term and Condition 26 OP

Description: Failure to tag Unit 10D Process Fugitives (EPN 10.2-0-0) and Unit 24 Process Fugitives (EPN 24-0-0). (Category C7)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 13E PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP
Special Term and Condition 26 OP

Description: Failure to conduct initial monitoring of Unit 10D Process Fugitives (EPN 10.2-0-0) and Unit 24 Process Fugitives (EPN 24-0-0). (Category C7)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.110(a)
30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)
General Terms and Conditions OP

Description: Failure to obtain authorization for Unit 24 Process Fugitives (EPN 24-0-0). (Category B3)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 115, SubChapter H 115.764(a)(6)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to conduct mid-level calibrations of the Unit 12 Cooling Tower (CT-5) (EPN 54-22-5) highly reactive volatile organic compound (HRVOC) analyzer. (Category B1).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT
Special Term and Condition 25 OP

Description: Failure to prevent an exceedance of the carbon monoxide (CO) Maximum Allowable Emission Rate (MAER) for 22 Cracking Furnace 8 (EPN 22-36-8). (Category C4)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 117, SubChapter G 117.8100(a)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.13(d)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 12B(2) PERMIT
Special Term and Condition 1A OP
Special Term and Condition 26 OP

Description: Failure to calibrate the continuous emissions monitoring system (CEMS) for 22 Cracking Furnace 3 (EPN 22-36-3). (Category B1)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 117, SubChapter G 117.8100(a)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.13(d)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 12B(2) PERMIT
Special Condition 3A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 26 OP

Description: Failure to calibrate the continuous emissions monitoring system (CEMS) for 22 Cracking Furnace 4 (EPN 22-36-4). (Category B1)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 12F PERMIT
Special Term and Condition 25 OP
Special Term and Condition 26 OP

Description: Failure to maintain loss of valid data below 5% for the 22 Cracking Furnace 6 (EPN 22-36-6) continuous emissions monitoring system (CEMS). (Category B18g(1))

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 115, SubChapter B 115.144(5)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Special Term and Condition 5 OP

Description: Failure to conduct weekly inspections of wastewater sewer hubs. (Category B1)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 115, SubChapter H 115.725(d)(4)

30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 26 OP

Description: Failure to conduct highly reactive volatile organic compound (HRVOC) sampling of the Unit 24 Low-Pressure Flare (Flare #20) (EPN 56-61-20) during HRVOC analyzer downtime. (Category B1)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
Special Condition 27C PERMIT
Special Condition 3A PERMIT
Special Condition 5A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to prevent visible emissions from the Unit 21, 22 Low-Pressure Flare (Flare #10) (EPN 56-61-10). (Category C4)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
Special Condition 27C PERMIT
Special Condition 3A PERMIT
Special Condition 5A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to prevent visible emissions from the Unit 24 High-Pressure Flare (Flare #14) (EPN 56-61-14). (Category C4)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
Special Condition 27C PERMIT
Special Condition 3A PERMIT
Special Condition 5A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to prevent visible emissions from the Unit 22 High-Pressure Flare (Flare #12) (EPN 56-61-12). (Category C4)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 115, SubChapter H 115.722(d)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)

Special Condition 27C PERMIT
Special Condition 3A PERMIT
Special Condition 5A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to prevent visible emissions from the Unit 33 Process Flare (Flare #22) (EPN 56-61-22). (Category C4)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 117, SubChapter G 117.8100(a)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.13(d)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 12B(2) PERMIT
Special Condition 3A PERMIT
Special Term and Condition 1A OP
Special Term and Condition 25 OP

Description: Failure to calibrate the continuous emissions monitoring system (CEMS) for 22 Cracking Furnace 7 (EPN 22-36-7). (Category B1)

7 Date: 09/30/2022 (1864890)

Self Report? YES Classification: Moderate

Citation:
2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

8 Date: 11/30/2022 (1877660)

Self Report? YES Classification: Moderate

Citation:
2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

9 Date: 01/31/2023 (1892263)

Self Report? YES Classification: Moderate

Citation:
2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

10 Date: 03/29/2023 (1866761)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 115, SubChapter H 115.725(d)(4)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term & Condition 1A OP

Description: Failure to conduct sampling after 10 hours of analyzer downtime. (CATEGORY C1 Violation)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 115, SubChapter H 115.783(5)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-6a(a)(1)
5C THSC Chapter 382 382.085(b)
FOP, Special Term & Condition 1A OP
FOP, Special Term & Condition 26 OP
NSR Special Condition 13E PERMIT

Description: Failure to prevent open-ended lines (OEL). (CATEGORY C10 Violation)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 115, SubChapter H 115.764(a)(6)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP, Special Term & Condition 1A OP

Description: Failure to conduct sampling after 10 hours of analyzer downtime. (CATEGORY C1 Violation)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 117, SubChapter B 117.345(f)(8)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.7(f)
5C THSC Chapter 382 382.085(b)
FOP, Special Term & Condition 1A OP
FOP, Special Term & Condition 26 OP
NSR, Special Condition 12D PERMIT

Description: Failure to document daily calibrations. (CATEGORY C1 Violation)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
FOP, Special Term & Condition 1A OP
FOP, Special Term & Condition 26 OP
NSR, Special Condition 27C PERMIT

Description: Failure to prevent visible emissions from a Flare (Unit ID: 56-21-20). (CATEGORY B13 Violation)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 117, SubChapter B 117.335(a)(1)
5C THSC Chapter 382 382.085(b)

Description: Failure to conduct testing for an Engine (Unit ID: 24AIRCOMP6). (CATEGORY B1 Violation)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 117, SubChapter B 117.335(a)(1)
5C THSC Chapter 382 382.085(b)

Description: Failure to conduct testing for an Engine (Unit ID: 24AIRCOMP9). (CATEGORY B1 Violation)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 117, SubChapter B 117.335(a)(1)
5C THSC Chapter 382 382.085(b)

Description: Failure to conduct testing for an Engine (Unit ID: 33AIRCOMP5). (CATEGORY B1 Violation)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 117, SubChapter B 117.335(a)(1)
5C THSC Chapter 382 382.085(b)

Description: Failure to conduct testing for an Engine (Unit ID: 33AIRCOMP6). (CATEGORY B1 Violation)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term & Condition 26 OP
NSR Special Condition 30 PERMIT

Description: Failure to conduct cooling tower sampling. (CATEGORY C1 Violation)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1026(b)(4)
5C THSC Chapter 382 382.085(b)
FOP, Special Term & Condition 1A OP

Description: Failure to document weekly inspections. (CATEGORY C1 Violation)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 117, SubChapter B 117.305(e)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP, Special Term & Condition 1A OP

Description: Failure to maintain CO concentration within permitted limit for Furnace (Unit

ID: 22-36-3). (CATEGORY B13 Violation)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 116, SubChapter B 116.116(a)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP, Special Term & Condition 26 OP

Description: Failure to operate Engines (Unit IDs: 12OWSENG1; 12OWSENG2; and NGSDITCH) within hourly permitted limit. (CATEGORY C4 Violation)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
5C THSC Chapter 382 382.085(b)
FOP, Special Term & Condition 1A OP
NSR, Special Condition 26 PERMIT
NSR, Special Condition 27B PERMIT

Description: Failure to maintain Flare (Unit ID: 56-61-10) pilot. (CATEGORY B13 Violation)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms and Conditions OP

Description: Failure to report all instances of deviations for the period of January 1, 2020 through June 30, 2020. (CATEGORY B3 Violation)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms and Conditions OP

Description: Failure to report all instances of deviations for the period of July 1, 2020 through December 31, 2020. (CATEGORY B3 Violation)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms and Conditions OP

Description: Failure to report all instances of deviations for the period of January 1, 2021 through June 30, 2021. (CATEGORY B3 Violation)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms and Conditions OP

Description: Failure to report all instances of deviations for the period of July 1, 2021 through December 31, 2021. (CATEGORY B3 Violation)

11 Date: 04/30/2023 (1914784)

Self Report? YES Classification: Moderate

Citation:

2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

12 Date: 05/31/2023 (1921413)

Self Report? YES Classification: Moderate

Citation:

2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

13 Date: 07/27/2023 (1904806)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 319, SubChapter A 319.11(d)
Monitoring & Reporting Requirements 5 PERMIT
Description: Failure to calibrate the flow measuring device annually.

14 Date: 07/31/2023 (1935311)

Self Report? YES Classification: Moderate
Citation:
2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)
Description: Failure to meet the limit for one or more permit parameter

15 Date: 08/24/2023 (1881723)

Self Report? NO Classification: Minor
Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP ST&C 13 OP
FOP ST&C 23 OP
NSR SC13 PERMIT
SC F1 PERMIT
Description: Failure to maintain permitted net heating value for the flare (EPN: 42-97-9610) (Category C3).

Self Report? NO Classification: Minor
Citation:
30 TAC Chapter 106, SubChapter K 106.262(a)(3)
30 TAC Chapter 116, SubChapter B 116.110(a)(4)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP ST&C 13 OP
Description: Failure to submit permit by rule (PBR) notification within 10 days (Category C3).

Self Report? NO Classification: Minor
Citation:
30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
FOP GT&C OP
Description: Failure to report all instances of deviations for the period of July 1, 202 through December 31, 2022 (Category B3).

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 115, SubChapter H 115.764(a)(6)
5C THSC Chapter 382 382.085(b)
FOP ST&C 1A OP
Description: Failure to conduct the daily validation for cooling tower analyzer EPN:

42-05-9201 (Category B3)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 117, SubChapter B 117.303(a)(11)(A)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT IIII 60.4211(f)(2)(i)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT ZZZZ 63.6640(f)(2)(i)
5C THSC Chapter 382 382.085(b)
FOP ST&C 1A OP
NSR SC 21(B) PERMIT
Description: Failure to prevent the exceedances of the emergency generator (EPN: EMG-ENG2) (Category B17).

16 Date: 08/16/2024 (1989653)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
F.1 PERMIT
Special Condition 13 PERMIT
Special Term and Condition 18 OP
Description: Failure to maintain the permitted minimum net heating value for Flare (EPN: 42-97-9610). (Category B18.g.1)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 64E PERMIT
Special Term and Condition 18 OP
Description: Failure to conduct weekly total dissolved solid (TDS) sampling for Unit 81 Cooling Tower (EPN: 81-05-9202). (Category B1)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 117, SubChapter B 117.310(f)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP
Description: Failure to prevent the operation of Stormwater Pump Diesel Engine (EPN: 67-0963) between the hours of 6 AM to noon. (Category C4)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 117, SubChapter B 117.335(a)(4)
30 TAC Chapter 117, SubChapter B 117.335(e)
30 TAC Chapter 117, SubChapter B 117.340(h)
30 TAC Chapter 117, SubChapter B 117.340(o)(1)
30 TAC Chapter 117, SubChapter G 117.8000(a)
30 TAC Chapter 117, SubChapter G 117.8140(b)
30 TAC Chapter 117, SubChapter H 117.9020(2)(A)(ii)(I)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP
Description: Failure to conduct initial and quarterly emission testing for Outfall Pump No. 1 (Unit ID: PE PUMP1). (Category B1)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 117, SubChapter B 117.335(a)(4)
30 TAC Chapter 117, SubChapter B 117.335(e)
30 TAC Chapter 117, SubChapter B 117.340(h)
30 TAC Chapter 117, SubChapter B 117.340(o)(1)
30 TAC Chapter 117, SubChapter G 117.8000(a)
30 TAC Chapter 117, SubChapter G 117.8140(b)
30 TAC Chapter 117, SubChapter H 117.9020(2)(A)(ii)(I)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Special Term and Condition 1A OP
Description: Failure to conduct initial and quarterly emission testing for Outfall Pump No. 2 (Unit ID: PE PUMP2). (Category B1)

Self Report? NO Classification: Moderate
Citation:
30 TAC Chapter 117, SubChapter B 117.335(a)(4)
30 TAC Chapter 117, SubChapter B 117.340(h)
30 TAC Chapter 117, SubChapter B 117.340(o)(1)
30 TAC Chapter 117, SubChapter G 117.8000(a)
30 TAC Chapter 117, SubChapter G 117.8140(b)
30 TAC Chapter 117, SubChapter H 117.9020(2)(A)(ii)(I)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP
Description: Failure to conduct initial and quarterly emission testing for Outfall Pump No. 3

(Unit ID: PE PUMP3). (Category B1)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 117, SubChapter B 117.335(a)(4)
30 TAC Chapter 117, SubChapter B 117.335(e)
30 TAC Chapter 117, SubChapter B 117.340(h)
30 TAC Chapter 117, SubChapter B 117.340(o)(1)
30 TAC Chapter 117, SubChapter G 117.8000(a)
30 TAC Chapter 117, SubChapter G 117.8140(b)
30 TAC Chapter 117, SubChapter H 117.9020(2)(A)(ii)(I)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to conduct initial and quarterly emission testing for Outfall Pump No. 4 (Unit ID: PE PUMP4). (Category B1)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms and Conditions OP

Description: Failure to report all instances of deviation for the period of July 01, 2022 through December 31, 2022. (Category B3)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.116(b)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
General Condition 1 PERMIT
Special Term and Condition 18 OP

Description: Failure to obtain a permit amendment before varying from the permit representation for MELT Thermal Oxidizer (EPN: MELT-TO). (Category B3)

17 Date: 08/26/2024 (1956318)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP
FOP Special Term and Condition 26 OP
NSR Special Condition 27A PERMIT
NSR Special Condition 27B PERMIT
NSR Special Condition 3A PERMIT
NSR Special Condition 5A PERMIT

Description: Failure to maintain the pilot flame for the Unit 21 Low Pressure Flare (EPN: 56-61-10) (Category B18g1).

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 115, SubChapter B 115.142(1)(H)

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.346(a)(3)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP
NSR Special Condition 4D PERMIT

Description: Failure to repair components within 15 days of discovery for the Unit 12 Process Fugitives (EPN: 12-0-0) (Category C4).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP

FOP Special Term and Condition 26 OP
NSR Special Condition 27A PERMIT
NSR Special Condition 27C PERMIT
NSR Special Condition 3A PERMIT
NSR Special Condition 5A PERMIT

Description: Failure to prevent visible emissions from the Unit 24 High Pressure Flare (EPN: 56-61-14) (Category B17).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP
FOP Special Term and Condition 26 OP
NSR Special Condition 27C PERMIT
NSR Special Condition 3A PERMIT
NSR Special Condition 5A PERMIT

Description: Failure to prevent visible emissions from the Unit 24 Low Pressure Flare (EPN: 56-61-20) (Category B17).

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 115, SubChapter H 115.783(5)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(b)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1033(b)(1)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP
FOP Special Term and Condition 26 OP
NSR Special Condition 13E PERMIT
NSR Special Condition 3B PERMIT
NSR Special Condition 5A PERMIT
NSR Special Condition 5H PERMIT

Description: Failure to prevent OEL for the Unit 10D and 24 Process Fugitives (EPNs: 10 2-0-0 and 24-0-0) (Category C10).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 26 OP
NSR Special Condition 1 PERMIT

Description: Failure to prevent the exceedance of the hourly NOx emissions limit rate from the Cracking Furnace (EPN: 33-36-8) (Category B13).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 26 OP
NSR Special Condition 32A(1) PERMIT
NSR Special Condition 32b(1) PERMIT

Description: Failure to properly analyze TDS samples collected from the cooling water for seven Cooling Towers (EPNs: 54-22-5, 54-22-6, 54-22-7, 54-22-9, 54-22-12, 54-22-13, and 54-22-17) (Category B1).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 117, SubChapter G 117.8140(b)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP

Description: Failure to conduct quarterly emissions testing on the Unit 22 Diesel Pump Engine (EPN: 22OWSENG) (Category B1).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 117, SubChapter G 117.8140(b)

30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP

Description: Failure to conduct quarterly emissions testing on the Unit 12 Diesel Pump Engine No. 1 (EPN: 22OWSENG_1) (Category B1).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 117, SubChapter G 117.8140(b)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP

Description: Failure to conduct quarterly emissions testing on the Unit 12 Diesel Pump Engine No. 2 (EPN: 12OWSENG_2) (Category B1).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 117, SubChapter G 117.8140(b)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP

Description: Failure to conduct quarterly emissions testing on the Unit 24 Diesel Pump Engine (EPN: 24OWSENG) (Category B1).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 117, SubChapter G 117.8140(b)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP

Description: Failure to conduct quarterly emissions testing on the Bundle Slab Generator Engine (EPN: BSENGINE) (Category B1).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 115, SubChapter H 115.725(d)(3)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP

Description: Failure to prevent the exceedance of the permitted maximum downtime percentage for the Steam Superheater monitor (EPN: 24-36-7) (Category B18g1).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 117, SubChapter B 117.340(c)(1)(A)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 1A OP

Description: Failure to prevent the exceedance of the CO concentration limit for the Cracking Furnace (EPN: 24-36-2) (Category B13).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
AMOC Requirement I.E. PERMIT
FOP Special Term and Condition 26 OP
FOP Special Term and Condition 36 OP
NSR Special Condition 27G PERMIT

Description: Failure to maintain the NHVcz above the minimum permitted limit for the Unit 33 Process Flare (EPN: 56-61-22) (Category B18g1).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
AMOC Requirement I.F. PERMIT
FOP Special Term and Condition 26 OP
FOP Special Term and Condition 36 OP
NSR Special Condition 27G PERMIT

Description: Failure to maintain the NHVdil above the minimum permitted limit for the Unit 24 Low Pressure Flare (EPN: 56-61-20) (Category B18g1).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
AMOC Requirement I.E. PERMIT
FOP Special Term and Condition 26 OP
FOP Special Term and Condition 36 OP
NSR Special Condition 27G OP

Description: Failure to maintain the NHVcz above the minimum permitted limit for the Unit 21/22 Process Flare (EPN: 56-61-10) (Category B18g1).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
AMOC Requirement I.I. PERMIT
FOP Special Term and Condition 26 OP
FOP Special Term and Condition 36 OP
NSR Special Condition 27G PERMIT
NSR Special Condition 43A PERMIT

Description: Failure to monitor the flowrate for the Unit 24 High Pressure Flare (EPN: 56-61-14). (Category B1).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 115, SubChapter H 115.725(d)(2)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.671(e)(2)
5C THSC Chapter 382 382.085(b)
AMOC Requirement II.E.2.i PERMIT
FOP Special Term and Condition 1A OP
FOP Special Term and Condition 26 OP
FOP Special Term and Condition 36 OP
NSR Special Condition 27D PERMIT
NSR Special Condition 27G PERMIT
NSR Special Condition 48A(1) PERMIT

Description: Failure to properly conduct multipoint calibrations on the monitors for eight Flares (EPNs: 56-61-22, 56-61-14, 56-61-20, 56-61-10, 56-61-12, 56-61-8, 56-61-4, and 56-61-9) (Category B1).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
AMOC Requirement I.D.1. PERMIT
FOP Special Term and Condition 26 OP
FOP Special Term and Condition 36 OP
NSR Special Condition 27G PERMIT

Description: Failure to prevent the exceedance of the maximum permitted velocity limit for the Unit 24 Low Pressure Flare (EPN: 56-61-20) (Category B18g1).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
FOP Special Term and Condition 26 OP
NSR Special Condition 43A PERMIT

Description: Failure to monitor the flowrate for the Units 10ABC/12 Low Pressure Flare (EPN: 56-61-8) (Category B1).

18* Date: 03/31/2025 (2074400)

Self Report? YES Classification: Moderate

Citation:
2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

19* Date: 04/22/2025 (2028643)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT
Special Term and Condition 1A OP
Special Term and Condition 26 OP

Description: Failure to prevent exceedance of nitrogen oxide (NOx) and ammonia (NH3) Maximum Allowable Emission Rate (MAER) limit for 33 Cracking Furnace 10 (EPN: 33-36-10). (Category B13)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 117, SubChapter B 117.310(c)(2)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 7G PERMIT
Special Term and Condition 1A OP
Special Term and Condition 26 OP

Description: Failure to prevent exceedance of hourly ammonia (NH3) concentration for 33 Cracking Furnace 10 (EPN: 33-36-10). (Category B13)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 117, SubChapter B 117.303(a)(11)(A)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT IIII 60.4211(f)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT ZZZZ 63.6640(f)(2)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to prevent the exceedance of maximum hours of operation for non-emergency use for Unit 33 Emergency Engine (EPN: 33AIR5). (Category B18.g.1)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 115, SubChapter H 115.783(5)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP
Special Term and Condition 26 OP

Description: Failure to prevent open ended lines (OELs). (Category C10)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 106, SubChapter K 106.262(a)(3)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to submit Permit by Rule (PBR) registration application within the required time frame. (Category B3)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
Special Condition 1 PERMIT
Special Term and Condition 26 OP

Description: Failure to prevent exceedance of the hourly volatile organic compound (VOC) Maximum Allowable Emission Rate (MAER) limit for Cooling Tower CT-12 (EPN: 54-22-12). (Category B13)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
5C THSC Chapter 382 382.085(b)
Special Condition 27B PERMIT

Special Term and Condition 1A OP

Description: Failure to operate Unit 12 High Pressure Flare 9 (EPN: 56-61-9) with a pilot flame present at all times. (Category C4)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 115, SubChapter H 115.725(d)(4)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to conduct highly reactive volatile organic compound (HRVOC) sampling during analyzer downtime for Unit 10D/18 Process Flare within the required timeframe. (EPN: 56-61-4). (Category B1)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 32 A(1) PERMIT
Special Condition 32 A(2)(a) PERMIT
Special Term and Condition 26 OP

Description: Failure to analyze weekly total dissolved solid (TDS) sample within the required timeframe for Unit 12 Cooling Tower (CT-5), Unit 10ABC Cooling Tower (CT-6), Unit 10ABC Cooling Tower (CT-7), Unit AD/18 Cooling Tower (CT-9), Unit 21/22 Cooling Tower (CT-12), Unit 24 Cooling Tower (CT-13), and Unit 33 Cooling Tower (CT-17) (EPNs: 54-22-5, 54-22-6, 54-22-7, 54-22-7, 54-22-9, 54-22-12, 54-22-13, and 54-22-17). (Category B1)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Requirement 1.F. PERMIT
Special Term and Condition 26 OP
Special Term and Condition 36 OP

Description: Failure to maintain the minimum net heating value dilution parameter (NHVdil) for Unit 24 Low Pressure Flare (EPN: 56-61-20). (Category B18g.1)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Requirement 1.E. PERMIT
Special Condition 27 G PERMIT

Special Term and Condition 26 OP
Special Term and Condition 36 OP

Description: Failure to maintain minimum net heating value (NHV) for Unit 33 Process Flare (Flare 22) (EPN: 56-61-22). (Category B18g.1)

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
5C THSC Chapter 382 382.085(b)
Requirement I.B PERMIT
Special Condition 27B PERMIT
Special Term and Condition 1A OP
Special Term and Condition 26 OP
Special Term and Condition 36 OP

Description: Failure to operate Unit 22 High Pressure Flare (EPN: 56-61-12) with a pilot flame present at all times. (Category C4)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 115, SubChapter H 115.725(d)(4)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 1A OP

Description: Failure to conduct highly reactive volatile organic compound (HRVOC) sampling during analyzer downtime for Unit 10, 12 Low Pressure Flare (Flare 8) (EPN: 56-61-8) within the required timeframe. (Category B1)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Requirement 1.E. PERMIT
Special Term and Condition 36 OP

Description: Failure to maintain the net heating value above the permitted limit for Unit 10D/18 Process Flare (Flare 4) (EPN: 56-61-4). (Category B18.g.1)

Self Report? NO Classification: Major

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 51B PERMIT
Special Term and Condition 26 OP

Description: Failure to prevent the exceedance of hourly vent gas flow limit for Unit 10, 12 Low-Pressure Flare, Unit 22 High-Pressure Flare, Unit 24 High-Pressure Flare, Unit 24 Low-Pressure Flare and Unit 33 Process Flare (EPNs: 56-61-10, 56-61-12, 56-61-14, 56-61-20 and 56-61-22). (Category B18g.1)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 122, SubChapter B 122.142(b)(2)(B)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Description: Failure to include specific regulatory citations regarding monitoring, recordkeeping, reporting, and testing requirements for Unit 24 Air Compressor Engines (EPNs: 24AIR3 and 24AIR4). (Category B4)

20* Date: 06/26/2025 (2035515)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT

Description: Failure to prevent unauthorized emission to the atmosphere during an emissions event that was discovered on November 20, 2023, TCEQ/STEERS Incident No. 413075. Chevron Phillips Chemical Company LP – Chevron Phillips Chemical Sweeny Old Ocean Facilities (Chevron) did not assert a claim of affirmative defense for STEERS Incident No. 413075.

21* Date: 07/31/2025 (2101557)

Self Report? YES Classification: Moderate

Citation:
2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

22* Date: 08/06/2025 (2070759)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
Special Condition 12.D PERMIT
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to prevent visible emissions from the Unit 40 & 41 Flare (EPN: 42-97-9610) (CATEGORY B13 Violation).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.670(e)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 14 OP

Description: Failure to maintain net heating value of 270 Btu/scf for Unit 40 Vents

(VENT40FL and VENT41FL) to Flare (EPN: 42-97-9610) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(1)(B)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 14.C PERMIT
Special Term and Condition 14 OP

Description: Failure to prevent visible emissions from the Unit 40 & 41 Vapor Destruction Unit (EPN: 42-97-9620) (CATEGORY B13 Violation).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 115, SubChapter H 115.725(d)(2)(A)(i)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to perform a weekly calibration for the Units 40 & 41 Flare GC Analyzer (EPN: 42-97-9610) (CATEGORY B1 Violation).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 59.B PERMIT
Special Term and Condition 14 OP

Description: Failure to maintain temperature for the Unit 81 1-Hexene Railcar Loading VCU (EPN: VCU-1) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 61.C PERMIT
Special Term and Condition 14 OP

Description: Failure to maintain temperature for the Unit 81 Melt Handling Thermal

Oxidizer (EPN: MELT-TO) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(ii)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(6)(ii)
5C THSC Chapter 382 382.085(b)
Special Condition 58.B PERMIT
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to maintain net heating value of 300 Btu/scf for Unit 81 Flare (Routine and MSS Emissions) (EPN: 81-97-9611) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4)
5C THSC Chapter 382 382.085(b)
Special Condition 58.D PERMIT
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to prevent visible emissions from the Unit 81 Flare (EPN: 81-97-9611) (CATEGORY B13 Violation).

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 116, SubChapter B 116.116(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

FOP Special Term and Condition 14 OP
General Condition 1 PERMIT

Description: Failure to meet the permit representations for Intermediate Olefins Tank (EPN: TK-INTOL) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 62.F PERMIT
Special Term and Condition 14 OP

Description: Failure to conduct total dissolved solids (TDS) sampling for Cooling Tower (EPN: 81-05-9202) (CATEGORY B1 Violation).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.670(b)
5C THSC Chapter 382 382.085(b)
Special Condition 12.C PERMIT
Special Term and Condition 14 OP
Special Term and Condition 1A OP

Description: Failure to maintain a pilot flame for the Unit 40 & 41 Flare (EPN: 42-97-9610) (CATEGORY B18g.(1) Violation).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 115, SubChapter D 115.352(2)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-8(c)(2)
5C THSC Chapter 382 382.085(b)
Special Condition 6.H PERMIT
Special Term and Condition 14 OP

Special Term and Condition 1A OP

Description: Failure to complete the first attempt at repair within five calendar days for Fugitives (EPN: FUG-01) (CATEGORY B1 Violation).

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms and Conditions OP

Description: Failure to report all instances of a deviation for the period of July 01, 2023 through December 31, 2023 (CATEGORY B3 Violation).

23 Date: 09/12/2025 (1995448)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event that was discovered on June 8, 2024, TCEQ/STEERS Incident No. 424636 [B18.g.(13)].

* NOVs applicable for the Compliance History rating period 9/1/2020 to 8/31/2025

Appendix B
All Investigations Conducted During Component Period October 21, 2020 and October 21, 2025

Item 1	November 18, 2020**	(1677635)
Item 2*	December 17, 2020**	(1719408)

Item 3	December 18, 2020**	(1684198)
Item 4*	January 18, 2021**	(1719409)
Item 5	January 24, 2021**	(1696777)
Item 6*	February 02, 2021**	(1553307)
Item 7*	February 17, 2021**	(1732489)
Item 8*	February 25, 2021**	(1690598)
Item 9	February 26, 2021**	(1700681)
Item 10	March 04, 2021**	(1672378)
Item 11	March 10, 2021**	(1690441)
Item 12*	March 15, 2021**	(1704863)
Item 13*	March 17, 2021**	(1732490)
Item 14	March 19, 2021**	(1704030)
Item 15	April 02, 2021**	(1705603)
Item 16	April 05, 2021**	(1705606)
Item 17*	April 19, 2021**	(1732491)
Item 18	April 21, 2021**	(1706027)
Item 19	May 03, 2021**	(1550845)
Item 20	May 04, 2021**	(1478012)
Item 21	May 11, 2021**	(1550815)
Item 22*	May 17, 2021**	(1743537)
Item 23	May 19, 2021**	(1551049)
Item 24*	May 27, 2021**	(1679500)
Item 25*	May 28, 2021**	(1710872)
Item 26	June 09, 2021**	(1692455)
Item 27	June 16, 2021**	(1685882)
Item 28*	June 17, 2021**	(1748757)
Item 29	June 23, 2021**	(1735445)
Item 30*	July 20, 2021**	(1754007)
Item 31	August 06, 2021**	(1724100)
Item 32*	August 20, 2021**	(1759362)
Item 33*	August 26, 2021**	(1710308)
Item 34	August 27, 2021**	(1477995)
Item 35	August 30, 2021**	(1684842)
Item 36*	August 31, 2021**	(1760344)
Item 37*	September 17, 2021**	(1768763)
Item 38	September 24, 2021**	(1683613)
Item 39*	September 28, 2021**	(1763811)
Item 40*	October 11, 2021**	(1765022)
Item 41	October 19, 2021**	(1551045)
Item 42*	October 21, 2021**	(1779950)
Item 43	October 26, 2021**	(1745230)
Item 44	October 27, 2021**	(1447382)
Item 45	November 04, 2021**	(1690516)
Item 46	November 05, 2021**	(1690213)
Item 47	November 10, 2021**	(1763626)
Item 48	November 18, 2021**	(1550443)
Item 49	November 19, 2021**	(1763691)
Item 50	November 30, 2021**	(1690284)

Item 51*	December 16, 2021**	(1792994)
Item 52	January 27, 2022**	(1772350)
Item 53*	January 28, 2022**	(1800815)
Item 54	February 08, 2022**	(1746309)
Item 55*	February 16, 2022**	(1808635)
Item 56	February 25, 2022**	(1795884)
Item 57*	March 17, 2022**	(1815735)
Item 58*	April 20, 2022**	(1822318)
Item 59*	April 29, 2022**	(1810993)
Item 60	May 18, 2022**	(1831152)
Item 61	May 19, 2022**	(1796874)
Item 62*	June 20, 2022**	(1837430)
Item 63*	June 23, 2022**	(1709768)
Item 64*	July 18, 2022**	(1844597)
Item 65*	August 03, 2022**	(1802409)
Item 66*	August 11, 2022**	(1851125)
Item 67	August 31, 2022**	(1760357)
Item 68*	September 15, 2022**	(1858553)
Item 69	October 10, 2022**	(1864890)
Item 70	November 15, 2022**	(1812810)
Item 71*	November 17, 2022**	(1871780)
Item 72	December 19, 2022**	(1877660)
Item 73	January 10, 2023**	(1770873)
Item 74*	January 19, 2023**	(1869378)
Item 75	February 15, 2023**	(1859732)
Item 76	February 20, 2023**	(1892263)
Item 77*	February 24, 2023**	(1859730)
Item 78*	March 20, 2023**	(1900852)
Item 79	March 29, 2023**	(1866761)
Item 80*	April 19, 2023**	(1907646)
Item 81	April 25, 2023**	(1796442)
Item 82	May 19, 2023**	(1896798)
Item 83*	May 23, 2023**	(1895971)
Item 84	June 20, 2023**	(1921413)
Item 85*	July 19, 2023**	(1928388)
Item 86	July 27, 2023**	(1904806)
Item 87*	August 10, 2023**	(1847497)
Item 88	August 17, 2023**	(1935311)
Item 89	August 24, 2023**	(1881723)
Item 90*	September 20, 2023**	(1941554)
Item 91*	October 19, 2023**	(1948311)
Item 92*	November 10, 2023**	(1923834)
Item 93*	November 17, 2023**	(1953982)
Item 94*	December 15, 2023**	(1963785)
Item 95*	January 16, 2024**	(1970350)
Item 96*	February 15, 2024**	(1979431)
Item 97*	March 15, 2024**	(1886898)
Item 98*	March 16, 2024**	(1985991)

Item 99*	April 18, 2024**	(1992532)
Item 100*	May 17, 2024**	(1998967)
Item 101*	June 04, 2024**	(1902968)
Item 102*	June 13, 2024**	(2005932)
Item 103*	July 18, 2024**	(2013492)
Item 104*	July 24, 2024**	(1994289)
Item 105*	August 14, 2024**	(1772358)
Item 106*	August 15, 2024**	(2019297)
Item 107	August 16, 2024**	(1989653)
Item 108	August 23, 2024**	(1956318)
Item 109*	September 17, 2024**	(1931528)
Item 110*	September 19, 2024**	(2026091)
Item 111*	September 27, 2024**	(1895627)
Item 112*	October 17, 2024**	(2032198)
Item 113*	November 12, 2024**	(2038505)
Item 114*	November 20, 2024**	(1925341)
Item 115	December 11, 2024**	(1930351)
Item 116*	December 12, 2024**	(2044964)
Item 117*	January 14, 2025**	(1889201)
Item 118*	January 17, 2025**	(2051464)
Item 119*	February 10, 2025**	(2007472)
Item 120*	February 19, 2025**	(2059004)
Item 121*	March 19, 2025**	(2067582)
Item 122	April 10, 2025**	(2074400)
Item 123	April 22, 2025**	(2028643)
Item 124*	May 15, 2025**	(2080766)
Item 125*	May 27, 2025**	(2042273)
Item 126	May 29, 2025**	(2010172)
Item 127*	June 13, 2025**	(2087895)
Item 128	June 20, 2025**	(2072025)
Item 129	June 26, 2025**	(2035515)
Item 130*	July 18, 2025**	(2094982)
Item 131	August 06, 2025**	(2070759)
Item 132	August 18, 2025**	(2101557)
Item 133	August 25, 2025**	(2090152)
Item 134	August 28, 2025**	(1995440)
Item 135	September 12, 2025	(1995448)

* No violations documented during this investigation

**Investigation applicable for the Compliance History Rating period between 09/01/2020 and 08/31/2025.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING CHEVRON PHILLIPS CHEMICAL COMPANY LP RN100825249	**§ § § § §**	**BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

AGREED ORDER
DOCKET NO. 2025-1270-AIR-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Chevron Phillips Chemical Company LP (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a chemical manufacturing plant located at 21441 Freedom Lane in Sweeny, Brazoria County, Texas (the "Plant"). The Plant consists or consisted of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).

2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. HEALTH & SAFETY CODE ch. 382 and the rules of the TCEQ.

3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

4. An administrative penalty in the amount of $13,125 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid $5,250 of the penalty and $2,625 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.

   Pursuant to TEX. WATER CODE § 7.067, $5,250 of the penalty shall be conditionally offset by the Respondent's timely and satisfactory completion of a Supplemental Environmental Project ("SEP") as defined in the attached SEP Agreement ("Attachment A", incorporated herein by reference). The Respondent's obligation to pay the conditionally offset portion of the penalty shall be discharged upon full compliance with all the terms

and conditions of this Order, which includes the timely and satisfactory completion of all provisions of the SEP Agreement, as determined by the Executive Director.

5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.

7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.

8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

9. The Executive Director recognizes that by January 29, 2025, the Respondent reduced nitrogen purge flow and increased fuel gas flow in order to ensure that the the net heating value of the flare vent gas combustion zone ("NHVcz") is maintained greater than or equal to 600 British thermal units per standard cubic foot ("Btu/scf") for the Unit 40 & 41 Multi-Point Ground Flare, Emissions Point Number ("EPN") 42-97-9610.

II. ALLEGATIONS

During an investigation at the Plant conducted from June 24, 2025 through August 4, 2025, an investigator documented that the Respondent failed to maintain the NHVcz is greater than or equal to 600 Btu/scf , in violation of 30 TEX. ADMIN. CODE §§ 101.20(3), 116.115(c), and 122.143(4), New Source Review Permit Nos. 103832, N166M4, GHGPSDTX196M1 and PSDTX1566M1, Special Conditions No. 13, Federal Operating Permit No. O3961, General Terms and Conditions and Special Terms and Conditions No. 18, and TEX. HEALTH & SAFETY CODE 382.085(b). Specifically, the Respondent did not maintain the NHVcz above the 600 Btu/scf limit when the NHVcz ranged from 522.20 Btu/scf to 596.9 Btu/scf for a total of four hours on two days from September 17, 2024 through September 25, 2024 for the Unit 40 & 41 Multi-Point Ground Flare, EPN 42-97-9610.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall

not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Chevron Phillips Chemical Company LP, Docket No. 2025-1270-AIR-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The Respondent shall implement and complete the SEP as set forth in Section I, Paragraph No. 4. The amount of $5,250 of the assessed penalty is conditionally offset based on the Respondent's implementation and completion of the SEP pursuant to the terms of the SEP Agreement, as defined in Attachment A. Penalty payments for any portion of the SEP deemed by the Executive Director as not complete shall be paid within 30 days after the date the Executive Director demands payment.

3. All relief not expressly granted in this Order is denied.

4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Plant operations referenced in this Order.

5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
Kristin Mello-Jurach	04/13/2026
For the Executive Director	Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature	Date
Larry Jacob McAlister	SCO Plant Manager
Name (Printed or typed) Authorized Representative of Chevron Phillips Chemical Company LP	Title

☐ *If mailing address has changed, please check this box and provide the new address below:*

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.

Attachment A

Docket Number: 2025-1270-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	**Chevron Phillips Chemical Company LP**
Payable Penalty Amount:	**$10,500**
SEP Offset Amount:	**$5,250**
Type of SEP:	**Contribution to a Third-Party Pre-Approved SEP**
Third-Party Administrator:	**Texas City Independent School District**
Project Name:	***Alternative Fuel School Bus Program***
Total Project Budget:	**$4,393,620**
Location of SEP:	**Austin, Brazoria, Chambers, Colorado, Fort Bend, Galveston, Harris, Liberty, Matagorda, Montgomery, San Jacinto, Walker, Waller, and Wharton Counties**

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Offset Amount set forth above and is conditioned upon compliance with the terms of this Attachment A.

1. **Project Description**

A. Project

The Respondent shall contribute the SEP Offset Amount to **Texas City Independent School District**, as a Third-Party Administrator, for its *Alternative Fuel School Bus Program* project (the "Project"). The Project is to replace older school buses with newer buses that emit fewer air contaminants and reduce emissions. The Third-Party Administrator shall use the SEP Offset Amount to perform the Project. The Project will be done in accordance with all federal, state, and local environmental laws and regulations. The contribution will be used in accordance with the SEP Agreement between the Third-Party Administrator and TCEQ.

All dollars contributed will be used solely for the cost of implementing the Project, including for supplies, materials, and equipment. Any portion of this contribution that is not spent on the specifically identified SEP may, at the discretion of the Executive Director ("ED"), be applied to another pre-approved SEP.

The Respondent's signature affixed to this Agreed Order certifies that the Respondent has no prior commitment to make this contribution and that it is being contributed solely to settle this enforcement action. The Respondent shall not profit in any manner from this SEP.

B. Environmental Benefit

This SEP will benefit air quality in the region by reducing harmful exhaust emissions from older school buses. Older school bus engines emit larger amounts of nitrogen oxides (NO_x) and particulate matter (PM), as well as other harmful pollutants such as volatile organic compounds (VOCs) and carbon monoxide (CO) than new buses do. These pollutants contribute to the formation of ozone and may cause or exacerbate a number of respiratory diseases, including asthma, especially in children. The Project will reduce CO, NO_x, PM, and VOC emissions by replacing model year 2010 or earlier school buses with new, lower-emission buses.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Offset Amount to the Third-Party Administrator and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Offset Amount to the Third-Party Administrator. The Respondent shall make the contribution payable to **Texas City Independent School District**, and mail it with a copy of the Agreed Order to:

Texas City Independent School District SEP
Attention: Megan Gallien, Consultant
2901 Turtle Creek Drive, Suite 445
Port Arthur, Texas 77642

3. Records and Reporting

Together with the payment of the SEP Offset Amount, the Respondent shall provide the Enforcement SEP Coordinator with proof of payment and transmittal letter indicating full payment of the SEP Offset Amount to the Third-Party Administrator. The Respondent shall mail or email a copy of the proof of payment and transmittal letter to:

Texas Commission on Environmental Quality
Enforcement Division
Attention: SEP Coordinator, MC 219
P.O. Box 13087
Austin, Texas 78711-3087
SEPReports@tceq.texas.gov

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this Attachment A, including full expenditure of the SEP Offset Amount and submittal of the required reporting described in Sections 2 and 3 above, the ED may require immediate payment of all or part of the SEP Offset Amount to TCEQ.

In the event the ED determines that the Respondent failed to fully implement and complete the contribution to the Project, the Respondent shall remit payment for all or a portion of the SEP Offset Amount, as determined by the ED, and as set forth in the attached Agreed Order. After receiving notice of failure to complete the contribution to the SEP, the Respondent shall include the docket number of the attached Agreed Order and a note that the enclosed payment is for the reimbursement of a SEP, shall make the check payable to "Texas Commission on Environmental Quality," and shall mail it to the SEP coordinator at the address provided above.

5. Publicity

Any public statements concerning this SEP and/or project, made by or on behalf of the Respondent, must include a clear statement that the contribution to the project was performed as part of the settlement of an enforcement action brought by TCEQ. Such statements include advertising, public relations, and press releases.

6. Recognition

The Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP Offset Amount identified in this Attachment A and in the attached Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with TCEQ or any other agency of the state or federal government.