

TCEQ - Office of the Chief Clerk
MC-105 Att: SOAH Docket Clerk
PO Box 13087
Austin TX 78711-3087

Applicant Name: Blanchard Refining Company LLC
TCEQ Docket Number: 2021-1443-AIR
Notice of Hearing

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS §

COUNTY OF: Galveston §

Before me, the undersigned authority, on this day personally appeared

Jawanna Dunn, who being by me duly
(name of newspaper representative)

sworn, deposes and says that (s)he is the Legal Rep
(title of newspaper representative)

of the Galveston County Daily News; that said newspaper is
(name of newspaper)

generally circulated in Texas City, Texas;
(nearest municipality)

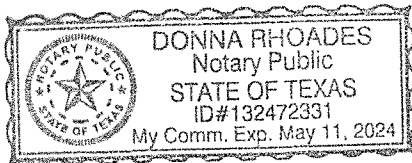
that the attached notice was published in said newspaper on the following date(s):

March 10th, 2022
(date(s))

Jawanna Dunn
Newspaper Representative's Signature

Subscribed and sworn to before me this the 15th day of March,
20 22, to certify which witness my hand and seal of office.

(Seal)



Donna Rhoades
Notary Public in and for the State of Texas

Donna Rhoades
Print or type Name of Notary Public

My Commission Expires 5-11-24

**TO ALL INTERESTED PERSONS
AND PARTIES:**

Blanchard Refining Company LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 98954, which would authorize modification to a Texas City Refinery located at 2401 5th Ave South, Texas City, Galveston County, Texas 77590. Additional information concerning this application is contained in the public notice section of this newspaper.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**NOTICE OF HEARING
BLANCHARD REFINING COMPANY LLC
SOAH Docket No. 582-22-1837
TCEQ Docket No. 2021-1443-AIR
Proposed Permit No. 98954**

APPLICATION.

Blanchard Refining Company LLC, PO Box 401, Texas City, TX 77592-0401, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 98954, which would authorize modification to a Texas City Refinery located at 2401 5th Ave South, Texas City, Galveston County, Texas 77590. This application was submitted to the TCEQ on October 11, 2011. The existing facility will emit the following contaminants: carbon monoxide, hydrogen sulfide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, hazardous air pollutants, and sulfur dioxide. As a public courtesy, we have provided the following Web page to an online map of the site or the facility's general location. The online map is not part of the application or the notice: <<https://tceq.maps.arcgis.com/apps/webappviewer/index.html?id=db5bac44afbc468bbddd360f8168250f&marker=-94.903611%2C29.377222&level=12>>. For the exact location, refer to the application.

The TCEQ Executive Director has prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The Executive Director has made a preliminary decision to issue the permit because it meets all rules and regulations. The permit application, executive director's preliminary decision, and draft permit are available for viewing and copying at the TCEQ central office, the TCEQ Houston regional office, and at Texas City Moore Memorial Public Library, 1701 9th Avenue North, Texas City, Galveston County, Texas. The facility's compliance file, if any exists, is available for public review at the TCEQ Houston Regional Office, 5425 Polk St Ste H, Houston, Texas.

DIRECT REFERRAL.

The Notice of Application and Preliminary Decision was published in English and Spanish on June 3, 2021. On February 2, 2022, the Applicant filed a request for direct referral to the State Office of Administrative Hearings (SOAH). Therefore, the chief clerk has referred this application directly to SOAH for a hearing on whether the application complies with all applicable statutory and regulatory requirements.

CONTESTED CASE HEARING.

Considering directives to protect public health, the State Office of Administrative Hearings (SOAH) will conduct a preliminary hearing via Zoom videoconference. A Zoom meeting is a secure, free meeting held over the internet that allows video, audio, or audio/video conferencing.

10:00 a.m. - April 11, 2022

To join the Zoom meeting via computer:
<https://soah-texas.zoomgov.com/>

Meeting ID: 161 587 8426
Password: BRG582

or

To join the Zoom meeting via telephone:
(669) 254-5252 or (646) 828-7666

Meeting ID: 161 587 8426
Password: 361050

**Visit the SOAH website for registration at: <http://www.soah.texas.gov/>
or call SOAH at 512-475-4993.**

The purpose of a preliminary hearing is to establish jurisdiction, name the parties, establish a procedural schedule for the remainder of the proceeding, and to address other matters as determined by the judge. The evidentiary hearing phase of the proceeding, which will occur at a later date, will be similar to a civil trial in state district court. The hearing will be conducted in accordance with the Chapter 2001, Texas Government Code; Chapter 382, Texas Health and Safety Code; TCEQ rules including 30 Texas Administrative Code (TAC) Chapter 116, Sub-chapters A and B; and the procedural rules of the TCEQ and SOAH, including 30 TAC Chapter 80 and 1 TAC Chapter 155.

To request to be a party, you must attend the hearing and show you would be affected by the application in a way not common to the general public. Any person may attend the hearing and request to be a party. Only persons named as parties may participate at the hearing.

MAILING LIST.

You may ask to be placed on a mailing list to obtain additional information on this application by sending a request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION.

Public comments and requests must be submitted either electronically at www.tceq.texas.gov/agency/decisions/cc/comments.html, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. If you communicate with the TCEQ electronically, please be aware that your email address, like your physical mailing address, will become part of the agency's public record. For more information about this permit application, the permitting process, or the contested case hearing process, please call the Public Education Program toll free at 800 687 4040. Si desea información en Español, puede llamar al 800-687-4040. General information regarding the TCEQ may be obtained electronically at www.tceq.texas.gov

In accordance with 1 Tex. Admin. Code § 155.401(a), Notice of Hearing, "Parties that are not represented by an attorney may obtain information regarding contested case hearings on the public website of the State Office of Administrative Hearings at www.suah.texas.gov, or in printed format upon request to SOAH."

INFORMATION.

If you need more information about the hearing process for this application, please call the Public Education Program, toll free, at 800 687 4040. General information regarding the TCEQ can be found at www.tceq.texas.gov.

Persons with disabilities who need special accommodations at the hearing should call the SOAH Docketing Department at 512-475-4993, at least one week prior to the hearing.

Further information may also be obtained from Blanchard Refining Company LLC at the address stated above or by calling Mr. John Atchison, HES Professional at 409-943-7326.

Issued: March 1, 2022

Laurie Gharis, Chief Clerk
Texas Commission on Environmental Quality

Published: March 10, 2022

TCEQ - Office of the Chief Clerk
MC-105 Att: SOAH Docket Clerk
PO Box 13087
Austin TX 78711-3087

Applicant Name: Blanchard Refining Company LLC
TCEQ Docket Number: 2021-1443-AIR
Notice of Hearing

AFFIDAVIT OF PUBLICATION

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY
MAR 25 AM 9:51
CHIEF CLERK'S OFFICE

STATE OF TEXAS §
COUNTY OF: Dalveston §

Before me, the undersigned authority, on this day personally appeared

Lina Martinez, who being by me duly
(name of newspaper representative)

sworn, deposes and says that (s)he is the Asst. Manager
(title of newspaper representative)

of the Information; that said newspaper is
(name of newspaper)

generally circulated in Dalveston, Texas;
(nearest municipality)

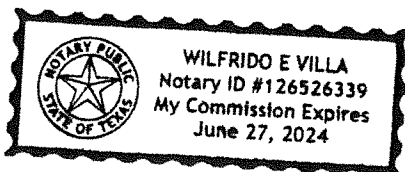
that the attached notice was published in said newspaper on the following date(s):

March 10th 2022
(date(s))

Lina Martinez
Newspaper Representative's Signature

Subscribed and sworn to before me this the 10th day of March,
20 22, to certify which witness my hand and seal of office.

(Seal)



Wilfrido E. Villa
Notary Public in and for the State of Texas

Wilfrido E. Villa
Print or type Name of Notary Public

My Commission Expires June 27th, 2024

**Periódico
Información**

Del 10 al 16 de Marzo de 2022

**A TODAS LAS PERSONAS Y
PARTES INTERESADAS:**

Blanchard Refining Company LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) la emisión del Permiso de Calidad de Aire Propuesto Núm. 98954, que autorizaría la modificación de una Refinería de la Ciudad de Texas ubicada en 2401 5th Ave South, Texas City, Condado de Galveston, Texas 77590. En la sección de avisos públicos de este periódico se encuentra información adicional sobre esta solicitud.

Del 10 al 16 de Marzo de 2022

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



AVISO DE AUDIENCIA BLANCHARD REFINING COMPANY LLC Legajo SOAH NÚM. 582-22-1837 Legajo TCEQ NÚM. 2021-1443-AIR Permiso Propuesto Núm. 98954

SOLICITUD.

Blanchard Refining Company LLC, PO Box 401, Texas City, TX 77592-0401, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) la emisión del Permiso de Calidad del Aire Propuesto Número 98954, que autorizaría la modificación de una Refinería de la Ciudad de Texas ubicada en 2401 5th Ave South, Texas City, Condado de Galveston, Texas 77590. Esta solicitud fue presentada ante la TCEQ el 11 de octubre de 2011. La instalación existente emitirá los siguientes contaminantes: monóxido de carbono, sulfuro de hidrógeno, óxidos de nitrógeno, compuestos orgánicos, material particulado que incluye material particulado con diámetros de 10 micras o menos y 2.5 micras o menos, contaminantes atmosféricos peligrosos y dióxido de azufre. Como cortesía pública, hemos proporcionado la siguiente página web que lo dirige a un mapa en línea del sitio o la ubicación general de la instalación. El mapa en línea no forma parte de la solicitud ni del aviso: <https://tceq.maps.arcgis.com/apps/webappviewer/index.html?id=db5bac44afbc468bbdd360f8168250f8&marker=-94.903611%2C29.377222&level=12>. Para conocer la ubicación exacta, consulte la solicitud.

El Director Ejecutivo de la TCEQ ha preparado un borrador de permiso que, de ser aprobado, establecería las condiciones bajo las cuales debe operar la instalación. El Director Ejecutivo ha tomado una decisión preliminar para emitir el permiso porque cumple con todas las normas y reglamentos. La solicitud de permiso, la decisión preliminar del director ejecutivo y el borrador del permiso están disponibles para ver y copiar en la oficina central de la TCEQ, la oficina regional de la TCEQ en Houston y en la Biblioteca Pública Moore Memorial de la ciudad de Texas, 1701 9th Avenue North, Texas City, condado de Galveston, Texas. El archivo de cumplimiento de la instalación, si existe, está disponible para revisión pública en la Oficina Regional de la TCEQ en Houston, 5425 Polk St Ste H, Houston, Texas.

REFERENCIA DIRECTA.

El Aviso de Solicitud y Decisión Preliminar se publicó en inglés y español el 3 de junio de 2021. El 2 de febrero de 2022, el Solicitante presentó una solicitud de remisión directa a la Oficina Estatal de Audiencias Administrativas (SOAH, por sus siglas en inglés). Por lo tanto, el Secretario Principal ha remitido esta solicitud directamente a la SOAH para una audiencia sobre si la solicitud cumple con todos los requisitos legales y reglamentarios aplicables.

AUDIENCIA DE CASO IMPUGNADO.

Teniendo en cuenta las directivas para proteger la salud pública, la Oficina Estatal de Audiencias Administrativas (SOAH) llevará a cabo una audiencia preliminar a través de una videoconferencia Zoom. Una reunión de Zoom es una reunión segura y gratuita que se lleva a cabo a través de internet y permite conferencias de video, audio o audio/video.

10:00 a.m. - 11 de abril de 2022

Para unirse a la reunión de Zoom a través de la computadora:

<https://soah-texas.zoomgov.com/>

ID de la reunión: 161 587 8426

Contraseña: BRG582

o

Para unirse a la reunión de Zoom por teléfono:

(669) 254-5252 o (646) 828-7666

ID de la reunión: 161 587 8426

Contraseña: 361050

Visite el sitio web de SOAH para registrarse en: <http://www.soah.texas.gov/>

o llame a SOAH al 512-475-4993.

El propósito de una audiencia preliminar es establecer la jurisdicción, nombrar a las partes, establecer un calendario de procedimientos para el resto del trámite legal y abordar otros asuntos según lo determine el juez. La fase de audiencia probatoria del procedimiento, que tendrá lugar en una fecha posterior, será similar a un juicio civil en un tribunal de distrito estatal. La audiencia se llevará a cabo de acuerdo con el Capítulo 2001 del Código de Gobierno de Texas; Capítulo 382, Código de Salud y Seguridad de Texas; las normas de la TCEQ, incluyendo el Capítulo 116 del Código Administrativo de Texas (TAC, por sus siglas en inglés) 30, Subcapítulos A y B; y las normas procesales de la TCEQ y SOAH, incluyendo 30 TAC Capítulo 80 y 1 TAC Capítulo 155. Para solicitar ser parte, debe asistir a la audiencia y demostrar que se vería afectado por la solicitud de una manera que no es común para el público en general. Cualquier persona puede asistir a la audiencia y solicitar ser parte. Sólo las personas nombradas como partes podrán participar en la audiencia.

LISTA DE CORREO.

Puede solicitar que lo incluyan en una lista de correo para obtener información adicional sobre esta solicitud enviando una solicitud a la Oficina del Secretario Principal a la dirección que aparece a continuación.

CONTACTOS E INFORMACIÓN DE LA AGENCIA.

Los comentarios y solicitudes del público deben enviarse electrónicamente a www.tceq.texas.gov/agency/decisions/cc/comments.html, o por escrito a la Comisión de Calidad Ambiental de Texas, Oficina del Secretario Principal, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Si se comunica con la TCEQ electrónicamente, tenga en cuenta que su dirección de correo electrónico, al igual que su dirección postal física, pasará a formar parte del registro público de la agencia. Para obtener más información sobre esta solicitud de permiso, el proceso de autorización de permisos o el proceso de audiencia de caso impugnado, llame sin cargo al Programa de Educación Pública al 800 687 4040. Si desea información en Español, puede llamar al 800-687-4040. La información general sobre la TCEQ se puede obtener electrónicamente en www.tceq.texas.gov

De acuerdo con Código Administrativo de Texas 1 § 155.401(a), Aviso de Audiencia, "Las partes que no están representadas por un abogado pueden obtener información sobre las audiencias de casos impugnados en el sitio web público de la Oficina Estatal de Audiencias Administrativas en www.soah.texas.gov, o en formato impreso previa solicitud a la SOAH."

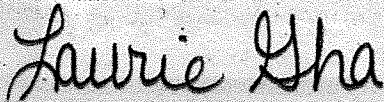
INFORMACIÓN.

Si necesita más información sobre el proceso de audiencia para esta solicitud, llame al Programa de Educación Pública, sin cargo, al 800 687 4040. Puede encontrar información general sobre la TCEQ en www.tceq.texas.gov.

Las personas con discapacidades que necesiten adaptaciones especiales en la audiencia deben llamar al Departamento de expedientes de la SOAH al 512-475-4993, por lo menos una semana antes de la audiencia.

También se puede obtener más información de Blanchard Refining Company LLC en la dirección indicada anteriormente o llamando al Sr. John Atchison, Profesional de HES, al 409-943-7326.

Emitido: 1 de marzo de 2022



Laurie Gharis, Secretaria Principal
Comisión de Calidad Ambiental de Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



STATE OF TEXAS §

COUNTY OF TRAVIS §

I, Laurie Gharis, Chief Clerk of the Texas Commission on Environmental Quality, do hereby certify that the attached mailing list provides the persons to whom the notice of the public hearing for Blanchard Refining Company LLC, SOAH Docket No. 582-22-1837, TCEQ Docket No. 2021-1443-AIR was mailed on March 1, 2022.

Given under my hand and the seal of the Texas Commission on Environmental Quality, this the 1st day of March 2022.

Laurie Gharis

Laurie Gharis, Chief Clerk
Texas Commission on Environmental Quality

SEAL

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Bobby Janecka, *Commissioner*
Toby Baker, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 1, 2022

Via Certified and First Class Mail

Receipt #7021 0350 0000 4953 4362

Derek McDonald
Baker Botts LLP
98 San Jacinto Boulevard, Suite 1500
Austin, Texas 78701

Via Certified and First Class Mail

Receipt #7021 0350 0000 4953 4379

Larry Darcey, Environmental Supervisor
Blanchard Refining Company LLC
P.O. Box 401
Texas City, Texas 77592

RE: Notice of Hearing Package
Applicant Name: Blanchard Refining Company LLC
Facility Location: Galveston County, Texas
Proposed Permit Number: 98954
Type of Authorization: New

Dear Mr. McDonald and Mr. Darcey,

As you know, the Chief Clerk's Office has referred this matter over to the State Office of Administrative Hearings (SOAH) for a contested case hearing on your application.

SOAH will conduct a preliminary hearing via Zoom video conference at:

10:00 a.m. – April 11, 2022

You are now required to publish notice for this hearing. To help you meet the requirements associated with this notice, we have enclosed the following items:

- Notice for Newspaper Publication
- Instructions for Notice of Hearing
- Affidavit of Publication

Please note that it is VERY IMPORTANT that you follow ALL directions in the ENCLOSED INSTRUCTIONS. If you do not, you may be required to republish the notice. One of the most common mistakes we see is the unauthorized changing of notice wording or font. If you have any questions, please contact us before you proceed with publication.

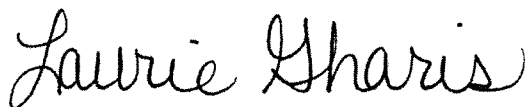
The following items and time limitations are also described in the enclosed instructions. However, due to their importance, we want to highlight them for you.

1. Publish the enclosed notice within at least **30 calendar days** prior to the date of the hearing.
2. Return **acceptable proof of publication** of the complete notice, which shows publication date and newspaper name, to the TCEQ Office of the Chief Clerk within **10 business days** after notice is published in the newspaper.
3. Return the original enclosed *Affidavit of Publication* to the TCEQ Office of the Chief Clerk within **30 calendar days** after the notice is published in the newspaper.

If you do not comply with all requirements described in the instructions, further processing of your application may be suspended or the commission may take other actions.

If you have any questions regarding publication requirements, please contact the SOAH Docket Clerk in the TCEQ Office of the Chief Clerk at 512-239-3300. If you have any other questions, please contact Ashley Rich at 512-239-5984.

Sincerely,



Laurie Gharis
Chief Clerk

LG/ms

Enclosures

cc: Kevin Bogard, Vice President – Refining, Blanchard Refining Company LLC,
P.O. Box 401, Texas City, Texas 77592

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



NOTICE OF HEARING BLANCHARD REFINING COMPANY LLC SOAH Docket No. 582-22-1837 TCEQ Docket No. 2021-1443-AIR Proposed Permit No. 98954

APPLICATION.

Blanchard Refining Company LLC, PO Box 401, Texas City, TX 77592-0401, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 98954, which would authorize modification to a Texas City Refinery located at 2401 5th Ave South, Texas City, Galveston County, Texas 77590. This application was submitted to the TCEQ on October 11, 2011. The existing facility will emit the following contaminants: carbon monoxide, hydrogen sulfide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, hazardous air pollutants, and sulfur dioxide. As a public courtesy, we have provided the following Web page to an online map of the site or the facility's general location. The online map is not part of the application or the notice:

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MAILING LIST.

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electronically, please be aware that your email address, like your physical mailing address, will become part of the agency's public record. For more information about this permit application, the permitting process, or the contested case hearing process, please call the Public Education Program toll free at 800-687-4040. Si desea información en Español, puede llamar al 800-687-4040. General information regarding the TCEQ may be obtained electronically at www.tceq.texas.gov

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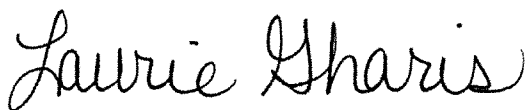
INFORMATION.

If you need more information about the hearing process for this application, please call the Public Education Program, toll free, at 800-687-4040. General information regarding the TCEQ can be found at www.tceq.texas.gov.

Persons with disabilities who need special accommodations at the hearing should call the SOAH Docketing Department at 512-475-4993, at least one week prior to the hearing.

Further information may also be obtained from Blanchard Refining Company LLC at the address stated above or by calling Mr. John Atchison, HES Professional at 409-943-7326.

Issued: March 1, 2022

A handwritten signature in black ink that reads "Laurie Gharis". The script is cursive and fluid.

Laurie Gharis, Chief Clerk
Texas Commission on Environmental Quality

Example B

Publication Elsewhere in the Newspaper:

TO ALL INTERESTED PERSONS AND PARTIES:

Blanchard Refining Company LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 98954, which would authorize modification to a Texas City Refinery located at 502 10th St S, Texas City, Galveston County, Texas 77590. Additional information concerning this application is contained in the public notice section of this newspaper.

↑
3"
minimum

← Minimum 2 column widths or 4 inches →

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



INSTRUCTIONS FOR PUBLIC NOTICE Air Permits

NOTICE OF HEARING

A hearing was requested on issues related to your application and the Commission granted this request. The matter has been referred to the State Office of Administrative Hearings. Now you must comply with the following instructions:

Please Review Notice

We have included in the notice all of the information which we believe is necessary. Please read it carefully and notify us immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice or affidavit of publication without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed Notice of Hearing no less than **30** days before the hearing.
- You must publish the enclosed Notice of Hearing (Example A) at your expense, in the public notice section of a newspaper that is of general circulation in the municipality in which the facility is located or proposed to be located or in the municipality nearest to the location or proposed location of the facility.
- Example B must be published in the **same issue** of the newspaper as Example A; however, it must be published in a prominent location (other than the public notice section). Example B notice refers the public to the "public notice" section of the newspaper where Example A provides more information regarding the permit application.

- Example B must be a total of at least **6 column inches (standard advertising units)** with a vertical dimension of at least **3 inches** and a horizontal dimension of **2 column widths**. If the newspaper chosen does not use standard advertising units for measurement, the notice must be at least **12 square inches** with the shortest side of at least **3 inches**.
- Companies that meet the TCEQ's definition of a small business and will not have a significant impact on air quality are not required to publish Example B. Contact the TCEQ permit reviewer to determine if you qualify for this exemption.

Proof of Publication

- For each published notice, you must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proof of publication is 1) a copy of the published notice or 2) the original newspaper clipping of the published notice. If you choose to submit a copy of the published notice to the Office of the Chief Clerk, the copy must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain the original newspaper clipping or tear sheet of the notice for your records.
- You must submit a **publisher's affidavit** to the Office of the Chief Clerk within **30 calendar days** after the date of publication. **You must use the enclosed affidavit form**. The affidavit must clearly identify the applicant's name and permit number.
- You are encouraged to submit the affidavit with the proof of publication described above; however, the affidavit must be submitted no later than **30 calendar days** after publication of notice.

The **original publisher's affidavit** and **proof of publication of the published notices** may be filed with the Chief Clerk electronically at www.tceq.texas.gov/goto/efilings or mailed to:

TCEQ
Office of the Chief Clerk, MC-105
Attn: SOAH Docket Clerk
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit(s) you send to the Chief Clerk is/are originals and that all blanks on the affidavit are filled in correctly.

- You must furnish a copy of the notices and affidavits to the EPA regional administrator in Dallas, all local air pollution control agencies with jurisdiction in the county in which the construction is to occur; and the air pollution control agency of any nearby state in which air quality may be adversely affected by the emissions from the new or modified facility.

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time, then** the TCEQ may suspend further processing on your application or take other actions.

General Information

When contacting the Commission regarding this application, please refer to the permit number and the TCEQ Docket number at the top of the Notice of Hearing.

If you have questions or need assistance regarding this notice, please contact the staff attorney listed in the cover letter or the SOAH Docket Clerk in the Office of the Chief Clerk at (512) 239-3300.

TCEQ - Office of the Chief Clerk
MC-105 Att: SOAH Docket Clerk
PO Box 13087
Austin TX 78711-3087

Applicant Name: Blanchard Refining Company LLC
TCEQ Docket Number: 2021-1443-AIR
Notice of Hearing

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS §

COUNTY OF: _____ §

Before me, the undersigned authority, on this day personally appeared

_____, who being by me duly
(name of newspaper representative)

sworn, deposes and says that (s)he is the _____
(title of newspaper representative)

of the _____ ; that said newspaper is
(name of newspaper)

generally circulated in _____ , Texas;
(nearest municipality)

that the attached notice was published in said newspaper on the following date(s):

(date(s))

Newspaper Representative's Signature

Subscribed and sworn to before me this the _____ day of _____,
20 _____, to certify which witness my hand and seal of office.

(Seal)

Notary Public in and for the State of Texas

Print or type Name of Notary Public

My Commission Expires _____

MAILING LIST
for
Blanchard Refining Company LLC
SOAH Docket No. 582-55-1837
TCEQ Docket No. 2021-1443-AIR
Proposed Permit No. 98954

FOR THE APPLICANT:

Derek McDonald
Baker Botts LLP
98 San Jacinto Boulevard, Suite 1500
Austin, Texas 78701

Larry Darcey, Environmental Supervisor
Blanchard Refining Company LLC
P.O. Box 401
Texas City, Texas 77592

Kevin Bogard, Vice President – Refining
Blanchard Refining Company LLC
P.O. Box 401
Texas City, Texas 77592

INTERESTED PERSONS:

See attached list.

FOR THE EXECUTIVE DIRECTOR
via electronic mail:

Ryan Vise, Director
Texas Commission on Environmental
Quality
External Relations Division
Public Education Program MC-108
P.O. Box 13087
Austin, Texas 78711-3087

Ashley Rich, Staff Attorney
Contessa Gay, Staff Attorney
Texas Commission on Environmental
Quality
Environmental Law Division MC-173
P.O. Box 13087
Austin, Texas 78711-3087

Jeff Greif, Technical Staff
Texas Commission on Environmental
Quality
Air Permits Division MC-163
P.O. Box 13087
Austin, Texas 78711-3087

FOR PUBLIC INTEREST COUNSEL
via electronic mail:

Pranjal M. Mehta, Attorney
Texas Commission on Environmental
Quality
Public Interest Counsel MC-103
P.O. Box 13087
Austin, Texas 78711-3087

FOR THE CHIEF CLERK
via electronic mail:

Laurie Gharis, Chief Clerk
Texas Commission on Environmental
Quality
Office of Chief Clerk MC-105
P.O. Box 13087
Austin, Texas 78711-3087

State Legislators

THE HONORABLE BRANDON CREIGHTON
TEXAS SENATE
DISTRICT ROOM E1.606
TEXAS STATE CAPITOL
Brandon.Creighton@senate.texas.gov

THE HONORABLE LARRY TAYLOR
TEXAS SENATE
DISTRICT ROOM 1E.9
TEXAS STATE CAPITOL
Larry.taylor@senate.texas.gov

THE HONORABLE GREG BONNEN
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM E2.504
TEXAS STATE CAPITOL
Greg.bonnen@house.texas.gov

THE HONORABLE MAYES MIDDLETON
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM E1.410
TEXAS STATE CAPITOL
mayes.middleton@house.texas.gov

County Officials

MAYOR
CITY OF DICKINSON
4403 HIGHWAY 3
DICKINSON TX 77539-6840

MAYOR
CITY OF LA MARQUE
1111 BAYOU
LA MARQUE TX 77568-4160

FIRE MARSHALL
CITY OF LEAGUE CITY
300 W WALKER ST
LEAGUE CITY TX 77573-3837

CITY OF TEXAS CITY
ATTN CITY ATTORNEY
1801 9TH AVE N
TEXAS CITY TX 77590-5472

GALVESTON COUNTY HEALTH AUTHOR
PO BOX 939
LA MARQUE TX 77568-0939

GALVESTON COUNTY HEALTH DISTRI
PO BOX 939
LA MARQUE TX 77568-0939

GALVESTON COUNTY JUDGE
COUNTY COURTHOUSE
722 MOODY AVE STE 200
GALVESTON TX 77550-2318

STAFF LEGAL COUNSEL
GULF COAST WASTE DISPOSAL AUTH
910 BAY AREA BLVD
HOUSTON TX 77058-2604

PUBLIC HEALTH REGION 6/5
TEXAS DEPARTMENT OF STATE HEAL
5425 POLK ST STE J420
HOUSTON TX 77023-1444

US ARMY CORPS OF ENGINEERS
ENVIRO REG BRANCH PE-R GALVESTON
PO BOX 1229
GALVESTON TX 77553-1229

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
17629 EL CAMINO REAL STE 211
HOUSTON TX 77058-3051

MICHAEL TURCO GENERAL MANA
HARRIS-GALVESTON COASTAL SUBSI
1660 W BAY AREA BLVD
FRIENDSWOOD TX 77546-2640

Protestants/IP

CALEB AVILA
EL PERICO SPANISH NEWSPAPER
PO BOX 276
PORT NECHES TX 77651-0276

ESPERANZA BECERRA
LA PRENSA DE HOUSTON
STE 217
7100 REGENCY SQUARE BLVD
HOUSTON TX 77036-3202

PEGGY BURKS
MAINLAND CONCRETE, INC.
PO BOX 906
DICKINSON TX 77539-0906

CONCERNED CITIZEN
REACT FOUNDATION
2327 TEXAS AVE
TEXAS CITY TX 77590-8341

JAMES FIELDS
DENBURY RESOURCES INC
STE 100
5320 LEGACY DR
PLANO TX 75024-3127

SANDRA GARCIA
PUEBLO SPANISH NEWSPAPER
STE 56
2001 JENKINS RD
PASADENA TX 77506-5064

WENDY GUTIERREZ
EL OBSERVADOR NEWS
12205 ZAVALLA ST APT 6
HOUSTON TX 77085-1148

KENNETH HENDERSON
4207 GUM DR
DICKINSON TX 77539-3892

CORY R JUBY
826 LINGER LN
AUSTIN TX 78721-3650

SAL SOLIS
PO BOX 398
HOUSTON TX 77001-0398

SAL GIOVANNI SOLIS
PO BOX 920648
HOUSTON TX 77292-0648

FRANKLYN TARVER
220 2ND AVE N
TEXAS CITY TX 77590-7909

IRVIN A UPHOFF
195 HALL DR S
MONTGOMERY TX 77316-3789

RICHARD WHITE
4608 PARK AVE
DICKINSON TX 77539-6938

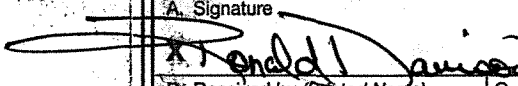
ENVIRONMENTAL PROTECTION AGENCY
AIR PERMITS SECTION 6PD-R
MULTIMEDIA PLANNING & PERMITTING
1445 ROSS AVE
DALLAS TX 75202

7021 0350 0000 4953 4362

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®	
OFFICIAL USE	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return r	
<input type="checkbox"/> Return	
<input type="checkbox"/> Certified	
<input type="checkbox"/> Adult S	
<input type="checkbox"/> Adult S	
Postage	DEREK MCDONALD BAKER BOTTS LLP 98 SAN JACINTO BLVD STE 1500 AUSTIN TX 78701
\$	
Total Post	
\$	
Sent To	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions	

7021 0350 0000 4953 4379

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee \$	LARRY DARCEY ENVR SUP BLANCHARD REFINING COMPANY LLC PO BOX 401 TEXAS CITY TX 77592
Extra Service <input type="checkbox"/> Return <input type="checkbox"/> Certify <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery	
Postage \$	
Total Postage \$	
Sent To Street and Apt. No., or PO Box No. City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

BLANCHARD REFINING COMPANY LLC LARRY DARCEY 2021-1443-AIR 98954 79512	COMPLETE THIS SECTION ON DELIVERY A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) Ronald Danson C. Date of Delivery D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
1. Article Addressed to: LARRY DARCEY ENVR SUP BLANCHARD REFINING COMPANY LLC PO BOX 401 TEXAS CITY TX 77592	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
2. Article Number (Transfer from service label) 7021 0350 0000 4953 4379	3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

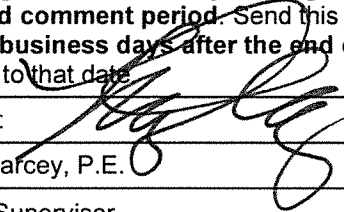
Domestic Return Receipt

Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit

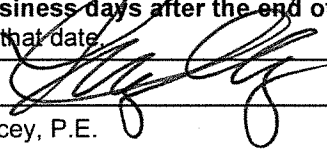
TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY
2021 JUL 19 AM 10:48
79512-cid

Applicant Name: Blanchard Refining Company LLC		CHIEF CLERKS OFFICE
Site or Facility Name: Galveston Bay Refinery		
Application Received Date: 05/05/2021		
TCEQ Account Number (if applicable): GB-0004-L	Permit Number: 98954	
Regulated Entity Number (RN): RN102535077	Customer Number (CN): CN604166868	
<p>All applicants must complete all applicable portions of this form. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. For more information regarding public notice, refer to the instructions in the public notice package.</p>		
Alternative Language Checklist		
I have contacted the appropriate school district.		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
School District: Texas City ISD	Phone Number: 409-916-0014	
Person Contacted: Melissa Torici	Date: 05/18/2021	
Is a bilingual education program (BEP) required by the Texas Education Code in the district?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<p>If answer is "NO," skip to first question in verification box on next page. <i>(Note: A BEP is different from "English as a Second Language" (ESL) program; and Elementary/Middle schools that only offer ESL will not trigger notice in an alternative language.)</i></p>		
<p>Notice in an alternative language is required if a BEP is required in the District, and one of the following conditions is met:</p>		
1. students in the elementary or middle school nearest the facility are enrolled in a program at that school;	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2. students from the elementary or middle school nearest the facility attend a BEP at another location; or	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. the school district that otherwise would be required to provide a BEP has been granted an exception from the requirements to provide the program, as provided for in 19 Texas Administrative Code 89.1207(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<p>If the answer is "NO" to 1, 2, and 3 above, then alternative language notice is not required.</p>		
The name of the elementary school nearest to the proposed or existing facility is:		
Heights Elementary School		
The name of the middle school nearest to the proposed or existing facility is:		
Blocker Middle School		
The following language(s) is/are utilized in the bilingual program:		
Spanish		
<p>If notice in an alternative language is required, then applicants must publish alternative language notice(s) and post alternative language sign(s), as outlined in the <i>Instructions for Public Notice</i> and certify compliance with those requirements on this form.</p>		

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Blanchard Refining Company LLC	
Site or Facility Name: Galveston Bay Refinery	
Application Received Date: 05/05/2021	
TCEQ Account Number (if applicable): GB-0004-L	Permit Number: 98954
Regulated Entity Number (RN): RN102535077	Customer Number (CN): CN604166868
For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Verification	
1. A BEP is required by the Texas Education Code in the area addressed by this permit application and is subject to alternative language public notice requirements. If "NO," skip 2 through 6 and complete signature, title, date, and name of applicant.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The applicant has conducted a diligent search for a newspaper or publication of general circulation in both the municipality and county in which the facility is located (or proposed to be located).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. A newspaper or publication could not be found in any of the alternative language(s) in which notice is required.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The publishers of the newspaper listed below refused to publish the notice as requested, and another newspaper or publication in the same language and of general circulation could not be found in the municipality or county in which the facility is located (or proposed to be located).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Newspaper:	Language:
5. Proof of publication of the newspaper alternative language notice(s) and the requested affidavits have been sent to the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6. Alternative language signs were posted as required by the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): 	
Applicant: Larry G. Darcey, P.E.	
Title: Environmental Supervisor	Date: 7/16/21

Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit

Applicant Name: Blanchard Refining Company LLC	
Site or Facility Name: Galveston Bay Refinery	
Application Received Date: 05/05/2021	
TCEQ Account Number (if applicable): GB-0004-L	Permit Number: 98954
Regulated Entity Number (RN): RN102535077	Customer Number (CN): CN604166868
For more information regarding public notice, refer to the instructions in the public notice package.	
New Source Review Permit Notice Verification (Complete this section, if applicable)	
Proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instructions of the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Notice of Receipt of Application and Intent to Obtain Permit (1st Notice):	
Required signs (for 1st notice) were posted in accordance with the regulations and instructions of the TCEQ.	<input type="checkbox"/> Yes <input type="checkbox"/> No
A copy of the administratively complete air quality application, and any revisions, were available for review and copying at the public place indicated below throughout the duration of the public comment period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
The public place indicated below provides public access to the internet (for PSD, nonattainment, or FCAA 112(g) Permit).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Notice of Application and Preliminary Decision (2nd Notice, if applicable):	
A copy of the complete air quality application (including any subsequent revisions to the application), executive director's preliminary decision (which includes the draft permit), the preliminary determination summary and air quality analysis (if applicable), are available for review and copying at the public place indicated below from the first day after newspaper publication, and will remain available until either: (1) the TCEQ acts on the application; or (2) the application is referred to the State Office of Administrative Hearings (SOAH) for hearing	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Name of Public Place: Moore Memorial Public Library	
Address of Public Place: 1701 9th Avenue North	
City: Texas City	State: Texas ZIP Code: 77590
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): 	
Applicant: Larry G. Darcey, P.E.	
Title: Environmental Supervisor	Date: 7/16/21

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Blanchard Refining Company LLC		
Site or Facility Name: Galveston Bay Refinery		
Application Received Date: 05/05/2021		
TCEQ Account Number (if applicable): GB-0004-L	Permit Number: 98954	
Regulated Entity Number (RN): RN102535077	Customer Number (CN): CN604166868	
For more information regarding public notice, refer to the instructions in the public notice package.		
Federal Operating Permit (Title V) Notice Verification (Complete this section, if applicable)		
I verify that the required signs were posted in accordance with the regulations and instructions of the TCEQ.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
I verify that proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instruction of the TCEQ.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
I verify that a copy of the complete air quality application (including any subsequent revisions to the application) and draft permit were available for review and copying at the public place indicated below throughout the duration of the public comment period.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Name of Public Place:		
Address of Public Place:		
City:	State:	ZIP Code:
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.		
Verified by (signature):		
Applicant:		
Title:	Date:	

PRINT FORM

RESET FORM

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Blanchard Refining Company LLC
Permit No.: 98954
Application Received Date: October 11, 2011

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY
2021 JUN 21 PM 3:24
CHIEF CLERKS OFFICE

STATE OF TEXAS §
COUNTY OF Galveston §

BEFORE ME, the undersigned authority, on this day personally appeared

Jana Knell, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the Legal Rep of the Galveston County Daily News
(Title of Person Representing Newspaper) (Name of the Newspaper)

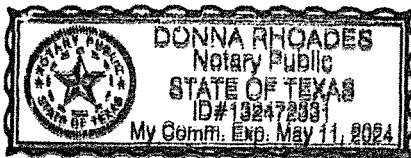
that said newspaper is generally circulated in Jexas City, Texas;
(The municipality or nearest municipality to the location of the facility or the proposed facility)

that the enclosed notice was published in said newspaper on the following date(s):

June 3, 2021
Jana Knell
(Newspaper Representative's Signature)

Subscribed and sworn to before me this the 8th day of June, 20 21
to certify which witness my hand and seal of office.

[Affix Seal]



DR
Notary Public in and for the State of Texas

Donna Rhoades
Print or Type Name of Notary Public

5-11-24
My Commission Expires

SPORTS | IN BRIEF

BASKETBALL

Young scores 36 points, Hawks finish off Knicks in Game 5

» NEW YORK

In his first time on stage, Trae Young was already the star of the show.

And just like an actor on nearby Broadway, he closed his impressive debut performance with a bow, after making a long 3-pointer in the final minute.

"Leading up to this game, I know where we are, I know there's a bunch of shows around this city and I know what they do when the show is over," Young said.

Young closed it with 36 points and nine assists, and the Atlanta Hawks beat the New York Knicks 103-89 on Wednesday night in Game 5.

Without Embiid, 76ers roll past Wizards and into 2nd round

» PHILADELPHIA

Ben Simmons challenged Seth Curry during an afternoon "Call of Duty" session to score 30 points and send the 76ers into the next round of the playoffs. With Joel Embiid hurt, Simmons told Curry he would do his part and get a triple-double.

Maybe there's something to this pregame gaming hobby.

"Clearly Seth listens to Ben so we're going to use Ben as a translator for Seth from this point forward," Sixers coach Doc Rivers said. Fire up the console for another round.

Curry scored a playoff

down from the Celtics front office just hours after they were eliminated from the postseason, and coach Brad Stevens is giving up his job on the bench to replace him.

Stevens will lead the search for his successor, the Celtics said in a news conference Wednesday. He leaves as the fourth-winningest coach in franchise history, but one who failed to hang a championship banner from the rafters.

HOCKEY

Canadiens' Game 1 win tempered by late hit on Evans

» WINNIPEG, Manitoba

Jesper Kotkaniemi and Eric Staal scored early goals and Montreal beat the Winnipeg Jets 5-3 on Wednesday night in Game 1 of the second-round series, a victory tempered by a scary late-game hit on Canadiens center Jake Evans.

Evans was taken off the ice on a stretcher with 57 seconds left after being crushed by Jets center Mark Scheifele on an empty-net goal. Evans chased down the puck behind the net and was hit high as he tightly circled back around the goal cage to score.

HORSE RACING

Medina Spirit drug test confirmed; Baffert suspended 2 years

» LOUISVILLE, Ky.

Bob Baffert is on track to have his record seventh Kentucky Derby victory taken away and won't be able to run new horses in the

AUTO RACING

NASCAR CUP SERIES SCHEDULE-WINNERS

Feb. 9 — Busch Clash at DAYTONA (Kyle Busch)
Feb. 11 — x-Bluegreen Vacations Duel 1 at DAYTONA (Aric Almirola)
Feb. 11 — x-Bluegreen Vacations Duel 2 at DAYTONA (Austin Dillon)
Feb. 14 — DAYTONA 500 (Michael McDowell)
Feb. 21 — O'Reilly Auto Parts 253 At DAYTONA (Christopher Bell)
Feb. 28 — Dixie Vodka 400 (William Byron)
March 7 — Pennzoil 400 presented by Jiffy Lube (Kyle Larson)
March 14 — Instant 500 (Martin Truex Jr.)
March 21 — Folds of Honor QuikTrip 500 (Ryan Blaney)
March 29 — Food City Dirt Race (Joey Logano)
April 10 — Blue-Emu Maximum Pain Relief 500 (Martin Truex Jr.)
April 18 — TOYOTA OWNERS 400 (Alex Bowman)
April 25 — GEICO 500 (Brad Keselowski)
May 2 — Busch Clash at DAYTONA (Kyle Busch)
May 9 — Goodyear 400 (Martin Truex Jr.)
May 16 — Drydene 400 (Alex Bowman)
May 23 — EchoPark Texas Grand Prix (Chase Elliott)
May 30 — Coca-Cola 600 (Kyle Larson)
June 6 — Toyota / Save Mart 350, Sonoma, Calif.
June 13 — x-NASCAR All-Star Open, Fort Worth, Texas
June 13 — NASCAR All-Star Race, Fort Worth, Texas
June 20 — Ally 400, Nashville, Tenn.
June 26 — NASCAR Cup Series Race at Pocono, Long Pond, Pa.
June 27 — Explore the Pocono Mountains 350, Long Pond, Pa.
x-non-points race

NASCAR CUP SERIES SCHEDULE-WINNERS

Feb. 9 — Busch Clash at DAYTONA (Kyle Busch)
Feb. 11 — x-Bluegreen Vacations Duel 1 at DAYTONA (Aric Almirola)
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June 20 — Ally 400, Nashville, Tenn.
June 26 — NASCAR Cup Series Race at Pocono, Long Pond, Pa.
June 27 — Explore the Pocono Mountains 350, Long Pond, Pa.
x-non-points race

NASCAR XFINITY SCHEDULE-WINNERS

Feb. 13 — Beef It's What's For Dinner 300 (Austin Cindric)
Feb. 20 — Super Start Batteries 188 At DAYTONA Presented by O'Reilly (Ty Gibbs)
Feb. 27 — Contender Boats 250 (Myatt Snider)
March 6 — Alco Uniforms 300 (AJ Allmendinger)
March 13 — Call 811 Before You Dig 200 presented by Arizona 811 (Austin Cindric)
March 20 — EchoPark 250 (Austin Allgaier)
April 9 — Cook Out 250 (Josh Berry)
April 24 — Ag-Pro 300 (Jeb Burton)
May 8 — Steakhouse Elite 200 (Austin Allgaier)
May 15 — Drydene 200 (Austin Cindric)
May 22 — Pit Boss 250 (Ty Gibbs)
May 29 — Alco Uniforms 300 (Ty Gibbs)
June 5 — B&L Transport 170 at Mid-Ohio, Lexington, Ohio
June 12 — Alco Uniforms 250, Fort Worth, Texas
June 19 — Tennessee Lottery 250, Nashville, Tenn.
June 27 — Pocono Green 225 Recycled by J.P. Mascaro & Sons, Long Pond, Pa.
July 3 — Henry 180, Elkhart Lake, Wis.
July 10 — NASCAR Xfinity Series Race at Atlanta, Hampton, Ga.
Avondale, Ariz.

BASEBALL

SPORTS | STATS & STANDINGS

Sports on TV

AUTO RACING

3:25 a.m. (Friday)
ESPN2 — Formula One: Practice 1, Baku City Circuit, Baku, Azerbaijan

COLLEGE SOFTBALL

11 a.m.
ESPN — World Series: James Madison vs. Oklahoma, Oklahoma City, Game 1

1:30 p.m.
ESPN — World Series: Georgia vs. Oklahoma St., Oklahoma City, Game 2

6 p.m.
ESPN — World Series: Arizona vs. Alabama, Oklahoma City, Game 3

8:30 p.m.
ESPN — World Series: Florida St. vs. UCLA, Oklahoma City, Game 4

CYCLING

1 a.m. (Friday)
NBCSN — UCI: The Criterium du Dauphine, Stage 5, 109 miles, Saint-Chamond to Saint-Vallier, France (taped)

GOLF

2 p.m.
GOLF — PGA Tour: The Memorial Tournament, First Round, Muirfield Village GC, Dublin, Ohio

6 p.m.
GOLF — LPGA Tour: The U.S. Women's Open Championship, First Round, Olympic Club Lake Course, San Francisco

GYMNASTICS

9:30 p.m.
NBCSN — U.S. Championships: Day 1, Fort Worth, Texas (taped)

St. Louis	31	24	564	1
Minneapolis	29	26	527	3
Cincinnati	24	29	453	7
Pittsburgh	20	34	370	11½

West Division

San Francisco	34	21	618	—
San Diego	34	23	596	1
Los Angeles	32	23	582	2
Colorado	22	34	393	12½
Arizona	20	37	351	15

AMERICAN LEAGUE

Wednesday's Games

Baltimore 6, Minnesota 3
N.Y. Yankees 4, Tampa Bay 3
Toronto 6, Miami 5
Houston 2, Boston 1
Colorado 6, Texas 3
Oakland at Seattle, Late
Chicago White Sox at Cleveland, p.p.t.

Thursday's Games

Tampa Bay (Yanborough 2-3) at N.Y. Yankees (Cole 6-2), 12:05 p.m.
Boston (Pérez 3-2) at Houston (Odorizzi 0-2), 1:10 p.m.
Texas (Polynewicz 1-5) at Colorado (Gray 4-5), 2:10 p.m.
Detroit (Mize 3-3) at Chicago White Sox (Lynn 6-1), 7:10 p.m.
Minnesota (Happ 3-2) at Kansas City (Bublic 1-0), 7:10 p.m.
Seattle (Sheffield 4-4) at L.A. Angels (Canning 4-3), 8:38 p.m.

Friday's Games

Boston at N.Y. Yankees, 6:05 p.m.
Cleveland at Baltimore, 6:05 p.m.

HORSE RACING

2 p.m.
FS2 — NYRA: America's Day at the Races

IHF HOCKEY

8 a.m.
NHLN — World Championship: U.S. vs. Slovakia, Quarterfinal, Riga, Latvia

Noon
NHLN — World Championship: Finland vs. Czech Republic, Quarterfinal, Riga, Latvia

MLB

Noon
MLBN — Tampa Bay at NY Yankees

1:10 p.m.
ATTSW — Boston at Houston

3 p.m.
MLBN — Texas at Colorado (Joined in Progress)

7 p.m.
MLBN — Cincinnati at St. Louis

10 p.m.
MLBN — NY Mets at San Diego

NBA

7 p.m.
TNT — Western Conference Playoff: Denver at Portland, First Round, Game 6

9:30 p.m.
TNT — Western Conference Playoff: Phoenix at LA Lakers, First Round, Game 6

NHL

6:30 p.m.
NBCSN — Stanley Cup Playoff: Boston at NY Islanders, East Division Final, Game 3

7 p.m.
USA — Stanley Cup Playoff: Carolina at Tampa Bay, Central

Division Final, Game 3

RUGBY

5 a.m. (Friday)
FS2 — NRL: Penrith at Wests

SOCCER (MEN'S)

10:50 a.m.
ESPN — UEFA U-21 Euro Championship: Spain vs. Portugal, Semifinal, Maribor, Slovenia

1:50 p.m.
ESPN — UEFA U-21 Euro Championship: Netherlands vs. Germany, Semifinal, Szekesfehervar, Hungary

6:30 p.m.
CBSN — CONCACAF Nations League: U.S. vs. Honduras, Semifinal, Denver

SPRING LEAGUE

FOOTBALL

6 p.m.
FS1 — North Division: Conquerors vs. Alphas, Indianapolis

TENNIS

4 a.m.
TENNIS — ATP/WTA: The French Open, Second Round, Paris

5 a.m.
TENNIS — ATP/WTA: The French Open, Second Round, Paris

2 p.m.
TENNIS — ATP/WTA: The French Open, Second Round, Paris

4 a.m. (Friday)
TENNIS — ATP/WTA: The French Open, Third Round, Paris

5 a.m. (Friday)
TENNIS — ATP/WTA: The French Open, Third Round, Paris

WNBA

9 p.m.
CBSN — Chicago at Phoenix

Colorado 1, Vegas 0

Sunday, May 30: Colorado 7, Vegas 1
Wednesday, June 2: Vegas at Colorado, Late
Friday, June 4: Colorado at Vegas, 9 p.m.
Sunday, June 6: Colorado at Vegas, 7:30 p.m.
x-Tuesday, June 8: Vegas at Colorado, TBA
x-Thursday, June 10: Colorado at Colorado, TBA
x-Saturday, June 12: Vegas at Colorado, TBA

TRANSACTIONS

WEDNESDAY

BASEBALL

Major League Baseball

American League

BALTIMORE ORIOLES — Optioned RF Tyler Neve to Norfolk (Triple-A East). Recalled U-P Zac Lowther from Norfolk.
LOS ANGELES ANGELS — Purchased the contract of RHP Jake Petricka from High Point (Atlantic League). Reassigned RHP Jake Petricka to Salt Lake (Triple-A West).
MINNESOTA TWINS — Placed C Mitch Garver on the 10-day IL and OF Rob Refsnyder on the 7-day IL, retroactive to June 1.
NEW YORK YANKEES — Optioned 1B Mike Ford to Scranton/Wilkes-Barre (Triple-A East). Recalled RHP Brooks Krieger from Scranton/Wilkes-Barre.
TORONTO BLUE JAYS — Placed RHP A.J. Cole on the 10-day IL, retroactive to May 30. Recalled RHP Jeremy Beasley from Buffalo (Triple-A East) and will be active for tonight's game.

National League

ARIZONA DIAMONDBACKS — Designated 2B Domingo Leyba for assignment. Acquired 3B Pilemar Vargas from Pittsburgh for cash considerations.

BETTING ODDS

SPORTS BETTING LINE

FAVORITE	MLB	National League	LINE	UNDERDOG	LINE
ATLANTA	3.41	Washington	+140		
PITTSBURGH	3.41	Miami	-105		
MILWAUKEE	-175	Arizona	+115		

Washington 129-112 on Wednesday night to end the Easter Conference series in five games, overcoming Embiid's absence because of a knee injury.

Duke's Krzyzewski to coach 1 final year, hand off to Scheyer

Mike Krzyzewski will make a final run at a national championship with Duke.

The Hall of Famer and winningest coach in the history of Division I men's basketball announced Wednesday that next season will be his last with the Blue Devils program he has built into one of college basketball's bluebloods. The school also named former Duke player and associate head coach Jon Scheyer as Krzyzewski's successor for the 2022-23 season.

"My family and I view today as a celebration," Krzyzewski said in a statement released Wednesday evening.

Stadium first reported news of the 74-year-old Krzyzewski's final season with Duke, which he has led to five national championships, most recently in 2015. He has 1,170 career wins going back to his time at Army, with 1,097 wins coming during 41 years with the Blue Devils and their frantic fans who have made playing at famously hostile Cameron Indoor Stadium so difficult.

Stevens replacing Ainge as team president in Celtics shakeup

BOSTON

Danny Ainge, who helped bring two NBA titles to Boston as a player and another as the team's basketball boss, stepped

two years.

Churchill Downs on Wednesday suspended the Hall of Fame trainer for two years after an additional drug test of Medina Spirit confirmed the presence of the steroid betamethasone in the Kentucky Derby winner's system. The next step could be the Kentucky Horse Racing Commission disqualifying Medina Spirit, and now Baffert won't be able to enter any horses in the Derby or other races at the storied track through the spring of 2023.

TENNIS

Serena's serve leads to win in Paris at French Open

PARIS

Her superior serve back at its unreturnable best, Serena Williams was in full control of her French Open match — until, suddenly, that stroke wasn't as dominant and neither was she.

And then, pushed to a third set by an opponent offering up all sorts of spins and speeds and angles, Williams regained her form and forged to the finish.

Williams got back to the third round at Roland Garros, where she has won three of her 23 Grand Slam singles titles, by pulling away to beat 174th-ranked Mihaela Buzarnescu 6-3, 5-7, 6-1 Wednesday on Court Philippe Chatrier.

— Associated Press

Hernandez Jr.	4	0	0	0	0	1	228
Verdugo Jr.	4	0	0	0	0	2	286
Martinez dh	4	1	1	0	0	0	320
Bogaerts ss	3	0	0	0	0	1	309
Devers 3b	4	0	2	0	0	1	278
Renfroe rf	3	0	1	1	1	2	259
Dalbec 1b	3	0	0	0	0	1	303
a-Santana ph	1	0	0	0	0	0	167
Vazquez c	4	0	1	0	0	0	251
Arroyo 2b	4	0	2	0	0	1	284
Totals	34	1	7	2	2	11	
Houston	AB	R	H	BI	BB	SO	ERA
Altuve dh	2	1	0	0	2	1	302
Correa ss	4	0	1	0	0	1	274
Bregman 3b	4	0	1	0	0	2	296
Alvarez lf	2	0	0	0	0	1	311
Garcia 1b	2	0	0	1	0	0	301
Tucker rf	3	1	2	0	0	1	256
Garcia 2b	3	0	0	0	0	2	160
Straw c	3	0	0	1	0	1	233
Maldonado c	3	0	0	0	0	1	156
Totals	26	2	4	2	2	10	
Boston	100	000	000	000	1	7	
Houston	100	100	000	000	2	4	

a-struck out for Dalbec in the 9th.	
LOB—Boston 8, Houston 4. 2B—Correa (13), Tucker (11), Bregman (10), Renfroe (24), Garriel (39), Straw (17), SF—Garriel.	
Runners left in scoring position—Boston 3 (Dalbec, Arroyo); Houston 2 (Garcia). RISP—Boston 1 for 3; Houston 1 for 5.	
Runners moved up—Straw.	
Boston	IP H R ER BB SO NP ERA
Pfnetta, L, 6-1	6 3 2 2 2 9 111 3.77
Hernandez	1 0 0 0 0 1 13 3.18
Sawamura	2/3 1 0 0 0 0 8 3.05
J.Taylor	1/3 0 0 0 0 0 4 4.58
Houston	IP H R ER BB SO NP ERA
F.Vazquez, W, 1-0	7 1 1 1 2 10 102 1.64
Stank, H, 5	1 0 0 0 0 0 6 3.24
Presley, S, 8-9	1 2 0 0 0 1 19 2.25
Inherited runners scored—J.Taylor 1-0, HBP—Pfnetta (Alvarez), WP—Pfnetta.	
Umpires—Home, Tim Timmons; First, Lance Barrett; Second, Alfonso Marquez; Third, Roberto Ortiz. T—2:57. A—22,664 (41,168).	

MLB STANDINGS

AMERICAN LEAGUE

East Division

Tampa Bay	W	L	Pct	GB
Boston	32	23	.582	2
New York	31	25	.554	3½
Toronto	29	25	.537	4½
Baltimore	19	37	.339	15½

Central Division

Chicago	W	L	Pct	GB
Cleveland	30	24	.556	2½
Kansas City	27	26	.509	5
Detroit	23	32	.418	10
Minnesota	22	33	.400	11

West Division

Houston	W	L	Pct	GB
Oakland	32	25	.561	—
Seattle	28	28	.500	3½
Los Angeles	25	30	.455	6
Texas	22	35	.386	10

NATIONAL LEAGUE

East Division

New York	W	L	Pct	GB
Philadelphia	26	29	.473	4½
Atlanta	25	28	.472	4½
Miami	24	30	.444	6
Washington	23	29	.442	6

Central Division

Chicago	W	L	Pct	GB
	32	23	.582	—

Minnesota at Kansas City, 7:10 p.m.	
Oakland at Colorado, 7:40 p.m.	
Seattle at L.A. Angels, 8:38 p.m.	
NATIONAL LEAGUE	
Wednesday's Games	
Chicago Cubs 6, San Diego 1	
N.Y. Mets 7, Arizona 6	
Washington 5, Atlanta 3	
Toronto 6, Miami 5	
Colorado 6, Texas 3	
St. Louis at L.A. Dodgers, Late	
Philadelphia at Cincinnati, p.p.d.	
Thursday's Games	
Washington (Corbin 3-4) at Atlanta (Wilson 2-2), 11:20 a.m.	
Texas (Foltynewicz 1-5) at Colorado (Gray 4-5), 2:10 p.m.	
Miami (TBD) at Pittsburgh (Anderson 3-5), 6:05 p.m.	
Arizona (Duplantier 0-0) at Milwaukee (Anderson 2-3), 6:40 p.m.	
Cincinnati (Gutierrez 2-2) at St. Louis (Wainwright 3-4), 7:15 p.m.	
Chicago Cubs (Davies 2-2) at San Francisco (DeSclafani 4-2), 8:45 p.m.	
N.Y. Mets (Walker 4-1) at San Diego (Danish 5-1), 9:10 p.m.	

Friday's Games	
Miami at Pittsburgh, 6:05 p.m.	
Washington at Philadelphia, 6:05 p.m.	
L.A. Dodgers at Atlanta, 6:20 p.m.	
Arizona at Milwaukee, 7:10 p.m.	
Cincinnati at St. Louis, 7:15 p.m.	
Oakland at Colorado, 7:40 p.m.	
Chicago Cubs at San Francisco, 8:45 p.m.	
N.Y. Mets at San Diego, 9:10 p.m.	

BASKETBALL

NBA PLAYOFF GLANCE

FIRST ROUND (Best-of-7)

Eastern Conference

Philadelphia 4, Washington 1	
Sunday, May 23: Philadelphia 125, Washington 118	
Wednesday, May 26: Philadelphia 120, Washington 95	
Saturday, May 29: Philadelphia 132, Washington 103	
Monday, May 31: Washington 122, Philadelphia 114	
Wednesday, June 2: Philadelphia 129, Washington 112	

Brooklyn 4, Boston 1

Saturday, May 22: Brooklyn 104, Boston 93	
Tuesday, May 25: Brooklyn 130, Boston 106	
Friday, May 28: Boston 125, Brooklyn 119	
Sunday, May 30: Brooklyn 141, Boston 126	
Tuesday, June 1: Brooklyn 123, Boston 109	

Milwaukee 4, Miami 0

Saturday, May 22: Milwaukee 109, Miami 107, OT	
Monday, May 24: Milwaukee 132, Miami 98	
Tuesday, May 25: Milwaukee 113, Miami 84	
Saturday, May 29: Milwaukee 120, Miami 103	

Atlanta 4, New York 1

Sunday, May 23: Atlanta 107, New York 105	
Wednesday, May 26: New York 101, Atlanta 92	
Friday, May 28: Atlanta 105, New York 94	
Sunday, May 30: Atlanta 113, New York 96	
Wednesday, June 2: Atlanta 103, New York 89	

Western Conference

Utah 4, Memphis 1

Sunday, May 23: Memphis 112, Utah 109	
Wednesday, May 26: Utah 141, Memphis 129	
Saturday, May 29: Utah 121, Memphis 111	
Monday, May 31: Utah 120, Memphis 113	

at SAN DIEGO	N.Y. Mets	+152
Amen		
at N.Y. YANKEES	-200	Tampa Bay +155
at HOUSTON	-140	Boston +122
at CHICAGO WGS	-199	Detroit +170
at KANSAS CITY	-111	Minnesota +111
at L.A. ANGELS	-154	Seattle +133
Interleague		
at COLORADO	-116	Texas +105
NBA		
Thursday		
FAVORITE	LINE	UNDERDOG
at PORTLAND	5 (227½)	Denver
at LA LAKERS	2 (207½)	Phoenix
NHL		
Thursday		
FAVORITE	LINE	UNDERDOG
Boston	-136	at N.Y. ISLANDERS +115
at TAMPA BAY	-157	Carolina +133

HOCKEY

NHL PLAYOFF GLANCE

SECOND ROUND (Best-of-7; x-H necessary)

Tampa Bay 2, Carolina 0

Sunday, May 30: Tampa Bay 2, Carolina 1	
Tuesday, June 1: Tampa Bay 2, Carolina 1	
Thursday, June 3: Carolina at Tampa Bay, 7 p.m.	
Saturday, June 5: Carolina at Tampa Bay, 3 p.m.	
x-Tuesday, June 8: Tampa Bay at Carolina, TBA	
x-Thursday, June 10: Carolina at Tampa Bay, TBA	
x-Saturday, June 12: Tampa Bay at Carolina, TBA	

Boston 1, N.Y. Islanders 1

Saturday, May 29: Boston 5, N.Y. Islanders 2	
Monday, May 31: N.Y. Islanders 4, Boston 3, OT	
Thursday, June 3: Boston at N.Y. Islanders, 6:30 p.m.	
Saturday, June 5: Boston at N.Y. Islanders, 6:15 p.m.	
Monday, June 7: N.Y. Islanders at Boston, 5:30 p.m.	
x-Wednesday, June 9: Boston at N.Y. Islanders, TBA	
x-Friday, June 11: N.Y. Islanders at Boston, TBA	
Montreal 1, Winnipeg 0	
Wednesday, June 2: Montreal 5, Winnipeg 3	
Friday, June 4: Montreal at Winnipeg, 6:30 p.m.	
Sunday, June 6: Winnipeg at Montreal, 5 p.m.	
Monday, June 7: Winnipeg at Montreal, 7 p.m.	
x-Wednesday, June 9: Montreal at Winnipeg, TBA	
x-Friday, June 11: Winnipeg at Montreal, TBA	
x-Sunday, June 13: Montreal at Winnipeg, TBA	

Washington Nationals — Recalled RHP Kyle McGowan from Rochester (Triple-A East). Placed RHP Stephen Strasburg on the 10-day IL.

BASKETBALL

National Basketball Association

DETROIT PISTONS — Named John Beilein senior advisor/player development.

Women's National Basketball Association

DALLAS WINGS — Waived Kristine Angewie.

Traded the contract of G Dana Evans to Chicago in exchange for a 2022 1st round draft pick, the right to swap 2022 1st round draft picks, and the contract of G Shyla Heal.

CHICAGO SKY — Waived G Stephanie Watts. Announced G Leslie Brown granted a hardship release.

FOOTBALL

National Football League

BALTIMORE RAVENS — Waived DT Brantton Hoyett. Signed DT Jovan Swann. Placed DT Xavier Kelly and WR Dante Syntex on IR.

CAROLINA PANTHERS — Waived QB Tommy Stevens. Signed WR C.J. Saunders.

CHICAGO BEARS — Signed OL Larry Borom, DB Thomas Graham Jr., RB Khalil Herbert, WR Dazz Newsome and DL Khyriz Tonga.

CINCINNATI BENGALS — Signed DE Joseph Ossai. Signed WR Ja'Marr Chase to a four-year contract.

Placed LS Dan Gostall on the reserve/retired list.

GREEN BAY PACKERS — Signed CB Eric Stokes.

LOS ANGELES RAMS — Signed CB Robert Rochell and DB Daylan Lake.

SAN FRANCISCO 49ERS — Placed C Weston Richburg on the reserve/retired list. Signed LB James Burgess.

HOCKEY

Minor League

East Coast Hockey League

ALLEN AMERICANS — Activated D Matt Register and F Tyler Sheehy and Brett Neumann from reserve. Placed G Frank Marotte and F Darlan Skeoch and Dylan Stevenson on reserve.

FLORIDA EVERBLADES — Activated F Luke Nogard from IR. Activated D Ben Masella from reserve.

Placed D Logan Roe and Cole MacDonald on reserve.

FORT WAYNE KOMETS — Activated F Morgan Adams-Moisan from reserve. Placed F Shawn Szydlowski on reserve.

INDY FUEL — Activated F Antoine Wakefield from IR. Activated F Peter Krieger from reserve. Placed D Chris Marten on IR, retroactive to May 24. Placed F Cedric Lacroix and Diego Cuglietta on reserve.

RAPID CITY RUSH — Activated G Brad Barone and F John Albert and Gabe Chabot from reserve.

Placed F Jack Suter, D Johnny Coughlin and G Adam Carlson on reserve.

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TO ALL INTERESTED PERSONS AND PARTIES:

Blanchard Refining Company LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 98954, which would authorize modification to a Texas City Refinery located at 2401 5th Ave South, Texas City, Galveston County, Texas 77590

Additional information concerning this application is contained in the public notice section of this newspaper.

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sire to do so.

The officer executing this writ shall promptly serve the same according to requirements of law, and the mandates hereof, and make due return as the law directs.

Issued under my hand and the seal of the Probate Court of Galveston County, Texas, at the office of the Galveston County Clerk in Galveston, Texas, on May 19, 2021.

DWIGHT D. SULLIVAN
Clerk of the Probate Court
Galveston County, Texas
By: Elizabeth Scott, Deputy

Published: June 3, 2021
Published: June 3, 4, 2021

LEGAL NOTICE:

This Texas Lottery Commission scratch ticket game will close on June 20, 2021. You have until December 17, 2021, to redeem any tickets for this game: **#2275 777 (\$2)** overall odds are 1 in 4.74. These Texas Lottery Commission scratch ticket games will close on June 23, 2021. You have until December 20, 2021, to redeem any tickets for these games: **#2262 Veterans Cash (\$2)** overall odds are 1 in 4.40, **#2269 Gifts Galore (\$2)** overall odds are 1 in 4.29, **#2168 \$50,000 Bonus Cashword (\$3)** overall odds are 1 in 4.07, **#2267 Holiday Bucks (\$5)** overall odds are 1 in 4.28, **#2270 Caesar's (\$5)** overall odds are 1 in 3.70.

Texaslottery.com is the official source for all pertinent game information. Game closing procedures may be initiated for documented business reasons. These games may have prizes unclaimed, including top prizes. In addition, game closing procedures will be initiated when all top prizes have been claimed. During closing, games may be sold even after all top prizes have been claimed. Must be 18 or older to purchase a ticket. For help with a gambling problem, ncpgambling.org. © 2021 Texas Lottery Commission. PLAY RESPONSIBLY.

Published: June 3, 2021



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TABC Legal Notice

TABC Legal Notice

APPLICATION HAS BEEN MADE TO THE TEXAS ALCOHOLIC BEVERAGE COMMISSION BY DESIRE SMITH - INDIVIDUAL OWNER FOR A MIXED BEVERAGE PERMIT AND A MIXED BEVERAGE LATE HOURS PERMIT. SAID BUSINESS TO BE LOCATED AT 315 GRAND AVE, BACLIFF, GALVESTON COUNTY, TEXAS 77518 AND OPERATED UNDER THE TRADE NAME OF KATIE'S BAR AND GRILL

APPLICATION HAS BEEN MADE WITH THE TEXAS ALCOHOLIC BEVERAGE COMMISSION FOR A PACKAGE STORE PERMIT, BEER RETAIL DEALER'S OFF-PREMISE LICENSE, LOCAL DISTRIBUTOR'S PERMIT AND PACKAGE STORE TASTING PERMIT BY CB ISLAND LIQUOR, LLC DBA ISLAND LIQUOR, LOCATED AT 2775 HWY 87, SUITE 1 & 2, CRYSTAL BEACH, GALVESTON COUNTY, TEXAS. AMANDA M. BISHOP, MANAGER.

Published: June 3, 4, 2021

Bids & Proposals

Bids & Proposals

**NOTICE: REQUEST FOR PROPOSAL
RFP #21-18**

The City of Galveston is accepting sealed proposals on a contract for **Sustainable Interactive Customer Connections - AMI Metering Data and Customer Service Project**. Sealed proposals shall be uploaded to the Purchasing Division online portal for solicitation submittals, for additional information and to download the entire proposal package, please visit the City of Galveston Purchasing Division's webpage: www.galvestontx.gov/bids.aspx.

Solicitation submittals will be received until **10:00 a.m., Wednesday, July 7, 2021** and opened immediately in that office. For instructions on how to attend the public opening, visit the Purchasing Division's webpage: www.galvestontx.gov/bids.aspx. Any response received after that time will not be considered.

There will be a pre-proposal conference on Thursday June 10, 2021, at 10:00 a.m. via the Zoom Meeting platform. Details for the meeting are available on the City's website: www.galvestontx.gov/bids.aspx.

Please follow the submittal instructions in the bid package for electronic submittals and upload the entire response package here: www.galvestontx.gov/bids.aspx.

The City of Galveston encourages all Disadvantaged Business Enterprise (DBE) vendors to participate in all invitations to bid; including all HUB, women and minority owned businesses.

City of Galveston
Department of Finance
Purchasing Division

Published: May 27, June 3, 2021

PROPOSED PERMIT NUMBER: 98954

APPLICATION AND PRELIMINARY DECISION. Blanchard Refining Company LLC, PO Box 401, Texas City, TX 77592-0401, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 98954, which would authorize modification to a Texas City Refinery located at 2401 5th Ave South, Texas City, Galveston County, Texas 77590. This application was submitted to the TCEQ on October 11, 2011. The existing facility will emit the following contaminants: carbon monoxide, hydrogen sulfide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, hazardous air pollutants, and sulfur dioxide.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The executive director has made a preliminary decision to issue the permit because it meets all rules and regulations. The permit application, executive director's preliminary decision, and draft permit will be available for viewing and copying at the TCEQ central office, the TCEQ Houston regional office, and at Texas City Moore Memorial Public Library, 1701 9th Avenue North, Texas City, Galveston County, Texas, beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review at the TCEQ Houston Regional Office, 5425 Polk St Ste H, Houston, Texas.

PUBLIC COMMENT/PUBLIC MEETING. You may submit public comments or request a public meeting about this application. The purpose of a public meeting is to provide the opportunity to submit comment or to ask questions about the application. The TCEQ will hold a public meeting if the executive director determines that there is a significant degree of public interest in the application or if requested by a local legislator. A public meeting is not a contested case hearing. **You may submit additional written public comments within 30 days of the date of newspaper publication of this notice in the manner set forth in the AGENCY CONTACTS AND INFORMATION paragraph below.**

After the deadline for public comments, the executive director will consider the comments and prepare a response to all relevant and material or significant public comments. **The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application.**

OPPORTUNITY FOR A CONTESTED CASE HEARING. A contested case hearing is a legal proceeding similar to a civil trial in a state district court. A person who may be affected by emissions of air contaminants from the facility is entitled to request a hearing. A contested case hearing request must include the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number; (2) applicant's name and permit number; (3) the statement "I/we request a contested case hearing"; (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; and (6) a description of how you use the property which may be impacted by the facility. If the request is made by a group or association, one or more members who have standing to request a hearing and the interests the group or association seek to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns. **Requests for a contested case hearing must be submitted in writing within 30 days following this notice to the Office of the Chief Clerk, at the address provided in the information section below.**

A contested case hearing will only be granted based on disputed issues of fact that are relevant and material to the Commission's decisions on the application. Further, the Commission will only grant a hearing on issues submitted by you or others during the public comment period and have not been withdrawn. Issues that are not submitted in public comments may not be considered during a hearing.

EXECUTIVE DIRECTOR ACTION. A timely hearing request has been received by the TCEQ. However, if all timely contested case hearing requests have been withdrawn and no additional comments are received, the executive director may issue final approval of the application. The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application, and will be posted electronically to the Commissioners' Integrated Database (CID). If all timely hearing requests are not withdrawn, the executive director will not issue final approval of the permit and will forward the application and requests to the Commissioners for their consideration at a scheduled commission meeting.

INFORMATION AVAILABLE ONLINE. When they become available, the executive director's response to comments and the final decision on this application will be accessible through the Commission's Web site at www.tceq.texas.gov/goto/cid. Once you have access to the CID using the above link, enter the permit number for this application which is provided at the top of this notice. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.37722&lng=-94.903611&zoom=13&type=x>.

MAILING LIST. You may ask to be placed on a mailing list to obtain additional information on this application by sending a request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. Public comments and requests must be submitted either electronically at www14.tceq.texas.gov/epic/eComment/, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about this permit application or the permitting process, please call the Public Education Program toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained from Blanchard Refining Company LLC at the address stated above or by calling Mr. John Atchison, HES Professional at (409) 943-7326.

Notice Issuance Date: May 5, 2021

7.71 acres. The service area is a residential urbanized district of the City with a population of approximately 19,860 with 65.28% LMI. Location: Wright-Cuney Park and Recreation Center 718-41st Street and Menard Park and Recreation Center 2222-28th Street. Estimated funding: \$410,028. Project Issues/Mitigation Measures/Conditions/Permits (if any): Flood Insurance - the Wright-Cuney Recreation Center carries the required flood insurance. Floodplain Management - project will entail primarily interior improvements that will not provide any impact to the floodplain. Any exterior retrofit improvements would be on existing facilities that would not be expected to impact the floodplain and as needed will be completed in a manner to mitigate during the installation process to restore and preserve the values of the floodplain.

The activities proposed are categorically excluded under HUD regulations at 24 CFR Part 58 from National Environmental Policy Act (NEPA) requirements. An Environmental Review Record (ERR) that documents the environmental determinations for this project is available at the website at <https://www.galvestontx.gov/1052/5-year-Consolidated-Plan>.

PUBLIC COMMENTS

Any individual, group, or agency may submit written comments on the ERR to the City of Galveston Grants & Housing Dept. to Grants@galvestontx.gov. All comments received by June 10, 2021 will be considered by the City of Galveston prior to authorizing submission of a request for release of funds.

ENVIRONMENTAL CERTIFICATION

The City of Galveston certifies to HUD that Brian Maxwell in his capacity as City Manager consents to accept the jurisdiction of the Federal Courts if an action is brought to enforce responsibilities in relation to the environmental review process and that these responsibilities have been satisfied. HUD's approval of the certification satisfies its responsibilities under NEPA and related laws and authorities and allows the City of Galveston to use Program funds.

OBJECTIONS TO RELEASE OF FUNDS

HUD will accept objections to its release of funds and the City of Galveston's certification for a period of fifteen days following the anticipated submission date or its actual receipt of the request (whichever is later) only if they are on one of the following bases: (a) the certification was not executed by the Certifying Officer of the City of Galveston; (b) the City of Galveston has omitted a step or failed to make a decision or finding required by HUD regulations at 24 CFR part 58; (c) the grant recipient or other participants in the development process have committed funds, incurred costs or undertaken activities not authorized by 24 CFR Part 58 before approval of a release of funds by HUD; or (d) another Federal agency acting pursuant to 40 CFR Part 1504 has submitted a written finding that the project is unsatisfactory from the standpoint of environmental quality. Objections must be prepared and submitted via email in accordance with the required procedures (24 CFR Part 58, Sec. 58.76) and shall be addressed to HUD Community Planning and Development Houston Field Office at CPD_COVID-19OEE-HOS@hud.gov. Potential objectors should contact HUD Galveston CPD Representative via email to verify the actual last day of the objection period.

Brian Maxwell, City Manager
Certifying Officer

Nota: Para obtener ayuda con la versión en Español de esta nota pública, póngase en contacto con el Departamento de Becas y Vivienda: 409-797-3820.



The City of Galveston Affirmatively Furthers Fair Housing.

Published: June 3, 2021

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Blanchard Refining Company LLC
Permit No.: 98954
Application Received Date: October 11, 2011

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY

21 JUN 21 PM 3:25
CHIEF CLERKS OFFICE

STATE OF TEXAS §
COUNTY OF Dalveston §

BEFORE ME, the undersigned authority, on this day personally appeared

Lina Mtz, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the Acct. Manager of the Informacion
(Title of Person Representing Newspaper) (Name of the Newspaper)

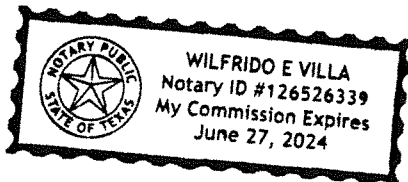
that said newspaper is generally circulated in Dalveston, Texas;
(The municipality or county in which the facility or proposed facility is located)

that the enclosed notice was published in said newspaper on the following date(s):

June 3, 2021
Lina Mtz
(Newspaper Representative's Signature)

Subscribe and sworn to before me this the 3rd day of June, 2021
to certify which witness my hand and seal of office.

[Affix Seal]



Wilfrido E. Villa
Notary Public in and for the State of Texas

Wilfrido E. Villa
Print or Type Name of Notary Public

June 27, 2024
My Commission Expires

Abbott emite declaración de desastre por presunta "crisis fronteriza"

El gobernador Greg Abbott emitió una declaración de desastre a lo largo de la frontera sur de Texas en respuesta a lo que su gobierno ha denominado como una "crisis fronteriza", proporcionando más recursos y estrategias para combatir el flujo continuo de inmigrantes indocumentados, según informó su oficina.

Mediante esta declaración, el gobernador está autorizando el uso de todos los recursos estatales y locales necesarios y disponibles "para proteger a los propietarios de tierras en estos condados de los intrusos y el daño que causan a la propiedad privada," sostuvo el comunicado del gobernador Abbott.

Abbott también ha ordenado al Departamento de Seguridad Pública de Texas que haga cumplir todas las leyes penales federales y estatales, incluida la entrada ilegal al estado, el contrabando y la trata de personas. Asimismo, el mandatario texano ordenó a la Comisión de Salud y Servicios Humanos de Texas que "tomara todas las medidas necesarias para descontinuar la



El gobernador está autorizando el uso de todos los recursos estatales y locales necesarios y disponibles "para proteger a los propietarios de tierras en estos condados de los intrusos y el daño que causan a la propiedad privada," sostuvo el comunicado de Abbott.

licencia estatal de cualquier centro de cuidado infantil bajo un contrato con el gobierno federal que alberga o detiene a inmigrantes indocumentados".

Vuelve a bajar el nivel de alerta por coronavirus en el condado Harris

Ante la baja de contagios de coronavirus en el área de Houston, las autoridades del condado Harris decidieron reducir el nivel de alerta a amarillo

Anuncian Centro de Transparencia Policial

El alcalde de Houston, Sylvester Turner, anunció la creación de un centro virtual de quejas que buscará mayor transparencia en las actividades de la policía de la ciudad.

El "Police Transparency Hub" incluye cinco tableros que permitirán a la comunidad acceder más fácil a información del Departamento de Policía.

Estos cinco tableros de información permitirán conocer datos sobre arrestos y citaciones, uso de la fuerza, paradas de tráfico, acciones disciplinarias y diversidad de los empleados de HPD. La nueva plataforma digital permitirá a quienes interpongan una queja subir fotografías y videos que sustenten la denuncia.

"Este es otro paso significativo hacia

el incremento de la transparencia y la responsabilidad, mientras seguimos construyendo confianza entre el público y el Departamento de Policía", dijo el alcalde al anunciar la plataforma.

Las quejas que se registren a través de esta plataforma serán supervisadas por la Oficina de Reforma a la Policía, liderada por la subinspectora general, Crystal Okorafor.

Las quejas contra la policía se podrán instaurar no solo a través del sistema en línea, sino que se podrá acudir a organizaciones no gubernamentales como Lulac, NAACP, Anti-Defamation League, Islamic Society of Greater Houston, la Oficina de la Alcaldía para Personas con Discapacidades y la Fuerza de Tarea Conjunta para la Comunidad LGBTQ.

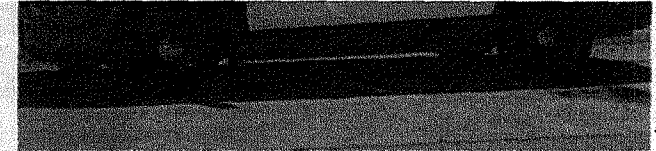


La juez del condado Harris, Lina Hidalgo dio a conocer que el nivel ha bajado ahora en amarillo que significa que las personas se deben mantener alerta a menos que estén vacunadas. A pesar de que los funcionarios se han pronunciado optimistas por la baja en el número de contagios, piden a la población que se vacune y se sigan cuidando. La medida se produce cuando una variedad de indicadores continúa demostrando un progreso significativo en la reducción de la amenaza del coronavirus y la disponibilidad, administración y eficacia de las vacunas. Las personas no vacunadas deben continuar con el uso de cubrebocas y la distancia física. Sin embargo, las personas completamente vacunadas pueden reanudar sus actividades sin usar mascarilla o sin distanciamiento físico, excepto cuando lo exijan las leyes, reglas y regulaciones federales, estatales, locales, o territoriales, incluida en el área comercial y laboral "Los Centros para el Control y la Prevención de las Enfermedades (CDC) ya no recomiendan tanto las pruebas, estamos ajustando como



A pesar de que los funcionarios como la administradora del Condado, Lina Hidalgo, se han pronunciado optimistas por la baja en el número de contagios, piden a la población que se vacune y se sigan cuidando.

medimos los números de casos, ahora ya no nos basamos en el rastreo", aseguró Hidalgo. Aunque las noticias son alentadoras, todavía falta mucho por hacer. "Gracias al arduo trabajo de nuestros residentes, hemos logrado un progreso sustancial en la lucha contra este virus, este no es un momento de 'misión cumplida', pero debemos sentirnos alentados de que estas vacunas nos hayan ayudado finalmente a tomar la dirección correcta.



Cinco tableros de información permitirán conocer datos sobre arrestos y citaciones, uso de la fuerza, paradas de tráfico, acciones disciplinarias y diversidad de los empleados de HPD.



Lotería de Texas Loto
ganadores
29 de Mayo
20 23 29 37 39 52

Powerball: 29 de Mayo
11 13 22 27 46 20
Power Play: 2

Mega Millions
1 de Junio
7 11 33 58 63 23
Megaplier: 2

La Policía cree que el cadáver de niño hallado en motel es de Samuel Olson



Samuel Olson de 6 años fue visto por última vez el 30 de abril en la escuela a donde iba.

El Departamento de Policía de Houston anunció que creen haber recuperado el cadáver de un niño que sería el de Samuel Olson, el niño de 6 años reportado como desaparecido en el área de Houston la semana pasada. El hallazgo se hizo en una habitación de motel en la población de Jasper, a unas 160 millas al noreste del lugar donde el menor vivía. Según el jefe de HPD, Troy Finner, un posible sospechoso fue detenido para ser interrogado por las autoridades. La sub-jefe de policía de Houston, Heather Morris, dijo este miércoles que no solo creen que el cadáver del niño

encontrado es de Samuel Olson, sino que se arrestó a la novia del padre del menor, Theresa Balboa. Según la policía, la mujer enfrenta cargos de ocultamiento de evidencia y está arrestada en Jasper (Texas).

Eso sí manifestaron que no pueden confirmar la identidad del cadáver hasta tanto no se haga la autopsia. Los investigadores del Departamento de Policía de Houston dudan si la desaparición del menor es reciente, tal y como se había dicho por parte de su padre y la novia de este, o si data desde el 30 de abril cuando fue visto por última vez en la escuela a donde asistía.

A TODAS LAS PERSONAS Y PARTES INTERESADAS:

Blanchard Refining Company LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) para autorización de Permiso de Calidad de Aire Núm. 98954. Esta solicitud autorizaría modificación de un Texas City Refinery ubicada en 2401 5th Ave South, Texas City, Condado de Galveston, Texas 77590. En la sección de avisos públicos de este periódico se encuentra información adicional sobre esta solicitud.

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



AVISO DE SOLICITUD Y DECISIÓN PRELIMINAR PARA UN PERMISO DE CALIDAD DE AIRE

NÚMERO DE PERMISO PROPUESTO: 98954

SOLICITUD Y DECISIÓN PRELIMINAR. Blanchard Refining Company LLC, PO Box 401, Texas City, TX 77592-0401 ha solicitado de la Comisión de Calidad Ambiental de Texas (TCEQ por sus siglas en inglés) el Permiso de Calidad de Aire Número 98954 para autorizar la modificación de un Texas City Refinery ubicado en 2401 5th Ave South, Texas City, Condado de Galveston, Texas 77590. Esta solicitud fue enviada a la TCEQ el 11 de octubre de 2011. La instalación existente va a emitir los siguientes contaminantes atmosféricos: monóxido de carbono, sulfuro de hidrógeno, óxidos de nitrógeno, compuestos orgánicos, materia en partículas incluyendo materia en partículas con diámetros de 10 micrómetros o menores y 2.5 micrómetros o menores, contaminantes peligrosos de aire, y dióxido de azufre.

El director ejecutivo de la TCEQ ha concluido la revisión técnica de la solicitud y ha preparado un permiso preliminar, el cual si es aprobado, establecerá las condiciones debajo de las cuales el sitio deberá operar. El director ejecutivo ha hecho la decisión preliminar de otorgar este permiso porque cumple con todas las reglas y regulaciones. La solicitud del permiso, la decisión preliminar del director ejecutivo, y el permiso preliminar estarán disponibles para ser revisados y copiados en la Oficina Central de la TCEQ, la Oficina Regional de Houston de la TCEQ, y en la Biblioteca Pública Texas City Moore Memorial, 1701 9th Avenue North, Texas City, Condado de Galveston, Texas, comenzando el primer día de publicación de este aviso. Los archivos del cumplimiento de las leyes de la facilidad, si existen, están disponibles para la revisión del público en la Oficina Regional de Houston de la TCEQ, 5425 Polk St Ste H, Houston, Texas.

COMENTARIOS PÚBLICOS/REUNIÓN PÚBLICA. Usted puede presentar comentarios públicos o solicitar una reunión pública sobre esta solicitud. El propósito de la reunión pública es el proveer la oportunidad de someter comentarios o hacer preguntas sobre esta solicitud. La TCEQ tendrá una reunión pública si el director ejecutivo determina que hay suficiente interés de parte del público en esta solicitud o si es solicitada por un legislador local. Una reunión pública no es una audiencia de caso impugnado. Puede enviar comentarios públicos adicionales por escrito dentro de los 30 días posteriores a la fecha de publicación en el periódico de este aviso de la manera establecida en el párrafo CONTACTOS DE LA AGENCIA E INFORMACIÓN a continuación.

Después de la fecha límite para comentarios públicos, el director ejecutivo considerará los comentarios y preparará una respuesta a todos los comentarios públicos relevantes y materiales o significativos. La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud, se enviará por correo a todos los que enviaron comentarios públicos o están en una lista de correo para esta solicitud.

OPORTUNIDAD PARA UNA AUDIENCIA EN CONTROVERSIAS. Una audiencia en controversia es un proceso legal semejante a un juicio civil en una corte de distrito estatal. Una persona que pueda ser afectada por las emisiones de contaminantes atmosféricos de la instalación tiene derecho a peticionar una audiencia en controversia. Para solicitar una audiencia en controversia, usted deberá proporcionar lo siguiente: (1) su nombre (o para un grupo o asociación, un representante oficial), dirección y número de teléfono; (2) el nombre del solicitante y número del permiso; (3) la declaración "Yo/nosotros" solicitamos una audiencia de un caso impugnado"; (4) una descripción específica de cómo se vería adversamente afectado por la solicitud y emisiones atmosféricas de la planta de manera que no es común para el público en general; (5) la ubicación y la distancia de su propiedad con relación a la planta; y (6) una descripción de cómo usa la propiedad que pueda ser afectada por la planta. Si la petición la hace un grupo o asociación, uno o más miembros que tienen derecho a solicitar una audiencia deben ser identificados. Los intereses que el grupo o la asociación busca proteger también se deben identificar. También puede presentar sus modificaciones propuestas a la solicitud / al permiso que satisficieran sus inquietudes. Las peticiones para una audiencia de caso impugnado se deben presentar por escrito dentro de 30 días después de este aviso a la Oficina del Secretario

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Law Office of Joel T. Joseph

Oficial, a la dirección a continuación.

La Comisión sólo puede conceder una solicitud de una audiencia de caso impugnado sobre los temas que el solicitante haya presentado en sus comentarios oportunos que no fueron retirados posteriormente. Si se concede una audiencia, el tema de la audiencia estará limitado a cuestiones de hecho en disputa o cuestiones mixtas de hecho y de derecho relacionadas a intereses pertinentes y materiales de calidad atmosférica que se hayan presentado durante el periodo de comentarios.

ACCIÓN DEL DIRECTOR EJECUTIVO. Una solicitud para audiencia ha sido recibida por la TCEQ dentro del plazo de tiempo requerido. Sin embargo, si todas las solicitudes de audiencia oportuna de casos impugnados han sido retiradas y no se reciben comentarios adicionales, el director ejecutivo puede emitir la aprobación final de la solicitud. La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud se enviará por correo a todas las personas que hayan enviado comentarios públicos o que estén en una lista de correo para esta solicitud, y se publicará electrónicamente en la Base de Datos Integrada de los Comisionados (en inglés, Commissioners' Integrated Database, o CID). Si no se retiran todas las solicitudes de audiencia oportunas, el director ejecutivo no aprobará la solicitud para este permiso y renvía la solicitud y las peticiones a los Comisionados de la TCEQ para su consideración en una junta Comisionados.

DISPONIBILIDAD ELECTRÓNICA DE INFORMACIÓN. Por medio del sitio web de la Comisión, en la página www.tceq.state.texas.gov/goto/cid, se pueden obtener los siguientes documentos cuando están disponibles: la respuesta del director ejecutivo a los comentarios y la decisión final sobre esta solicitud. Una vez que usted haya obtenido acceso a la Base de Datos Integrada de los Comisionados (CID) usando el enlace de arriba, favor de poner el número de permiso de esta solicitud, el cual se encuentra en la parte superior de este aviso. Este enlace a un mapa electrónico de la ubicación general del sitio o de la instalación es proporcionado como una cortesía y no es parte de la solicitud o del aviso. Para la ubicación exacta, consulte la solicitud: <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.377222&lng=-94.903611&zoom=13&type=r>.

LISTA PARA ENVÍO DE CORREO. Usted puede solicitar ser incluido en una lista de correo para recibir información adicional con respecto a esta solicitud. Para ser incluido en una lista de correo, envíe su petición a la Oficina del Secretario Oficial a la dirección que se encuentra a continuación.

CONTACTOS DE LA AGENCIA E INFORMACIÓN. Los comentarios públicos se deben presentar a la Oficina del Secretario Oficial, MC-105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087, o por el Internet al www14.tceq.texas.gov/epic/eComment/. Cualquier información de contacto que proporcione, incluyendo su nombre, número de teléfono, dirección de correo electrónico y dirección física, se agregará al registro público de la agencia. Para más información sobre esta solicitud para permiso o el proceso para permisos, por favor llame a la TCEQ sin cobro al Programa de Educación Pública de la TCEQ, al 800-687-4040. Más información puede ser obtenida de Blanchard Refining Company LLC en la dirección en el primer párrafo o llamando a Sr. John Alchison, HES Professional al (409) 943-7326.

Fecha de Expedición: 5 de mayo de 2021

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ANÚNCIESE AQUÍ 713-272-0100

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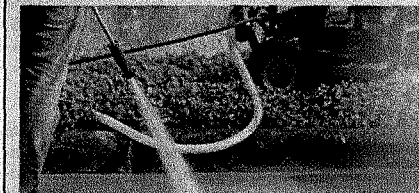
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281-240-1492



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



EXAMPLE A

NOTICE OF APPLICATION AND PRELIMINARY DECISION
FOR AN AIR QUALITY PERMIT

PROPOSED PERMIT NUMBER: 98954

APPLICATION AND PRELIMINARY DECISION. Blanchard Refining Company LLC, PO Box 401, Texas City, TX 77592-0401, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 98954, which would authorize modification to a Texas City Refinery located at 2401 5th Ave South, Texas City, Galveston County, Texas 77590. This application was submitted to the TCEQ on October 11, 2011. The existing facility will emit the following contaminants: carbon monoxide, hydrogen sulfide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, hazardous air pollutants, and sulfur dioxide.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The executive director has made a preliminary decision to issue the permit because it meets all rules and regulations. The permit application, executive director's preliminary decision, and draft permit will be available for viewing and copying at the TCEQ central office, the TCEQ Houston regional office, and at Texas City Moore Memorial Public Library, 1701 9th Avenue North, Texas City, Galveston County, Texas, beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review at the TCEQ Houston Regional Office, 5425 Polk St Ste H, Houston, Texas.

PUBLIC COMMENT/PUBLIC MEETING. You may submit public comments or request a public meeting about this application. The purpose of a public meeting is to provide the opportunity to submit comment or to ask questions about the application. The TCEQ will hold a public meeting if the executive director determines that there is a significant degree of public interest in the application or if requested by a local legislator. A public meeting is not a contested case hearing. **You may submit additional written public comments within 30 days of the date of newspaper publication of this notice in the manner set forth in the AGENCY CONTACTS AND INFORMATION paragraph below.**

After the deadline for public comments, the executive director will consider the comments and prepare a response to all relevant and material or significant public comments. **The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application.**

OPPORTUNITY FOR A CONTESTED CASE HEARING. A contested case hearing is a legal proceeding similar to a civil trial in a state district court. A person who may be affected by emissions of air contaminants from the facility is entitled to request a hearing. A contested case hearing request must include the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number; (2) applicant's name and permit number; (3) the statement "I/we request a contested case hearing;" (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to

the facility; and (6) a description of how you use the property which may be impacted by the facility. If the request is made by a group or association, one or more members who have standing to request a hearing and the interests the group or association seek to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns. Requests for a contested case hearing must be submitted in writing within 30 days following this notice to the Office of the Chief Clerk, at the address provided in the information section below.

A contested case hearing will only be granted based on disputed issues of fact that are relevant and material to the Commission's decisions on the application. Further, the Commission will only grant a hearing on issues submitted by you or others during the public comment period and have not been withdrawn. Issues that are not submitted in public comments may not be considered during a hearing.

EXECUTIVE DIRECTOR ACTION. A timely hearing request has been received by the TCEQ. However, if all timely contested case hearing requests have been withdrawn and no additional comments are received, the executive director may issue final approval of the application. The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application, and will be posted electronically to the Commissioners' Integrated Database (CID). If all timely hearing requests are not withdrawn, the executive director will not issue final approval of the permit and will forward the application and requests to the Commissioners for their consideration at a scheduled commission meeting.

INFORMATION AVAILABLE ONLINE. When they become available, the executive director's response to comments and the final decision on this application will be accessible through the Commission's Web site at www.tceq.texas.gov/goto/cid. Once you have access to the CID using the above link, enter the permit number for this application which is provided at the top of this notice. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application.
<http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.377222&lng=-94.903611&zoom=13&type=r>.

MAILING LIST. You may ask to be placed on a mailing list to obtain additional information on this application by sending a request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. Public comments and requests must be submitted either electronically at www14.tceq.texas.gov/epic/eComment/, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about this permit application or the permitting process, please call the Public Education Program toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained from Blanchard Refining Company LLC at the address stated above or by calling Mr. John Atchison, HES Professional at (409) 943-7326.

Notice Issuance Date: May 5, 2021

THE HONORABLE BRANDON CREIGHTON
TEXAS SENATE
DISTRICT ROOM E1.606
TEXAS STATE CAPITOL
Brandon.Creighton@senate.texas.gov

THE HONORABLE LARRY TAYLOR
TEXAS SENATE
DISTRICT ROOM 1E.9
TEXAS STATE CAPITOL
Larry.taylor@senate.texas.gov

THE HONORABLE GREG BONNEN
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM E2.504
TEXAS STATE CAPITOL
Greg.bonnen@house.texas.gov

THE HONORABLE MAYES MIDDLETON
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM E1.410
TEXAS STATE CAPITOL
mayes.middleton@house.texas.gov

98954

STATE

00042

05/11/21

MAYOR
CITY OF DICKINSON
4403 HIGHWAY 3
DICKINSON TX 77539-6840

MAYOR
CITY OF LA MARQUE
1111 BAYOU
LA MARQUE TX 77568-4160

FIRE MARSHALL
CITY OF LEAGUE CITY
300 W WALKER ST
LEAGUE CITY TX 77573-3837

CITY OF TEXAS CITY
ATTN CITY ATTORNEY
1801 9TH AVE N
TEXAS CITY TX 77590-5472

GALVESTON COUNTY HEALTH AUTHOR
PO BOX 939
LA MARQUE TX 77568-0939

GALVESTON COUNTY HEALTH DISTRI
PO BOX 939
LA MARQUE TX 77568-0939

GALVESTON COUNTY JUDGE
COUNTY COURTHOUSE
722 MOODY AVE STE 200
GALVESTON TX 77550-2318

STAFF LEGAL COUNSEL
GULF COAST WASTE DISPOSAL AUTH
910 BAY AREA BLVD
HOUSTON TX 77058-2604

PUBLIC HEALTH REGION 6/5
TEXAS DEPARTMENT OF STATE HEAL
5425 POLK ST STE J420
HOUSTON TX 77023-1444

US ARMY CORPS OF ENGINEERS
ENVIRO REG BRANCH PE-R GALVESTON
PO BOX 1229
GALVESTON TX 77553-1229

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
17629 EL CAMINO REAL STE 211
HOUSTON TX 77058-3051

MICHAEL TURCO GENERAL MANA
HARRIS-GALVESTON COASTAL SUBSI
1660 W BAY AREA BLVD
FRIENDSWOOD TX 77546-2640

COUNTY

CALEB AVILA
EL PERICO SPANISH NEWSPAPER
APT 21002
5927 ALMEDA RD
HOUSTON TX 77004-7791

CALEB AVILA
EL PERICO SPANISH NEWSPAPER
PO BOX 276
PORT NECHES TX 77651-0276

ESPERANZA BECERRA
LA PRENSA DE HOUSTON
STE 217
7100 REGENCY SQUARE BLVD
HOUSTON TX 77036-3202

PEGGY BURKS
MAINLAND CONCRETE, INC.
PO BOX 906
DICKINSON TX 77539-0906

CONCERNED CITIZEN
REACT FOUNDATION
2327 TEXAS AVE
TEXAS CITY TX 77590-8341

JAMES FIELDS
DENBURY RESOURCES INC
STE 100
5320 LEGACY DR
PLANO TX 75024-3127

SANDRA GARCIA
PUEBLO SPANISH NEWSPAPER
STE 56
2001 JENKINS RD
PASADENA TX 77506-5064

WENDY GUTIERREZ
EL OBSERVADOR NEWS
12205 ZAVALLA ST APT 6
HOUSTON TX 77085-1148

KENNETH HENDERSON
4207 GUM DR
DICKINSON TX 77539-3892

CORY R JUBY
826 LINGER LN
AUSTIN TX 78721-3650

SAL SOLIS
PO BOX 398
HOUSTON TX 77001-0398

SAL GIOVANNI SOLIS
PO BOX 920648
HOUSTON TX 77292-0648

IP / PROT

98954

00043
05/11/21

FRANKLYN TARVER
220 2ND AVE N
TEXAS CITY TX 77590-7909

IRVIN A UPHOFF
195 HALL DR S
MONTGOMERY TX 77316-3789

GWENDOLYN HILL WEBB
PO BOX 368
HOUSTON TX 77001-0368

GWENDOLYN HILL WEBB
4TH FL
900 BAGBY ST
HOUSTON TX 77002-2527

RICHARD WHITE
4608 PARK AVE
DICKINSON TX 77539-6938

IP/PROT

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Bobby Janecka, *Commissioner*
Toby Baker, *Executive Director*



CID # 79512

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 5, 2021

MR KEVIN BOGARD
VICE PRESIDENT REFINING
BLANCHARD REFINING COMPANY LLC
PO BOX 401
TEXAS CITY TX 77592-0401

Re: Permit Application
Permit Number: 98954
Blanchard Refining Company LLC
Texas City Refinery
Texas City, Galveston County
Regulated Entity Number: RN102535077
Customer Reference Number: CN604166868

Dear Mr. Bogard:

The Texas Commission on Environmental Quality (TCEQ) has made a preliminary decision on the above-referenced application. In accordance with Title 30 Texas Administrative Code § 39.419(b), you are now required to publish Notice of Application and Preliminary Decision. You must provide a copy of this preliminary decision letter with the draft permit at the public place referenced in the public notice.

If you have any questions, please call Mr. Jeff Greif at (512) 239-1534, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in cursive script that reads "Rebecca Partee".

Rebecca Partee, Manager
Chemical New Source Review Permits Section
Air Permits Division

Enclosure

cc: Director of Environmental Health Programs, Air and Water Pollution Services, Galveston County
Health District, La Marque
Air Section Manager, Region 12 - Houston

Project Number: 170583

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Bobby Janecka, *Commissioner*
Toby Baker, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 5, 2021

MR KEVIN BOGARD
VICE PRESIDENT REFINING
BLANCHARD REFINING COMPANY LLC
PO BOX 401
TEXAS CITY TX 77592-0401

Re: Permit Application
Permit Number: 98954
Blanchard Refining Company LLC
Texas City Refinery
Texas City, Galveston County
Regulated Entity Number: RN102535077
Customer Reference Number: CN604166868

Dear Mr. Bogard:

The Texas Commission on Environmental Quality (TCEQ) has completed the technical review of your application and has prepared a preliminary decision and draft permit.

You are now required to publish notice of your proposed activity. To help you meet the regulatory requirements associated with this notice, we have included the following items:

- Notices for Newspaper Publication (Examples A and B)
- Public Notice Checklist
- Instructions for Public Notice
- Affidavit of Publication for Air Permitting (Form TCEQ-20533) and Alternative Language Affidavit of Publication for Air Permitting (Form TCEQ-20534)
- Web link to download Public Notice Verification Form (refer to Public Notice Instructions)
- Notification List
- Draft Permit

Please note that it is **very important** that you follow **all** directions in the enclosed instructions. If you do not, you may be required to republish the notice. A common mistake is the unauthorized changing of notice wording or font. If you have any questions, please contact us before you proceed with publication.

A "Public Notice Checklist" is enclosed which notes the time limitations for each step of the public notice process. **The processing of your application may be delayed if these time limitations are not met (i.e.; submitting proof of publication of the notice within 10 business days after publication, affidavits of publication within 30 calendar days after the date of publication, and public notice verification form within 10 business days after the end of the designated comment period).** This checklist should be used as a tool in conjunction with the enclosed, detailed instructions.

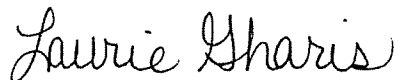
If you do not comply with **all** requirements described in the instructions, further processing of your application may be suspended or the agency may take other actions.

Mr. Kevin Bogard
Page 2
May 5, 2021

Re: Permit: 98954

If you have any questions regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300. If you have any other questions, please contact Mr. Jeff Greif at (512) 239-1534.

Sincerely,



Laurie Gharis
Chief Clerk
Office of the Chief Clerk
Texas Commission on Environmental Quality

Enclosure

cc: Director of Environmental Health Programs, Air and Water Pollution Services, Galveston County
Health District, La Marque
Air Section Manager, Region 12 - Houston
Air Permits Section Chief, New Source Review Section (6MM-AP), U.S. Environmental Protection
Agency, Region 6, Dallas

Project Number: 170583

bcc: Booker Harrison, Environmental Law Division, MC-173, Austin

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



EXAMPLE A

NOTICE OF APPLICATION AND PRELIMINARY DECISION FOR AN AIR QUALITY PERMIT

PROPOSED PERMIT NUMBER: 98954

APPLICATION AND PRELIMINARY DECISION. Blanchard Refining Company LLC, PO Box 401, Texas City, TX 77592-0401, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 98954, which would authorize modification to a Texas City Refinery located at 2401 5th Ave South, Texas City, Galveston County, Texas 77590. This application was submitted to the TCEQ on October 11, 2011. The existing facility will emit the following contaminants: carbon monoxide, hydrogen sulfide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, hazardous air pollutants, and sulfur dioxide.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The executive director has made a preliminary decision to issue the permit because it meets all rules and regulations. The permit application, executive director's preliminary decision, and draft permit will be available for viewing and copying at the TCEQ central office, the TCEQ Houston regional office, and at Texas City Moore Memorial Public Library, 1701 9th Avenue North, Texas City, Galveston County, Texas, beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review at the TCEQ Houston Regional Office, 5425 Polk St Ste H, Houston, Texas.

PUBLIC COMMENT/PUBLIC MEETING. You may submit public comments or request a public meeting about this application. The purpose of a public meeting is to provide the opportunity to submit comment or to ask questions about the application. The TCEQ will hold a public meeting if the executive director determines that there is a significant degree of public interest in the application or if requested by a local legislator. A public meeting is not a contested case hearing. **You may submit additional written public comments within 30 days of the date of newspaper publication of this notice in the manner set forth in the AGENCY CONTACTS AND INFORMATION paragraph below.**

After the deadline for public comments, the executive director will consider the comments and prepare a response to all relevant and material or significant public comments. **The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application.**

OPPORTUNITY FOR A CONTESTED CASE HEARING. A contested case hearing is a legal proceeding similar to a civil trial in a state district court. A person who may be affected by emissions of air contaminants from the facility is entitled to request a hearing. A contested case hearing request must include the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number; (2) applicant's name and permit number; (3) the statement "I/we request a contested case hearing;" (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; and (6) a description of how you use the property which may be impacted by the facility. If the request is made by a group or association, one or more members who have standing to request a hearing and the interests the group or association seek to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns. Requests for a contested case hearing must be submitted

in writing within 30 days following this notice to the Office of the Chief Clerk, at the address provided in the information section below.

A contested case hearing will only be granted based on disputed issues of fact that are relevant and material to the Commission's decisions on the application. Further, the Commission will only grant a hearing on issues submitted by you or others during the public comment period and have not been withdrawn. Issues that are not submitted in public comments may not be considered during a hearing.

EXECUTIVE DIRECTOR ACTION. A timely hearing request has been received by the TCEQ. However, if all timely contested case hearing requests have been withdrawn and no additional comments are received, the executive director may issue final approval of the application. The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application, and will be posted electronically to the Commissioners' Integrated Database (CID). If all timely hearing requests are not withdrawn, the executive director will not issue final approval of the permit and will forward the application and requests to the Commissioners for their consideration at a scheduled commission meeting.

INFORMATION AVAILABLE ONLINE. When they become available, the executive director's response to comments and the final decision on this application will be accessible through the Commission's Web site at www.tceq.texas.gov/goto/cid. Once you have access to the CID using the above link, enter the permit number for this application which is provided at the top of this notice. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.377222&lng=-94.903611&zoom=13&type=r>.

MAILING LIST. You may ask to be placed on a mailing list to obtain additional information on this application by sending a request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. Public comments and requests must be submitted either electronically at www14.tceq.texas.gov/epic/eComment/, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about this permit application or the permitting process, please call the Public Education Program toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained from Blanchard Refining Company LLC at the address stated above or by calling Mr. John Atchison, HES Professional at (409) 943-7326.

Notice Issuance Date: May 5, 2021

Example B

Publication Elsewhere in the Newspaper:

TO ALL INTERESTED PERSONS AND PARTIES:

Blanchard Refining Company LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 98954, which would authorize modification to a Texas City Refinery located at 502 10th St S, Texas City, Galveston County, Texas 77590. Additional information concerning this application is contained in the public notice section of this newspaper.

↑
3"
minimum

← Minimum 2 column widths or 4 inches →

Public Notice Checklist
Notice of Application and Preliminary Decision for an Air Quality Permit
(2nd Notice)

The following tasks must be completed for public notice. If publication in an alternative language is required, please complete the tasks for both the English and alternative language publications. Detailed instructions are included in the "Instructions for Public Notice" section of this package.

Within 33 calendar days after date of this letter
<p>Publish <i>Notice of Application and Preliminary Decision for an Air Quality Permit</i> in the same newspaper(s) in which you published <i>Notice of Receipt of Intent to Obtain Permit</i> for this application.</p> <ul style="list-style-type: none"> - Example A must be published in "public notice" section of newspaper. Review for accuracy prior to publishing. - Example B (if applicable) must be published in prominent location (other than "public notice") in same issue of newspaper <p>Provide copy of the complete application (including any subsequent revisions) and the executive director's preliminary decision (including the draft permit) at a public place for review and copying. Keep them there for duration of the designated comment period.</p>
First day of newspaper publication
<p>Review published newspaper notice for accuracy. If errors, contact Air Permits Division.</p> <p>Ensure copy of the complete application (including any subsequent revisions) and the executive director's preliminary decision (including the draft permit) are at the public place.</p> <p>It is recommended that the signs from the first notice be in place and the lettering must remain legible and visible until 30 days after publication of the <i>Notice of Application and Preliminary Decision</i> (either English or alternative language notice, whichever is later).</p>
Within 10 business days after date of publication
<p>Mail original proof of publication showing publication date and newspaper name to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of newspaper clippings showing publication date and newspaper name to persons listed on <i>Notification List</i>.</p>
Within 30 calendar days after date of publication
<p>Mail original affidavit of publication for air permitting and alternative language affidavit of publication for air permitting (if applicable) to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of affidavits to persons listed on <i>Notification List</i>.</p>
Within 10 business days after end of the designated comment period
<p>Mail Public Notice Verification Form to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of Public Notice Verification Form to persons listed on <i>Notification List</i>.</p>

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Instructions for Public Notice For New Source Review Air Permit

Notice of Application and Preliminary Decision

We have completed the technical review of your application and issued a preliminary decision. You must comply with the following instructions:

Review Notice

Included in the notice is all of the information which the commission believes is necessary to effectuate compliance with applicable public notice requirements. Please read it carefully and notify the Texas Commission on Environmental Quality (TCEQ) immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed *Notice of Application and Preliminary Decision for an Air Quality Permit* within **33 calendar days** after the date this information was mailed to you (see date of letter).
- You must publish the enclosed *Notice of Application and Preliminary Decision for an Air Quality Permit* at your expense, in the same newspaper(s) in which you published the *Notice of Receipt and Intent to Obtain Permit* for this application. The newspaper must be a newspaper that is of general circulation in the municipality where the facility is or will be located. If the facility is not located within a municipality, the newspaper must be of general circulation in the municipality nearest the location.
- You must publish this notice in one issue of any applicable newspaper.
- You will find two example notices enclosed in this package. *Example A* must be published in the "public notice" section of the newspaper. The phrase "Example A" is not required to be published. *Example B* must be published in the **same issue** of the newspaper as *Example A*; however, it must be published in a prominent location (other than the public notice section). *Example B* refers the public to the "public notice" section of the newspaper where *Example A* provides more information regarding the permit application.
- *Example B* must be a total of at least **6 column inches (standard advertising units)** with a height of at least **3 inches** and a horizontal dimension of **2 column widths**. If the newspaper chosen does not use standard advertising units for measurement, the notice must be at least **12 square inches** with the shortest side of at least **3 inches**.
- The bold text of the enclosed notice **must** be printed in the newspaper in a font style or size that distinguishes it from the rest of the notice (i.e., **bold**, *italics*). **Failure to do so may require re-notice.**

Alternative Language Notice

In certain circumstances, applicants for air permits must complete notice in alternative languages.

- Public notice rules require the applicant to determine whether a bilingual program is required at either the elementary or middle school nearest to the facility or proposed facility location. Bilingual education programs are determined on a district-wide basis. When students who are required to attend either school are eligible to be enrolled in a bilingual education program, some alternative language notice is required (newspaper notice).
- Since the school district, and not the schools, must provide the bilingual education program, these programs do not have to be located at the elementary or middle school nearest to the facility or proposed facility to trigger the alternative language notice requirement. If there are students who would normally attend the nearest schools eligible to be taught in a bilingual education program at a different location, alternative language notice is required.
- If triggered, publications of alternative language notices must be made in a newspaper or publication printed primarily in each language taught in the bilingual education program. The same newspaper(s) used for *Notice of Receipt and Intent to Obtain Permit* must be used for publication of the *Notice of Application and Preliminary Decision for an Air Quality Permit*. This notice is required if such a newspaper or publication exists in the municipality or the county where the facility is or will be located.
- The applicant must demonstrate a good faith effort to identify a newspaper or publication in the required language. If a newspaper or publication of general circulation published at least once a month in such language cannot be found, publishing in that language is not required, but signs must remain posted in the same location(s) utilized during the *Notice of Receipt of Intent to Obtain Permit (1st public notice)*.
- Publication in an alternative language section or insertion within an English language newspaper does not satisfy these requirements.
- The applicant has the burden to demonstrate compliance with these requirements. You must fill out the **Public Notice Verification Form (Form TCEQ-20244)** indicating your compliance with the requirements regarding publication in an alternative language. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- It is suggested the applicant work with the local school district to do the following:
 - (a) determine if a bilingual program is required in the district;
 - (b) determine which language is required by the bilingual program;
 - (c) locate the nearest elementary and middle schools; and
 - (d) determine if any students attending either school are entitled to be enrolled in a bilingual educational program.
- **If you determine that you must meet the alternative language notice requirements, you are responsible for ensuring that the publication in the alternative language is complete and accurate in that language.** Since the most common bilingual programs are in Spanish, the TCEQ has provided example Spanish notice templates for your use. All italic notes should be replaced with the corresponding Spanish translations for the specific application and published in the alternative language publication. Electronic versions of the Spanish templates are available through the Air Permits Division Web site at www.tceq.texas.gov/goto/air/publicnotice.
- If you are required to publish notice in a language other than Spanish, you must translate the entire public notice at your own expense.

Public Comment Period

- The public comment period should last at least **30 calendar days after publication of the last notice**.
- The comment period will be longer if the last day of the public comment period ends on a weekend or a holiday. In this case, the comment period will end on the next business day.
- The comment period for the permit may lengthen depending on whether a public meeting is held. If a public meeting is held, the comment period will be extended to the later of either the date of the public meeting or the end of the second notice period.

Proof of Publication

- Check each publication to ensure that the articles were accurately published. If a notice was not published correctly you may be required to republish.
- For each newspaper in which you published, you must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proofs of publication are 1) copies of the published notice or 2) the original newspaper clippings of the published notice. If you choose to submit copies of the published notice to the Office of the Chief Clerk, copies must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain original newspaper clippings or tear sheets of the notice for your records.
- You must submit an **original affidavit of publication for air permitting and alternate language affidavit of publication for air permitting (if applicable)** to the Office of the Chief Clerk within **30 calendar days** after the date of publication. **You must use the enclosed affidavit forms**. The affidavits must clearly identify the applicant's name and permit number. You are encouraged to submit the affidavit with the proof of publication described above.
- You must submit the **Public Notice Verification Form (Form TCEQ-20244)** to the Office of the Chief Clerk within **10 business days** of the end of this public comment period. You must use this form to certify that you have met bilingual notice requirements. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html**.
- The **original affidavits of publication, Public Notice Verification Form, and acceptable proof of publication of the published notices** must be mailed to:

Texas Commission on Environmental Quality
Office of the Chief Clerk, MC-105
Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit(s) you send to the Chief Clerk is/are originals and that all blanks on the affidavit are filled in correctly. Photocopies of affidavits will not be accepted.
- Photocopies of newspaper clippings, affidavits, and verifications must also be sent to those listed on the enclosed *Notification List* within the deadlines specified above.

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time**, the TCEQ may suspend further processing on your application or take other actions.

Sign Posting

It is recommended that the signs that were put in place prior to publication of the first notice remain in place and be legible and visible until 30 days after publication of the *Notice of Application and Preliminary Decision* (either English or alternative language notice, whichever is later).

Application in a Public Place

- You must provide a copy of the complete application (including any subsequent revisions) and the executive director's preliminary decision (including the draft permit), at a public place for review and copying by the public. This place must be in the county in which the facility is located or proposed to be located.
- A public place is one that is publicly owned or operated (ex: libraries, county courthouses, or city halls.)
- This copy must be accessible to the public for review and copying. The copy must be available beginning on the first day of newspaper publication and remain in place until the commission has taken action on the application or the commission refers issues to the State Office of Administrative Hearings.
- If the application is submitted to the TCEQ with information marked as "CONFIDENTIAL," you are required to indicate which specific portions of the application are not being made available to the public. These portions of the application must be accompanied with the following statement: "Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the Texas Commission on Environmental Quality, Public Information Coordinator, MC-197, P.O. Box 13087, Austin, Texas 78711-3087."
- You must submit verification of file availability using the ***Public Notice Verification Form (Form TCEQ-20244)*** within **10 business days** after end of the publications' designated comment period. Do not submit the form verifying that the application was in a public place until after the comment period is complete. If a public meeting is held or second notice is required causing the public comment period to be extended, at a later date you will be required to verify that the application was in a public place during the entire public comment period. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

General Information

When contacting the Commission regarding this application, please refer to the permit number at the top of the *Notice of Application and Preliminary Decision*.

If you have questions or need assistance regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300 or the project reviewer listed in the cover letter.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Blanchard Refining Company LLC
Permit No.: 98954
Application Received Date: October 11, 2011

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (*Name of Person Representing Newspaper*)

the _____ of the _____
(*Title of Person Representing Newspaper*) (*Name of the Newspaper*)

that said newspaper is generally circulated in _____, Texas;
(*The municipality or nearest municipality to the location of the facility or the proposed facility*)

that the enclosed notice was published in said newspaper on the following date(s):

(*Newspaper Representative's Signature*)

Subscribed and sworn to before me this the _____ day of _____, 20_____
to certify which witness my hand and seal of office.

[Affix Seal]

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Blanchard Refining Company LLC
Permit No.: 98954
Application Received Date: October 11, 2011

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (*Name of Person Representing Newspaper*)

the _____ of the _____;
(*Title of Person Representing Newspaper*) (*Name of the Newspaper*)

that said newspaper is generally circulated in _____, Texas;
(*The municipality or county in which the facility or proposed facility is located*)

that the enclosed notice was published in said newspaper on the following date(s):

(*Newspaper Representative's Signature*)

Subscribe and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

Notary Public in and for the State of Texas

[Affix Seal]

Print or Type Name of Notary Public

My Commission Expires

Notification List

It is the responsibility of the applicant to furnish the following offices with copies of the notices published, the *Affidavit of Publication for Air Permitting*, the *Alternative Language Affidavit of Publication for Air Permitting (if applicable)*, and a completed copy of the *Public Notice Verification Form (Form TCEQ-20244)*. Acceptable proof of publication and originals of any affidavits and Form TCEQ-20244 should be sent to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087.

Electronic copies should be submitted via email to the U.S. Environmental Protection Agency (EPA), **Region 6** at R6AirPermitsTX@EPA.gov. Please contact Ms. Aimee Wilson (wilson.aimee@epa.gov) at (214) 665-7596 if you have any questions pertaining to electronic submittals to the EPA.

Hard copies should be sent to the following:

Texas Commission on Environmental Quality
Office of Air
Air Permits Division, MC-163
Mr. Jeff Greif
P.O. Box 13087
Austin, Texas 78711-3087

Texas Commission on Environmental Quality
Houston Regional Office
5425 Polk St Ste H
Houston, Texas 77023-1452

Director of Environmental Health Programs
Air and Water Pollution Services
Galveston County Health District
PO Box 939
La Marque, Texas 77568-0939

Emission Sources - Maximum Allowable Emission Rates

Permit Number 98954

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
MSS_FLARE	Plant Flares, EPNs ES16 and ES17	VOC	3019.39	28.09
		NO _x	246.61	2.49
		CO	1270.43	12.80
		SO ₂	189.50	3.31
		H ₂ S	2.01	0.04
MSS_CONTROL	Temporary Control Devices for Tank Degassing	VOC	325.66	8.10
		NO _x	13.71	1.90
		CO	33.02	6.16
		SO ₂	919.53	7.45
		H ₂ S	3.26	0.03
		PM	0.96	0.43
		PM ₁₀	0.96	0.43
		PM _{2.5}	0.96	0.43
MSS_PROCESS	Maintenance, Startup and Shutdown Activities Venting Directly to Atmosphere	VOC	837.84	31.91
		H ₂ S	1.87	0.09
ES12	FCCU Regen Startup and Hot Standby	CO	752.60	15.94
SNORT	FCCU Reactor Startup	PM	9.00	0.67
		PM ₁₀	5.40	0.40
		PM _{2.5}	1.35	0.10
ILEA	Inherently Low Emitting Activities	VOC	30.08	9.98
		PM	5.51	0.10
		PM ₁₀	5.43	0.10
		PM _{2.5}	5.41	0.10

Emission Sources - Maximum Allowable Emission Rates

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3)
 - VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x - total oxides of nitrogen
 - SO₂ - sulfur dioxide
 - PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
 - PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
 - PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
 - CO - carbon monoxide
 - H₂S - hydrogen sulfide
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

Date: DRAFT May 2021

Special Conditions

Permit No. 98954

1. This permit authorizes emissions from those points listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates" (MAERT) and the facilities covered by this permit are authorized to emit subject to the emission rate limits on the MAERT and other requirements specified in the special conditions.

Planned startup and shutdown emissions due to the activities identified in Special Condition 2 are authorized from facilities and emission points identified in Attachment D in other construction permits at the site provided the facility and emissions are compliant with the respective MAERT and Special Conditions, or Special Condition 11 of this permit.

2. This permit authorizes the emissions from the facilities identified in Attachment D for the planned maintenance, startup, and shutdown (MSS) activities summarized in the MSS Activity Summary (Attachment C) attached to this permit.

Additionally, this permit authorizes emissions from the following temporary facilities used to support planned MSS activities at permanent site facilities: frac tanks, containers, vacuum trucks, portable control devices identified in Special Condition #11 and controlled recovery systems. Emissions from temporary facilities are authorized provided the temporary facility (a) does not remain in the same location on the plant site for more than 12 consecutive months in the same service, and (b) does not operate as a permanent replacement for an existing authorized facility.

Attachment A identifies the inherently low emitting MSS activities that may be performed at the plant. Emissions from activities identified in Attachment A shall be considered to be equal to the potential to emit represented in the permit application. The estimated emissions from the activities listed in Attachment A must be revalidated annually. This revalidation shall consist of the estimated emissions for each type of activity and the basis for that emission estimate.

Routine maintenance activities, as identified in Attachment B may be tracked through the work orders or equivalent. Emissions from activities identified in Attachment B shall be calculated using the number of work orders or equivalent that month and the emissions associated with that activity identified in the permit application.

The performance of each planned MSS activity not identified in Attachments A or B and the emissions associated with it shall be recorded and include at least the following information:

- A. the process unit at which emissions from the MSS activity occurred, including the emission point number and common name of the process unit;
- B. the type of planned MSS activity and the reason for the planned activity;
- C. the common name and the facility identification number, if applicable, of the facilities at which the MSS activity and emissions occurred;
- D. the date and time of the MSS activity and its duration;
- E. the estimated quantity of each air contaminant, or mixture of air contaminants, emitted with the data and methods used to determine it. The emissions shall be estimated using the methods identified in the permit application, consistent with good engineering practice.

All MSS emissions shall be summed monthly and the rolling 12-month emissions shall be updated on a monthly basis.

3. Process units and facilities, with the exception of those identified in Special Conditions 5, 6, 8, and Attachment A shall be depressurized, emptied, degassed, and placed in service in accordance with the following requirements. Process equipment clearing to atmosphere shall not exceed the total maximum emission rate represented in the confidential Emissions Summary Start Up, Shut Down, and Routine Equipment Clearing, submitted July 8, 2020.
 - A. The process equipment shall be depressurized to a control device or a controlled recovery system prior to venting to atmosphere, degassing, or draining liquid. Equipment that only contains material that is liquid with VOC partial pressure less than 0.50 psi at the normal process temperature and 95°F may be opened to atmosphere and drained in accordance with paragraph C of this special condition. The vapor pressure at 95°F may be used if the actual temperature of the liquid is verified to be less than 95°F and the temperature is recorded.
 - B. If mixed phase materials must be removed from process equipment, the cleared material shall be routed to a knockout drum or equivalent to allow for managed initial phase separation. If the VOC partial pressure is greater than 0.50 psi at either the normal process temperature or 95°F, any vents in the system must be routed to a control device or a controlled recovery system. The vapor pressure at 95°F may be used if the actual temperature of the liquid is verified to be less than 95°F and the temperature is recorded. Control must remain in place until degassing has been completed or the system is no longer vented to atmosphere.
 - C. All liquids from process equipment or storage vessels must be removed to the maximum extent practical prior to opening equipment to commence degassing and/or maintenance. Liquids must be drained into a closed vessel or closed liquid recovery system unless prevented by the physical configuration of the equipment. If it is necessary to drain liquid into an open pan or sump, the liquid must be covered or transferred to a covered vessel within one hour of being drained.
 - D. If the VOC partial pressure is greater than 0.50 psi at the normal process temperature or 95°F, facilities shall be degassed using good engineering practice to ensure air contaminants are removed from the system through the control device or controlled recovery system to the extent allowed by process equipment or storage vessel design. The vapor pressure at 95°F may be used if the actual temperature of the liquid is verified to be less than 95°F and the temperature is recorded. The facilities to be degassed shall not be vented directly to atmosphere, except as necessary to establish isolation of the work area or to monitor VOC concentration following controlled depressurization. The venting shall be minimized to the maximum extent practicable and actions taken recorded. The control device or recovery system utilized shall be recorded with the estimated emissions from controlled and uncontrolled degassing calculated using the methods that were used to determine allowable emissions for the permit application.
 - (1) For MSS activities identified in Attachment B, the following option may be used in lieu of (2) below. The facilities being prepared for maintenance shall not be vented directly to atmosphere until the VOC concentration has been verified to be less than 10 percent of the lower explosive limit (LEL) per the site safety procedures.
 - (2) The locations and/or identifiers where the purge gas or steam enters the process equipment or storage vessel and the exit points for the exhaust gases shall be recorded (process flow diagrams [PFDs] or piping and instrumentation diagrams [P&IDs] may be used to demonstrate compliance with the requirement). If the process equipment is purged with a gas, two system volumes of purge gas must have passed through the control device or controlled recovery system before the vent stream may be sampled to verify acceptable VOC concentration prior to uncontrolled venting. The VOC sampling and analysis shall be performed using an instrument meeting the

requirements of Special Condition 4. The sampling point shall be upstream of the inlet to the control device or controlled recovery system. The sample ports and the collection system must be designed and operated such that there is no air leakage into the sample probe or the collection system downstream of the process equipment or vessel being purged. If there is not a connection (such as a sample, vent, or drain valve) available from which a representative sample may be obtained, a sample may be taken upon entry into the system after degassing has been completed. The sample shall be taken from inside the vessel so as to minimize any air or dilution from the entry point. The facilities shall be degassed to a control device or controlled recovery system until the VOC concentration is less than 10,000 ppmv or 10 percent of the LEL, the benzene concentration is less than 100 ppmv, and the hydrogen sulfide concentration is less than 40 ppmv. Documented site procedures used to de-inventory equipment to a control device for safety purposes (i.e., hot work or vessel entry procedures) that achieve at least the same level of purging may be used in lieu of the above.

E. Gases and vapors VOC partial pressure greater than 0.50 psi may be vented directly to atmosphere if all the following criteria are met:

- (1) It is not technically practicable to depressurize or degas, as applicable, into the process.
- (2) There is not an available connection to a plant control system (flare).
- (3) There is no more than 50 lb of air contaminant to be vented to atmosphere during shutdown or startup, as applicable.

All instances of venting directly to atmosphere per Paragraph E of Special Condition No. 3 must be documented when occurring as part of any MSS activity. The emissions associated with venting without control must be included in the work order or equivalent for those planned MSS activities identified in Attachment B.

4. Air contaminant concentration shall be measured using an instrument/detector meeting one set of requirements specified below.

A. VOC concentration shall be measured using an instrument meeting all the requirements specified in EPA Method 21 (40 CFR 60, Appendix A) with the following exceptions:

- (1) The instrument shall be calibrated within 24 hours of use with a calibration gas such that the response factor (RF) of the VOC (or mixture of VOCs) to be monitored shall be less than 2.0. The calibration gas and the gas to be measured, and its approximate (RF) shall be recorded.
- (2) Sampling shall be performed as directed by this permit in lieu of section 8.3 of Method 21. During sampling, data recording shall not begin until after two times the instrument response time. The date and time shall be recorded, and VOC concentration shall be monitored for at least 5 minutes, recording VOC concentration each minute. As an alternative the VOC concentration may be monitored over a five-minute period with an instrument designed to continuously measure concentration and record the highest concentration read. The highest measured VOC concentration shall be recorded and shall not exceed the specified VOC concentration limit prior to uncontrolled venting.

B. Colorimetric gas detector tubes may be used to determine air contaminant concentrations if they are used in accordance with the following requirements.

- (1) The air contaminant concentration measured as defined in (3) is less than 80 percent of the range of the tube and is at least 20 percent of the maximum range of the tube.
- (2) The tube is used in accordance with the manufacturer's guidelines.

- (3) At least 2 samples taken at least 5 minutes apart must satisfy the following prior to uncontrolled venting:

measured contaminant concentration (ppmv) < release concentration.

Where the release concentration is:

10,000*mole fraction of the total air contaminants present that can be detected by the tube.

The mole fraction may be estimated based on process knowledge. The release concentration and basis for its determination shall be recorded.

Records shall be maintained of the tube type, range, measured concentrations, and time the samples were taken.

C. Lower explosive limit measured with a lower explosive limit detector.

- (1) The detector shall be calibrated monthly with a certified pentane gas standard at 25% of the lower explosive limit (LEL) for pentane. Records of the calibration date/time and calibration result (pass/fail) shall be maintained.
- (2) A functionality test shall be performed on each detector within 24 hours of use with a certified gas standard at 25% of the LEL for pentane. The LEL monitor shall read no lower than 90% of the calibration gas certified value. Records, including the date/time and test results, shall be maintained.
- (3) A certified methane gas standard equivalent to 25% of the LEL for pentane may be used for calibration and functionality tests provided that the LEL response is within 95% of that for pentane.

5. This permit authorizes emissions from EPN_MSS_PROCESS and MSSCONTROL for the storage tanks identified in the Attachment D during planned floating roof landings. Tank roofs may only be landed for changes of tank service or tank inspection/maintenance as identified in the permit application. Tank change of service includes landings to accommodate seasonal RVP spec changes and landings to correct off-spec material that cannot be blended into finished product tanks. Emissions from change of service tank landings, for which the tank is not cleaned and degassed, shall not exceed 10 tons of VOC in any rolling 12-month period. Tank roof landings include all operations when the tank floating roof is on its supporting legs. These emissions are subject to the maximum allowable emission rates indicated on the MAERT. The following requirements apply to tank roof landings.

A. The tank liquid level shall be continuously lowered after the tank floating roof initially lands on its supporting legs until the tank has been drained to the maximum extent practicable without entering the tank. Liquid level may be maintained steady for a period of up to two hours if necessary, to allow for valve lineups and pump changes necessary to drain the tank. This requirement does not apply where the vapor under a floating roof is routed to control or a controlled recovery system during this process.

B. If the VOC partial pressure of the liquid previously stored in the tank is greater than 0.50 psi at 95°F and for tanks 22 and 143, tank refilling or degassing of the vapor space under the landed floating roof must begin within 24 hours after the tank has been drained unless the vapor under the floating roof is routed to control or a controlled recovery system during this period. The tank shall not be opened except as necessary to set up for degassing and cleaning. Controlled degassing of the vapor space under landed roofs shall be completed as follows:

- (1) Any gas or vapor removed from the vapor space under the floating roof must be routed to a control device or a controlled recovery system and controlled degassing must be

maintained until the VOC concentration is less than 10,000 ppmv or 10 percent of the LEL. The locations and identifiers of vents other than permanent roof fittings and seals, control device or controlled recovery system, and controlled exhaust stream shall be recorded. There shall be no other gas/vapor flow out of the vapor space under the floating roof when degassing to the control device or controlled recovery system.

- (2) The vapor space under the floating roof shall be vented using good engineering practice to ensure air contaminants are flushed out of the tank through the control device or controlled recovery system to the extent allowed by the storage tank design.
 - (3) A volume of purge gas equivalent to twice the volume of the vapor space under the floating roof must have passed through the control device or into a controlled recovery system, before the vent stream may be sampled to verify acceptable VOC concentration. The measurement of purge gas volume shall not include any make-up air introduced into the control device or recovery system. The VOC sampling and analysis shall be performed as specified in Special Condition 4.
 - (4) The sampling point shall be upstream of the inlet to the control device or controlled recovery system. The sample ports and the collection system must be designed and operated such that there is no air leakage into the sample probe or the collection system downstream of the process equipment or vessel being purged.
 - (5) Degassing must be performed every 24 hours unless there is no standing liquid in the tank or the VOC partial pressure of the remaining liquid in the tank is less than 0.15 psia.
- C. The tank shall not be opened or ventilated without control until one of the criteria in part D of this condition is satisfied, except manways may be opened as necessary to allow access to the tank to remove or de-volatilize the remaining liquid. Wind barriers shall be installed at all open manways and access points to minimize air flow through the tank. Access points shall be closed when not in use.
- D. The tank may be opened without restriction and ventilated without control, after degassing as required in part B of this condition and all standing liquid has been removed from the tank or the liquid remaining in the tank has a VOC partial pressure less than 0.02 psia. The maximum uncontrolled emission rate to atmosphere for each tank is limited to the rate represented in the confidential emission calculations Table FRT-5 and FRT-8 submitted July 8, 2020. The VOC partial pressure criteria shall be demonstrated in any one of the following ways.
- (1) Low VOC partial pressure liquid that is soluble with the liquid previously stored may be added to the tank to lower the VOC partial pressure of the liquid mixture remaining in the tank to less than 0.02 psia. This liquid shall be added during tank degassing if practicable. The estimated volume of liquid remaining in the drained tank and the volume and type of liquid added shall be recorded. The liquid VOC partial pressure may be estimated based on this information and engineering calculations.
 - (2) If water is added or sprayed into the tank to remove standing VOC, one of the following must be demonstrated:
 - (a) Take a representative sample of the liquid remaining in the tank and verify no visible sheen using the static sheen test from 40 CFR 435 Subpart A Appendix 1.
 - (b) Take a representative sample of the liquid remaining in the tank and verify hexane soluble VOC concentration is less than 1000 ppmw using EPA method 1664 (may also use 8260B or 5030 with 8015 from SW-846).

- (c) Stop ventilation and close the tank for at least 24 hours. When the tank manway is opened after this period, verify VOC concentration is less than 1000 ppmv through the procedure in Special Condition 4.
- (3) No standing liquid verified through visual inspection.
The permit holder shall maintain records to document the method used to release the tank.
- E. Tanks shall be refilled as rapidly as practicable until the roof is off its legs with the following exceptions:
 - (1) Only one tank with a landed floating roof can be filled at any time at a rate not to exceed the maximum emission rate for each tank as represented in the confidential emission calculations Table FRT-5 and FRT-8 submitted July 8, 2020
 - (2) The vapor space below the tank roof is directed to a control device when the tank is refilled until the roof is floating on the liquid. The control device used, and the method and locations used to connect the control device shall be recorded. All vents from the tank being filled must exit through the control device.
- F. The occurrence of each roof landing and the associated emissions shall be recorded, and the rolling 12-month tank roof landing emissions shall be updated on a monthly basis. These records shall include at least the following information:
 - (1) the identification of the tank and emission point number, and any control devices or recovery systems used to reduce emissions;
 - (2) the reason for the tank roof landing;
 - (3) for the purpose of estimating emissions, the date, time, and other information specified for each of the following events:
 - (a) the roof was initially landed,
 - (b) all liquid was pumped from the tank to the extent practical,
 - (c) start and completion of controlled degassing, and total volumetric flow,
 - (d) all standing liquid was removed from the tank or any transfers of low VOC partial pressure liquid to or from the tank including volumes and vapor pressures to reduce tank liquid VOC partial pressure to <0.02 psi,
 - (e) if there is liquid in the tank, VOC partial pressure of liquid, start and completion of uncontrolled degassing, and total volumetric flow,
 - (f) refilling commenced, liquid filling the tank, and the volume necessary to float the roof, and
 - (g) tank roof off supporting legs, floating on liquid;
 - (4) the estimated quantity of each air contaminant, or mixture of air contaminants, emitted between events c and g with the data and methods used to determine it. The emissions associated with roof landing activities shall be calculated using the methods described in Sections 7.1.3.3 and 7.1.3.4 of AP-42 "Compilation of Air Pollution Emission Factors, Chapter 7 – Liquid Storage Tanks" dated March 2020 and the permit application.
- 6. Fixed roof storage tanks are subject to the requirements of Special Condition 5.C. and 5.D. If the ventilation of the vapor space is controlled, the emission control system shall meet the requirements of Special Condition 5.B.(1) through 5.B.(4). The maximum emission rate to atmosphere for each tank is limited to the rate represented in the confidential emission calculations

Table FX-4, submitted July 8, 2020. Records shall be maintained per Special Condition 5.F.(3)c through 5.F.(3)e, and 5.F.(4).

7. The following requirements apply to vacuum and air mover truck operations to support planned MSS at this site:
 - A. Prior to initial use, identify any liquid in the truck. Record the liquid level and document that the VOC partial pressure is less than 0.50 psi if the vacuum exhaust is not routed to a control device or a controlled recovery system. After each liquid transfer, identify the liquid transferred and document that the VOC partial pressure is less than 0.50 psi if the vacuum exhaust is not routed to a control device or a controlled recovery system.
 - B. If vacuum pumps or blowers are operated when liquid is in or being transferred to the truck, the following requirements apply:
 - (1) If the VOC partial pressure of the liquid in or being transferred to the truck is greater than 0.50 psi at 95°F, the vacuum/blower exhaust shall be routed to a control device or a controlled recovery system.
 - (2) Equip fill line intake with a "duckbill" or equivalent attachment if the hose end cannot be submerged in the liquid being collected.
 - (3) A daily record containing the information identified below is required for each vacuum truck in operation at the site each day.
 - (a) For each liquid transfer made with the vacuum operating, record the duration of any periods when air may have been entrained with the liquid transfer. The reason for operating in this manner and whether a "duckbill" or equivalent was used shall be recorded. Short, incidental periods, such as those necessary to walk from the truck to the fill line intake, do not need to be documented.
 - (b) If the vacuum truck exhaust is controlled with a control device other than an engine or oxidizer, VOC exhaust concentration upon commencing each transfer, at the end of each transfer, and as required by Special Condition No. 11, measured using an instrument meeting the requirements of Special Condition 4.A or B.
 - C. Record the volume in the vacuum truck at the end of the day, or the volume unloaded, as applicable.
 - D. The permit holder shall determine the vacuum truck emissions each month using the daily vacuum truck records and the calculation methods utilized in the permit application. If records of the volume of liquid transferred for each pick-up are not maintained, the emissions shall be determined using the physical properties of the liquid vacuumed with the greatest potential emissions. Rolling 12-month vacuum truck emissions shall also be determined on a monthly basis.
 - E. If the VOC partial pressure of all the liquids vacuumed into the truck is less than 0.10 psi, this shall be recorded when the truck is unloaded or leaves the plant site and the emissions may be estimated as the maximum potential to emit for a truck in that service as documented in the permit application. The recordkeeping requirements in Special Condition 7.A through 7.D do not apply.
8. The following requirements apply to frac, or temporary, tanks and vessels used in support of MSS activities.

- A. The exterior surfaces of these tanks/vessels that are exposed to the sun shall be white or aluminum. This requirement does not apply to tanks/vessels that only vent to atmosphere when being filled, sampled, gauged, or when removing material.
 - B. These tanks/vessels must be covered and equipped with fill pipes that discharge within 6 inches of the tank/vessel bottom.
 - C. These requirements do not apply to vessels storing less than 450 gallons of liquid that are closed such that the vessel does not vent to atmosphere except when filling, sampling, gauging, or when removing material.
 - D. The permit holder shall maintain an emissions record which includes calculated emissions of VOC from all frac tanks during the previous calendar month and the past consecutive 12 month period. This record must be updated by the last day of the month following. The record shall include tank identification number, dates put into and removed from service, control method used, tank capacity and volume of liquid stored in gallons, name of the material stored, VOC molecular weight, and VOC partial pressure at the estimated monthly average material temperature in psia. Filling emissions for tanks shall be calculated using the TCEQ publication titled "Technical Guidance Package for Chemical Sources - Loading Operations" and standing emissions determined using the TCEQ publication titled "Technical Guidance Package for Chemical Sources - Storage Tanks."
 - E. If the tank/vessel is used to store liquid with VOC partial pressure less than 0.10 psi at 95°F, records may be limited to the days the tank is in service and the liquid stored. Emissions may be estimated based upon the potential to emit as identified in the permit application.
9. Additional occurrences of MSS activities authorized by this permit may be authorized under permit by rule only if conducted in compliance with this permit's procedures, emission controls, monitoring, and recordkeeping requirements applicable to the activity.
10. All permanent facilities must comply with all operating requirements, limits, and representations in the permits identified in Attachment D during planned startup and shutdown unless alternate requirements and limits are identified in this permit. Alternate requirements for emissions from routine emission points are identified below.
- A. Combustion units, with the exception of flares, at this site are exempt from NO_x and CO operating requirements identified in special conditions in other NSR permits during planned startup and shutdown if the following criteria are satisfied.
 - (1) The maximum allowable emission rates in the permit authorizing the facility are not exceeded.
 - (2) The startup period does not exceed 8 hours in duration and the firing rate does not exceed 75 percent of the design firing rate. The time it takes to complete the shutdown does not exceed 4 hours.
 - (3) Control devices are started and operating properly when venting a waste gas stream.
 - B. The limits identified below apply to the operations of the specified facilities during startup and shutdown.
 - (1) FCCU torch oil burning, including during hot standby shall not exceed 2000 ppmv CO in the regenerator exhaust. During periods of startup of FCCU, the CO emissions are not required to comply with 30 TAC § 117.310(c)(1)(A), 400 ppmv at 3 percent O₂ on a rolling 24-hour average basis.
 - (2) FCCU Reactor Overhead or Snort Vent shall operate with no visible emissions, as determined by using U.S. Environmental Protection Agency (EPA) Test Method 22.

- C. A record shall be maintained indicating that the start and end times of each of the activities identified above occur and documentation that the requirements for each have been satisfied. The FCCU Reactor Overhead or Snort Vent shall be observed in accordance with EPA Method 22 for a minimum of 15 minutes each day it is operated.
11. Control devices required by this permit for emissions from planned MSS activities are limited to those types identified in this condition. Control devices shall be operated with no visible emissions except periods not to exceed a total of five minutes during any two consecutive hours. Each device used must meet all the requirements identified for that type of control device.

Controlled recovery systems identified in this permit shall be directed to an operating process or to a collection system that is vented through a control device meeting the requirements of this permit condition.

A. Carbon Adsorption System (CAS).

- (1) The CAS shall consist of 2 carbon canisters in series with adequate carbon supply for the emission control operation.
- (2) The CAS shall be sampled downstream of the first can and the concentration recorded at least once every hour of CAS run time to determine breakthrough of the VOC. The sampling frequency may be extended using either of the following methods:

CAS systems equipped with an upstream liquid scrubber may be sampled once every 12 hours of CAS run time to determine breakthrough
 - (a) Sampling frequency may be extended to up to 30 percent of the minimum potential saturation time for a new can of carbon. The permit holder shall maintain records including the calculations performed to determine the minimum saturation time
 - (b) The carbon sampling frequency may be extended to longer periods based on previous experience with carbon control of an MSS waste gas stream. The past experience must be with the same VOC, type of facility, and MSS activity. The basis for the sampling frequency shall be recorded. If the VOC concentration on the initial sample downstream of the first carbon canister following a new polishing canister being put in place is greater than 100 ppmv above background, it shall be assumed that breakthrough occurred while that canister functioned as the final polishing canister and a permit deviation shall be recorded.
- (3) The method of VOC sampling and analysis shall be by detector meeting the requirements of Special Condition 4.A or B.
- (4) Breakthrough is defined as the highest measured VOC concentration at or exceeding 100 ppmv above background. When the condition of breakthrough of VOC from the initial saturation canister occurs, the waste gas flow shall be switched to the second canister and a fresh canister shall be placed as the new final polishing canister within 4 hours or up to 30% of the minimum potential saturation time up to a maximum of 24 hours. Sufficient new activated carbon canisters shall be maintained at the site to replace spent carbon canisters such that replacements can be done in the above specified time frame.
- (5) Records of CAS monitoring shall include the following:
 - (a) Sample time and date.
 - (b) Monitoring results (ppmv).
 - (c) Canister replacement log.

- (6) Single canister systems are allowed if the time the carbon canister is in service is limited to no more than 30 percent of the minimum potential saturation time. The permit holder shall maintain records for these systems, including the calculations performed to determine the saturation time. The time limit on carbon canister service shall be recorded and the expiration date attached to the carbon can.
- (7) Liquid scrubbers may be used upstream of carbon canisters to enhance VOC capture provided such systems are closed systems and the spent absorbing solution is discharged into a closed container, vessel, or system.

B. Thermal Oxidizer.

- (1) The thermal oxidizer firebox exit temperature shall be maintained at not less than 1400°F and waste gas flows shall be limited to assure at least a 0.5 second residence time in the fire box while waste gas is being fed into the oxidizer.
- (2) The thermal oxidizer exhaust temperature shall be continuously monitored and recorded when waste gas is directed to the oxidizer. The temperature measurements shall be made at intervals of six minutes or less and recorded at that frequency.
- (3) The temperature measurement device shall be installed, calibrated, and maintained according to accepted practice and the manufacturer's specifications. The device shall have an accuracy of the greater of ± 0.75 percent of the temperature being measured expressed in degrees Celsius or $\pm 2.5^{\circ}\text{C}$.
- (4) As an alternative to Paragraph B(1) of this condition, the thermal oxidizer may be tested to confirm a minimum of 99 weight percent destruction efficiency. The results of the test will be used to determine the minimum operating temperature and residence time. A stack test must have been performed within the last 12 months. Stack VOC concentrations and flow rates shall be measured in accordance with applicable EPA Reference Methods. A copy of the test report shall be maintained with the thermal oxidizer and a summary of the testing results shall be included with the emission calculations. As an alternative to Paragraphs B(1) and B(2) of this condition, the thermal oxidizer may be equipped with continuous VOC monitors (inlet and outlet). The VOC monitors shall be calibrated and maintained in accordance with Special Conditions 4.A or B. In order to demonstrate compliance with this requirement, inlet VOC and outlet VOC concentrations shall be measured, and inlet and outlet VOC mass rates shall be calculated on an hourly basis to confirm minimum 99 weight percent destruction efficiency or an exhaust concentration no greater than 10 ppmv.

C. Internal Combustion Engine.

- (1) The internal combustion engine shall have a VOC destruction efficiency of at least 99 percent.
- (2) The engine must have been stack tested with butane or propane to confirm the required destruction efficiency within the period specified in subparagraph 3 below. VOC shall be measured in accordance with the applicable United States Environmental Protection Agency (EPA) Reference Method during the stack test and the exhaust flow rate may be determined from measured fuel flow rate and measured oxygen concentration. A copy of the stack test report shall be maintained with the engine. There shall also be documentation of acceptable VOC emissions following each occurrence of engine maintenance that may reasonably be expected to increase emissions including oxygen sensor replacement and catalyst cleaning or replacement. Stain tube indicators specifically designed to measure VOC concentration shall be acceptable for this documentation, provided a hot air probe or equivalent device is used to prevent error due to high stack temperature, and three sets of concentration

measurements are made and averaged. Portable VOC analyzers meeting the requirements of Special Condition 4.A are also acceptable for this documentation.

(3) The engine shall be operated and monitored as specified below.

- (a) If the engine is operated with an oxygen sensor-based air-to-fuel ratio (AFR) controller, documentation for each AFR controller that the manufacturer's or supplier's recommended maintenance has been performed, including replacement of the oxygen sensor as necessary for oxygen sensor-based controllers shall be maintained with the engine. The oxygen sensor shall be replaced at least quarterly in the absence of a specific written recommendation. The engine must have been stack tested within the past 12 months in accordance with paragraph (2) above.

The test period may be extended to 24 months if the engine exhaust is sampled once an hour when waste gas is directed to the engine using a detector meeting the requirements of Special Condition 4.A. The sample ports and the collection system must be designed and operated such that there is no air leakage into the sample probe or the collection system downstream of the engine. The concentrations shall be recorded and the MSS activity shall be stopped as soon as possible if the VOC concentration exceeds 100 ppmv above background.

- (b) If an oxygen sensor-based AFR controller is not used, the engine exhaust to atmosphere shall be monitored continuously and the VOC concentration recorded at least once every 15 minutes when waste gas is directed to the engine. The sample ports and the collection system must be designed and operated such that there is no air leakage into the sample probe or the collection system downstream of the engine. The method of VOC sampling and analysis shall be by detector meeting the requirements of Special Condition 4.A. An alarm shall be installed such that an operator is alerted when outlet VOC concentration exceeds 100 ppmv above background. The MSS activity shall be stopped as soon as possible if the VOC concentration exceeds 100 ppmv above background for more than one minute. The date and time of all alarms and the actions taken shall be recorded. The engine must have been stack tested within the past 24 months in accordance with paragraph (2) above.

D. Plant and Portable Flare Systems

- (1) The requirements in 40 CFR 63.670 *Requirements for flare control devices* shall be complied with during operations authorized by this permit.
- (2) The requirements in 40 CFR 63.671 *Requirements for flare monitoring systems* shall be complied with during operations authorized by this permit. The monitors and analyzers shall operate as required by this section at least 95% of the time when the flare is operational, averaged over a rolling 12 month period

Records of the monitor calibrations and test, and monitoring values for all periods of operations authorized by this permit shall be retained.

E. A liquid scrubbing system may be used upstream of carbon adsorption. A single carbon can or a liquid scrubbing system may be used as the sole control device if the requirements below are satisfied.

- (1) The exhaust to atmosphere shall be monitored continuously and the VOC concentration recorded at least once every 15 minutes when waste gas is directed to the scrubber.
- (2) The method of VOC sampling and analysis shall be by detector meeting the requirements of Special Condition No. 4A.

- (3) An alarm shall be installed such that an operator is alerted when outlet VOC concentration exceeds 100 ppmv above background. The MSS activity shall be stopped as soon as possible when the VOC concentration exceeds 100 ppmv above background for more than one minute. The date and time of all alarms and the actions taken shall be recorded.

F. A closed loop refrigerated vapor recovery system

- (1) The vapor recovery system shall be installed on the facility to be degassed using good engineering practice to ensure air contaminants are flushed from the facility through the refrigerated vapor condensers and back to the facility being degassed. The vapor recovery system and facility being degassed shall be enclosed except as necessary to ensure structural integrity (such as roof vents on a floating roof tank).
- (2) VOC concentration in vapor being circulated by the system shall be sampled and recorded at least once every 4 hours at the inlet of the condenser unit with an instrument meeting the requirements of Special Condition No. 4.
- (3) The quantity of liquid recovered from the tank vapors and the tank pressure shall be monitored and recorded each hour. The liquid recovered must increase with each reading and the tank pressure shall not exceed one inch water pressure while the system is operating.

12. The following requirements apply to capture systems for the plant flare system.

- A. Either conduct a once a month visual, audible, and/or olfactory inspection of the capture system to verify there are no leaking components in the capture system; or verify the capture system is leak-free by inspecting in accordance with 40 CFR Part 60, Appendix A, Test Method 21 once a year. Leaks shall be indicated by an instrument reading greater than or equal to 500 ppmv above background.

- B. The control device shall not have a bypass.

Or

If there is a bypass for the control device, comply with either of the following requirements:

- (1) Install a flow indicator that records and verifies zero flow at least once every fifteen minutes immediately downstream of each valve that if opened would allow a vent stream to bypass the control device and be emitted, either directly or indirectly, to the atmosphere; or
- (2) Once a month, inspect the valves, verifying that the position of the valves and the condition of the car seals that prevent flow out the bypass.

A bypass does not include authorized analyzer vents, highpoint bleeder vents, low point drains, or rupture discs upstream of pressure relief valves if the pressure between the disc and relief valve is monitored and recorded at least weekly. A deviation shall be reported if the monitoring or inspections indicate bypass of the control device when it is required to be in service per this permit.

- C. The date and results of each inspection performed shall be recorded. If the results of any inspection are not satisfactory, the deficiencies shall be recorded and the permit holder shall promptly take necessary corrective action, recording each action with the date completed.

Dated: DRAFT May, 2021

DRAFT

Permit 98954

Attachment A

Inherently Low Emitting Activities

Activity	Emissions				
	VOC	NO _x	CO	PM	H ₂ S/SO ₂
Instrumentation/analyzer/injection quill maintenance and calibration	x				
Instrumentation/analyzer filter changeouts	x				
Small Equipment Opening ⁽¹⁾	x				
Process sampling	x				
Sight glass/level instrument maintenance					
Carbon canister maintenance/replacement	x				
Aerosol cans - paint/solvent/degreaser/misc.	x			x	
Containers ⁽²⁾	x				
Miscellaneous materials handling ⁽³⁾	x				
Soap and other aqueous based cleaners	x				

- (1) Small equipment opening includes activities such as fugitive component repair (line breaks), small pump maintenance, and other minor equipment opening events. Contained volumes less than 30 cubic feet.
- (2) Transitional use of containers (pans, buckets, drums, etc.) used for the holding of liquids while equipment is being drained and decommissioned. Containers must be shielded to avoid wind across liquid surface.
- (3) Includes insulation, lime, sand, salt and refractory handling, it does not include catalyst handling.

Dated: DRAFT May, 2021

Permit 98954

Attachment B

Routine Maintenance Activities

Planned MSS activities performed with work orders where the isolated system volume is less than 500 cubic feet, including draining liquids to pans. These include activities such as:

Pump repair/replacement

Fugitive component (valve, pipe, flange) repair/replacement

Compressor repair/replacement

Heat exchanger repair/replacement

Vessel repair/replacement

Dated: DRAFT May, 2021

Permit 98954
Attachment C
MSS Activity Summary

Facilities	Description	Emissions Activity	EPN
All process units and ancillary equipment	Process unit shutdown and deinventory, depressurize, purge vapor space, startup and nitrogen purge	vent to flare	MSS_FLARE
All process units	Process unit purge, degas and drain	vent to atmosphere	MSS_PROCESS
FCCU	Regenerator startup and hot standby	high CO vent thru scrubber	ES12
FCCU	Reactor startup, snort vent	vent thru cyclones	SNORT
Floating roof tanks	Roof landing and refloat	vent to control	MSS_CONTROL
Floating roof tanks	Roof landing and refloat	vent to atmosphere	MSS_PROCESS
Fixed roof tanks	Purge vapor space	vent to control	MSS_CONTROL
Fixed roof tanks	Open and ventilate vapor space	vent to atmosphere	MSS_PROCESS
Frac tanks	Hold process and tank de-inventory low volatility liquids	vent to atmosphere	MSS_PROCESS
Frac tanks	Hold process and tank de-inventory high volatility liquids	vent to control	MSS_CONTROL
Vacuum trucks	Uncontrolled vacuuming of process and cleaning liquids	vent to atmosphere	MSS_PROCESS
Vacuum trucks	Controlled vacuuming of process and cleaning liquids	vent to control	MSS_CONTROL
Ancillary equipment	Degas and drain	vent to atmosphere	MSS_PROCESS
Attachment A equipment	miscellaneous low emitting activities	see Attachment A	ILEA

Dated: DRAFT May, 2021

Permit 98954

Attachment D

Facility List

This permit authorizes MSS emissions from the permanent site facilities identified below. The headings for each group of facilities (Process Units, Tanks, etc) are used in the MSS Activity Summary to identify all facilities in the respective group.

Process Units

Description	Permit
#4 Topper Crude Unit	22433
#5 Topper Crude Unit	22433
Alkylation Unit	22433
Amine Unit	22433
Sulfur Recovery Unit	22433
Sour Water Strippers	22433
Merox Unit	22433
FCCU and Gas Con	22433
Propylene Unit	22433
Plant Flares ⁽¹⁾	22433
Tank Farm	22433

(1) Plant Flares are EPNs ES16 and ES 17

Tanks

FIN	Type	Representative Service	Permit
T6	IFR	Toluene	22433
T15	IFR	Xylene and Heavier Aromatics	22433
T18	IFR	Xylene and Heavier Aromatics	22433
T39	IFR	Kerosene and Heavier	22433
T140	IFR	Heavy Gasoline Components	22433
T143	IFR	Xylene and Heavier Aromatics	22433
T128	IFR	Heavy Gasoline Components	22433
T129	IFR	Heavy Gasoline Components	22433
T147	IFR	BTX Reformate	22433
T151	IFR	Heavy Gasoline Components	22433
T156	IFR	Heavy Gasoline Components	22433
T158	IFR	Heavy Gasoline Components	22433
T163	IFR	Heavy Gasoline Components	22433
T164	IFR	Heavy Gasoline Components	22433
T184	IFR	Toluene	22433
T183	IFR	Toluene	22433
T14	IFR	Sour Water (with hydrocarbon layer)	22433
T22	IFR	Toluene, Solvent, Xylene and Heavier Aromatics	22433
T44	EFR	Toluene	22433
T16	EFR	Wastewater/sludge	22433
T111	EFR	Finished Gasoline/Light Components	22433
T112	EFR	Finished Gasoline/Light Components	22433
T125	EFR	Heavy Gasoline Components	22433
T127	EFR	Finished Gasoline/Light Components	22433
T134	EFR	Heavy Gasoline Components	22433

Tanks (cont.)

FIN	Type	Representative Service	Permit
T121	EFR	Heavy Gasoline Components	22433
T153	EFR	Crude Oil/Slop	22433
T165	EFR	Finished Gasoline/Light Components	22433
T166	EFR	Finished Gasoline/Light Components	22433
T192	EFR	Finished Gasoline/Light Components	22433
T514	EFR	Crude Oil/Slop	22433
T516	EFR	Crude Oil/Slop	22433
T517	EFR	Crude Oil/Slop	22433
T518	EFR	Crude Oil/Slop	22433
T520	EFR	Crude Oil/Slop	22433
T9	EFR	Wastewater/sludge	22433
T513	EFR	Crude Oil/Slop	22433
T531	EFR	Crude Oil/Slop	22433
T33	FX	Kerosene and Heavier	22433
T32	FX	Kerosene and Heavier	22433
T42	FX	Kerosene and Heavier	22433
T161	FX	Kerosene and Heavier	22433
T162	FX	Kerosene and Heavier	22433
T10	FX	Kerosene and Heavier	22433
T36	FX	Kerosene and Heavier	22433
T38	FX	Kerosene and Heavier	22433
T114	FX	Tetraethylene Glycol	22433
T122	FX	Slop Oil	22433
T124	FX	Slop Oil	22433
T130	FX	Kerosene and Heavier	22433
T131	FX	Kerosene and Heavier	22433
T144	FX	Kerosene and Heavier	22433
T159	FX	Kerosene and Heavier	22433
T160	FX	Kerosene and Heavier	22433
T188	FX	Slop Oil	22433
T206	FX	Slop Oil	22433
T207	FX	Slop Oil	22433
T505	FX	Kerosene and Heavier	22433
T511	FX	Kerosene and Heavier	22433
T512	FX	Kerosene and Heavier	22433
T515	FX	Kerosene and Heavier	22433
T35	FX	Kerosene and Heavier	22433
T132	FX	Slop Oil	22433
T596	FX	Slop Oil	22433
T598	FX	Slop Oil	22433
T602	FX	Slop Oil	22433
85-T-1114	FX	MDEA	22433
T532	FX	Gas Oil	22433

Dated: DRAFT May, 2021



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Public Notice Verification Form
Air Permit

Print Form

79512
NORE

Applicant Name: Marathon Petroleum Company, L.C.

Site or Facility Name: Texas City Refinery

TCEQ Account Number (if applicable): _____

Permit Number: 98954

Regulated Entity Number: RN100210608

Customer Number: CN600244933

All applicants must **complete all applicable** portions of this form. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk **within 10 business days after the end of the designated comment period**. For more information regarding public notice, refer to the instructions in the public notice package.

ALTERNATIVE LANGUAGE CHECKLIST

I have contacted the appropriate school district.

☒ Yes ☐ No

School District: Texas City ISD

Phone Number: 409-916-0114

Person Contacted: Melissa Tortorici

Date: 11/04/2011

Is a bilingual education program (BEP) required by the Texas Education Code in the district?

☒ Yes ☐ No

If answer is NO, skip to 1st question in verification box on next page.

(Note: A BEP is different from "English as a Second Language" (ESL) program; and Elementary/Middle schools that only offer ESL will not trigger notice in an alternative language.)

Notice in an alternative language is required if a BEP **is required** in the District, and **one** of the following conditions is met:

1. students in the elementary or middle school nearest the facility are enrolled in a program at that school;

☒ Yes ☐ No

2. students from the elementary or middle school nearest the facility attend a BEP at another location; or

☐ Yes ☐ No

3. the school district that otherwise would be required to provide a BEP has been granted an exception from the requirements to provide the program, as provided for in 19 Texas Administrative Code 89.1207(a).

☐ Yes ☐ No

If the answer is NO to **1, 2, and 3 above**, then alternative language notice **is not required**.

The name of the elementary school nearest to the proposed or existing facility is:

Kohfldt

The name of the middle school nearest to the proposed or existing facility is:

Blocker

The following language(s) is/are utilized in the bilingual program:

Spanish

CHIEF CLERKS OFFICE

2011 DEC 29 AM 10:15

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY

If notice in an alternative language is required, then applicants must publish alternative language notice(s) and post alternative language sign(s), as outlined in the *Instructions for Public Notice* and certify compliance with those requirements on this form.



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Public Notice Verification Form
Air Permit

Print Form

Applicant Name: Marathon Petroleum Company, L.C.

Site or Facility Name: Texas City Refinery

TCEQ Account Number (if applicable): _____ Permit Number: 98954

Regulated Entity Number: RN100210608 Customer Number: CN600244933

For more information regarding public notice, refer to the instructions in the public notice package.

ALTERNATIVE LANGUAGE VERIFICATION

1. A BEP is required by the Texas Education Code in the area addressed by this permit application and is subject to alternative language public notice requirements. ☒ Yes ☐ No

If NO, skip 2 through 6 and complete signature, title, date, and name of applicant.

2. The applicant has conducted a diligent search for a newspaper or publication of general circulation in both the municipality and county in which the facility is located (or proposed to be located). ☒ Yes ☐ No

3. A newspaper or publication **could not be found** in any of the alternative language(s) in which notice is required. ☐ Yes ☒ No

4. The publishers of the **newspaper listed below refused to publish the notice** as requested, **and** another newspaper or publication in the same language and of general circulation **could not be found** in the municipality or county in which the facility is located (or proposed to be located). ☐ Yes ☒ No ☐ N/A


Newspaper: La Informacion

Language: Spanish

5. Original tear sheets of the newspaper **alternative language** notice(s) and the requested affidavits have been sent to the TCEQ. ☒ Yes ☐ No

6. Alternative language signs were posted as required by the TCEQ. ☒ Yes ☐ No

This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk **within 10 business days after the end of the designated comment period.** The TCEQ will not accept this form if submitted prior to that date.

Verified by (signature): 

Title: Environmental Consultant

Applicant: Marathon Petroleum Company, L.C.

Date: 12/21/2011

CHIEF CLERKS OFFICE

2011 DEC 29 AM 10:15

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Public Notice Verification Form
Air Permit

Print Form

Applicant Name: Marathon Petroleum Company, L.C.

Site or Facility Name: Texas City Refinery

TCEQ Account Number (if applicable): _____ Permit Number: 98954

Regulated Entity Number: RN100210608 Customer Number: CN600244933

For more information regarding public notice, refer to the instructions in the public notice package.

NEW SOURCE REVIEW PERMIT NOTICE VERIFICATION
(Complete this section, if applicable)

Required signs (for 1st notice) were posted in accordance with the regulations and instructions of the TCEQ. ☒ Yes ☐ No

Original tear sheets of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instructions of the TCEQ. ☒ Yes ☐ No

Notice of Receipt of Application and Intent to Obtain Permit (1st Notice):

A copy of the administratively complete air quality application, and any revisions, were available for review and copying at the public place indicated below throughout the duration of the public comment period. ☒ Yes ☐ No

The public place indicated below provides public access to the internet (for PSD, nonattainment, or FCAA 112(g) Permit). ☒ Yes ☐ No ☐ N/A

Notice of Application and Preliminary Decision (2nd Notice, if applicable):

A copy of the complete air quality application (including any subsequent revisions to the application), executive director's preliminary decision (which includes the draft permit), the preliminary determination summary and air quality analysis (if applicable), are available for review and copying at the public place indicated below from the first day after newspaper publication, and will remain available until either:

- (1) the TCEQ acts on the application; or
- (2) the application is referred to the State Office of Administrative Hearings (SOAH) for hearing

CHIEF CLERKS OFFICE
2011 DEC 29 AM 10:15
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Name of Public Place: Texas City Moore Memorial Public Library

Address of Public Place: 1701 9th Avenue N, Texas City, Texas

This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk **within 10 business days after the end of the designated comment period.** The TCEQ will not accept this form if submitted prior to that date.

Verified by (signature): [Signature]

Title: Environmental Consultant

Applicant: Marathon Petroleum Company, L.C.

Date: 12/21/2011

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Marathon Petroleum Company LP
Permit No.: 98954

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY

2011 NOV 21 AM 10:53

CHIEF CLERKS OFFICE

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF Galveston §

Before me, the undersigned authority, on this day personally appeared

Sandra Villamil, who being by me duly sworn,
(name of newspaper representative)

deposes and says that (s)he is the Agent
(title of newspaper representative)

of the Galveston County Daily News; that said newspaper is generally circulated
(name of newspaper)

in Texas City, Texas;
(in the municipality or nearest municipality to the location of the facility or the proposed facility)

that the attached notice was published in said newspaper on the following date(s):

November 10, 2011
Sandra Villamil
(newspaper representative's signature)

Subscribed and sworn to before me this the 10th day of November, 20 11.

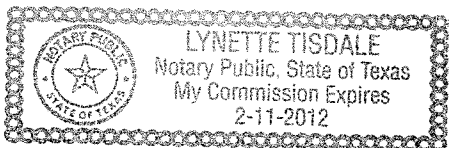
to certify which witness my hand and seal of office.

Lynette Tisdale
Notary Public in and for the State of Texas

(Seal)

Lynette Tisdale
Print or Type Name of Notary Public

2/11/12
My Commission Expires



B6**THURSDAY**

November 10, 2011

The Daily News | galvnews.com

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**EXAMPLE A****NOTICE OF RECEIPT OF APPLICATION AND INTENT TO OBTAIN AIR PERMIT****PROPOSED AIR QUALITY PERMIT NUMBER 98954**

APPLICATION Marathon Petroleum Company LP, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Air Quality Permit Number 98954, to authorize maintenance, startup and shutdown activities at the Texas City Refinery located at 502 10th Street South, Texas City, Galveston County, Texas 77590. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.377222&lng=-94.903611&zoom=13&type=r> The facility will emit the following contaminants: carbon monoxide, nitrogen oxides, sulfur dioxide, hydrogen sulfide, hydrogen fluoride and organic compounds (including but not limited to) benzene.

This application was submitted to the TCEQ on October 11, 2011. The application will be available for viewing and copying at the TCEQ central office, the TCEQ Houston regional office, and the Texas City Moore Memorial Public Library, 1701 9th Avenue North, Texas City, Galveston County, Texas, beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review in the Houston regional office of the TCEQ.

The executive director has determined the application is administratively complete and will conduct a technical review of the application.

PUBLIC COMMENT/PUBLIC MEETING You may submit public comments, a request for a public meeting, or request a contested case hearing to the Office of the Chief Clerk at the address below. The TCEQ will consider all public comments in developing a final decision on the application. The deadline to submit public comments is 30 days after newspaper notice is published.

The purpose of a public meeting is to provide the opportunity to submit comments or ask questions about the application. A public meeting about the application will be held if the executive director determines that there is a significant degree of public interest in the application or if requested by a local legislator. A public meeting is not a contested case hearing.

If only comments are received on the application, the response to comments, along with notice of the executive director's action on the application, will be mailed to everyone who submitted comments or is on the mailing list for this application.

The executive director will complete the technical review, issue a preliminary decision on the application, and a Notice of Application and Preliminary Decision will be published and mailed to those who are on the mailing list for this application. That notice will contain the final deadline for submitting public comments. If a hearing request is timely filed in Response to this Notice of Receipt of Application and Intent to Obtain Air Permit, the time period for requesting a contested case hearing will be extended to thirty days after the mailing of the executive director's response to comments.

After the final deadline for public comments following the Notice of Application and Preliminary Decision, the executive director will consider the comments and prepare a response to all relevant and material, or significant public comments. If comments are received, the response to comments, along with the executive director's decision on the application, will then be mailed to everyone who submitted public comments or is on a mailing list for this application.

OPPORTUNITY FOR A CONTESTED CASE HEARING You may request a contested case hearing. A contested case hearing is a legal proceeding similar to a civil trial in state district court. Unless a written request for a contested case hearing is filed within 30 days from this notice, the executive director may approve the application. A contested case hearing will only be granted based on disputed issues of fact that are relevant and material to the Commission's decisions on the application. Further, the Commission will only grant a hearing on issues raised by you or others during the public comment period and not withdrawn.

A person who may be affected by emissions of air contaminants from the facility is entitled to request a hearing. If requesting a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number, and fax number, if any; (2) applicant's name and permit number; (3) the statement "[I/we] request a contested case hearing"; (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; and (6) a description of how you use the property which may be impacted by the facility. If the request is made by a group or an association, the one or more members who have standing to request a hearing and the interests which the group or association seeks to protect, must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns.

Following the close of all applicable comment and request periods, the executive director will forward the application and any requests for contested case hearing to the Commissioners for their consideration at a scheduled Commission meeting. If a hearing is granted, the subject of a hearing will be limited to disputed issues of fact relating to relevant and material air quality concerns raised during the comment period. Issues such as property values, noise, traffic safety, and zoning are outside of the Commission's jurisdiction to address in this proceeding.

MAILING LIST In addition to submitting public comments, you may ask to be placed on a mailing list to receive future public notices for this specific application mailed by the Office of the Chief Clerk by sending a written request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION Public comments and requests must be submitted either electronically at www.tceq.texas.gov/about/comments.html, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. If you communicate with the TCEQ electronically, please be aware that your email address, like your physical mailing address, will become part of the agency's public record. For more information about this permit application or the permitting process, please call the Public Education Program toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained from Marathon Petroleum Company LP, 502 10th Street South, Texas City, Texas 77590-8560 or by calling Mr. Pravin Taneja, HES Professional at (409) 943-7275.

Notice Issuance Date: October 18, 2011

GALVESTON COUNTY, TEXAS

**TO ALL INTERESTED PERSONS AND
PARTIES:**

Marathon Petroleum Company LP, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Air Quality Permit No. 98954, to authorize maintenance, startup and shutdown activities at the Texas City Refinery located at 502 10th Street South, Texas City, Galveston County, Texas 77590. Additional information concerning this application is contained in the public notice section of this newspaper.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Marathon Petroleum Company LP

Permit No.: 98954

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF Galveston §

Before me, the undersigned authority, on this day personally appeared

Lina Martinez, who being by me duly sworn, deposes
(name of newspaper or publication representative)

and says that (s)he is the Account Manager
(title of newspaper or publication representative)

of the La Informacion; that said newspaper or publication is generally circulated
(name of newspaper or publication)

in Texas City, Texas;
(in the municipality or the same county as the location of the facility or the proposed facility)

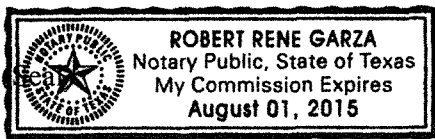
that the attached notice was published in said newspaper or publication on the following date(s):

November 10 / 2011

Lina Mtz
(newspaper or publication representative's signature)

Subscribed and sworn to before me this the 10 day of November, 20 11

to certify which witness my hand and seal of office.



Robert Garza
Notary Public in and for the State of Texas

Robert Garza
Print or Type Name of Notary Public

08/01/2015
My Commission Expires

Comisión de Calidad Ambiental del Estado de Texas



AVISO DE RECEPCIÓN DE SOLICITUD E INTENCIÓN DE OBTENER PERMISO ATMOSFÉRICO

PROPUESTO PERMISO NÚM. 98954 DE CALIDAD ATMOSFÉRICA

SOLICITUD Marathon Petroleum Company LP., ha solicitado a la Comisión de Calidad Ambiental del Estado de Texas (TCEQ por sus siglas en inglés) para autorizar un Permiso Núm. 98954 de Calidad Atmosférica, el cual autoriza actividades de mantenimiento, puesta en marcha, y apago de equipo en la Refinería de Texas City, ubicada en el 502 10th Street South, Texas City, Condado Galveston, Texas. Este enlace a un mapa electrónico de la ubicación general del sitio o de la instalación es proporcionado como una cortesía y no es parte de la solicitud o del aviso. Para la ubicación exacta, consulte la solicitud. <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.377222&lng=-94.903611&zoom=13&type=r>.

La planta existente emitirá los siguientes contaminantes atmosféricos: monóxido de carbono, óxidos de nitrógeno, dióxido de azufre, sulfuro de hidrógeno, fluoruro de hidrógeno, y compuestos orgánicos (incluyendo pero no limitado a) benceno.

Esta solicitud se le presentó a TCEQ el 11 de Octubre del 2011. La solicitud está disponible a partir del primer día de publicación de este aviso en la oficina central de TCEQ, para revisarla y sacarle copia, en la oficina regional de TCEQ en Houston y en la biblioteca pública Texas City Moore Memorial ubicada en el 1701 9th Avenue North, Texas City, Galveston County, Texas. El expediente de cumplimiento de la planta, si existe alguno, está disponible para su revisión en la oficina regional de TCEQ en Houston.

El director ejecutivo de TCEQ ha determinado que la solicitud está administrativamente completa y llevará a cabo una revisión técnica de la solicitud.

COMENTARIOS PÚBLICOS / REUNIÓN PÚBLICA. Usted puede presentar comentarios públicos, una petición para reunión pública, o solicitar una audiencia de caso impugnado a la Oficina del Funcionario Jefe al domicilio a continuación. TCEQ tomará en cuenta todos los comentarios públicos en la decisión final de la solicitud. La fecha límite para presentar comentarios públicos es 30 días después de que se publique el aviso en el periódico.

El propósito de la reunión pública es para proporcionar la oportunidad de hacer comentarios o preguntas acerca de la solicitud. Si el director ejecutivo determina que existe un importante grado de interés público con respecto a la solicitud o si lo solicita un legislador local, se llevará a cabo una reunión pública. Una reunión pública no es una audiencia de caso impugnado.

Si solamente se reciben comentarios con respecto a la solicitud, la respuesta a los comentarios, junto con el aviso de la acción del director ejecutivo con respecto a la solicitud será enviada por correo a cualquier persona que presente comentarios o si se encuentra en la lista de correos para esta solicitud.

Si se presenta oportunamente una petición para audiencia, el director ejecutivo terminará la revisión técnica, expedirá una decisión preliminar con respecto a la solicitud, y se publicará y enviará por correo un Aviso de la Solicitud y Decisión Preliminar a aquellas personas que se encuentren en la lista de correos para esta solicitud. El aviso incluirá el plazo final para presentar comentarios públicos.

Después del plazo final para comentarios públicos y después de cualquier Aviso de Solicitud y Decisión Preliminar que se requiera, el director ejecutivo tomará en cuenta los comentarios y preparará una respuesta para todos los comentarios públicos pertinentes y materiales, o significativos. Si se recibe algún comentario, la respuesta a los comentarios, junto con la decisión del director ejecutivo con respecto a la solicitud se enviará por correo a cualquier persona que haya presentado un comentario público o que se encuentre en la lista de correos de esta solicitud.

OPORTUNIDAD PARA UNA AUDIENCIA DE CASO IMPUGNADO. Usted puede solicitar una audiencia de caso impugnado. Una audiencia de caso impugnado es un procedimiento legal similar a un juicio civil en un tribunal de distrito del estado. A menos que se presente una solicitud para una audiencia de caso impugnado dentro de 30 días de esta notificación, el director ejecutivo puede autorizar la solicitud. Si no se recibe una solicitud para audiencia dentro del periodo de 30 días, no se dará otra oportunidad para audiencia. Una audiencia de caso impugnado solo se concederá con base a cuestiones debatibles de hechos que son pertinentes y materiales para las decisiones de la Comisión con respecto a la solicitud. Además, la Comisión solo concederá una audiencia sobre cuestiones que se presenten durante el periodo de comentarios públicos y no se retiran.

Una persona que puede estar afectada por contaminantes de emisiones atmosféricas de una planta tiene derecho a solicitar una audiencia. Si se solicita una audiencia de caso impugnado, debe presentar lo siguiente: (1) su nombre (o para un grupo o asociación, un representante oficial), dirección, número de teléfono y número de facsimile si lo tiene; (2) el nombre del solicitante y número de permiso; (3) la declaración "[yo/nosotros] solicito una audiencia de un caso impugnado"; (4) una descripción específica de como se vería adversamente afectado por la solicitud y emisiones atmosféricas de la planta de manera que no es común para el publico en general; (5) la ubicación y distancia de su propiedad con relación a la planta; y (6) una Descripción de como emplea la propiedad la cual puede ser impactada por la planta. Si la petición la hace un grupo o asociación, el miembro o miembros que tienen derecho a solicitar una audiencia y los intereses que el grupo o la asociación busca proteger, también se deben identificar. Las peticiones para una audiencia de caso impugnado se debe presentar por escrito dentro de 30 días después de este aviso a la Oficina del Funcionario Jefe, a la dirección a continuación.

Si se registra oportunamente una petición para audiencia, se dará aviso adicional. Después del cierre de todos los comentarios que aplican y los períodos de petición, el director ejecutivo enviará la solicitud y cualquier petición para una audiencia de caso impugnado a los comisionados de TCEQ para su consideración durante la reunión programada de la Comisión. Si se concede una audiencia, el tema de la audiencia estará limitado a casos debatibles de hecho relacionados a intereses pertinentes y materiales de calidad ATMOSFÉRICA que se hayan presentado durante el período de comentarios. Cuestiones tales como valor de la propiedad, ruido, seguridad de tráfico y zonificación no están dentro de la jurisdicción de la Comisión para abordarse en este proceso judicial.

LISTA DE CORRESPONDENCIA. Aparte de presentar comentarios públicos, puede solicitar que lo/la incluyan en la lista de correos para recibir en el futuro avisos públicos para esta solicitud específica que envía por correo la Oficina del Funcionario Jefe enviando una petición por escrito a la Oficina del Funcionario Jefe de TCEQ a la dirección a continuación.

INFORMACIÓN. Los comentarios públicos o peticiones para una reunión pública o audiencia de caso impugnado se debe presentar a la Oficina del Funcionario Jefe, MC-105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087, o por el Internet al www.tceq.texas.gov/about/comments.html. Para mayor información acerca de esta solicitud para permiso o el proceso para permisos, favor de llamar a la Oficina de Asistencia al Público, al 1 800-687-4040. Si requiere información general de TCEQ dirigirse al portal electrónico www.tceq.texas.gov/.

También se puede obtener información adicional de Marathon Petroleum Company LP., 502 10th Street South, Texas City, Texas 77590-8560 o al llamar al Sr. Pravin Taneja, HES Professional al (409) 943-7275.

Fecha de Expedición: 18 de Octubre 2011.

A TODAS LAS PERSONAS Y PARTES INTERESADAS:

Marathon Petroleum Company, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) un Permiso Núm. 98954, de Calidad Atmosférica, el cual autoriza actividades de mantenimiento, puesta en marcha, y apago de equipo en la Refinería de Texas City, ubicada en el 502 10th., Street South, Texas City, Condado Galveston, Texas. En la sección de avisos públicos de este periódico se encuentra información adicional de esta solicitud.

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Protecting Texas by Reducing and Preventing Pollution

October 18, 2011

MR SHANE MOSER
ES&S MANAGER
MARATHON PETROLEUM COMPANY LP
502 10TH ST S
TEXAS CITY TX 77590-8560

Re: Declaration of Administrative Completeness
MSS Permit Application
Air Quality Permit Number 98954
Texas City Refinery
Texas City, Galveston County
Customer Reference Number: CN600244933
Regulated Entity Number: RN100210608

Dear Mr. Moser:

The executive director has declared the above-referenced application, received on October 11, 2011, administratively complete on October 18, 2011.

You are now required to publish notice of your proposed activity. To help you meet the regulatory requirements associated with this notice, we have included the following items:

- Notices for Newspaper Publication (Examples A and B)
- Sign Posting Example (Example C)
- Public Notice Checklist
- Instructions for Public Notice
- Affidavit of Publication for Air Permitting (Form TCEQ-20533) and Alternative Language Affidavit of Publication for Air Permitting (Form TCEQ-20534)
- Notification List

Please note that it is very important that you follow all directions in the enclosed instructions. If you do not, you may be required to republish the notice. Some common errors are the unauthorized changing of notice wording or font, omission of air contaminants, and inaccurate plant site location information represented in the application. Additional information can be found at www.tceq.texas.gov/permitting/air/bilingual/how1_2_pn.html or **if you have any questions, please contact us before you proceed with publication.**

Mr. Shane Moser
Page 2
October 18, 2011

Re: Air Quality Permit Number 98954

A "Public Notice Checklist" is enclosed which notes the time limitations for each step of the public notice process. **The processing of your application may be delayed if these time limitations are not met.** This checklist should be used as a tool in conjunction with the enclosed, detailed instructions.

If you do not comply with **all** requirements described in the instructions, further processing of your application may be suspended or the agency may take other actions. Please note that as your application undergoes the technical review, we may request additional information.

If you have any questions regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300. If you have any other questions, please contact Ms. Jennifer Beatty at (512) 239-2057.

Sincerely,



Lisa Mason, Team Leader
Air Permits Initial Review Team
Air Permits Division
Texas Commission on Environmental Quality

LM/jb

Enclosures

cc: Director, Office of Environmental Health Pgm Air & Water Pollution Svc, Galveston
County Health District, La Marque
Air Section Manager, Region 12 - Houston
Air Permits Section Chief, New Source Review, Section (6PD-R), U.S. Environmental
Protection Agency, Region 6, Dallas

Project Number: 170583

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



EXAMPLE A

NOTICE OF RECEIPT OF APPLICATION AND INTENT TO OBTAIN AIR PERMIT

PROPOSED AIR QUALITY PERMIT NUMBER 98954

APPLICATION Marathon Petroleum Company LP, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Air Quality Permit Number 98954, to authorize maintenance, startup and shutdown activities at the Texas City Refinery located at 502 10th Street South, Texas City, Galveston County, Texas 77590. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.377222&lng=-94.903611&zoom=13&type=r> The facility will emit the following contaminants: carbon monoxide, nitrogen oxides, sulfur dioxide, hydrogen sulfide, hydrogen fluoride and organic compounds (including but not limited to) benzene.

This application was submitted to the TCEQ on October 11, 2011. The application will be available for viewing and copying at the TCEQ central office, the TCEQ Houston regional office, and the Texas City Moore Memorial Public Library, 1701 9th Avenue North, Texas City, Galveston County, Texas, beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review in the Houston regional office of the TCEQ.

The executive director has determined the application is administratively complete and will conduct a technical review of the application.

PUBLIC COMMENT/PUBLIC MEETING You may submit public comments, a request for a public meeting, or request a contested case hearing to the Office of the Chief Clerk at the address below. The TCEQ will consider all public comments in developing a final decision on the application. **The deadline to submit public comments is 30 days after newspaper notice is published.**

The purpose of a public meeting is to provide the opportunity to submit comments or ask questions about the application. A public meeting about the application will be held if the executive director determines that there is a significant degree of public interest in the application or if requested by a local legislator. A public meeting is not a contested case hearing.

If only comments are received on the application, the response to comments, along with notice of the executive director's action on the application, will be mailed to everyone who submitted comments or is on the mailing list for this application.

The executive director will complete the technical review, issue a preliminary decision on the application, and a Notice of Application and Preliminary Decision will be published and mailed to those who are on the mailing list for this application. That notice will contain the final deadline for submitting public comments. If a hearing request is timely filed in Response to this Notice of Receipt of Application and Intent to Obtain Air Permit, the

time period for requesting a contested case hearing will be extended to thirty days after the mailing of the executive director's response to comments.

After the final deadline for public comments following the Notice of Application and Preliminary Decision, the executive director will consider the comments and prepare a response to all relevant and material, or significant public comments. If comments are received, the response to comments, along with the executive director's decision on the application, will then be mailed to everyone who submitted public comments or is on a mailing list for this application.

OPPORTUNITY FOR A CONTESTED CASE HEARING You may request a contested case hearing. A contested case hearing is a legal proceeding similar to a civil trial in state district court. **Unless a written request for a contested case hearing is filed within 30 days from this notice, the executive director may approve the application.** A contested case hearing will only be granted based on disputed issues of fact that are relevant and material to the Commission's decisions on the application. Further, the Commission will only grant a hearing on issues raised by you or others during the public comment period and not withdrawn.

A person who may be affected by emissions of air contaminants from the facility is entitled to request a hearing. If requesting a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number, and fax number, if any; (2) applicant's name and permit number; (3) the statement "[I/we] request a contested case hearing"; (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; and (6) a description of how you use the property which may be impacted by the facility. If the request is made by a group or an association, the one or more members who have standing to request a hearing and the interests which the group or association seeks to protect, must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns.

Following the close of all applicable comment and request periods, the executive director will forward the application and any requests for contested case hearing to the Commissioners for their consideration at a scheduled Commission meeting. **If a hearing is granted, the subject of a hearing will be limited to disputed issues of fact relating to relevant and material air quality concerns raised during the comment period.** Issues such as property values, noise, traffic safety, and zoning are outside of the Commission's jurisdiction to address in this proceeding.

MAILING LIST In addition to submitting public comments, you may ask to be placed on a mailing list to receive future public notices for this specific application mailed by the Office of the Chief Clerk by sending a written request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION Public comments and requests must be submitted either electronically at www.tceq.texas.gov/about/comments.html, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. If you communicate with the TCEQ electronically, please be aware that your email address, like your physical mailing address, will become part of the agency's public record. For more information about this permit application or the permitting process, please call the Public Education Program toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained from Marathon Petroleum Company LP, 502 10th Street South, Texas City, Texas 77590-8560 or by calling Mr. Pravin Taneja, HES Professional at (409) 943-7275.

Notice Issuance Date: October 18, 2011

Example B

Publication Elsewhere in the Newspaper:

TO ALL INTERESTED PERSONS AND PARTIES:

Marathon Petroleum Company LP, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Air Quality Permit No. 98954, to authorize maintenance, startup and shutdown activities at the Texas City Refinery located at 502 10th Street South, Texas City, Galveston County, Texas 77590. Additional information concerning this application is contained in the public notice section of this newspaper.

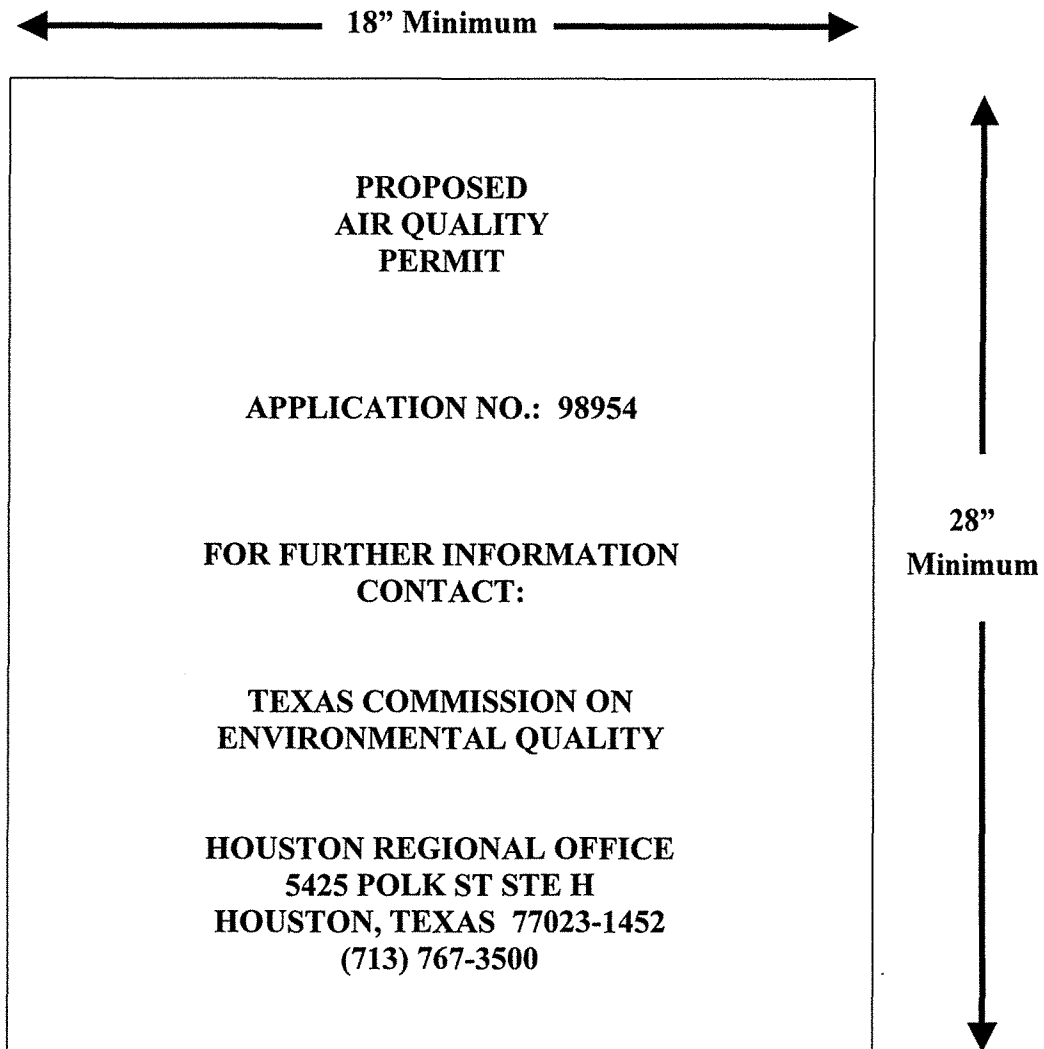
3"
minimum

← Minimum 2 column widths or 4 inches →

Example C

Sign Posting

Sign(s) must be in place on day of publication of first newspaper notice and must remain in place and be legible until 30 days after the last day of newspaper publication of the second notice (either English or alternate language notice, whichever is later). Note - The information shown is an example only. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Each sign placed at the site must be located within 10 feet of each (every) property line paralleling a public highway, street or road. Signs must be visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs shall be required along any property line paralleling a public highway, street, or road.



Sign(s) must be placed at whatever height above the ground is necessary for sign(s) to be 100% visible from the street.

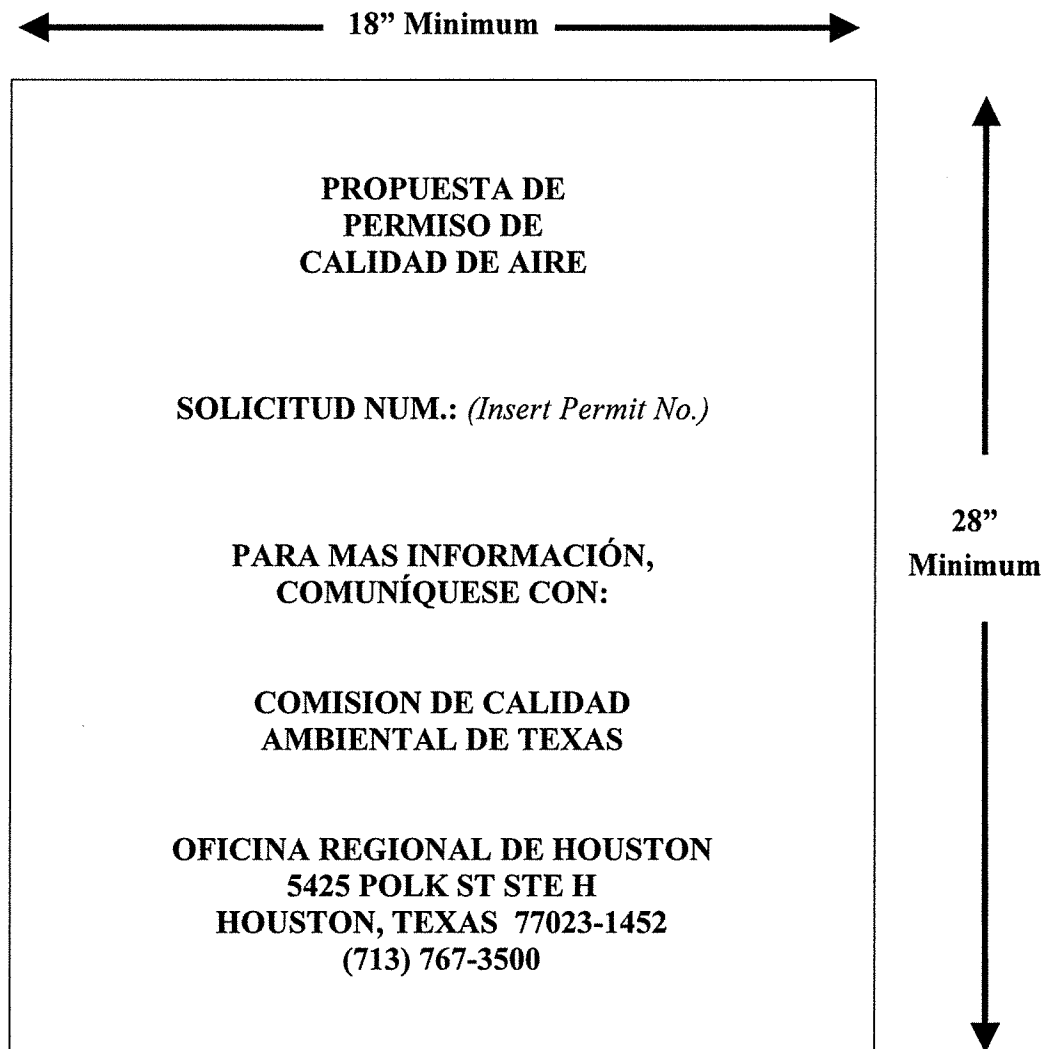
WHITE BACKGROUND WITH BLACK LETTERS

All lettering must be no less than 1-1/2 inch block printed capitals.

EXAMPLE F

SIGN POSTING

Sign(s) must be in place on day of publication of first newspaper notice and must remain in place and be legible until 30 days after the last day of newspaper publication of the second notice (either English or alternate language notice, whichever is later). Note - The information shown is an example only. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Each sign placed at the site must be located within 10 feet of each (every) property line paralleling a public highway, street or road. Signs must be visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs shall be required along any property line paralleling a public highway, street, or road.



Sign(s) must be placed at whatever height above the ground is necessary for sign(s) to be 100% visible from the street.

WHITE BACKGROUND WITH BLACK LETTERS

All lettering must be no less than 1-1/2 inch block printed capitals.

Public Notice Checklist

Notice of Receipt of Application and Intent to Obtain Permit (1st Notice)

The following tasks must be completed for public notice. If publication in an alternative language is required, please complete the tasks for both the English and alternative language publications. Detailed instructions are included in the "Instructions for Public Notice" section of this package.

Within 30 calendar days after date of administrative completeness letter

Publish *Notice of Receipt of Application and Intent to Obtain Permit*

- Example A must be published in "public notice" section of newspaper. Review for accuracy prior to publishing.
- Example B must be published in prominent location (other than "public notice") in same issue of newspaper.

Provide copy of application at a public place for review and copying. Keep it there until end of the designated comment period.

Prepare signs.

First day of newspaper publication

Review published newspaper notice for accuracy. If errors, contact Air Permits Division.

Post signs and keep them up for duration of the designated comment period.

Ensure copy of application is at the public place.

Within 10 business days after date of publication

Mail original newspaper clippings showing publication date and newspaper name to:

Texas Commission on Environmental Quality

Office of the Chief Clerk, MC-105

Attn: Notice Team

P.O. Box 13087

Austin, Texas 78711-3087

Mail photocopies of newspaper clippings showing publication date and newspaper name to persons listed on *Notification List*

Within 30 calendar days after date of publication

Mail original affidavit of publication for air permitting and alternative language affidavit of publication for air permitting (if applicable) to:

Texas Commission on Environmental Quality

Office of the Chief Clerk, MC-105

Attn: Notice Team

P.O. Box 13087

Austin, Texas 78711-3087

Mail photocopies of affidavits to persons listed on *Notification List*

Within 10 business days after end of the designated comment period

Mail Public Notice Verification Form to:

Texas Commission on Environmental Quality

Office of the Chief Clerk, MC-105

Attn: Notice Team

P.O. Box 13087

Austin, Texas 78711-3087

Mail photocopies of Public Notice Verification Form to persons listed on *Notification List*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Instructions for Public Notice For New Source Review Air Permit

Notice of Receipt of Application and Intent to Obtain Permit

Your application has been declared administratively complete and now you must comply with the following instructions:

Review Notice

Included in the notice is all of the information which the commission believes is necessary to effectuate compliance with applicable public notice requirements. Please read it carefully and notify the Texas Commission on Environmental Quality (TCEQ) immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed *Notice of Receipt of Application and Intent to Obtain Permit* within **30 calendar days** after the date of administrative completeness. Refer to the cover letter for the date of administrative completeness.
- You must publish the enclosed *Notice of Receipt of Application and Intent to Obtain Permit* at your expense, in a newspaper that is of general circulation in the municipality where the facility is or will be located. If the facility is not located within a municipality, the newspaper should be of general circulation in the municipality nearest to the location or proposed location.
- You must publish this notice in one issue of any applicable newspaper.
- You will find two example notices enclosed in this package. *Example A* must be published in the "public notice" section of the newspaper. The phrase "Example A" is not required to be published. *Example B* must be published in the **same issue** of the newspaper as *Example A*; however, it must be published in a prominent location (other than the public notice section). *Example B* refers the public to the "public notice" section of the newspaper where *Example A* provides more information regarding the permit application.
- *Example B* must be a total of at least **6 column inches (standard advertising units)** with a height of at least **3 inches** and a horizontal dimension of **2 column widths**. If the

newspaper chosen does not use standard advertising units for measurement, the notice must be at least **12 square inches** with the shortest side at least 3 inches.

- The bold text of the enclosed notice **must** be printed in the newspaper in a font style or size that distinguishes it from the rest of the notice (i.e., **bold**, *italics*). **Failure to do so may require re-notice.**

Alternative Language Notice

In certain circumstances, applicants for air permits must complete notice in alternative languages.

- Public notice rules require the applicant to determine whether a bilingual program is required at either the elementary or middle school nearest to the facility or proposed facility location. Bilingual education programs are determined on a district-wide basis. When students who are required to attend either school are eligible to be enrolled in a bilingual education program, some alternative language notice is required (signs, or signs and newspaper notice).
- Since the school district, and not the schools, must provide the bilingual education program, these programs do not have to be located at the elementary or middle school nearest to the facility or proposed facility to trigger the alternative language notice requirement. If there are students who would normally attend the nearest schools eligible to be taught in a bilingual education program at a different location, alternative language notice is required.
- If triggered, publication of alternative language notices must be made in a newspaper or publication primarily printed in each language taught in the bilingual education program. This notice is required if such a newspaper or publication exists in the municipality or the county where the facility is or will be located.
- The applicant must demonstrate a good faith effort to identify a newspaper or publication in the required language. If a newspaper or publication of general circulation published at least once a month in such language cannot be found, publishing in that language is not required, but signs must still be posted adjacent to each English language sign.
- Publication in an alternative language section or insertion within an English language newspaper does not satisfy these requirements.
- The applicant has the burden to demonstrate compliance with these requirements. You must fill out the ***Public Notice Verification Form (Form TCEQ-20244)*** indicating your compliance with the requirements regarding publication in an alternative language. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- It is suggested the applicant work with the local school district to do the following:
 - (1) determine if a bilingual program is required in the district;
 - (2) determine which language is required by the bilingual program;

- (3) locate the nearest elementary and middle schools; and
 - (4) determine if any students attending either school are eligible to be enrolled in a bilingual educational program.
- **If you determine that you must meet the alternative language notice requirements, you are responsible for ensuring that the publication in the alternative language is complete and accurate in that language. Spanish notice templates are available through the Air Permits Division Web site at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.** All italic notes should be replaced with the corresponding Spanish translations for the specific application and published in the alternative language publication.
 - If you are required to publish notice in a language other than Spanish, you must translate the entire public notice at your own expense.

Public Comment Period

- The public comment period should last at least **30 calendar days**.
- The comment period will be longer if the last day of the public comment period ends on a weekend or a holiday. In this case, the comment period will end on the next business day.
- The comment period for the permit may lengthen depending on whether a public meeting is held. If a public meeting is held, the comment period will be extended to the later of either the date of the public meeting or the end of the second notice period.

Proof of Publication

- Check each publication to ensure that the articles were accurately published. If a notice was not published correctly you may be required to republish.
- For each newspaper in which you published, you must submit **original newspaper clippings or tear sheets** of each published notice which shows the complete notice that was published, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication.
- You must submit an **original affidavit of publication for air permitting and alternate language affidavit of publication for air permitting (if applicable)** to the Office of the Chief Clerk within **30 calendar days** after the date of publication. **You must use the enclosed affidavit forms.** The affidavits must clearly identify the applicant's name and permit number. You are encouraged to submit the affidavit with the original newspaper clippings described above.
- You must submit the ***Public Notice Verification Form (Form TCEQ-20244)*** to the Office of the Chief Clerk within **10 business days** of the end of this public comment

period. You must use this form to certify that you have met bilingual notice requirements. **This form is available at**
www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.

- The **original affidavits of publication, Public Notice Verification Form, and original newspaper clippings of the published notices** must be mailed to:

Texas Commission on Environmental Quality
Office of the Chief Clerk, MC-105
Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit and newspaper clippings you send to the Chief Clerk are originals and that all blanks on the affidavit are filled in correctly. Photocopies of newspaper clippings and affidavits will not be accepted.
- Photocopies of newspaper clippings, affidavits, and verifications must also be sent to those listed on the enclosed *Notification List* within the deadlines specified above.

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication *on time*, then** the TCEQ may suspend further processing on your application or take other actions.

Sign Posting

Applicants for air quality permits must also post signs.

- You must post at least one sign in English and as applicable, in each alternative language.
- Signs must be in place on the first day of publication in a newspaper and must remain in place and be legible and be visible from the street for the entire duration of the publications' designated comment period.
- The sign template enclosed (*Example C*) is an example only. Read the sign template carefully and notify the TCEQ if it has an error or omissions. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Any changes to the text prepared by the TCEQ must be approved by the agency.
- Signs placed at the site must be located within 10 feet of each (every) property line paralleling a public street, road, or highway. Signs must be spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs are required along any property line paralleling a public street, road, or highway. Sign(s) must be placed at a sufficient height above the ground that is necessary for sign(s) to be 100 percent visible from the street.

- All lettering on the sign must be no less than 1½” in height with block printed capital lettering. The sign must be at least 18” wide and 28” tall, and consist of black lettering on a white background.
- Alternative language signs are required if alternative notice is required, even if no newspaper can be found.
- Inspect each posted sign daily to ensure it is present and visible throughout the entire comment period.
- You must submit verification of sign posting using the ***Public Notice Verification Form (Form TCEQ-20244)*** within **10 business days** after end of the publications’ designated comment period. Do not submit the *Public Notice Verification Form* verifying sign posting until after the comment period is over. You cannot certify that the sign posting is in compliance until after the comment period is over. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

Application in a Public Place

- You must provide a copy of the administratively complete application at a public place for review and copying by the public. This place must be in the county in which the facility is located or proposed to be located.
- A public place is one that is publicly owned or operated. For example, libraries, county courthouses, or city halls.
- The administratively complete application must be available beginning on the first day of newspaper publication and remain available during the entire public comment period.
- If the application is submitted to the TCEQ with information marked as confidential, you are required to indicate which specific portions of the application are not being made available to the public. These portions of the application must be accompanied with the following statement: “Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the Texas Commission on Environmental Quality, Public Information Coordinator, MC-197, P.O. Box 13087, Austin, Texas 78711-3087.”
- You must submit verification of file availability using the ***Public Notice Verification Form (Form TCEQ-20244)*** within **10 business days** after end of the publications’ designated comment period. Do not submit the form verifying that the application was in a public place until after the comment period is complete. If a public meeting is held or second notice is required causing the public comment period to be extended, at a later date you will be required to verify that the application was in a public place during the entire public comment period. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

General Information

When contacting the Commission regarding this application, please refer to the permit number at the top of the *Notice of Application and Intent to Obtain Permit*.

If you wish to obtain an electronic copy, please contact the initial reviewer who assisted in the preparation of this public notice package. The electronic version is available in Microsoft Word format only and can be requested once your application has been declared administratively complete. Please ensure that the electronic version is correct and consistent with the hard copies that were provided. Any revisions made may not be accepted. **You may download copies of the Public Notice Verification Form and Affidavits of Publication by visiting our agency Web site at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

If you have questions or need assistance regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300 or the administrative reviewer listed in the cover letter.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Marathon Petroleum Company LP

Permit No.: 98954

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

Before me, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn,
(name of newspaper representative)

deposes and says that (s)he is the _____
(title of newspaper representative)

of the _____; that said newspaper is generally circulated
(name of newspaper)

in _____, Texas;
(in the municipality or nearest municipality to the location of the facility or the proposed facility)

that the attached notice was published in said newspaper on the following date(s):

_____.

(newspaper representative's signature)

Subscribed and sworn to before me this the _____ day of _____, 20_____,

to certify which witness my hand and seal of office.

(Seal)

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Marathon Petroleum Company LP

Permit No.: 98954

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

Before me, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes
(name of newspaper or publication representative)

and says that (s)he is the _____
(title of newspaper or publication representative)

of the _____; that said newspaper or publication is generally circulated
(name of newspaper or publication)

in _____, Texas;
(in the municipality or the same county as the location of the facility or the proposed facility)

that the attached notice was published in said newspaper or publication on the following date(s):

_____.

(newspaper or publication representative's signature)

Subscribed and sworn to before me this the _____ day of _____, 20____.

to certify which witness my hand and seal of office.

Notary Public in and for the State of Texas

(Seal)

Print or Type Name of Notary Public

My Commission Expires

Notification List

It is the responsibility of the applicant to furnish the following offices with copies of the notices published, the *Affidavit of Publication for Air Permitting*, the *Alternative Language Affidavit of Publication for Air Permitting (if applicable)*, and a completed copy of the *Public Notice Verification Form (Form TCEQ-20244)*. Originals should be sent to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. **Copies** should be sent to the following:

U.S. Environmental Protection Agency
Region 6
Attn: Air Permits Section (6PD-R)
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Texas Commission on Environmental Quality
Office of Air
Air Permits Division, MC-163
Mr. Tony Ionescu
P.O. Box 13087
Austin, Texas 78711-3087

Texas Commission on Environmental Quality
Air Section Manager
Houston Regional Office
5425 Polk St Ste H
Houston, Texas 77023-1452

Director
Office of Environmental Health Pgm Air &
Water Pollution Svc
Galveston County Health District
PO Box 939
La Marque, Texas 77568-0939

THE HONORABLE MIKE JACKSON
TEXAS SENATE
DISTRICT 11 ROOM 3E.2
TEXAS STATE CAPITOL
Mike.jackson@senate.state.tx.us

THE HONORABLE JOAN HUFFMAN
TEXAS SENATE
DISTRICT 17 ROOM CAP GE.5
TEXAS STATE CAPITOL
joan.huffman@senate.state.tx.us

THE HONORABLE CRAIG EILAND
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT 023 ROOM GW.5
TEXAS STATE CAPITOL
Craig.eiland@house.state.tx.us

THE HONORABLE LARRY TAYLOR
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT 024 ROOM E2.322
TEXAS STATE CAPITOL
Larry.taylor@house.state.tx.us

Legislative 1 of 2 10/19/11

MAYOR
CITY OF DICKINSON
2716 MAIN ST
DICKINSON TX 77539-5137

MAYOR
CITY OF LA MARQUE
1111 BAYOU
LA MARQUE TX 77568-4160

FIRE MARSHALL
CITY OF LEAGUE CITY
300 W WALKER ST
LEAGUE CITY TX 77573-3837

CITY OF TEXAS CITY
ATTN CITY ATTORNEY
1801 9TH AVE N
TEXAS CITY TX 77590-5472

GALVESTON COUNTY HEALTH AUTHOR
PO BOX 939
LA MARQUE TX 77568-0939

GALVESTON COUNTY HEALTH DISTRI
PO BOX 939
LA MARQUE TX 77568-0939

GALVESTON COUNTY JUDGE
COUNTY COURTHOUSE
722 MOODY AVE STE 200
GALVESTON TX 77550-2318

STAFF LEGAL COUNSEL
GULF COAST WASTE DISPOSAL AUTH
910 BAY AREA BLVD
HOUSTON TX 77058-2604

EXECUTIVE DIRECTOR
HOUSTON-GALVESTON AREA COUNCIL
PO BOX 22777
HOUSTON TX 77227-2777

PUBLIC HEALTH REGION 6/5
TEXAS DEPARTMENT OF STATE HEAL
5425 POLK ST STE J420
HOUSTON TX 77023-1444

US ARMY CORPS OF ENGINEERS
ENVIRO REG BRANCH PE-R GALVESTON
PO BOX 1229
GALVESTON TX 77553-1229

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
17629 EL CAMINO REAL STE 211
HOUSTON TX 77058-3051

RONALD J NEIGHBORS MANAGER
HARRIS-GALVESTON COASTAL SUBSI
1660 W BAY AREA BLVD
FRIENDSWOOD TX 77546-2640

County Officials

ESPERANZA BECERRA
LA PRENSA DE HOUSTON
STE 217
7100 REGENCY SQUARE BLVD
HOUSTON TX 77036-3202

PEGGY BURKS
MAINLAND CONCRETE, INC.
PO BOX 906
DICKINSON TX 77539-0906

MATT CHASTAIN
402 TEETSHORN ST
HOUSTON TX 77009-7532

CONCERNED CITIZEN
REACT FOUNDATION
2327 TEXAS AVE
TEXAS CITY TX 77590-8341

BUCHANAN EASLEY
4020 SUMMIT CT
FAIRVIEW TX 75069-1183

LINDA GRUVER
DENBURY ONSHORE LLC
5320 LEGACY DR
PLANO TX 75024-3127

WENDY GUTIERREZ
FM MEDIA
STE 114
8989 WESTHEIMER RD
HOUSTON TX 77063-3621

K L MORTEN PE-PR
US ARMY COE
PO BOX 1229
GALVESTON TX 77553-1229

FRANCES MORUA
3007 MEADWAY DR
HOUSTON TX 77082-2234

KYTINNA SOTO OWNER
SOTO GROUP
PO BOX 223632
DALLAS TX 75222-3632

IPs / Prof

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10/18/11

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For TCEQ Use Only

Applicant and Contact Information

This sheet should accompany all notices to be processed by the office of the chief clerk on the right side of the file folder.

Applicant's main contact and address to be shown on permit:	
Name/Title: Shane Moser, ES&S Manager	
Company: Marathon Petroleum Company LP	
Street/Road: 502 10th Street South	
City/State/Zip: Texas City, Texas 77590-8560	
Telephone: (409) 943-7300	Fax: (409) 943-7287
Applicant's technical representative/ consultant:	
Name/Title: Pravin Taneja, HES Professional	
Company: Marathon Petroleum Company LP	
Street/Road: 502 10th Street South	
City/State/Zip: Texas City, TX 77590-8560	
Phone: (409) 943-7275	Fax: (409) 943-7287
Person responsible for publishing notice:	
Name/Title: Shane Moser, ES&S Manager	
Company: Marathon Petroleum Company LP	
Street/Road: 502 10th Street South	
City/State/Zip: Texas City, Texas 77590-8560	
Telephone: (409) 943-7300	Fax: (409) 943-7287