

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



STATE OF TEXAS §

COUNTY OF TRAVIS §

I, Laurie Gharis, Chief Clerk of the Texas Commission on Environmental Quality, do hereby certify that the attached mailing list provides the persons to whom the revised notice of the public hearing for Corpus Christi Liquefaction, LLC, SOAH Docket No. 582-25-02533, TCEQ Docket No. 2024-1197-AIR, was mailed on October 22, 2024. The revised notice of the public hearing was issued on October 22, 2024.

Given under my hand and the seal of the Texas Commission on Environmental Quality, this the 22nd day of October 2024.

A handwritten signature in cursive script that reads "Laurie Gharis".

Laurie Gharis, Chief Clerk
Texas Commission on Environmental Quality

SEAL

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

October 22, 2024

Via Certified and First Class Mail

Receipt #7004 1350 0002 7577 5379

Whit Swift, Attorney
Bracewell LLP
111 Congress Avenue, Suite 2300
Austin, Texas 78701

Via Certified and First Class Mail

Receipt #7004 1350 0002 7577 5386

David Craft, Senior Vice President
Engineering and Construction
Corpus Christi Liquefaction, LLC
700 Milam Street, Suite 1900
Houston, Texas 77002

RE: Revised Notice of Hearing Package
Applicant Name: Corpus Christi Liquefaction, LLC
Facility Location: San Patricio County, Texas
Permit Numbers: 139479 and PSDTX1496M1
Type of Authorization: Amendment

Dear Mr. Swift and Mr. Craft,

As you know, the Chief Clerk's Office has referred this matter over to the State Office of Administrative Hearings (SOAH) for a contested case hearing on your application.

SOAH will conduct a formal contested case hearing at:

10:00 a.m. – December 5, 2024

You are now required to publish notice for this hearing. To help you meet the requirements associated with this notice, we have enclosed the following items:

- Notice for Newspaper Publication
- Instructions for Notice of Hearing
- Affidavit of Publication

Please note that it is VERY IMPORTANT that you follow ALL directions in the ENCLOSED INSTRUCTIONS. If you do not, you may be required to republish the notice. One of the most common mistakes we see is the unauthorized changing of notice wording or font. If you have any questions, please contact us before you proceed with publication.

The following items and time limitations are also described in the enclosed instructions. However, due to their importance, we want to highlight them for you.

1. Publish the enclosed notice within at least **30 calendar days** prior to the date of the hearing.

2. Return **acceptable proof of publication** of the complete notice, which shows publication date and newspaper name, to the TCEQ Office of the Chief Clerk within **10 business days** after notice is published in the newspaper.
3. Return the original enclosed *Affidavit of Publication* to the TCEQ Office of the Chief Clerk within **30 calendar days** after the notice is published in the newspaper.

If you do not comply with all requirements described in the instructions, further processing of your application may be suspended or the commission may take other actions.

As required by 30 TAC § 80.118(c), the TCEQ Office of the Chief Clerk (OCC) will provide the administrative record to SOAH, and will retain one copy for its files. In addition, one copy of the administrative record will be provided to you by the OCC on CD. Neither SOAH nor TCEQ is responsible for providing additional copies to the parties. However, the OCC can provide copies upon request.

The administrative record is not in evidence until properly offered by motion of a party, and subsequently admitted by the Administrative Law Judge, pursuant to 30 TAC § 80.127(h). The party seeking admission of the administrative record must supply copies to the other parties in the proceeding at the time it is offered, or by agreement of the parties.

If you have any questions regarding publication requirements, or obtaining copies of the administrative record, please contact the SOAH Docket Clerk in the OCC at 512-239-3300. If you have any other questions, please contact Contessa Gay or Amanda Kraynok at 512-239-0600.

Sincerely,



Laurie Gharis
Chief Clerk

LG/erg

Enclosures

cc: Craig Kondoff, Operations Compliance Supervisor, Corpus Christi Liquefaction, LLC, P.O. Box 162, Gregory, Texas 78359

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



REVISED

NOTICE OF HEARING

Corpus Christi Liquefaction, LLC

SOAH Docket No. 582-25-02533

TCEQ Docket No. 2024-1197-AIR

Air Quality Permit Nos. 139479 and PSDTX1496M1

This notice has been revised to update the technical contact to Mr. Craig Kondoff.

APPLICATION.

Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835, has applied to the Texas Commission on Environmental Quality (TCEQ) for an amendment to State Air Quality Permit 139479 and modification to Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1496M1, which would authorize modification to the Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. The existing facility will emit the following air contaminants in a significant amount: carbon monoxide, nitrogen oxides, organic compounds, and particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less. In addition, the facility will emit the following air contaminants: sulfur dioxide, hazardous air pollutants and hydrogen sulfide.

A full PSD increment analysis was not required because the predicted impacts of all pollutants subject to PSD increment review were below the significant impact level for each pollutant.

This application was submitted to the TCEQ on March 30, 2023. The executive director has determined that the emissions of air contaminants from the existing facility which are subject to PSD review will not violate any state or federal air quality regulations and will not have any significant adverse impact on soils, vegetation, or visibility. All air contaminants have been evaluated, and "best available control technology" will be used for the control of these contaminants.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The permit application, executive director's preliminary decision, draft permit, and the executive director's preliminary determination summary and executive director's air quality analysis, will be available for viewing and copying at

the TCEQ central office, the TCEQ Corpus Christi regional office, and at the Bell Whittington Library, 2400 Memorial Parkway, Portland, San Patricio County, Texas. The facility's compliance file, if any exists, is available for public review at the TCEQ Corpus Christi Regional Office, 500 North Shoreline Boulevard, Suite 500, Corpus Christi, Texas.

DIRECT REFERRAL.

The Notice of Application and Preliminary Decision was published in English on May 16, 2024, and in Spanish on May 15, 2024. A Public Meeting was held on June 20, 2024. On July 25, 2024, the Applicant filed a request for direct referral to the State Office of Administrative Hearings (SOAH). Therefore, the chief clerk has referred this application directly to SOAH for a hearing on whether the application complies with all applicable statutory and regulatory requirements.

CONTESTED CASE HEARING.

The State Office of Administrative Hearings (SOAH) will conduct a preliminary hearing via Zoom videoconference. A Zoom meeting is a secure, free meeting held over the internet that allows video, audio, or audio/video conferencing.

10:00 a.m. – December 5, 2024

To join the Zoom meeting via computer:

<https://soah-texas.zoomgov.com/>

Meeting ID: 160 635 8641

Password: CEQ33L

or

To join the Zoom meeting via telephone:

(669) 254-5252 or (646) 828-7666

Meeting ID: 160 635 8641

Password: 040675

**Visit the SOAH website for registration at: <http://www.soah.texas.gov/>
or call SOAH at (512) 475-4993.**

The purpose of a preliminary hearing is to establish jurisdiction, name the parties, establish a procedural schedule for the remainder of the proceeding, and to address other matters as determined by the judge. The evidentiary hearing phase of the proceeding, which will occur at a later date, will be similar to a civil trial in state district court.

The hearing will be conducted in accordance with the Chapter 2001, Texas Government Code; Chapter 382, Texas Health and Safety Code; TCEQ rules including 30 Texas Administrative Code (TAC) Chapter 116, Subchapters A and B; and the procedural rules of the TCEQ and SOAH, including 30 TAC Chapter 80 and 1 TAC Chapter 155.

To request to be a party, you must attend the hearing and show you would be adversely affected by the application in a way not common to members of the general public. Any

person may attend the hearing and request to be a party. Only persons named as parties may participate at the hearing.

In accordance with 1 Tex. Admin. Code § 155.401(a), Notice of Hearing, “Parties that are not represented by an attorney may obtain information regarding contested case hearings on the public website of the State Office of Administrative Hearings at www.soah.texas.gov, or in printed format upon request to SOAH.”

INFORMATION.

If you need more information about the hearing process for this application, please call the Public Education Program, toll free, at (800) 687-4040. General information about the TCEQ can be found at our web site at www.tceq.texas.gov.

Further information may also be obtained from Corpus Christi Liquefaction, LLC at the address stated above or by calling Mr. Craig Kondoff, Operations Compliance Supervisor, at (361) 977-1373.

Persons with disabilities who need special accommodations at the hearing should call the SOAH Docketing Department at (512) 475-4993, at least one week prior to the hearing.

Issued: October 22, 2024

A handwritten signature in black ink that reads "Laurie Gharis". The signature is written in a cursive, flowing style.

Laurie Gharis, Chief Clerk
Texas Commission on Environmental Quality

Example B

Publication Elsewhere in the Newspaper:

TO ALL INTERESTED PERSONS AND PARTIES:

Corpus Christi Liquefaction, LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for an amendment to State Air Quality Permit Number 139479, modification to Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1496M1, and modification to Greenhouse Gas (GHG) PSD Air Quality Permit Number GHGPSDTX157M1 for emissions of GHGs, which would authorize modification to a Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.

↑
3"
minimum

← Minimum 2 column widths or 4 inches →

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



REVISADO

AVISO DE AUDIENCIA

Corpus Christi Liquefaction, LLC

SOAH Expediente N.º 582-25-02533

TCEQ Expediente N.º 2024-1197-AIR

Permisos de calidad de aire N.º 139479 y PSDTX1496M1

Este aviso ha sido revisado para actualizar el contacto técnico con el Sr. Craig Kondoff.

SOLICITUD.

Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) una enmienda al Permiso Estatal de Calidad del Aire 139479 y una modificación al Permiso de Calidad del Aire PSD (Prevention of Significant Deterioration) PSDTX1496M1, que autorizaría la modificación de la Corpus Christi Liquefaction Stage 3 ubicada en 622 Hwy 35, Gregory, Condado de San Patricio, Texas 78359. Esta solicitud se tramitó de forma acelerada, tal como permiten las normas de la comisión en el 30 Texas Administrative Code, Chapter 101, Subchapter J. La instalación existente emitirá los siguientes contaminantes atmosféricos en una cantidad significativa: monóxido de carbono, óxidos de nitrógeno, compuestos orgánicos, partículas, incluidas las partículas con diámetros de 10 micras o menos y de 2,5 micras o menos. Además, la instalación emitirá los siguientes contaminantes atmosféricos: dióxido de azufre, contaminantes atmosféricos peligrosos y sulfuro de hidrógeno.

No fue necesario realizar un análisis completo del incremento PSD porque los impactos previstos de todos los contaminantes sujetos a la revisión del incremento PSD estaban por debajo del nivel de impacto significativo para cada contaminante.

Esta solicitud se presentó a la TCEQ el 30 de marzo de 2023. El director ejecutivo ha determinado que las emisiones de contaminantes atmosféricos de la instalación existente que están sujetas a la revisión PSD no violarán ninguna normativa estatal o federal de calidad del aire y no tendrán ningún impacto adverso significativo en los suelos, la vegetación o la visibilidad. Se han evaluado todos los contaminantes atmosféricos y se utilizará la "mejor tecnología de control disponible" para el control de dichos contaminantes.

El director ejecutivo ha finalizado la revisión técnica de la solicitud y ha preparado un proyecto de permiso que, en caso de ser aprobado, establecería las condiciones en las que debe operar la instalación. El director ejecutivo ha tomado la decisión preliminar de

expedir el permiso porque cumple todas las normas y reglamentos. La solicitud de permiso, la decisión preliminar del director ejecutivo y el borrador del permiso estarán disponibles para ver y copiar en la Oficina Central de la TCEQ, la Oficina Regional de Corpus Christi de la TCEQ, y en la Biblioteca Bell Whittington, 2400 Memorial Parkway, Portland, Condado de San Patricio, Texas. El expediente de cumplimiento de la instalación, si existe, está disponible para revisión pública en la Oficina Regional de Corpus Christi de la TCEQ, 500 North Shoreline Boulevard, Suite 500, Corpus Christi, Texas

DERIVACIÓN DIRECTA.

El Aviso de Solicitud y la Decisión Preliminar se publicaron en inglés el 16 de mayo de 2024 y en español el 15 de mayo de 2024. El 20 de junio de 2024 se llevó a cabo una reunión pública. El 25 de julio de 2024, el Solicitante presentó una solicitud de remisión directa a la Oficina Estatal de Audiencias Administrativas (SOAH). Por lo tanto, el secretario principal ha remitido esta solicitud directamente a SOAH para una audiencia sobre si la solicitud cumple con todos los requisitos legales y reglamentarios aplicables.

AUDIENCIA DE CASO IMPUGNADO.

La Oficina Estatal de Audiencias Administrativas (SOAH, por sus siglas en inglés) llevará a cabo una audiencia preliminar a través de una videoconferencia de Zoom. Una reunión de Zoom es una reunión segura y gratuita que se celebra a través de Internet y que permite realizar videoconferencias de audio/audio.

10:00 a.m. – 5 de diciembre de 2024

Para unirse a la reunión de Zoom a través de la computadora:<https://soah-texas.zoomgov.com/>

ID de reunión : 160 635 8641

Contraseña : CEQ33L

or

Para unirse a la reunión de Zoom por teléfono:(669) 254-5252 or (646) 828-7666

ID de reunión : 160 635 8641

Contraseña : 040675

Visite el sitio web de SOAH para registrarse en: <http://www.soah.texas.gov/> o llame al SOAH at 512-475-4993.

El propósito de una audiencia preliminar es establecer la jurisdicción, nombrar a las partes, establecer un cronograma procesal para el resto del procedimiento y abordar otros asuntos según lo determine el juez. La fase de audiencia probatoria del procedimiento, que ocurrirá en una fecha posterior, será similar a un juicio civil en un tribunal de distrito estatal.

La audiencia se llevará a cabo de acuerdo con el Capítulo 2001 del Código de Gobierno de Texas; Capítulo 382 del Código de Salud y Seguridad de Texas; Las reglas de TCEQ, incluido el Capítulo 116 del Código Administrativo de Texas (TAC) 30, Subcapítulos A y

B; y las normas de procedimiento de la TCEQ y la SOAH, incluidos el capítulo 80 del TAC 30 y el capítulo 155 del TAC.

Para solicitar ser parte, debe asistir a la audiencia y demostrar que se vería afectado negativamente por la solicitud de una manera que no es común para los miembros del público en general. Cualquier persona puede asistir a la audiencia y solicitar ser parte. Solo las personas nombradas como partes pueden participar en la audiencia.

De acuerdo con 1 Código Administrativo de Texas § 155.401(a), Aviso de audiencia, "Las partes que no están representadas por un abogado pueden obtener información sobre las audiencias de casos impugnados en el sitio web público de la Oficina Estatal de Audiencias Administrativas en www.soah.texas.gov, o en formato impreso previa solicitud a SOAH".

INFORMACIÓN.

Si necesita más información sobre el proceso de audiencia para esta solicitud, llame al Programa de Educación Pública, sin cargo, al (800) 6874040. Puede encontrar información general sobre la TCEQ en nuestro sitio web en www.tceq.texas.gov.

También se puede obtener más información de Corpus Christi Liquefaction, LLC en la dirección indicada anteriormente o llamando al Sr. Craig Kondoff, Supervisor de Cumplimiento de Operaciones, al (361) 977-1373.

Las personas con discapacidades que necesiten adaptaciones especiales en la audiencia deben llamar al Departamento de Expedientes de SOAH al (512) 475-4993, al menos una semana antes de la audiencia.

Fecha de Emisión: 22 de octubre de 2024



Laurie Gharis, Secretaria Principal
Comisión de Calidad Ambiental de Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



INSTRUCTIONS FOR PUBLIC NOTICE Air Permits

NOTICE OF HEARING

A hearing was requested on issues related to your application and the Commission granted this request. The matter has been referred to the State Office of Administrative Hearings. Now you must comply with the following instructions:

Please Review Notice

We have included in the notice all of the information which we believe is necessary. Please read it carefully and notify us immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice or affidavit of publication without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed Notice of Hearing no less than **30** days before the hearing.
- You must publish the enclosed Notice of Hearing (Example A) at your expense, in the public notice section of a newspaper that is of general circulation in the municipality in which the facility is located or proposed to be located or in the municipality nearest to the location or proposed location of the facility.
- Example B must be published in the **same issue** of the newspaper as Example A; however, it must be published in a prominent location (other than the public notice section). Example B notice refers the public to the "public notice" section of the newspaper where Example A provides more information regarding the permit application.

- Example B must be a total of at least **6 column inches (standard advertising units)** with a vertical dimension of at least **3 inches** and a horizontal dimension of **2 column widths**. If the newspaper chosen does not use standard advertising units for measurement, the notice must be at least **12 square inches** with the shortest side of at least **3 inches**.
- Companies that meet the TCEQ's definition of a small business and will not have a significant impact on air quality are not required to publish Example B. Contact the TCEQ permit reviewer to determine if you qualify for this exemption.

Proof of Publication

- For each published notice, you must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proof of publication is 1) a copy of the published notice or 2) the original newspaper clipping of the published notice. If you choose to submit a copy of the published notice to the Office of the Chief Clerk, the copy must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain the original newspaper clipping or tear sheet of the notice for your records.
- You must submit a **publisher's affidavit** to the Office of the Chief Clerk within **30 calendar days** after the date of publication. **You must use the enclosed affidavit form**. The affidavit must clearly identify the applicant's name and permit number.
- You are encouraged to submit the affidavit with the proof of publication described above; however, the affidavit must be submitted no later than **30 calendar days** after publication of notice.
- The **publisher's affidavit** and **proof of publication of each published notice** may be filed with the Chief Clerk electronically at www.tceq.texas.gov/goto/efilings or mailed to:

TCEQ
Office of the Chief Clerk, MC-105
Attn: SOAH Docket Clerk
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit(s) you send to the Chief Clerk is/are originals and that all blanks on the affidavit are filled in correctly.

- You must furnish a copy of the notices and affidavits to the EPA regional administrator in Dallas, all local air pollution control agencies with jurisdiction in the county in which the construction is to occur; and the air pollution control agency of any nearby state in which air quality may be adversely affected by the emissions from the new or modified facility.

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time, then** the TCEQ may suspend further processing on your application or take other actions.

General Information

When contacting the Commission regarding this application, please refer to the permit number and the TCEQ Docket number at the top of the Notice of Hearing.

If you have questions or need assistance regarding this notice, please contact the staff attorney listed in the cover letter or the SOAH Docket Clerk in the Office of the Chief Clerk at (512) 239-3300.

TCEQ - Office of the Chief Clerk
MC-105 Att: SOAH Docket Clerk
PO Box 13087
Austin TX 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
TCEQ Docket Number: 2024-1197-AIR
Notice of Hearing

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS §
COUNTY OF: _____ §

Before me, the undersigned authority, on this day personally appeared _____, who being by me duly
(name of person representing newspaper)

sworn, deposes and says that (s)he is the _____
(title of person representing newspaper)

of the _____; that said newspaper is generally
(name of newspaper)

circulated in _____, Texas;
(municipality or nearest municipality to location of facility/proposed facility)

that the attached notice was published in said newspaper on the following date(s):

(date(s))

Newspaper Representative's Signature

Subscribed and sworn to before me this the _____ day of _____,
20 _____, to certify which witness my hand and seal of office.

(Seal)

Notary Public in and for the State of Texas

Print or type Name of Notary Public

My Commission Expires _____ 00014

TCEQ - Office of the Chief Clerk
MC-105 Att: SOAH Docket Clerk
PO Box 13087
Austin TX 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
TCEQ Docket Number: 2024-1197-AIR
Notice of Hearing

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS §
COUNTY OF: _____ §

Before me, the undersigned authority, on this day personally appeared _____, who being by me duly
(name of person representing newspaper)

sworn, deposes and says that (s)he is the _____
(title of person representing newspaper)

of the _____; that said newspaper is generally
(name of newspaper)

circulated in _____, Texas;
(municipality or nearest municipality to location of facility/proposed facility)

that the attached notice was published in said newspaper on the following date(s):

(date(s))

Newspaper Representative's Signature

Subscribed and sworn to before me this the _____ day of _____,
20 _____, to certify which witness my hand and seal of office.

(Seal)

Notary Public in and for the State of Texas

Print or type Name of Notary Public

My Commission Expires _____ 00015

MAILING LIST / LISTA DE CORREO
Corpus Christi Liquefaction, LLC
TCEQ Docket No./TCEQ Expediente N.º 2024-1197-AIR
SOAH Docket No./SOAH Expediente N.º 582-25-02533
Air Quality Permit Nos./Permisos de Calidad de Aire N.º 139479 &/y PSDTX1496M1

FOR THE APPLICANT /
PARA EL SOLICITANTE:

Whit Swift, Attorney
Bracewell LLP
111 Congress Avenue, Suite 2300
Austin, Texas 78701

David Craft, Senior Vice President
Engineering and Construction
Corpus Christi Liquefaction, LLC
700 Milam Street, Suite 1900
Houston, Texas 77002

Daniel Goodman, Senior Environmental
Engineer
Cheniere Energy, Inc.
700 Milam Street, Suite 1900
Houston, Texas 77002

Craig Kondoff, Environmental Supervisor
Corpus Christi Liquefaction, LLC
P.O. Box 162
Gregory, Texas 78359

INTERESTED PERSONS /
PERSONAS INTERESADAS:

See attached list. / Ver lista adjunta.

FOR THE EXECUTIVE DIRECTOR /
PARA EL DIRECTOR EJECUTIVO
via electronic mail /
por correo electrónico:

Ryan Vise, Deputy Director
Texas Commission on Environmental
Quality
External Relations Division
Public Education Program MC-108
P.O. Box 13087
Austin, Texas 78711-3087

Contessa Gay, Staff Attorney
Amanda Kraynok, Staff Attorney
Texas Commission on Environmental
Quality
Environmental Law Division MC-173
P.O. Box 13087
Austin, Texas 78711-3087

Cara Hill, Technical Staff
Texas Commission on Environmental
Quality
Air Permits Division MC-163
P.O. Box 13087
Austin, Texas 78711-3087

FOR PUBLIC INTEREST COUNSEL /
PARA ABOGADOS DE INTERÉS
PÚBLICO
via electronic mail /
por correo electrónico:

Garrett T. Arthur, Attorney
Texas Commission on Environmental
Quality
Public Interest Counsel MC-103
P.O. Box 13087
Austin, Texas 78711-3087

FOR THE CHIEF CLERK /
PARA EL SECRETARIO OFICIAL
via eFilings / vía eFilings:

Laurie Gharis, Chief Clerk
Texas Commission on Environmental Quality
Office of Chief Clerk MC-105
P.O. Box 13087
Austin, Texas 78711-3087
<https://www.tceq.texas.gov/goto/efilings>

THE HONORABLE MORGAN LAMANTIA
TEXAS SENATE
DISTRICT ROOM 3S.5
TEXAS STATE CAPITOL
morgan.lamantia@senate.texas.gov

THE HONORABLE JOSE M LOZANO
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM 1W.4
TEXAS STATE CAPITOL
JM.lozano@house.texas.gov

EVELYN ROSBOROUGH
USEPA REGION 6
1445 ROSS AVE STE 1200
MAIL CODE 6WQ
DALLAS TX 75202-2733
rosborough.evelyn@epa.gov

CITY OF CORPUS CHRISTI
WATER DIVISION
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

SAN PATRICIO COUNTY ENVIRONMEN
313 N RACHAL ST
SINTON TX 78387-2617

US ARMY CORPS OF ENGINEERS
2000 FORT POINT RD
GALVESTON TX 77550-3211

LONNIE STEWART MANAGER
SAN PATRICIO COUNTY GROUNDWATE
PO BOX 531
SINTON TX 78387-0531

JOE ALMARAZ
VALERO CORPUS CHRISTI REFINERY
PO BOX 9370
CORPUS CHRISTI TX 78469-9370

BETH BECERRA
PO BOX 367
GREGORY TX 78359-0367

MARGO BRANSCOMB
7461 S HARRISON WAY
CENTENNIAL CO 80122-2212

ELIDA I CASTILLO
131 LERDO ST
TAFT TX 78390-2222

COASTAL BEND COUNCIL OF GOVERN
PO BOX 9909
CORPUS CHRISTI TX 78469-9909

SAN PATRICIO COUNTY JUDGE
1301 E SINTON ST STE C
SINTON TX 78387-3110

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
4444 CORONA DR STE 215
CORPUS CHRISTI TX 78411-4300

DR. DIXIE ANDELMAN
1012 BLUFF DR
PORTLAND TX 78374-1847

CODY BENAVIDES
1013 BARRACUDA PL
CORPUS CHRISTI TX 78411-2101

ETTA & FREDRICK BUTTS
1010 MEADOW BROOK DR
PORTLAND TX 78374-4145

RACHEL CLOWDUS
6130 CORALRIDGE DR
CORPUS CHRISTI TX 78413-3136

NUECES RIVER AUTHORITY
539 CRYSTAL CITY HWY
UVALDE TX 78801-6127

PUBLIC HEALTH REGION 11
TEXAS DEPARTMENT OF STATE HEAL
601 W SESAME DR
HARLINGEN TX 78550-7930

MR ROBERT ANDERSON ENVIRONM
CITY OF CORPUS CHRISTI
4TH FLOOR
1201 LEOPARD ST FL 4
CORPUS CHRISTI TX 78401-2120

EMILY BARRERA
1013 BARRACUDA PL
CORPUS CHRISTI TX 78411-2101

CARLOS SHANE BONNOT
COASTAL CONSERVATION ASSOCIATION
STE 100
6919 PORTWEST DR
HOUSTON TX 77024-8048

ELIDA I CASTILLO
PO BOX 643
TAFT TX 78390-0643

LARAMIE FAIN
322 TEXAS AVE
CORPUS CHRISTI TX 78404-1709

GABRIEL FLORES
6121 LOST CREEK DR
CORPUS CHRISTI TX 78413-2914

CATHY FULTON
PO BOX 457
PORT ARANSAS TX 78373-0457

ISAAC & OFELIA GONZALES
1031 FOREST OAK
PORTLAND TX 78374-4153

THOMAS GOSSELIN
SIERRA CLUB
PO BOX 4998
AUSTIN TX 78765-4998

THOMAS GOSSELIN
ENVIRONMENTAL INTEGRITY PROJECT
STE 810
888 17TH ST NW
WASHINGTON DC 20006-3939

KELLY L HARAGAN
UNIVERSITY OF TEXAS ENVIRONMENTAL
727 E DEAN KEETON ST
AUSTIN TX 78705-3224

AUTUMN HENSIEK-FAIN
322 TEXAS AVE
CORPUS CHRISTI TX 78404-1709

JAKE HERNANDEZ
2628 HEWLITT DR
INGLESIDE TX 78362-6411

AMY A HESSELTINE PE
LNV ENGINEERING
STE 300
801 NAVIGATION BLVD
CORPUS CHRISTI TX 78408-2600

JENNIFER R HILLIARD
JENNIFER HILLIARD AIA
904 N SANDPIPER
CORPUS CHRISTI TX 78362

JENNIFER R HILLIARD
JENNIFER HILLIARD AIA
904 SANDPIPER
INGLESIDE TX 78362-4840

JAMES E KLEIN
COASTAL BEND SIERRA CLUB GROUP
3501 MONTERREY ST
CORPUS CHRISTI TX 78411-1709

JEREMY LANDERS
5002 S PADRE ISLAND DR
CORPUS CHRISTI TX 78411-4206

ILAN M LEVIN
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

SHARON BAILEY LEWIS ENVIRONMENTAL
CITY OF CORPUS CHRISTI
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

DENISE MALAN INVESTIGATIVE REPORTER
CORPUS CHRISTI CALLER TIMES
820 N LOWER BROADWAY ST
CORPUS CHRISTI TX 78401-2025

DR. KATHRYN A MASTEN-CAIN
MASTEN-CAIN CONSULTING INC
1006 SANDPIPER
INGLESIDE TX 78362-4689

DR. KATHRYN A MASTEN-CAIN
MASTEN-CAIN CONSULTING INC
PO BOX 25
VIENNA MD 21869-0025

REBECCA MCCREARY
SIERRA CLUB
STE 103W
1650 38TH ST
BOULDER CO 80301-2623

MARK MUENSTER
1015 LUXOR DR
CORPUS CHRISTI TX 78412-3805

ALEXI NATHAN
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

ANN R NYBERG
320 INGLEWOOD
INGLESIDE TX 78362-4843

MS MAGGIE PEACOCK
APT 3201
1773 ENNIS JOSLIN RD
CORPUS CHRISTI TX 78412-4066

MS DARA K PENA
755 LARI DAWN
SAN ANTONIO TX 78258-4007

KEVIN REESE WATER QUALITY SPECIALIST
NUECES RIVER AUTHORITY
STE 805
500 INTERSTATE HIGHWAY 69 ACCESS RD
ROBSTOWN TX 78380-3324

ANGELA SAENZ-AREVALO
PO BOX 969
GREGORY TX 78359-0969

ENCARNACION SERNA JR
105 LOST CREEK DR
PORTLAND TX 78374-1449

JENNIFER K SHAW
STE 57
1919 HIGHWAY 35 N
ROCKPORT TX 78382-3344

MS JANNA SHOE
3714 TOPEKA ST
CORPUS CHRISTI TX 78411-1628

CATHY SKUROW MAYOR
CITY OF PORTLAND
1900 BILLY G WEBB
PORTLAND TX 78374-3705

JOSHUA SMITH
SIERRA CLUB
STE 1300
2101 WEBSTER ST
OAKLAND CA 94612-3011

KYTINNA SOTO OWNER
LA PRENSA COMUNIDAD
PO BOX 732
TOLAR TX 76476-0732

SUSAN STURMAN
311 SECO DR
PORTLAND TX 78374-1212

ERROL ALVIE SUMMERLIN
COASTAL ALLIANCE TO PROTECT OUR
1017 DIOMEDE ST
PORTLAND TX 78374-1914

JENNIFER THOMAS
220 MORNING DEW LN
KYLE TX 78640-2294

LAUREN & LAUREN C THOMSON
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

MELANIE TILLAR
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

SARAH TINDALL
CORPUS CHRISTI REGIONAL ECONOMIC
STE 1300S
445 PEERMAN PL
CORPUS CHRISTI TX 78411-1642

MS CHLOE TORRES
3302 CASA BONITA DR
CORPUS CHRISTI TX 78411-3308

MS CHLOE TORRES
APT 44
5430 SARATOGA BLVD
CORPUS CHRISTI TX 78413-2831

CYNDI L VALDES
INGLESIDE ON THE BAY COASTAL WATCH
1018 BAYSHORE DR
INGLESIDE TX 78362-4647

SHEILA WALTON
108 BAYSHORE DR
INGLESIDE TX 78362-4855

JAMES WALTON
108 BAYSHORE DR
INGLESIDE TX 78362-4855

NEDRA WRIGHT
160 N 11TH ST
ARANSAS PASS TX 78336-4114

RACHEL ZUMMO
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

7004 1350 0002 7577 5379

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Street or PO		
City, State, ZIP+4		
PS Form 3800, June 2002		See Reverse for Instructions

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Total		

DAVID CRAFT
 CORPUS CHRISTI LIQUEFACTION LLC
 700 MILAM ST STE 1900
 HOUSTON TX 77002

Sent: _____
 Street or PO _____
 City, _____

PS Form 3800, June 2002 See Reverse for Instructions

DAVID CRAFT
 CORPUS CHRISTI LIQUEFACTION LLC
 2024-1197-AIR
 139479, PSDTX1496M
 131975

1. Article Addressed to:

DAVID CRAFT
 CORPUS CHRISTI LIQUEFACTION LLC
 700 MILAM ST STE 1900
 HOUSTON TX 77002

2. Article Number (Transfer from service label)
 7004 1350 0002 7577 5386

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item? Yes ☐ No ☒
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



STATE OF TEXAS §

COUNTY OF TRAVIS §

I, Laurie Gharis, Chief Clerk of the Texas Commission on Environmental Quality, do hereby certify that the attached mailing list provides the persons to whom the notice of the public hearing for Corpus Christi Liquefaction, LLC, SOAH Docket No. 582-25-02533, TCEQ Docket No. 2024-1197-AIR, was mailed on October 21, 2024. The notice of the public hearing was issued on October 21, 2024.

Given under my hand and the seal of the Texas Commission on Environmental Quality, this the 21st day of October 2024.

A handwritten signature in cursive script that reads "Laurie Gharis".

Laurie Gharis, Chief Clerk
Texas Commission on Environmental Quality

SEAL

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

October 21, 2024

Via Certified and First Class Mail

Receipt #7004 1350 0002 7577 5799

Whit Swift, Attorney
Bracewell LLP
111 Congress Avenue, Suite 2300
Austin, Texas 78701

Via Certified and First Class Mail

Receipt #7020 3160 0000 1043 6931

David Craft, Senior Vice President
Engineering and Construction
Corpus Christi Liquefaction, LLC
700 Milam Street, Suite 1900
Houston, Texas 77002

RE: Notice of Hearing Package
Applicant Name: Corpus Christi Liquefaction, LLC
Facility Location: San Patricio County, Texas
Permit Numbers: 139479 and PSDTX1496M1
Type of Authorization: Amendment

Dear Mr. Swift and Mr. Craft,

As you know, the Chief Clerk's Office has referred this matter over to the State Office of Administrative Hearings (SOAH) for a contested case hearing on your application.

SOAH will conduct a formal contested case hearing at:

10:00 a.m. – December 5, 2024

You are now required to publish notice for this hearing. To help you meet the requirements associated with this notice, we have enclosed the following items:

- Notice for Newspaper Publication
- Instructions for Notice of Hearing
- Affidavit of Publication

Please note that it is VERY IMPORTANT that you follow ALL directions in the ENCLOSED INSTRUCTIONS. If you do not, you may be required to republish the notice. One of the most common mistakes we see is the unauthorized changing of notice wording or font. If you have any questions, please contact us before you proceed with publication.

The following items and time limitations are also described in the enclosed instructions. However, due to their importance, we want to highlight them for you.

1. Publish the enclosed notice within at least **30 calendar days** prior to the date of the hearing.

2. Return **acceptable proof of publication** of the complete notice, which shows publication date and newspaper name, to the TCEQ Office of the Chief Clerk within **10 business days** after notice is published in the newspaper.
3. Return the original enclosed *Affidavit of Publication* to the TCEQ Office of the Chief Clerk within **30 calendar days** after the notice is published in the newspaper.

If you do not comply with all requirements described in the instructions, further processing of your application may be suspended or the commission may take other actions.

As required by 30 TAC § 80.118(c), the TCEQ Office of the Chief Clerk (OCC) will provide the administrative record to SOAH, and will retain one copy for its files. In addition, one copy of the administrative record will be provided to you by the OCC on CD. Neither SOAH nor TCEQ is responsible for providing additional copies to the parties. However, the OCC can provide copies upon request.

The administrative record is not in evidence until properly offered by motion of a party, and subsequently admitted by the Administrative Law Judge, pursuant to 30 TAC § 80.127(h). The party seeking admission of the administrative record must supply copies to the other parties in the proceeding at the time it is offered, or by agreement of the parties.

If you have any questions regarding publication requirements, or obtaining copies of the administrative record, please contact the SOAH Docket Clerk in the OCC at 512-239-3300. If you have any other questions, please contact Contessa Gay or Amanda Kraynok at 512-239-0600.

Sincerely,



Laurie Gharis
Chief Clerk

LG/erg

Enclosures

cc: Daniel Goodman, Senior Environmental Engineer, Cheniere Energy, Inc.
700 Milam Street, Suite 1900, Houston, Texas 77002
Craig Kondoff, Environmental Supervisor, Corpus Christi Liquefaction, LLC
P.O. Box 162, Gregory, Texas 78359

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



NOTICE OF HEARING
Corpus Christi Liquefaction, LLC
SOAH Docket No. 582-25-02533
TCEQ Docket No. 2024-1197-AIR
Air Quality Permit Nos. 139479 and PSDTX1496M1

APPLICATION.

Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835, has applied to the Texas Commission on Environmental Quality (TCEQ) for an amendment to State Air Quality Permit 139479 and modification to Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1496M1, which would authorize modification to the Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. The existing facility will emit the following air contaminants in a significant amount: carbon monoxide, nitrogen oxides, organic compounds, and particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less. In addition, the facility will emit the following air contaminants: sulfur dioxide, hazardous air pollutants and hydrogen sulfide.

A full PSD increment analysis was not required because the predicted impacts of all pollutants subject to PSD increment review were below the significant impact level for each pollutant.

This application was submitted to the TCEQ on March 30, 2023. The executive director has determined that the emissions of air contaminants from the existing facility which are subject to PSD review will not violate any state or federal air quality regulations and will not have any significant adverse impact on soils, vegetation, or visibility. All air contaminants have been evaluated, and "best available control technology" will be used for the control of these contaminants.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The permit application, executive director's preliminary decision, draft permit, and the executive director's preliminary determination summary and executive director's air quality analysis, will be available for viewing and copying at the TCEQ central office, the TCEQ Corpus Christi regional office, and at the Bell Whittington Library, 2400 Memorial Parkway, Portland, San Patricio County, Texas. The facility's compliance file, if any exists, is available for public review at the TCEQ

Corpus Christi Regional Office, 500 North Shoreline Boulevard, Suite 500, Corpus Christi, Texas.

DIRECT REFERRAL.

The Notice of Application and Preliminary Decision was published in English on May 16, 2024, and in Spanish on May 15, 2024. A Public Meeting was held on June 20, 2024. On July 25, 2024, the Applicant filed a request for direct referral to the State Office of Administrative Hearings (SOAH). Therefore, the chief clerk has referred this application directly to SOAH for a hearing on whether the application complies with all applicable statutory and regulatory requirements.

CONTESTED CASE HEARING.

The State Office of Administrative Hearings (SOAH) will conduct a preliminary hearing via Zoom videoconference. A Zoom meeting is a secure, free meeting held over the internet that allows video, audio, or audio/video conferencing.

10:00 a.m. – December 5, 2024

To join the Zoom meeting via computer:

<https://soah-texas.zoomgov.com/>

Meeting ID: 160 635 8641

Password: CEQ33L

or

To join the Zoom meeting via telephone:

(669) 254-5252 or (646) 828-7666

Meeting ID: 160 635 8641

Password: 040675

**Visit the SOAH website for registration at: <http://www.soah.texas.gov/>
or call SOAH at (512) 475-4993.**

The purpose of a preliminary hearing is to establish jurisdiction, name the parties, establish a procedural schedule for the remainder of the proceeding, and to address other matters as determined by the judge. The evidentiary hearing phase of the proceeding, which will occur at a later date, will be similar to a civil trial in state district court.

The hearing will be conducted in accordance with the Chapter 2001, Texas Government Code; Chapter 382, Texas Health and Safety Code; TCEQ rules including 30 Texas Administrative Code (TAC) Chapter 116, Subchapters A and B; and the procedural rules of the TCEQ and SOAH, including 30 TAC Chapter 80 and 1 TAC Chapter 155.

To request to be a party, you must attend the hearing and show you would be adversely affected by the application in a way not common to members of the general public. Any person may attend the hearing and request to be a party. Only persons named as parties may participate at the hearing.

In accordance with 1 Tex. Admin. Code § 155.401(a), Notice of Hearing, “Parties that are not represented by an attorney may obtain information regarding contested case hearings on the public website of the State Office of Administrative Hearings at www.soah.texas.gov, or in printed format upon request to SOAH.”

INFORMATION.

If you need more information about the hearing process for this application, please call the Public Education Program, toll free, at (800) 687-4040. General information about the TCEQ can be found at our web site at www.tceq.texas.gov.

Further information may also be obtained from Corpus Christi Liquefaction, LLC at the address stated above or by calling Mr. Daniel Goodman, Senior Environmental Engineer, at (713) 375-5512.

Persons with disabilities who need special accommodations at the hearing should call the SOAH Docketing Department at (512) 475-4993, at least one week prior to the hearing.

Issued: October 21, 2024

A handwritten signature in black ink that reads "Laurie Gharis". The signature is written in a cursive, flowing style.

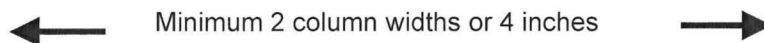
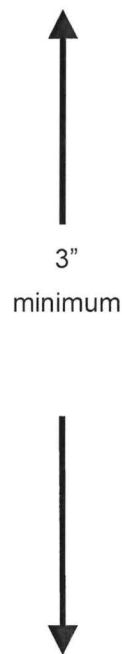
Laurie Gharis, Chief Clerk
Texas Commission on Environmental Quality

Example B

Publication Elsewhere in the Newspaper:

TO ALL INTERESTED PERSONS AND PARTIES:

Corpus Christi Liquefaction, LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for an amendment to State Air Quality Permit Number 139479, modification to Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1496M1, and modification to Greenhouse Gas (GHG) PSD Air Quality Permit Number GHGPSDTX157M1 for emissions of GHGs, which would authorize modification to a Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.



COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



AVISO DE AUDIENCIA
Corpus Christi Liquefaction, LLC
SOAH Expediente N.º 582-25-02533
TCEQ Expediente N.º 2024-1197-AIR
Permisos de calidad de aire N.º 139479 y PSDTX1496M1

SOLICITUD.

Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) una enmienda al Permiso Estatal de Calidad del Aire 139479 y una modificación al Permiso de Calidad del Aire PSD (Prevention of Significant Deterioration) PSDTX1496M1, que autorizaría la modificación de la Corpus Christi Liquefaction Stage 3 ubicada en 622 Hwy 35, Gregory, Condado de San Patricio, Texas 78359. Esta solicitud se tramitó de forma acelerada, tal como permiten las normas de la comisión en el 30 Texas Administrative Code, Chapter 101, Subchapter J. La instalación existente emitirá los siguientes contaminantes atmosféricos en una cantidad significativa: monóxido de carbono, óxidos de nitrógeno, compuestos orgánicos, partículas, incluidas las partículas con diámetros de 10 micras o menos y de 2,5 micras o menos. Además, la instalación emitirá los siguientes contaminantes atmosféricos: dióxido de azufre, contaminantes atmosféricos peligrosos y sulfuro de hidrógeno.

No fue necesario realizar un análisis completo del incremento PSD porque los impactos previstos de todos los contaminantes sujetos a la revisión del incremento PSD estaban por debajo del nivel de impacto significativo para cada contaminante.

Esta solicitud se presentó a la TCEQ el 30 de marzo de 2023. El director ejecutivo ha determinado que las emisiones de contaminantes atmosféricos de la instalación existente que están sujetas a la revisión PSD no violarán ninguna normativa estatal o federal de calidad del aire y no tendrán ningún impacto adverso significativo en los suelos, la vegetación o la visibilidad. Se han evaluado todos los contaminantes atmosféricos y se utilizará la "mejor tecnología de control disponible" para el control de dichos contaminantes.

El director ejecutivo ha finalizado la revisión técnica de la solicitud y ha preparado un proyecto de permiso que, en caso de ser aprobado, establecería las condiciones en las que debe operar la instalación. El director ejecutivo ha tomado la decisión preliminar de expedir el permiso porque cumple todas las normas y reglamentos. La solicitud de permiso, la decisión preliminar del director ejecutivo y el borrador del permiso estarán disponibles para ver y copiar en la Oficina Central de la TCEQ, la Oficina Regional de Corpus Christi de la TCEQ, y en la Biblioteca Bell Whittington, 2400 Memorial Parkway, Portland, Condado de San Patricio, Texas. El expediente de cumplimiento de la

instalación, si existe, está disponible para revisión pública en la Oficina Regional de Corpus Christi de la TCEQ, 500 North Shoreline Boulevard, Suite 500, Corpus Christi, Texas

DERIVACIÓN DIRECTA.

El Aviso de Solicitud y la Decisión Preliminar se publicaron en inglés el 16 de mayo de 2024 y en español el 15 de mayo de 2024. El 20 de junio de 2024 se llevó a cabo una reunión pública. El 25 de julio de 2024, el Solicitante presentó una solicitud de remisión directa a la Oficina Estatal de Audiencias Administrativas (SOAH). Por lo tanto, el secretario principal ha remitido esta solicitud directamente a SOAH para una audiencia sobre si la solicitud cumple con todos los requisitos legales y reglamentarios aplicables.

AUDIENCIA DE CASO IMPUGNADO.

La Oficina Estatal de Audiencias Administrativas (SOAH, por sus siglas en inglés) llevará a cabo una audiencia preliminar a través de una videoconferencia de Zoom. Una reunión de Zoom es una reunión segura y gratuita que se celebra a través de Internet y que permite realizar videoconferencias de audio/audio.

10:00 a.m. – 5 de diciembre de 2024

Para unirse a la reunión de Zoom a través de la computadora:<https://soah-texas.zoomgov.com/>

ID de reunión : 160 635 8641

Contraseña : CEQ33L

or

Para unirse a la reunión de Zoom por teléfono:(669) 254-5252 or (646) 828-7666

ID de reunión : 160 635 8641

Contraseña : 040675

Visite el sitio web de SOAH para registrarse en: <http://www.soah.texas.gov/> o llame al SOAH at 512-475-4993.

El propósito de una audiencia preliminar es establecer la jurisdicción, nombrar a las partes, establecer un cronograma procesal para el resto del procedimiento y abordar otros asuntos según lo determine el juez. La fase de audiencia probatoria del procedimiento, que ocurrirá en una fecha posterior, será similar a un juicio civil en un tribunal de distrito estatal.

La audiencia se llevará a cabo de acuerdo con el Capítulo 2001 del Código de Gobierno de Texas; Capítulo 382 del Código de Salud y Seguridad de Texas; Las reglas de TCEQ, incluido el Capítulo 116 del Código Administrativo de Texas (TAC) 30, Subcapítulos A y B; y las normas de procedimiento de la TCEQ y la SOAH, incluidos el capítulo 80 del TAC 30 y el capítulo 155 del TAC.

Para solicitar ser parte, debe asistir a la audiencia y demostrar que se vería afectado negativamente por la solicitud de una manera que no es común para los miembros del

público en general. Cualquier persona puede asistir a la audiencia y solicitar ser parte. Solo las personas nombradas como partes pueden participar en la audiencia.

De acuerdo con 1 Código Administrativo de Texas § 155.401(a), Aviso de audiencia, "Las partes que no están representadas por un abogado pueden obtener información sobre las audiencias de casos impugnados en el sitio web público de la Oficina Estatal de Audiencias Administrativas en www.soah.texas.gov, o en formato impreso previa solicitud a SOAH".

INFORMACIÓN.

Si necesita más información sobre el proceso de audiencia para esta solicitud, llame al Programa de Educación Pública, sin cargo, al (800) 6874040. Puede encontrar información general sobre la TCEQ en nuestro sitio web en www.tceq.texas.gov.

También puede obtenerse más información de Corpus Christi Liquefaction, LLC en la dirección arriba indicada o llamando al Sr. Daniel Goodman, Ingeniero Medioambiental Superior, al teléfono (713) 375-5512.

Las personas con discapacidades que necesiten adaptaciones especiales en la audiencia deben llamar al Departamento de Expedientes de SOAH al (512) 475-4993, al menos una semana antes de la audiencia.

Fecha de Emisión: 21 de octubre de 2024



Laurie Gharis, Secretaria Principal
Comisión de Calidad Ambiental de Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



INSTRUCTIONS FOR PUBLIC NOTICE Air Permits

NOTICE OF HEARING

A hearing was requested on issues related to your application and the Commission granted this request. The matter has been referred to the State Office of Administrative Hearings. Now you must comply with the following instructions:

Please Review Notice

We have included in the notice all of the information which we believe is necessary. Please read it carefully and notify us immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice or affidavit of publication without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed Notice of Hearing no less than **30** days before the hearing.
- You must publish the enclosed Notice of Hearing (Example A) at your expense, in the public notice section of a newspaper that is of general circulation in the municipality in which the facility is located or proposed to be located or in the municipality nearest to the location or proposed location of the facility.
- Example B must be published in the **same issue** of the newspaper as Example A; however, it must be published in a prominent location (other than the public notice section). Example B notice refers the public to the "public notice" section of the newspaper where Example A provides more information regarding the permit application.

- Example B must be a total of at least **6 column inches (standard advertising units)** with a vertical dimension of at least **3 inches** and a horizontal dimension of **2 column widths**. If the newspaper chosen does not use standard advertising units for measurement, the notice must be at least **12 square inches** with the shortest side of at least **3 inches**.
- Companies that meet the TCEQ's definition of a small business and will not have a significant impact on air quality are not required to publish Example B. Contact the TCEQ permit reviewer to determine if you qualify for this exemption.

Proof of Publication

- For each published notice, you must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proof of publication is 1) a copy of the published notice or 2) the original newspaper clipping of the published notice. If you choose to submit a copy of the published notice to the Office of the Chief Clerk, the copy must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain the original newspaper clipping or tear sheet of the notice for your records.
- You must submit a **publisher's affidavit** to the Office of the Chief Clerk within **30 calendar days** after the date of publication. **You must use the enclosed affidavit form**. The affidavit must clearly identify the applicant's name and permit number.
- You are encouraged to submit the affidavit with the proof of publication described above; however, the affidavit must be submitted no later than **30 calendar days** after publication of notice.
- The **publisher's affidavit** and **proof of publication of each published notice** may be filed with the Chief Clerk electronically at www.tceq.texas.gov/goto/efilings or mailed to:

TCEQ
Office of the Chief Clerk, MC-105
Attn: SOAH Docket Clerk
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit(s) you send to the Chief Clerk is/are originals and that all blanks on the affidavit are filled in correctly.

- You must furnish a copy of the notices and affidavits to the EPA regional administrator in Dallas, all local air pollution control agencies with jurisdiction in the county in which the construction is to occur; and the air pollution control agency of any nearby state in which air quality may be adversely affected by the emissions from the new or modified facility.

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time, then** the TCEQ may suspend further processing on your application or take other actions.

General Information

When contacting the Commission regarding this application, please refer to the permit number and the TCEQ Docket number at the top of the Notice of Hearing.

If you have questions or need assistance regarding this notice, please contact the staff attorney listed in the cover letter or the SOAH Docket Clerk in the Office of the Chief Clerk at (512) 239-3300.

TCEQ - Office of the Chief Clerk
MC-105 Att: SOAH Docket Clerk
PO Box 13087
Austin TX 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
TCEQ Docket Number: 2024-1197-AIR
Notice of Hearing

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS §
COUNTY OF: _____ §

Before me, the undersigned authority, on this day personally appeared _____, who being by me duly
(name of person representing newspaper)

sworn, deposes and says that (s)he is the _____
(title of person representing newspaper)

of the _____; that said newspaper is generally
(name of newspaper)

circulated in _____, Texas;
(municipality or nearest municipality to location of facility/proposed facility)

that the attached notice was published in said newspaper on the following date(s):

(date(s))

Newspaper Representative's Signature

Subscribed and sworn to before me this the _____ day of _____,
20 _____, to certify which witness my hand and seal of office.

(Seal)

Notary Public in and for the State of Texas

Print or type Name of Notary Public

My Commission Expires _____ 00036

TCEQ - Office of the Chief Clerk
MC-105 Att: SOAH Docket Clerk
PO Box 13087
Austin TX 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
TCEQ Docket Number: 2024-1197-AIR
Notice of Hearing

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS §
COUNTY OF: _____ §

Before me, the undersigned authority, on this day personally appeared _____, who being by me duly
(name of person representing newspaper)

sworn, deposes and says that (s)he is the _____
(title of person representing newspaper)

of the _____; that said newspaper is generally
(name of newspaper)

circulated in _____, Texas;
(municipality or nearest municipality to location of facility/proposed facility)

that the attached notice was published in said newspaper on the following date(s):

(date(s))

Newspaper Representative's Signature

Subscribed and sworn to before me this the _____ day of _____,
20 _____, to certify which witness my hand and seal of office.

(Seal)

Notary Public in and for the State of Texas

Print or type Name of Notary Public

My Commission Expires _____ 00037

MAILING LIST / LISTA DE CORREO
Corpus Christi Liquefaction, LLC
TCEQ Docket No./TCEQ Expediente N.º 2024-1197-AIR
SOAH Docket No./SOAH Expediente N.º 582-25-02533
Air Quality Permit Nos./Permisos de Calidad de Aire N.º 139479 &/y PSDTX1496M1

FOR THE APPLICANT /
PARA EL SOLICITANTE:

Whit Swift, Attorney
Bracewell LLP
111 Congress Avenue, Suite 2300
Austin, Texas 78701

David Craft, Senior Vice President
Engineering and Construction
Corpus Christi Liquefaction, LLC
700 Milam Street, Suite 1900
Houston, Texas 77002

Daniel Goodman, Senior Environmental
Engineer
Cheniere Energy, Inc.
700 Milam Street, Suite 1900
Houston, Texas 77002

Craig Kondoff, Environmental Supervisor
Corpus Christi Liquefaction, LLC
P.O. Box 162
Gregory, Texas 78359

INTERESTED PERSONS /
PERSONAS INTERESADAS:

See attached list. / Ver lista adjunta.

FOR THE EXECUTIVE DIRECTOR /
PARA EL DIRECTOR EJECUTIVO
via electronic mail /
por correo electrónico:

Ryan Vise, Deputy Director
Texas Commission on Environmental
Quality
External Relations Division
Public Education Program MC-108
P.O. Box 13087
Austin, Texas 78711-3087

Contessa Gay, Staff Attorney
Amanda Kraynok, Staff Attorney
Texas Commission on Environmental
Quality
Environmental Law Division MC-173
P.O. Box 13087
Austin, Texas 78711-3087

Cara Hill, Technical Staff
Texas Commission on Environmental
Quality
Air Permits Division MC-163
P.O. Box 13087
Austin, Texas 78711-3087

FOR PUBLIC INTEREST COUNSEL /
PARA ABOGADOS DE INTERÉS
PÚBLICO
via electronic mail /
por correo electrónico:

Garrett T. Arthur, Attorney
Texas Commission on Environmental
Quality
Public Interest Counsel MC-103
P.O. Box 13087
Austin, Texas 78711-3087

FOR THE CHIEF CLERK /
PARA EL SECRETARIO OFICIAL
via eFilings / vía eFilings:

Laurie Gharis, Chief Clerk
Texas Commission on Environmental Quality
Office of Chief Clerk MC-105
P.O. Box 13087
Austin, Texas 78711-3087
<https://www.tceq.texas.gov/goto/efilings>

THE HONORABLE MORGAN LAMANTIA
TEXAS SENATE
DISTRICT ROOM 3S.5
TEXAS STATE CAPITOL
morgan.lamantia@senate.texas.gov

THE HONORABLE JOSE M LOZANO
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM 1W.4
TEXAS STATE CAPITOL
JM.lozano@house.texas.gov

EVELYN ROSBOROUGH
USEPA REGION 6
1445 ROSS AVE STE 1200
MAIL CODE 6WQ
DALLAS TX 75202-2733
rosborough.evelyn@epa.gov

CITY OF CORPUS CHRISTI
WATER DIVISION
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

SAN PATRICIO COUNTY ENVIRONMEN
313 N RACHAL ST
SINTON TX 78387-2617

US ARMY CORPS OF ENGINEERS
2000 FORT POINT RD
GALVESTON TX 77550-3211

LONNIE STEWART MANAGER
SAN PATRICIO COUNTY GROUNDWATE
PO BOX 531
SINTON TX 78387-0531

JOE ALMARAZ
VALERO CORPUS CHRISTI REFINERY
PO BOX 9370
CORPUS CHRISTI TX 78469-9370

BETH BECERRA
PO BOX 367
GREGORY TX 78359-0367

MARGO BRANSCOMB
7461 S HARRISON WAY
CENTENNIAL CO 80122-2212

ELIDA I CASTILLO
131 LERDO ST
TAFT TX 78390-2222

COASTAL BEND COUNCIL OF GOVERN
PO BOX 9909
CORPUS CHRISTI TX 78469-9909

SAN PATRICIO COUNTY JUDGE
1301 E SINTON ST STE C
SINTON TX 78387-3110

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
4444 CORONA DR STE 215
CORPUS CHRISTI TX 78411-4300

DR. DIXIE ANDELMAN
1012 BLUFF DR
PORTLAND TX 78374-1847

CODY BENAVIDES
1013 BARRACUDA PL
CORPUS CHRISTI TX 78411-2101

ETTA & FREDRICK BUTTS
1010 MEADOW BROOK DR
PORTLAND TX 78374-4145

RACHEL CLOWDUS
6130 CORALRIDGE DR
CORPUS CHRISTI TX 78413-3136

NUECES RIVER AUTHORITY
539 CRYSTAL CITY HWY
UVALDE TX 78801-6127

PUBLIC HEALTH REGION 11
TEXAS DEPARTMENT OF STATE HEAL
601 W SESAME DR
HARLINGEN TX 78550-7930

MR ROBERT ANDERSON ENVIRONM
CITY OF CORPUS CHRISTI
4TH FLOOR
1201 LEOPARD ST FL 4
CORPUS CHRISTI TX 78401-2120

EMILY BARRERA
1013 BARRACUDA PL
CORPUS CHRISTI TX 78411-2101

CARLOS SHANE BONNOT
COASTAL CONSERVATION ASSOCIATION
STE 100
6919 PORTWEST DR
HOUSTON TX 77024-8048

ELIDA I CASTILLO
PO BOX 643
TAFT TX 78390-0643

LARAMIE FAIN
322 TEXAS AVE
CORPUS CHRISTI TX 78404-1709

GABRIEL FLORES
6121 LOST CREEK DR
CORPUS CHRISTI TX 78413-2914

CATHY FULTON
PO BOX 457
PORT ARANSAS TX 78373-0457

ISAAC & OFELIA GONZALES
1031 FOREST OAK
PORTLAND TX 78374-4153

THOMAS GOSSELIN
SIERRA CLUB
PO BOX 4998
AUSTIN TX 78765-4998

THOMAS GOSSELIN
ENVIRONMENTAL INTEGRITY PROJECT
STE 810
888 17TH ST NW
WASHINGTON DC 20006-3939

KELLY L HARAGAN
UNIVERSITY OF TEXAS ENVIRONMENTAL
727 E DEAN KEETON ST
AUSTIN TX 78705-3224

AUTUMN HENSIEK-FAIN
322 TEXAS AVE
CORPUS CHRISTI TX 78404-1709

JAKE HERNANDEZ
2628 HEWLITT DR
INGLESIDE TX 78362-6411

AMY A HESSELTINE PE
LNV ENGINEERING
STE 300
801 NAVIGATION BLVD
CORPUS CHRISTI TX 78408-2600

JENNIFER R HILLIARD
JENNIFER HILLIARD AIA
904 N SANDPIPER
CORPUS CHRISTI TX 78362

JENNIFER R HILLIARD
JENNIFER HILLIARD AIA
904 SANDPIPER
INGLESIDE TX 78362-4840

JAMES E KLEIN
COASTAL BEND SIERRA CLUB GROUP
3501 MONTERREY ST
CORPUS CHRISTI TX 78411-1709

JEREMY LANDERS
5002 S PADRE ISLAND DR
CORPUS CHRISTI TX 78411-4206

ILAN M LEVIN
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

SHARON BAILEY LEWIS ENVIRONMENTAL
CITY OF CORPUS CHRISTI
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

DENISE MALAN INVESTIGATIVE REPORTER
CORPUS CHRISTI CALLER TIMES
820 N LOWER BROADWAY ST
CORPUS CHRISTI TX 78401-2025

DR. KATHRYN A MASTEN-CAIN
MASTEN-CAIN CONSULTING INC
1006 SANDPIPER
INGLESIDE TX 78362-4689

DR. KATHRYN A MASTEN-CAIN
MASTEN-CAIN CONSULTING INC
PO BOX 25
VIENNA MD 21869-0025

REBECCA MCCREARY
SIERRA CLUB
STE 103W
1650 38TH ST
BOULDER CO 80301-2623

MARK MUENSTER
1015 LUXOR DR
CORPUS CHRISTI TX 78412-3805

ALEXI NATHAN
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

ANN R NYBERG
320 INGLEWOOD
INGLESIDE TX 78362-4843

MS MAGGIE PEACOCK
APT 3201
1773 ENNIS JOSLIN RD
CORPUS CHRISTI TX 78412-4066

MS DARA K PENA
755 LARI DAWN
SAN ANTONIO TX 78258-4007

KEVIN REESE WATER QUALITY SPECIALIST
NUECES RIVER AUTHORITY
STE 805
500 INTERSTATE HIGHWAY 69 ACCESS RD
ROBSTOWN TX 78380-3324

ANGELA SAENZ-AREVALO
PO BOX 969
GREGORY TX 78359-0969

ENCARNACION SERNA JR
105 LOST CREEK DR
PORTLAND TX 78374-1449

JENNIFER K SHAW
STE 57
1919 HIGHWAY 35 N
ROCKPORT TX 78382-3344

MS JANNA SHOE
3714 TOPEKA ST
CORPUS CHRISTI TX 78411-1628

CATHY SKUROW MAYOR
CITY OF PORTLAND
1900 BILLY G WEBB
PORTLAND TX 78374-3705

JOSHUA SMITH
SIERRA CLUB
STE 1300
2101 WEBSTER ST
OAKLAND CA 94612-3011

KYTINNA SOTO OWNER
LA PRENSA COMUNIDAD
PO BOX 732
TOLAR TX 76476-0732

SUSAN STURMAN
311 SECO DR
PORTLAND TX 78374-1212

ERROL ALVIE SUMMERLIN
COASTAL ALLIANCE TO PROTECT OUR
1017 DIOMEDE ST
PORTLAND TX 78374-1914

JENNIFER THOMAS
220 MORNING DEW LN
KYLE TX 78640-2294

LAUREN & LAUREN C THOMSON
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

MELANIE TILLAR
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

SARAH TINDALL
CORPUS CHRISTI REGIONAL ECONOMIC
STE 1300S
445 PEERMAN PL
CORPUS CHRISTI TX 78411-1642

MS CHLOE TORRES
3302 CASA BONITA DR
CORPUS CHRISTI TX 78411-3308

MS CHLOE TORRES
APT 44
5430 SARATOGA BLVD
CORPUS CHRISTI TX 78413-2831

CYNDI L VALDES
INGLESIDE ON THE BAY COASTAL WATCH
1018 BAYSHORE DR
INGLESIDE TX 78362-4647

SHEILA WALTON
108 BAYSHORE DR
INGLESIDE TX 78362-4855

JAMES WALTON
108 BAYSHORE DR
INGLESIDE TX 78362-4855

NEDRA WRIGHT
160 N 11TH ST
ARANSAS PASS TX 78336-4114

RACHEL ZUMMO
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

7004 1350 0002 7577 5799

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
To	WHIT SWIFT BRACEWELL LLP 111 CONGRESS AVE STE 2300 AUSTIN TX 78701	
Sent		
City		

PS Form 3800, June 2002 See Reverse for Instructions

WHIT SWIFT
CORPUS CHRISTI LIQUEFACTION LLC
2024-1197-AIR
139479, PSDTX1496M1
131975

1. Article Addressed to:

WHIT SWIFT
BRACEWELL LLP
111 CONGRESS AVE STE 2300
AUSTIN TX 78701

2. Article Number (Transfer from service label)

7004 1350 0002 7577 5799

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?
If YES, enter delivery address below

☐ Yes

☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Mail
Restricted Delivery
(0)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

00043

7020 3160 0000 1043 6931

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
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For delivery information, visit our website at www.usps.com[®].

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Pos

\$

Tot

\$

Sei

Str

City, State, ZIP+4[®]

DAVID CRAFT
CORPUS CHRISTI LIQUEFACTION LLC
700 MILAM ST STE 1900
HOUSTON TX 77002

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

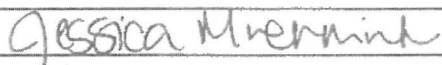
131975-C10

Applicant Name: Corpus Christi Liquefaction, LLC	
Site or Facility Name: Corpus Christi Liquefaction	
Application Received Date: 03/30/2023	
TCEQ Account Number (if applicable): SD-A005-E	Permit Number: 139479
Regulated Entity Number (RN): RN104104716	Customer Number (CN): CN604136374
All applicants must complete all applicable portions of this form. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period . For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Checklist	
I have contacted the appropriate school district. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
School District: Gregory-Portland Independent School District	Phone Number: (361) 777-1091
Person Contacted: Tracy Johnson	Date: 06/21/2021
Is a bilingual education program (BEP) required by the Texas Education Code in the district? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If answer is "NO," skip to first question in verification box on next page. <i>(Note: A BEP is different from "English as a Second Language" (ESL) program; and Elementary/Middle schools that only offer ESL will not trigger notice in an alternative language.)</i>	
Notice in an alternative language is required if a BEP is required in the District, and one of the following conditions is met:	
1. students in the elementary or middle school nearest the facility are enrolled in a program at that school;	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. students from the elementary or middle school nearest the facility attend a BEP at another location; or	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. the school district that otherwise would be required to provide a BEP has been granted an exception from the requirements to provide the program, as provided for in 19 Texas Administrative Code 89.1207(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If the answer is "NO" to 1, 2, and 3 above, then alternative language notice is not required.	
The name of the elementary school nearest to the proposed or existing facility is:	
Stephen F Austin Elementary School	
The name of the middle school nearest to the proposed or existing facility is:	
Gregory-Portland Middle School	
The following language(s) is/are utilized in the bilingual program:	
Spanish	
If notice in an alternative language is required, then applicants must publish alternative language notice(s) and post alternative language sign(s), as outlined in the <i>Instructions for Public Notice</i> and certify compliance with those requirements on this form.	

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Corpus Christi Liquefaction, LLC	
Site or Facility Name: Coprus Christi Liquefaction	
Application Received Date: 03/30/2023	
TCEQ Account Number (if applicable): SD-A005-E	Permit Number: 139479
Regulated Entity Number (RN): RN104104716	Customer Number (CN): CN604136374
For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Verification	
1. A BEP is required by the Texas Education Code in the area addressed by this permit application and is subject to alternative language public notice requirements. If "NO," skip 2 through 6 and complete signature, title, date, and name of applicant.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The applicant has conducted a diligent search for a newspaper or publication of general circulation in both the municipality and county in which the facility is located (or proposed to be located).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. A newspaper or publication could not be found in any of the alternative language(s) in which notice is required.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The publishers of the newspaper listed below refused to publish the notice as requested, and another newspaper or publication in the same language and of general circulation could not be found in the municipality or county in which the facility is located (or proposed to be located).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Newspaper:	Language:
5. Proof of publication of the newspaper alternative language notice(s) and the requested affidavits have been sent to the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6. Alternative language signs were posted as required by the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): <i>Classica Muenningh</i>	
Applicant: Corpus Christi Liquefaction, LLC	
Title: Director, Health, Safety, and Environmental	Date: 6/26/2024

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Corpus Christi Liquefaction, LLC	
Site or Facility Name: Corpus Christi Liquefaction	
Application Received Date: 03/30/2023	
TCEQ Account Number (if applicable): SD-A005-E	Permit Number: 139479
Regulated Entity Number (RN): RN104104716	Customer Number (CN): CN604136374
For more information regarding public notice, refer to the instructions in the public notice package.	
New Source Review Permit Notice Verification (Complete this section, if applicable)	
Proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instructions of the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Notice of Receipt of Application and Intent to Obtain Permit (1st Notice):	
Required signs (for 1st notice) were posted in accordance with the regulations and instructions of the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A copy of the administratively complete air quality application, and any revisions, were available for review and copying at the public place indicated below throughout the duration of the public comment period.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
The public place indicated below provides public access to the internet (for PSD, nonattainment, or FCAA 112(g) Permit).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Notice of Application and Preliminary Decision (2nd Notice, if applicable):	
A copy of the complete air quality application (including any subsequent revisions to the application), executive director's preliminary decision (which includes the draft permit), the preliminary determination summary and air quality analysis (if applicable), are available for review and copying at the public place indicated below from the first day after newspaper publication, and will remain available until either: (1) the TCEQ acts on the application; or (2) the application is referred to the State Office of Administrative Hearings (SOAH) for hearing	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Name of Public Place: Bell Whittington Public Library	
Address of Public Place: 2400 Memorial Parkway	
City: Portland	State: Texas ZIP Code: 78374
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): 	
Applicant: Corpus Christi Liquefaction, LLC	
Title: Director, Health, Safety, and Environmental	Date: 6/26/2024

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Corpus Christi Liquefaction, LLC		
Site or Facility Name: Corpus Christi Liquefaction		
Application Received Date: 03/30/2023		
TCEQ Account Number (if applicable): SD-A005-E		Permit Number: 139479
Regulated Entity Number (RN): RN104104716		Customer Number (CN): CN604136374
For more information regarding public notice, refer to the instructions in the public notice package.		
Federal Operating Permit (Title V) Notice Verification (Complete this section, if applicable)		
I verify that the required signs were posted in accordance with the regulations and instructions of the TCEQ.		<input type="checkbox"/> Yes <input type="checkbox"/> No
I verify that proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instruction of the TCEQ.		<input type="checkbox"/> Yes <input type="checkbox"/> No
I verify that a copy of the complete air quality application (including any subsequent revisions to the application) and draft permit were available for review and copying at the public place indicated below throughout the duration of the public comment period.		<input type="checkbox"/> Yes <input type="checkbox"/> No
Name of Public Place:		
Address of Public Place:		
City:	State:	ZIP Code:
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.		
Verified by (signature):		
Applicant:		
Title:		Date:

PRINT FORM

RESET FORM



Corpus Christi LNG, LLC
622 Hwy 35
Gregory, TX 78359
Phone: (361) 977-1000
Cheniere.com

June 26, 2024

Via Certified Mail No. 7020 2450 0002 2982 7189

Kelly Ruble
Texas Commission on Environmental Quality
Air Section Manager
Corpus Christi Regional Office
500 N. Shoreline Blvd., Suite 500
Corpus Christi, Texas 78401-0318

RE: Declaration of Administrative Completeness
Permit No. 139479
Corpus Christi Liquefaction, LLC
Gregory, San Patricio County
RN104104716; CN604136374
Public Notice Verification

Dear Notice Team,

In accordance with the Texas Commission on Environmental Quality (TCEQ) Declaration of Administrative Completeness letter dated April 6, 2023, please find enclosed a completed Public Notice Verification Form for the second public notice.

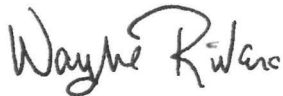
Public Notice in English was published in the News of San Patricio on May 16, 2024. Alternative Language Public Notice (Spanish) was published in Tejano Y Gruperio News on May 15, 2024.

A copy of the application was placed in the Bell Whittington Public Library prior to May 15, 2024 and was available for public review at the beginning of the second public notice period.

Public notice closed after the 30-day public notice period on June 14, 2024. The Public Notice Verification Form is being submitted to the TCEQ within 10 business days after the end of the public comment period. Copies of this cover letter and Public Notice Verification Form are also being sent to all persons listed on the Notification List.

If you have any questions, please contact Jessica Muennink at (361) 977-1342 or via email at Jessica.Muennink@Cheniere.com.

Sincerely,



Wayne Rivera
Lead Environmental Coordinator

CC: PROOFS@tceq.texas.gov

Texas General Land Office
Upland Leasing Team Leader
Professional Services
P.O. Box 12873
Austin, Texas 78711-2873
Certified Mail #7019 0160 0000 2667 9219

The Honorable David Krebs
County Judge
County Courthouse
400 West Sinton St 109
Sinton, TX 78359-0297
Certified Mail #7019 0160 0000 2667 9172

The Honorable Jeronimo Garcia
Mayor of Gregory
PO Box 297
Gregory, TX 78359-0297
Certified Mail #7019 0160 0000 2667 9189

Juliet Varra

From: Wayne Rivera <Wayne.Rivera@cheniere.com>
Sent: Thursday, June 27, 2024 1:36 PM
To: PROOFS
Cc: R6AirPermitsTX; Cara Hill
Subject: Corpus Christi Liquefaction, LLC - RN104104716 - Public Notice Verification Form Submittal
Attachments: CCL Verification form for NSR Permit No. 139479.pdf

Team,

Attached is the Public Notice Verification Form for Corpus Christi Liquefaction, LLC for NSR Permit No. 139479. This is the second public notice.

Please let me know if you need additional information.

Regards,
Wayne Rivera
Lead Coordinator, Environmental
Corpus Christi Liquefaction LLC
622 Hwy 35
Gregory, Texas 78359
O: 361.977.1419
C: 361.462.0174
Wayne.Rivera@cheniere.com



TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479, PSDTX1496M1, and GHGPSDTX157M1
Application Received Date: March 30, 2023

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF Bee **§**

BEFORE ME, the undersigned authority, on this day personally appeared

Dennis Wade, who being by me duly sworn, deposes and says that (s)he is
(Name of Person Representing Newspaper)

the Publisher of the News of San Patricio
(Title of Person Representing Newspaper) (Name of the Newspaper)

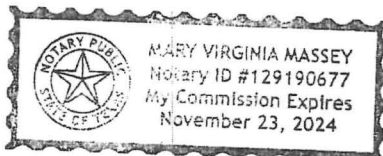
that said newspaper is generally circulated in Gregory, San Patricio County,
Texas;

that the enclosed notice was published in said newspaper on the following date(s):

May 16, 2024
[Signature]
(Newspaper Representative's Signature)

Subscribed and sworn to before me this the 16th day of May, 2024
to certify which witness my hand and seal of office.

[Affix Seal]



Mary Virginia Massey
Notary Public in and for the State of Texas

MARY VIRGINIA MASSEY
Print or Type Name of Notary Public

11-23-2024
My Commission Expires

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479, PSDTX1496M1, and GHGPSDTX157M1
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STATE OF TEXAS §

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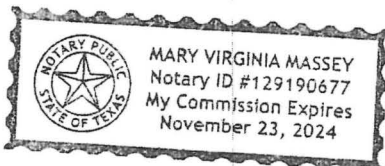
that said newspaper is generally circulated in Gregory, San Patricio County,
Texas;
(The municipality or nearest municipality to the location of the facility or the proposed facility)

that the enclosed notice was published in said newspaper on the following date(s):

May 16, 2024
Dennis Wade
(Newspaper Representative's Signature)

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Mary Virginia Massey
Notary Public in and for the State of Texas

MARY VIRGINIA MASSEY
Print or Type Name of Notary Public
11-23-2024
My Commission Expires

OBITUARIES



McDonald

McDonald

Phyllis Ann "Pat" Turnbough McDonald, aged 80, passed away peacefully following a long illness on Sunday, May 5, in Weatherford, Texas. She was born in Kingsville, Texas on March 27, 1944, to Felix and Bess Turnbough. She was a graduate of Aransas Pass High School. She married Will McDonald at the Goliad Church of Christ on July 24, 1964. They were both attending college at Texas A&M University where he played football and they both studied education. She served for

32 years in education as a teacher, diagnostician and principal in Aransas Pass, Ingleside, Gregory Portland and Rockport Fulton ISDs. During her career she earned two master's degrees, one in education and the other in mid-management. Pat was one of the first principals in Texas to be awarded the status of Mentor School at Rockport Early Childhood Center. Her parents instilled in their children a responsibility to give back to their community and Pat took that to heart. She volunteered for many organizations and raised funds to help them. After retirement, she fulfilled her dream of owning a ladies' boutique, Days Gone Bye! in Aransas Pass and Victoria, Texas. She used her boutique in Victoria as a platform to support many community causes.

Pat was baptized while attending the Ingleside

church of Christ where she, Will and their small children worshiped. Following her baptism, she used her teaching skills to teach children's Bible classes in Ingleside, Port Aransas, Rockport and Victoria. While worshipping at the Blyth Road Church of Christ, one of her favorite accomplishments was working alongside brothers and sisters of the Blyth Road and Falmouth, Jamaica Church of Christ. Pat taught Bible lessons and distributed school supplies and organized Vacation Bible School for the Jamaican children. She truly believed Jesus is the Way home.

Pat was preceded in death by her parents, Felix Nobles Turnbough, Sr. and Bessie Irene Terry Turnbough, and her brother, Felix Nobles Turnbough, Jr. She is survived by her husband, Wilburn "Will" Lane McDonald, Sr.; daughter, Wendy McDonald

(Scott); sons, Will McDonald (Deb) and Jim McDonald; grandsons, Colton Allen (Samantha), Wesley Allen (Ashley), Wyatt McDonald, and Luke Benson; great grandson, Barrett Lane Allen; and her sister, Irene Turnbough Irey (Joe).

A memorial service will be held at the Ingleside Church of Christ in Ingleside, Texas on May 23, 2024, at 2 p.m.



Stanford

Stanford

Leonard Woodrow Stanford has passed into the arms of his Lord and Savior. He was born July

15, 1960 to Jeanette Collier Stanford and John N. Stanford, Jr. Leonard attended school in Alice, Texas until the death of his mother at which time he moved to Portland, Texas. Leonard completed his GED and classes at Del Mar College.

Most of his life he worked with his father at the family business, Wildcat Well Logging. One of Leonard's passions was cooking and after retiring from the oil field business he spent several years in the employ of Oak Creek Café, Dripping Springs, Texas, where he became part of their extended family. He could whip up an incredible meat loaf!

He is predeceased by his mother, Jeanette Collier Stanford Roberson, his nephew, Justin Allen Atkins (mother Ellen Stanford Hicks), and his father, John N. Stanford, Jr. He is survived by his

stepfather Charles Roberson (Maria), brother John N. Stanford, III (Jan) and sister Ellen Stanford Hicks, his children - Joshua Stanford (Ashley) and their 2 children Rowan and Caleb, Aleasha Brandon (Keith) and their 2 children Hunter and Paxton, and Shariah Stanford Fowler (Geoffrey) and their children Sophia, Lyla and Olivia.

Leonard faced many struggles in this life but he loved the Lord and his family. He also loved being on or around the water and spent many fun filled adventures with his cousin, Joe Collier (Susan). Leonard loved spending time with his grandchildren and hearing them call him "Poppa." Leonard's sense of humor and warm smile will be sorely missed by his friends and family. He was a loving and caring person who has left us way too early. A family gathering is planned at a later date.

CALENDAR



Broadway Bingo

Portland seniors are invited to the Northshore Country Club for bingo fun and fellowship. Bingo games are free, and door prizes will be awarded. Coffee and tea will be served. Lunch is available for purchase. This event will be held on the third Wednesday of each month

from 10 a.m.-11:30 a.m. with various educational and informative topics presented. If your business is interested in participating and sponsoring this event, contact the Portland Chamber of Commerce.

Blood drives

The Coastal Bend Bloodmobile will be at the following location(s) in May:
May 16 - Mathis High School, 9 a.m. to 3 p.m.
May 17 - Sinton High School, 9 a.m. to 4 p.m.
May 20 - Taft High School, 11 a.m. to 3 p.m.
May 25 - Wal-Mart Supercenter Aransas Pass, 9 a.m. to 3 p.m.
May 28 - San Patricio Municipal Water District, 10 a.m. to noon.
May 28 - Wal-Mart Supercenter Aransas Pass, 10 a.m. to 1 p.m.
May 31 - Palma Real, 11 a.m. to 2 p.m.
May 31 - San Patricio County Courthouse, noon to 3 p.m.

IOB citywide yard sale

Residents of Ingleside on the Bay, who want to be included in a map of homes taking part in the city's

annual giant rummage/yard sale from 8 a.m. to 1 p.m. May 18, need to register with the Parks & Recreation Committee in advance. The deadline to express interest is May 14. You don't have to live in the peninsula community to shop for bargains next month. Everyone is invited to come, browse and buy.

'Crowning of Mary' ceremony

The Catholic Daughters of America invite everyone to join in the annual devotional ceremony, the Crowning of Blessed Mary Saturday, May 18, after the 5 p.m. Mass at St. Mary Star of the Sea Catholic Church, 342 S. Rife St. in Aransas Pass. Rosary will begin immediately after Mass and then proceed to the Statue of Mary in front of the church.

The congregation will be crowning Mary's head and place flowers around her

statue. Anyone is invited to bring flowers to adorn her statue. This ceremony signifies her honor as Queen of Heaven and Earth. CDA will serve light refreshments after the ceremony.

Bowlers wanted

Join the Aransas Pass Rotary Club for their third annual bowling tournament on May 19 at CM Lanes, 2285 W. Wheeler Ave. The event begins at 2 p.m. All proceeds benefit the Rotary Cares Foundation which has donated funds to the Aransas Pass ISD and many other causes in the community. Teams of four are needed, many that in the past have been sponsored by their respective employers. For more information call 361-717-4559.

Portland Lions Club barbecue dinner

The Portland Lions Club will hold a chicken barbecue dinner (chicken from

Mike Cotten's BBQ) from 11 a.m.-1 p.m. Sunday, May 19, in the Goodwill parking lot. Plates are \$12.

4th annual Smokin' Jazz & BBQ Cookoff

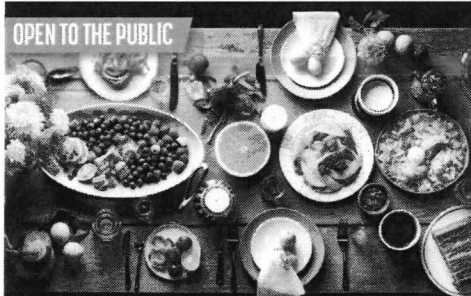
Ingleside's Chamber of Commerce and the city's Parks & Recreation Department will host the fourth annual 'Smokin' Jazz and BBQ Cookoff' at N.O. Simmons Park at the corner of Ave. J and Highway 361 Friday and Saturday, May 31, starting at 8:30 a.m., and June 1 at 9 a.m. The event is being promoted as a sanctioned barbecue cook-off and will include live music, vendors and much more. For information or to get involved, call 361-776-2906.

Refugio VFW Veterans Resource Fair

The Refugio VFW Post 6290 will hold a Veteran's Resource Fair from 10 a.m. to 2 p.m. Saturday, June 1, in Shay Plaza.

Representatives from Corpus Christi Veterans Center, Texas Veterans Commission, Texas Veterans Leadership Program, VFW Veterans Foundation and Workforce Solutions Coastal Bend will be present.

Barbecue plates consisting of chicken/sausage, beans, coleslaw and rolls will be available for \$10.



SUNDAY BRUNCH

JOIN US
EVERY SUNDAY
10:30AM - 2PM
for a delicious brunch with
ALL YOU CAN DRINK
CHAMPAGNE & MIMOSAS!

- > Breakfast Buffet
- > Omelette and Waffle Station
- > Soup & Salad Bar
- > Lunch Buffet
- > Dessert Table & Ice Cream
- > Tea
- > Water, Coffee, OJ & Sodas!

MEMBERS:

Member Adults: \$19.99
Member Kids 10 & Under: \$9.99

NON-MEMBERS:

Non-Member Adults: \$27.99
Non-Member Kids 10 & Under: \$12.99



NorthShore Country Club
801 East Broadway Ave
Portland, TX 78374
361.643.1546
www.northshoretexas.com

(HOLIDAY BUFFET RESERVED FOR MEMBERS ONLY!)

WEEKLY MENU POSTED ON OUR FACEBOOK PAGE

TO ALL INTERESTED PERSONS AND PARTIES:

Corpus Christi Liquefaction, LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for an amendment to State Air Quality Permit Number 139479, modification to Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1496M1, and modification to Greenhouse Gas (GHG) PSD Air Quality Permit Number GHGPSDTX157M1 for emissions of GHGs, which would authorize modification to a Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.



Odem-Edroy Independent School District Pre-K/Kindergarten Registration

Odem-Edroy ISD is conducting registration for incoming/new Pre-K and Kindergarten students for the 2024-2025 school year at the Odem Elementary campus on the following dates:

- May 29th 8:00-11:00 a.m. and 1:00-4:00 p.m.
- May 30th 8:00-11:00 a.m.

Eligibility: The child must be four years old on or before September 1st for Pre-K registration and five years old on or before September 1st to be registered for Kindergarten.

Eligibility Requirements:

- Texas Education Code (Sec. 29.153 (b)) states that a child is eligible if:
 - The child is unable to speak and comprehend the English language.
 - The child is economically disadvantaged.
 - The child is homeless, as identified by 42 U.S.C. Section 11434a.
 - The child is active-duty member of the armed forces.
 - The child is member of armed forces who was injured or killed while on active duty.
 - The child is or has ever been in the conservatorship of the department of Family and Protective Services, as provided by Family Code 262.201.

The following items are needed for a child to be registered:

- Official birth certificate
 - Immunization records
 - Social security card
 - 2 forms of Proof of residency with legal guardian's name (current lease agreement, utility bill, with physical address)
 - Valid Texas Driver's License or State Photo ID of the parent or guardian registering the child
- Please bring all documentation needed at the time of registration. Incomplete registration packets will not be accepted.
- For questions and additional information, please call the Odem Elementary Office 361-368-8121, ext. 239.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479, PSDTX1496M1, and GHGPSDTX157M1
Application Received Date: March 30, 2023

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF Nueces **§**

BEFORE ME, the undersigned authority, on this day personally appeared

Leonardo Quiroz, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the Publisher of the Tejano Y Gruperio News;
(Title of Person Representing Newspaper) (Name of the Newspaper)

that said newspaper is generally circulated in San Patricio County, Texas;
(The municipality or county in which the facility or proposed facility is located)

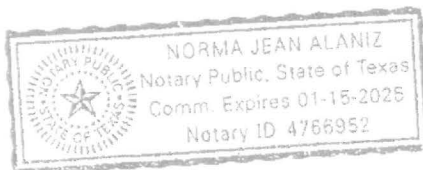
that the enclosed notice was published in said newspaper on the following date(s):

May 15, 2024

Leonardo Quiroz
(Newspaper Representative's Signature)

Subscribe and sworn to before me this the 15th day of May, 2024
to certify which witness my hand and seal of office.

[Affix Seal]



Norma J. Alaniz
Notary Public in and for the State of Texas

Norma J. Alaniz
Print or Type Name of Notary Public

01/15/2025
My Commission Expires

**A TODAS LAS PERSONAS Y
PARTES INTERESADAS:**

Corpus Christi Liquefaction, LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) una modificación del Permiso Estatal de Calidad del Aire Número 139479, una modificación del Permiso de Calidad del Aire de Prevención del Deterioro Significativo (PSD) PSDTX1496M1, y modificación del Permiso de Calidad del Aire PSD de Greenhouse Gases (GHG) Número GHGPSDTX157M1 para emisiones de GHG, que autorizaría la modificación de Corpus Christi Liquefaction Stage 3 ubicada en 622 Highway 35, Gregory, San Patricio County, Texas 78359. Esta solicitud fue procesada de manera expedita, como lo permiten las reglas de la comisión en el 30 Código Administrativo de Texas, Capítulo 101, Subcapítulo J. Información adicional sobre esta solicitud se encuentra en la sección de aviso público de este periódico.

**A TODAS LAS PERSONAS Y
PARTES INTERESADAS:**

Corpus Christi Liquefaction, LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) una enmienda al Permiso de Calidad del Aire Número 105710, que autorizaría la modificación de la Corpus Christi Liquefaction Stage 1 & 2 ubicada en 622 North Highway 35, Gregory, Condado de San Patricio, Texas 78359. Esta solicitud fue procesada de manera expedita, como lo permiten las reglas de la comisión en el 30 Código Administrativo de Texas, Capítulo 101, Subcapítulo J. Información adicional sobre esta solicitud se encuentra en la sección de aviso público de este periódico

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



NOTIFICACIÓN DE SOLICITUD Y DECISIÓN PRELIMINAR PARA PERMISOS DE CALIDAD DEL AIRE

NÚMEROS DE PERMISO 139479, PSDTX1496M1, Y GHGPSDTX157M1

SOLICITUD Y DECISIÓN PRELIMINAR. Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) una enmienda al Permiso Estatal de Calidad del Aire 139479, una modificación al Permiso de Calidad del Aire PSD (Prevention of Significant Deterioration) PSDTX1496M1, y modificación del Permiso de Calidad del Aire PSD GHGPSDTX157M1 de Greenhouse Gas (GHG) para emisiones de GHG, que autorizaría la modificación de la Corpus Christi Liquefaction Stage 3 ubicada en 622 Hwy 35, Gregory, Condado de San Patricio, Texas 78359. Esta solicitud se tramitó de forma acelerada, tal como permiten las normas de la comisión en el 30 Texas Administrative Code, Chapter 101, Subchapter J. La instalación existente emitirá los siguientes contaminantes atmosféricos en una cantidad significativa: monóxido de carbono, óxidos de nitrógeno, compuestos orgánicos, partículas, incluidas las partículas con diámetros de 10 micras o menos y de 2,5 micras o menos. Además, la instalación emitirá los siguientes contaminantes atmosféricos: dióxido de azufre, contaminantes atmosféricos peligrosos y sulfuro de hidrógeno.

No fue necesario realizar un análisis completo del incremento PSD porque los impactos previstos de todos los contaminantes sujetos a la revisión del incremento PSD estaban por debajo del nivel de impacto significativo para cada contaminante.

Esta solicitud se presentó a la TCEQ el 30 de marzo de 2023. El director ejecutivo ha determinado que las emisiones de contaminantes atmosféricos de la instalación existente que están sujetas a la revisión PSD no violarán ninguna normativa estatal o federal de calidad del aire y no tendrán ningún impacto adverso significativo en los suelos, la vegetación o la visibilidad. Se han evaluado todos los contaminantes atmosféricos y se utilizará la "mejor tecnología de control disponible" para el control de dichos contaminantes.

El director ejecutivo ha finalizado la revisión técnica de la solicitud y ha preparado un proyecto de permiso que, en caso de ser aprobado, establecería las condiciones en las que debe operar la instalación. El director ejecutivo ha tomado la decisión preliminar de expedir el permiso porque cumple todas las normas y reglamentos. La solicitud de permiso, la decisión preliminar del director ejecutivo y el borrador del permiso estarán disponibles para ver y copiar en la oficina central de la TCEQ, la oficina regional de Corpus Christi de la TCEQ, y en la Biblioteca Bell Whittington, 2400 Memorial Parkway, Portland, Condado de San Patricio, Texas, a partir del primer día de publicación de este aviso. El expediente de cumplimiento de la instalación, si existe, está disponible para revisión pública en la oficina regional de Corpus Christi de la TCEQ, 500 North Shoreline Boulevard, Suite 500, Corpus Christi, Texas.

INFORMACIÓN DISPONIBLE EN LÍNEA. Estos documentos son accesibles a través del sitio web de la Comisión en www.tceq.texas.gov/goto/cid: la decisión preliminar del director ejecutivo, que incluye el proyecto de permiso, el resumen de la determinación preliminar del director ejecutivo, el análisis de la calidad del aire y, una vez disponible, la respuesta del director ejecutivo a los comentarios y la decisión final sobre esta solicitud. Acceda a la Base de Datos Integrada de los Comisarios (CID) utilizando el enlace anterior e introduzca el número de permiso de esta solicitud. La ubicación pública mencionada anteriormente proporciona acceso público a Internet. Este enlace a un mapa electrónico de la ubicación general del emplazamiento o instalación se ofrece como corteza pública y no forma parte de la solicitud ni del anuncio. Para conocer la ubicación exacta, consulte la solicitud. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.269166.27.883055&level=13>.

COMENTARIOS DEL PÚBLICO/REUNIÓN PÚBLICA. Puede presentar comentarios públicos o solicitar una reunión pública a la Oficina del Secretario Jefe en la dirección que figura más abajo. El propósito de una reunión pública es dar la oportunidad de presentar comentarios o hacer preguntas sobre la solicitud. La TCEQ celebrará una reunión pública si el director ejecutivo determina que existe un grado significativo de interés público en la solicitud, si lo solicita una persona interesada o si lo solicita un legislador local. Una reunión pública no es una audiencia de caso impugnado. Puede presentar comentarios públicos adicionales por escrito en un plazo de 30 días a partir de la fecha de publicación en el periódico de este aviso en la forma establecida en el apartado CONTACTOS E INFORMACIÓN DE LA AGENCIA que figura a continuación.

Una vez finalizado el plazo para la presentación de comentarios públicos, el director ejecutivo estudiará los comentarios y preparará una respuesta a todos los comentarios públicos pertinentes y materiales o significativos. La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud, se enviará por correo a todas las personas que hayan presentado comentarios públicos o estén en una lista de correo para esta solicitud. El correo también proporcionará instrucciones para solicitar una audiencia de caso impugnado o la reconsideración de la decisión del director ejecutivo.

OPORTUNIDAD PARA UNA AUDIENCIA DE CASO IMPUGNADO. Usted puede solicitar una audiencia de caso impugnado en relación con las partes de la solicitud de Permiso Estatal de Calidad del Aire Número 139479 y de Permiso PSD de Calidad del Aire Número PSDTX1496M1. No existe la posibilidad de solicitar una audiencia de caso impugnado con respecto a la parte de la solicitud del Permiso de Calidad del Aire PSD de GHG Número GHGPSDTX157M1. Una audiencia de caso impugnado es un procedimiento legal similar a un juicio civil en un tribunal de distrito estatal. Toda persona que pueda verse afectada por las emisiones de contaminantes atmosféricos, distintos de los GHG, procedentes de la instalación tiene derecho a solicitar una audiencia. Una solicitud de audiencia de caso impugnado debe incluir lo siguiente (1) su nombre (o para un grupo o asociación, un representante oficial), dirección postal, número de teléfono durante el día; (2) nombre del solicitante y número de permiso; (3) la declaración "Yo/nosotros solicitamos una audiencia de caso impugnado"; (4) una descripción específica de cómo usted se vería afectado negativamente por la solicitud y las emisiones atmosféricas de la instalación de una manera no común al público en general; (5) la ubicación y distancia de su propiedad con respecto a la instalación; (6) una descripción del uso que usted hace de la propiedad que puede verse afectada por la instalación; y (7) una lista de todas las cuestiones de hecho controvertidas que presente durante el periodo de comentarios. Si la solicitud la presenta un grupo o asociación, deberá identificarse con nombre y dirección física a uno o varios miembros que estén legitimados para solicitar una audiencia.

CONTINUACION EN LA PAGINA #13

CONTINUACIÓN DE LA PAGINA #12

También deben identificarse los intereses que el grupo o asociación pretende proteger. También pueden presentar sus propuestas de ajustes a la solicitud/permiso que satisfagan sus preocupaciones. Las solicitudes de audiencia deberán presentarse por escrito en un plazo de 30 días a partir de la fecha del presente anuncio a la Oficina del Secretario Jefe, en la dirección indicada en la sección de información que figura más abajo.

Sólo se concederá una audiencia de caso impugnado sobre la base de cuestiones de hecho controvertidas o cuestiones mixtas de hecho y de derecho que sean pertinentes y materiales para las decisiones de la Comisión sobre la solicitud. La Comisión sólo podrá conceder una solicitud de audiencia de caso impugnado sobre cuestiones que el solicitante haya presentado en sus comentarios oportunos y que no hayan sido retirados posteriormente. Las cuestiones que no se presenten en los comentarios públicos no podrán ser examinadas durante una audiencia.

ACTUACIÓN DEL DIRECTOR EJECUTIVO. El director ejecutivo puede emitir la aprobación final de la solicitud para la parte de la solicitud de GHG PSD Permiso de Calidad del Aire GHGPSDTX157M1. Si no se recibe una solicitud oportuna de audiencia de caso impugnado o si todas las solicitudes oportunas de audiencia de caso impugnado son retiradas con respecto al Permiso Estatal de Calidad del Aire Número 139479 y para el Permiso de Calidad del Aire PSD Número PSDTX1496M1, el director ejecutivo podrá emitir la aprobación final de la solicitud. La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud, se enviará por correo a todas las personas que hayan presentado comentarios públicos o estén en una lista de correo para esta solicitud, y se publicará electrónicamente en el CID. Si se recibe alguna solicitud de audiencia a tiempo y no se retira, el director ejecutivo no emitirá la aprobación final del Permiso Estatal de Calidad del Aire Número 139479 y del Permiso de Calidad del Aire PSD Número PSDTX1496M1 y remitirá la solicitud y las peticiones a los Comisionados para su consideración en una reunión programada de la Comisión.

LISTA DE CORREO. Puede solicitar que se le incluya en una lista de correo para obtener información adicional sobre esta solicitud enviando una solicitud a la Oficina del Secretario Jefe a la dirección que figura a continuación.

CONTACTOS E INFORMACIÓN DE LA AGENCIA. Los comentarios y solicitudes del público deben enviarse electrónicamente a www14.tceq.texas.gov/epic/eComment/, o por escrito Texas Commission on Environmental Quality, Office of Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Tenga en cuenta que cualquier información de contacto que proporcione, incluido su nombre, número de teléfono, dirección de correo electrónico y dirección física, se convertirá en parte del registro público de la agencia. Para obtener más información sobre esta solicitud de permiso o el proceso de permisos, llame al Programa de Educación Pública al número gratuito 1-800-687-4040. Si desea información en español, puede llamar al 1-800-687-4040.

También puede obtenerse más información de Corpus Christi Liquefaction, LLC en la dirección arriba indicada o llamando al Sr. Daniel Goodman, Ingeniero Medioambiental Superior, al teléfono (713) 375-5512.

Fecha de emisión del aviso: 8 de mayo de 2024



Corpus Christi Liquefaction, LLC
622 Hwy 35
Gregory, TX 78359
phone: 361 977 1000

Via Certified Mail #7019 0160 0000 2667 5952

May 27, 2024

Kelly Ruble
Texas Commission on Environmental Quality
Air Section Manager
Corpus Christi Region Office
500 N. Shoreline Blvd., Suite 500
Corpus Christi, Tx 78401-0318

**Re: Declaration of Administrative Completeness Permit Amendment Application
Permit Number: 139479
Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction
Gregory, San Patricio County
Customer Reference Number: CN604136374
Regulated Entity Number: RN104104716
Proof of Publication & Affidavit of Publication**

Dear Notice Team,

In accordance with the Texas Commission on Environmental Quality (TCEQ) Declaration of Administrative Completeness letter dated April 6, 2023, please find enclosed proof of publication consisting of the "Tear Sheets" that appeared in the *News of San Patricio* on May 16, 2024. Please also find enclosed the alternative language proof of publication consisting of the "Tear Sheets" that appeared in *Tejano Y Gruperio News* on May 15, 2024. Both proofs of publication are being submitted to the TCEQ within 10 business days after the publication.

Please also find enclosed both the affidavit and alternative language affidavit of publication, which are being submitted to the TCEQ within 30 calendar days after the publication.

Copies of this cover letter, Tear Sheets, and affidavits of publication were also sent to all persons listed on the Notification List. The appropriate public notice signs were posted, and a copy of the application was placed in the Bell Whittington Public Library prior to May 15, 2024.

If you have any questions, or need any additional information, please contact Jessica Muennink at (361) 977-1342 or via email at Jessica.Muennink@cheniere.com.

Sincerely,

Wayne Rivera
Lead Environmental Coordinator

Enclosures

cc:

Texas General Land Office
Upland Leasing Team Leader
Professional Services
P.O. Box 12873
Austin, Texas 78711-2873
Certified Mail #7019 0160 0000 2667 5976

The Honorable David Krebs
County Judge
County Courthouse
400 West Sinton Street #109
Sinton, TX 78387
Certified Mail #7019 0160 0000 2667 5983

The Honorable Jeronimo Garcia
Mayor of Gregory
PO Box 297
Gregory, TX 78359
Certified Mail #7019 0160 0000 2667 5945

Juliet Varra

From: Wayne Rivera <Wayne.Rivera@cheniere.com>
Sent: Wednesday, May 29, 2024 3:25 PM
To: PROOFS; R6AirPermitsTX
Cc: Cara Hill
Subject: Proof of Publication for Corpus Christi Liquefaction - RN104104716 - NSR Permit No. 139479
Attachments: CCL Proof of Publication TCEQ NSR Permit No_139479.pdf

Dear Administrators,

Attached are the proofs of publication and affidavits for both English and Spanish language newspapers for the amendment to NSR Permit No. 139479.

Regards,
Wayne Rivera
Lead Coordinator, Environmental
Corpus Christi Liquefaction LLC
622 Hwy 35
Gregory, Texas 78359
O: 361.977.1419
C: 361.462.0174
Wayne.Rivera@cheniere.com



Georgia Carroll-Warren

From: TexReg@sos.texas.gov
Sent: Wednesday, May 22, 2024 11:57 AM
To: Ellie Guerra
Subject: TEXAS REGISTER ACKNOWLEDGMENT OF RECEIPT

ACKNOWLEDGMENT OF RECEIPT

Please note that this email acknowledges receipt of your filing only.
If we find that the document or submission form does not conform to statutory filing requirements or our administrative rules, we may refuse to accept it for filing and publication.
If we refuse your filing, we will notify you.

TRD Number: 202402299
For Issue of: 05/31/2024

Submission Date: 2024-05-22 11:51 AM
Receipt Date: 2024-05-22 11:57 AM

Miscellaneous Document Submission

Agency Name: Texas Commission on Environmental Quality
Agency Code: 0152
Liaison: Ellie Guerra
Title of Document: Notice of Public Meeting for Air Quality Permits
Air Quality Permit Numbers 139479, PSDTX1496M1, and GHGPSDTX157M1

File Name: PM052224.docx

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



EXAMPLE A

NOTICE OF PUBLIC MEETING FOR AIR QUALITY PERMITS

AIR QUALITY PERMIT NUMBERS 139479, PSDTX1496M1, AND GHGPSDTX157M1

APPLICATION. Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835, has applied to the Texas Commission on Environmental Quality (TCEQ) for an amendment to State Air Quality Permit 139479, modification to Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1496M1, and modification to Greenhouse Gas (GHG) PSD Air Quality Permit GHGPSDTX157M1 for emissions of GHGs, which would authorize modification to the Corpus Christi Liquefaction Stage 3 located at 622 Hwy 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. **AVISO DE IDIOMA ALTERNATIVO.** El aviso de idioma alternativo en español está disponible en <https://www.tceq.texas.gov/permitting/air/newsourcereview/airpermits-pendingpermit-apps>. The existing facility will emit the following air contaminants in a significant amount: carbon monoxide, nitrogen oxides, organic compounds, and particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less. In addition, the facility will emit the following air contaminants: sulfur dioxide, hazardous air pollutants and hydrogen sulfide.

A full PSD increment analysis was not required because the predicted impacts of all pollutants subject to PSD increment review were below the significant impact level for each pollutant.

This application was submitted to the TCEQ on March 30, 2023. The executive director has determined that the emissions of air contaminants from the existing facility which are subject to PSD review will not violate any state or federal air quality regulations and will not have any significant adverse impact on soils, vegetation, or visibility. All air contaminants have been evaluated, and "best available control technology" will be used for the control of these contaminants.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate.

INFORMATION AVAILABLE ONLINE. These documents are accessible through the Commission's Web site at www.tceq.texas.gov/goto/cid: the executive director's preliminary decision which includes the draft permit, the executive director's preliminary determination summary, air quality analysis, and, once available, the executive director's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. The public location mentioned above provides public access to the internet. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application.
<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.270555,27.9&level=13>.

PUBLIC COMMENT/PUBLIC MEETING. You may submit public comments to the Office of the Chief Clerk at the address below. The TCEQ will consider all public comments in developing a final decision on the application. A public meeting will be held and will consist of two parts, an Informal Discussion

Period and a Formal Comment Period. A public meeting is not a contested case hearing under the Administrative Procedure Act. During the Informal Discussion Period, the public will be encouraged to ask questions of the applicant and TCEQ staff concerning the permit application. The comments and questions submitted orally during the Informal Discussion Period will not be considered before a decision is reached on the permit application, and no formal response will be made. Responses will be provided orally during the Informal Discussion Period. During the Formal Comment Period on the permit application, members of the public may state their formal comments orally into the official record. At the conclusion of the comment period, all formal comments will be considered before a decision is reached on the permit application. A written response to all formal comments will be prepared by the executive director and will be sent to each person who submits a formal comment or who requested to be on the mailing list for this permit application and provides a mailing address. Only relevant and material issues raised during the Formal Comment Period can be considered if a contested case hearing is granted on this permit application.

The Public Meeting is to be held:

**Thursday, June 20, 2024 at 7:00 PM
East Cliff Elementary (School Cafeteria)
1140 Broadway Boulevard
Portland, Texas 78374**

INFORMATION. Members of the public are encouraged to submit written comments anytime during the public meeting or by mail before the close of the public comment period to the Office of the Chief Clerk, TCEQ, Mail Code MC-105, P.O. Box 13087, Austin, Texas 78711-3087 or electronically at <https://www14.tceq.texas.gov/epic/eComment/>. If you need more information about the permit application or the permitting process, please call the TCEQ Public Education Program, toll free, at 1-800-687-4040. General information can be found at our Web site at www.tceq.texas.gov. *Si desea información en Español, puede llamar al 1-800-687-4040.*

INFORMATION AVAILABLE ONLINE. For details about the status of the application, visit the Commissioners' Integrated Database (CID) at www.tceq.texas.gov/goto/cid. Once you have access to the CID using the link, enter the permit number at the top of this form.

The permit application, executive director's preliminary decision, draft permit, and the executive director's preliminary determination summary and executive director's air quality analysis, will be available for viewing and copying at the TCEQ central office, the TCEQ Corpus Christi regional office, and at the Bell Whittington Library, 2400 Memorial Parkway, Portland, San Patricio County, Texas. The facility's compliance file, if any exists, is available for public review at the TCEQ Corpus Christi Regional Office, 500 North Shoreline Boulevard, Suite 500, Corpus Christi, Texas.

Further information may also be obtained from Corpus Christi Liquefaction, LLC at the address stated above or by calling Mr. Daniel Goodman, Senior Environmental Engineer, at (713) 375-5512.

Persons with disabilities who need special accommodations at the meeting should call the Office of the Chief Clerk at 512-239-3300 or 1-800-RELAY-TX (TDD) at least five business days prior to the meeting.

Notice Issuance Date: May 17, 2024

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



EJEMPLO A

AVISO DE REUNIÓN PÚBLICA PARA PERMISOS DE CALIDAD DEL AIRE

NÚMEROS DE PERMISOS DE CALIDAD DEL AIRE 139479, PSDTX1496M1 Y GHGPSDTX157M1

SOLICITUD. Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) una enmienda al 139479 del Permiso Estatal de Calidad del Aire, modificación al PSDTX1496M1 del Permiso de Calidad del Aire para la Prevención del Deterioro Significativo (PSD, por sus siglas en inglés) y modificación al GHGPSDTX157M1 del Permiso de Calidad del Aire PSD de Gases de Efecto Invernadero (GEI, por sus siglas en inglés) para las emisiones de GEI, que autorizaría la modificación de la Etapa 3 de Licuefacción de Corpus Christi ubicada en 622 Hwy 35, Gregory, Condado de San Patricio, Texas 78359. Esta solicitud fue procesada de manera expedita, según lo permitido por las reglas de la comisión en el Título 30 del Código Administrativo de Texas, Capítulo 101, Subcapítulo J.

AVISO DE IDIOMA ALTERNATIVO. El aviso de idioma alternativo en español está disponible en <https://www.tceq.texas.gov/permitting/air/newsourcesreview/airpermits-pendingpermit-apps>. La instalación existente emitirá los siguientes contaminantes atmosféricos en una cantidad significativa: monóxido de carbono, óxidos de nitrógeno, compuestos orgánicos y material particulado, incluido el material particulado con diámetros de 10 micras o menos y 2.5 micras o menos. Además, la instalación emitirá los siguientes contaminantes atmosféricos: dióxido de azufre, contaminantes atmosféricos peligrosos y sulfuro de hidrógeno.

No fue necesario realizar un análisis completo de los incrementos de la DSP porque los efectos previstos de todos los contaminantes sujetos a la revisión de los incrementos de la División estaban por debajo del nivel de impacto significativo de cada contaminante.

Esta solicitud se presentó a la TCEQ el 30 de marzo del 2023. El director ejecutivo ha determinado que las emisiones de contaminantes atmosféricos de la instalación existente que están sujetas a revisión del PSD no violarán ninguna regulación estatal o federal de calidad del aire y no tendrán ningún impacto adverso significativo en los suelos, la vegetación o la visibilidad. Se han evaluado todos los contaminantes del aire y se utilizará la "mejor tecnología de control disponible" para el control de estos contaminantes.

El director ejecutivo ha concluido el examen técnico de la solicitud y ha preparado un borrador de permiso que, de ser aprobado, establecería las condiciones en las que debe funcionar la instalación.

INFORMACIÓN DISPONIBLE EN LÍNEA. Estos documentos pueden consultarse a través del sitio web de la Comisión en www.tceq.texas.gov/goto/cid: la decisión preliminar del director ejecutivo, que incluye el borrador de permiso, el resumen de la determinación preliminar del director ejecutivo, el análisis de la calidad del aire y, una vez disponible, la respuesta del director ejecutivo a los comentarios y la decisión final sobre esta solicitud. Acceda a la Base de Datos Integrada de Comisionados (CID, por sus siglas en inglés) utilizando el enlace anterior e ingrese el número de permiso para esta solicitud. La ubicación pública mencionada anteriormente proporciona acceso público a Internet. Este enlace a un mapa

electrónico de la ubicación general del sitio o instalación se proporciona como cortesía pública y no como parte de la solicitud o aviso. Para conocer la ubicación exacta, consulte la solicitud.
<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.270555,27.9&level=13>.

COMENTARIO PÚBLICO/REUNIÓN PÚBLICA. Puede enviar comentarios públicos a la Oficina del Secretario Oficial a la dirección que se indica a continuación. La TCEQ considerará todos los comentarios públicos al desarrollar una decisión final sobre la solicitud. Se llevará a cabo una reunión pública que constará de dos partes, un Período de Discusión Informal y un Período de Comentarios Formales. Una reunión pública no es una audiencia de caso impugnado según la Ley de Procedimiento Administrativo. Durante el Período de Discusión Informal, se alentará al público a hacer preguntas al solicitante y al personal de la TCEQ con respecto a la solicitud de permiso. Los comentarios y preguntas presentados oralmente durante el Período de Discusión Informal no se considerarán antes de que se tome una decisión sobre la solicitud de permiso, y no se dará una respuesta formal. Las respuestas se proporcionarán oralmente durante el Período de Discusión Informal. Durante el Período de Comentarios Formales sobre la solicitud de permiso, los miembros del público pueden expresar sus comentarios formales oralmente en el registro oficial. Al final del período de comentarios, se considerarán todos los comentarios formales antes de tomar una decisión sobre la solicitud de permiso. El director ejecutivo preparará una respuesta por escrito a todos los comentarios formales y se enviará a cada persona que presente un comentario formal o que haya solicitado estar en la lista de correo para esta solicitud de permiso y proporcione una dirección postal. Solo se pueden considerar las cuestiones relevantes y materiales planteadas durante el Período de Comentarios Formales si se concede una audiencia de caso impugnado sobre esta solicitud de permiso.

La Reunión Pública se llevará a cabo:

**jueves, 20 de junio del 2024 a las 7:00 PM
East Cliff Elementary (School Cafeteria)
1140 Broadway Boulevard
Portland, Texas 78374**

INFORMACIÓN. Se anima a los miembros del público a enviar comentarios por escrito en cualquier momento durante la reunión pública o por correo antes del cierre del período de comentarios públicos a Office of the Chief Clerk, TCEQ, Mail Code MC-105, P.O. Box 13087, Austin, Texas 78711-3087 o electrónicamente en <https://www14.tceq.texas.gov/epic/eComment/>. Si necesita más información sobre la solicitud de permiso o el proceso de permisos, llame al Programa de Educación Pública de la TCEQ, sin cargo, al 1-800-687-4040. Puede encontrar información general en nuestro sitio web en www.tceq.texas.gov. *Si desea información en español, puede llamar al 1-800-687-4040.*

INFORMACIÓN DISPONIBLE EN LÍNEA. Para obtener detalles sobre el estado de la solicitud, visite la Base de Datos Integrada de Comisionados (CID, por sus siglas en inglés) en www.tceq.texas.gov/goto/cid. Una vez que tenga acceso al CID usando el enlace, ingrese el número de permiso en la parte superior de este formulario.

La solicitud de permiso, la decisión preliminar del director ejecutivo, el borrador del permiso y el resumen de la determinación preliminar del director ejecutivo y el análisis de la calidad del aire del director ejecutivo estarán disponibles para su visualización y copia en la oficina central de la TCEQ, la oficina regional de TCEQ Corpus Christi y en Bell Whittington Library, 2400 Memorial Parkway, Portland, San Patricio County, Texas. El expediente de cumplimiento de la instalación, si existe, está disponible para revisión pública en la Oficina Regional de TCEQ Corpus Christi, 500 North Shoreline Boulevard, Suite 500, Corpus Christi, Texas.

También se puede obtener más información de Corpus Christi Liquefaction, LLC en la dirección indicada anteriormente o llamando al Sr. Daniel Goodman, Ingeniero Ambiental Senior, al (713) 375-5512.

Las personas con discapacidades que necesiten acomodaciones especiales en la reunión deben llamar a la Oficina del Secretario Oficial al 512-239-3300 o al 1-800-RELAY-TX (TDD) al menos cinco días hábiles antes de la reunión.

Fecha de Emisión del Aviso: 17 de mayo del 2024

THE HONORABLE MORGAN LAMANTIA
TEXAS SENATE
DISTRICT ROOM 3S.5
TEXAS STATE CAPITOL
morgan.lamantia@senate.texas.gov

THE HONORABLE JOSE M LOZANO
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM 1W.4
TEXAS STATE CAPITOL
JM.lozano@house.texas.gov

139479-PSDTX1496M1-GHGPSDTX157M1 STATE

00069

5/16/24

CITY OF GREGORY
HEALTH OFFICIAL
PO BOX 297
GREGORY TX 78359-0297

CITY OF GREGORY
MAYOR
PO BOX 297
GREGORY TX 78359-0297

City

CITY OF CORPUS CHRISTI
WATER DIVISION
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

COASTAL BEND COUNCIL OF GOVERN
PO BOX 9909
CORPUS CHRISTI TX 78469-9909

NUECES RIVER AUTHORITY
539 CRYSTAL CITY HWY
UVALDE TX 78801-6127

SAN PATRICIO COUNTY ENVIRONMEN
313 N RACHAL ST
SINTON TX 78387-2617

SAN PATRICIO COUNTY JUDGE
1301 E SINTON ST STE C
SINTON TX 78387-3110

PUBLIC HEALTH REGION 11
TEXAS DEPARTMENT OF STATE HEAL
601 W SESAME DR
HARLINGEN TX 78550-7930

US ARMY CORPS OF ENGINEERS
2000 FORT POINT RD
GALVESTON TX 77550-3211

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
4444 CORONA DR STE 215
CORPUS CHRISTI TX 78411-4300

MR ROBERT ANDERSON ENVIRONM
CITY OF CORPUS CHRISTI
4TH FLOOR
1201 LEOPARD ST FL 4
CORPUS CHRISTI TX 78401-2120

LONNIE STEWART MANAGER
SAN PATRICIO COUNTY GROUNDWATE
PO BOX 531
SINTON TX 78387-0531

County

JOE ALMARAZ
VALERO CORPUS CHRISTI REFINERY
PO BOX 9370
CORPUS CHRISTI TX 78469-9370

BETH BECERRA
PO BOX 367
GREGORY TX 78359-0367

CARLOS SHANE BONNOT
COASTAL CONSERVATION ASSOCIATION
STE 100
6919 PORTWEST DR
HOUSTON TX 77024-8048

MARGO BRANSCOMB
7461 S HARRISON WAY
CENTENNIAL CO 80122-2212

THOMAS GOSSELIN
SIERRA CLUB
PO BOX 4998
AUSTIN TX 78765-4998

KELLY L HARAGAN
UNIVERSITY OF TEXAS ENVIRONMENTAL
727 E DEAN KEETON ST
AUSTIN TX 78705-3224

AMY A HESSELTINE PE
LNV ENGINEERING
STE 300
801 NAVIGATION BLVD
CORPUS CHRISTI TX 78408-2600

JENNIFER R HILLIARD
JENNIFER HILLIARD AIA
904 SANDPIPER
INGLESIDE TX 78362-4840

JENNIFER R HILLIARD
JENNIFER HILLIARD AIA
904 N SANDPIPER
CORPUS CHRISTI TX 78362

JEREMY LANDERS
5002 S PADRE ISLAND DR
CORPUS CHRISTI TX 78411-4206

ILAN M LEVIN
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

SHARON BAILEY LEWIS ENVIRONMENTAL
CITY OF CORPUS CHRISTI
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

39479 et al.

IP/PROT

00070
5/16/24

DENISE MALAN INVESTIGATIVE REPORTER
CORPUS CHRISTI CALLER TIMES
820 N LOWER BROADWAY ST
CORPUS CHRISTI TX 78401-2025

ALEXI NATHAN
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

ANN R NYBERG
320 INGLEWOOD
INGLESIDE TX 78362-4843

MS DARA K PENA
755 LARI DAWN
SAN ANTONIO TX 78258-4007

KEVIN REESE WATER QUALITY SPECIALIST
NUECES RIVER AUTHORITY
STE 805
500 INTERSTATE HIGHWAY 69 ACCESS RD
ROBSTOWN TX 78380-3324

JENNIFER K SHAW
STE 57
1919 HIGHWAY 35 N
ROCKPORT TX 78382-3344

CATHY SKUROW
1900 BILLY G WEBB
PORTLAND TX 78374-3705

KYTINNA SOTO OWNER
LA PRENSA COMUNIDAD
PO BOX 732
TOLAR TX 76476-0732

SUSAN STURMAN
311 SECO DR
PORTLAND TX 78374-1212

ERROL ALVIE SUMMERLIN
COASTAL ALLIANCE TO PROTECT OUR
1017 DIOMEDE ST
PORTLAND TX 78374-1914

JENNIFER THOMAS
220 MORNING DEW LN
KYLE TX 78640-2294

LAUREN C THOMSON
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

MELANIE TILLAR
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

NEDRA WRIGHT
160 N 11TH ST
ARANSAS PASS TX 78336-4114

RACHEL ZUMMO
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

Georgia Carroll-Warren

To: Daniel Goodman; Craig Kondoff
Subject: PUBLIC MEETING - CORPUS CHRISTI LIQUEFACTION LLC - PERMIT NOS. 139479, PSDTX1496M1, AND GHGPSDTX157M1
Attachments: 139479_PSDTX1496M1_GHGPSDTX157M1_PUBLIC_MEETING.pdf
Importance: High

Good Morning:

Please find attached document for the **NOTICE OF PUBLIC MEETING FOR AIR QUALITY PERMITS AIR QUALITY PERMIT NUMBERS 139479, PSDTX1496M1, AND GHGPSDTX157M1 for CORPUS CHRISTI LIQUEFACTION LLC.**

- Issued Notice

Hard copy of the attached document will be mailed via first class mail to Daniel Goodman. Publication of the notice is not required.

The Public Meeting is to be held:

**Thursday, June 20, 2024 at 7:00 PM
East Cliff Elementary (School Cafeteria)
1140 Broadway Boulevard
Portland, Texas 78374**

Please confirm receipt of this email. Should you have any questions or concerns, please contact me by email.

Thank you for your assistance.

Georgia Carroll-Warren
Texas Commission on Environmental Quality (TCEQ)
Office of the Chief Clerk, Notice Team Work Leader
Phone: (512) 239-3314
georgia.carroll-warren@tceq.texas.gov



Please consider whether it is necessary to print this e-mail.



How is our customer service? www.tceq.texas.gov/customersurvey

Georgia Carroll-Warren

From: Daniel Goodman <Daniel.Goodman@cheniere.com>
Sent: Monday, May 13, 2024 4:40 PM
To: Deanna Avalos
Cc: Craig Kondoff
Subject: RE: Request Applicant Review of Draft PM Notice: Corpus Christi Liquefaction, LLC; Permit Nos. 139479, PSDTX1496M1, and GHGPSDTX157M1

Deanna,

We are good with the draft notice. Please let us know when TCEQ intends to publish this notice so we can keep our internal stakeholders informed.

Thank you,

Daniel Goodman

Staff Engineer, Environmental

Cheniere
845 Texas Avenue, Ste. 1250
Houston, Texas 77002
Main: +1-713-375-5000
Direct: +1-713-375-5512
Mobile: +1-832-206-7443
cheniere.com

From: Deanna Avalos <Deanna.Avalos@tceq.texas.gov>
Sent: Monday, May 13, 2024 1:13 PM
To: Daniel Goodman <Daniel.Goodman@cheniere.com>
Cc: Craig Kondoff <Craig.Kondoff@cheniere.com>
Subject: Request Applicant Review of Draft PM Notice: Corpus Christi Liquefaction, LLC; Permit Nos. 139479, PSDTX1496M1, and GHGPSDTX157M1
Importance: High

Hello Daniel,

Attached is the draft Public Meeting Notice for Corpus Christi Liquefaction, LLC; Permit Nos. 139479, PSDTX1496M1, and GHGPSDTX157M1.

Please respond with approval as is or with corrections by **COB on Tuesday, May 14, 2024**. Once the notice is complete, the Office of the Chief Clerk will officially issue the notice to the Applicant/Representatives and to persons that have written to TCEQ regarding the permit. You will receive an official copy of the notice once issued (via email and mail).

Please respond with a contact and mailing address for a mailed copy of the notice.

The notice will not be considered complete until I receive an email response from you.

Thank you,
Deanna Avalos
TCEQ Office of the Chief Clerk
Deanna.Avalos@tceq.texas.gov

Georgia Carroll-Warren

From: Deanna Avalos
Sent: Thursday, May 16, 2024 3:03 PM
To: Georgia Carroll-Warren
Cc: Brad Patterson
Subject: Request Issuance of Public Meeting Notice: Corpus Christi Liquefaction, LLC; Permit Nos. 139479, PSDTX1496M1, and GHGPSDTX157M1
Attachments: 139479 CC Liquefaction LLC PM Notice.docx; 139479 CC Liquefaction LLC PM Notice (Spanish).docx; RE: Request Applicant Review of Draft PM Notice: Corpus Christi Liquefaction, LLC; Permit Nos. 139479, PSDTX1496M1, and GHGPSDTX157M1
Importance: High

Georgia,

Attached is the final **English and Spanish** Public Meeting Notices for Corpus Christi Liquefaction, LLC; Permit Nos. 139479, PSDTX1496M1, and GHGPSDTX157M1. Also attached is the applicant approval. **Georgia**, whichever day convenient for your workflow will meet the deadline for issuance.

Please mail on Friday, May 17 or Monday, May 20, 2024. Also send a courtesy email of the notice on the same day as mail out to the applicant contact(s). No publication is required.

The contact(s) information is as follows:

Email:

Daniel Goodman Daniel.Goodman@cheniere.com
Craig Kondoff Craig.Kondoff@cheniere.com

Phone:

Daniel Goodman
Main: +1-713-375-5000
Direct: +1-713-375-5512
Mobile: +1-832-206-7443

Address:

Daniel Goodman
Cheniere
845 Texas Avenue, Ste. 1250
Houston, Texas 77002

Please let me know if you have any questions.
Deanna

Thank you,
Deanna

THE HONORABLE MORGAN LAMANTIA
TEXAS SENATE
DISTRICT ROOM 3S.5
TEXAS STATE CAPITOL
morgan.lamantia@senate.texas.gov

THE HONORABLE JOSE M LOZANO
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM 1W.4
TEXAS STATE CAPITOL
JM.lozano@house.texas.gov

39479

State

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5/10/24

CITY OF CORPUS CHRISTI
WATER DIVISION
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

COASTAL BEND COUNCIL OF GOVERN
PO BOX 9909
CORPUS CHRISTI TX 78469-9909

NUECES RIVER AUTHORITY
539 CRYSTAL CITY HWY
UVALDE TX 78801-6127

SAN PATRICIO COUNTY ENVIRONMEN
313 N RACHAL ST
SINTON TX 78387-2617

SAN PATRICIO COUNTY JUDGE
1301 E SINTON ST STE C
SINTON TX 78387-3110

PUBLIC HEALTH REGION 11
TEXAS DEPARTMENT OF STATE HEAL
601 W SESAME DR
HARLINGEN TX 78550-7930

JS ARMY CORPS OF ENGINEERS
2000 FORT POINT RD
GALVESTON TX 77550-3211

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
4444 CORONA DR STE 215
CORPUS CHRISTI TX 78411-4300

MR ROBERT ANDERSON ENVIRONM
CITY OF CORPUS CHRISTI
4TH FLOOR
1201 LEOPARD ST FL 4
CORPUS CHRISTI TX 78401-2120

LONNIE STEWART MANAGER
SAN PATRICIO COUNTY GROUNDWATER
PO BOX 531
SINTON TX 78387-0531

County

JOE ALMARAZ
VALERO CORPUS CHRISTI REFINERY
PO BOX 9370
CORPUS CHRISTI TX 78469-9370

BETH BECERRA
PO BOX 367
GREGORY TX 78359-0367

CARLOS SHANE BONNOT
COASTAL CONSERVATION ASSOCIATION
STE 100
6919 PORTWEST DR
HOUSTON TX 77024-8048

MARGO BRANSCOMB
7461 S HARRISON WAY
CENTENNIAL CO 80122-2212

THOMAS GOSSELIN
SIERRA CLUB
PO BOX 4998
AUSTIN TX 78765-4998

KELLY L HARAGAN
UNIVERSITY OF TEXAS ENVIRONMENTAL
727 E DEAN KEETON ST
AUSTIN TX 78705-3224

AMY A HESSELTINE PE
LNV ENGINEERING
STE 300
801 NAVIGATION BLVD
CORPUS CHRISTI TX 78408-2600

JENNIFER R HILLIARD
JENNIFER HILLIARD AIA
904 SANDPIPER
INGLESIDE TX 78362-4840

JENNIFER R HILLIARD
JENNIFER HILLIARD AIA
904 N SANDPIPER
CORPUS CHRISTI TX 78362

JEREMY LANDERS
5002 S PADRE ISLAND DR
CORPUS CHRISTI TX 78411-4206

ILAN M LEVIN
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

SHARON BAILEY LEWIS ENVIRONMENTAL
CITY OF CORPUS CHRISTI
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

IP/prot

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5/16/24

DENISE MALAN INVESTIGATIVE REPORTER
CORPUS CHRISTI CALLER TIMES
820 N LOWER BROADWAY ST
CORPUS CHRISTI TX 78401-2025

ALEXI NATHAN
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

ANN R NYBERG
320 INGLEWOOD
INGLESIDE TX 78362-4843

MS DARA K PENA
755 LARI DAWN
SAN ANTONIO TX 78258-4007

KEVIN REESE WATER QUALITY SPECIALIST
NUECES RIVER AUTHORITY
STE 805
500 INTERSTATE HIGHWAY 69 ACCESS RD
ROBSTOWN TX 78380-3324

JENNIFER K SHAW
STE 57
1919 HIGHWAY 35 N
ROCKPORT TX 78382-3344

CATHY SKUROW
1900 BILLY G WEBB
PORTLAND TX 78374-3705

KYTINNA SOTO OWNER
LA PRENSA COMUNIDAD
PO BOX 732
TOLAR TX 76476-0732

SUSAN STURMAN
311 SECO DR
PORTLAND TX 78374-1212

ERROL ALVIE SUMMERLIN
COASTAL ALLIANCE TO PROTECT OUR
1017 DIOMEDE ST
PORTLAND TX 78374-1914

JENNIFER THOMAS
220 MORNING DEW LN
KYLE TX 78640-2294

LAUREN C THOMSON
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

MELANIE TILLAR
ENVIRONMENTAL INTEGRITY PROJECT
1206 SAN ANTONIO ST
AUSTIN TX 78701-1834

NEDRA WRIGHT
160 N 11TH ST
ARANSAS PASS TX 78336-4114

RACHEL ZUMMO
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

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Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 8, 2024

MR DAVID CRAFT
SENIOR VICE PRESIDENT ENGINEERING AND CONSTRUCTION
CORPUS CHRISTI LIQUEFACTION LLC
700 MILAM ST STE 1900
HOUSTON TEXAS 77002-2835

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 139479, PSDTX1496M1, and GHGPSDTX157M1
Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction Stage 3
Gregory, San Patricio County
Regulated Entity Number: RN104104716
Customer Reference Number: CN604136374

Dear Mr. Craft:

The Texas Commission on Environmental Quality (TCEQ) has made a preliminary decision on the above-referenced application. In accordance with Title 30 Texas Administrative Code § 39.419(b), you are now required to publish Notice of Application and Preliminary Decision. You must provide a copy of this preliminary decision letter with the draft permit at the public place referenced in the public notice.

If you have any questions, please call Ms. Cara Hill at (512) 239-4744, or write to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

Enclosure

cc: Air Section Manager, Region 14 - Corpus Christi

Project Number: 355660

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 8, 2024

THE HONORABLE DAVID KREBS
COUNTY JUDGE
COUNTY COURTHOUSE
400 WEST SINTON STREET #109
SINTON TX 78387

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 139479, PSDTX1496M1, and GHGPSDTX157M1
Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction Stage 3
Gregory, San Patricio County
Regulated Entity Number: RN104104716
Customer Reference Number: CN604136374

Dear Judge Krebs:

This letter serves as notification that the Texas Commission on Environmental Quality (TCEQ) has completed the technical review of the above application and has prepared a preliminary decision and draft permit. Corpus Christi Liquefaction, LLC is now required to publish notice of the application which would authorize modification to the Corpus Christi Liquefaction Stage 3 located at 622 Hwy 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. You may view the following documents through the Texas Commission on Environmental Quality Web site at www.tceq.texas.gov/goto/cid: the TCEQ's preliminary decision which includes the draft permit, the TCEQ's preliminary determination summary, the air quality analysis, and, once available, the TCEQ's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. We will accept comments concerning the proposed project for a period of 30 days following publication of the public notice.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

Enclosure

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 8, 2024

THE HONORABLE JERONIMO GARCIA
MAYOR OF GREGORY
PO BOX 297
GREGORY TX 78359

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 139479, PSDTX1496M1, and GHGPSDTX157M1
Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction Stage 3
Gregory, San Patricio County
Regulated Entity Number: RN104104716
Customer Reference Number: CN604136374

Dear Mayor Garcia:

This letter serves as notification that the Texas Commission on Environmental Quality (TCEQ) has completed the technical review of the above application and has prepared a preliminary decision and draft permit. Corpus Christi Liquefaction, LLC is now required to publish notice of the application which would authorize modification to the Corpus Christi Liquefaction Stage 3 located at 622 Hwy 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. You may view the following documents through the Texas Commission on Environmental Quality Web site at www.tceq.texas.gov/goto/cid: the TCEQ's preliminary decision which includes the draft permit, the TCEQ's preliminary determination summary, the air quality analysis, and, once available, the TCEQ's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. We will accept comments concerning the proposed project for a period of 30 days following publication of the public notice.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

Enclosure

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 8, 2024

MR JOHN BUCKNER
COASTAL BEND COUNCIL OF GOVERNMENTS
P.O. BOX 9909
CORPUS CHRISTI TX 78469-9909

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 139479, PSDTX1496M1, and GHGPSDTX157M1
Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction Stage 3
Gregory, San Patricio County
Regulated Entity Number: RN104104716
Customer Reference Number: CN604136374

Dear Mr. Buckner:

This letter serves as notification that the Texas Commission on Environmental Quality (TCEQ) has completed the technical review of the above application and has prepared a preliminary decision and draft permit. Corpus Christi Liquefaction, LLC is now required to publish notice of the application which would authorize modification to the Corpus Christi Liquefaction Stage 3 located at 622 Hwy 35, Gregory, San Patricio County, Texas 78359. You may view the following documents through the Texas Commission on Environmental Quality Web site at www.tceq.texas.gov/goto/cid: the TCEQ's preliminary decision which includes the draft permit, the TCEQ's preliminary determination summary, the air quality analysis, and, once available, the TCEQ's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. We will accept comments concerning the proposed project for a period of 30 days following publication of the public notice.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

Enclosure

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 8, 2024

MR DAVID CRAFT
SENIOR VICE PRESIDENT ENGINEERING AND CONSTRUCTION
CORPUS CHRISTI LIQUEFACTION LLC
700 MILAM ST STE 1900
HOUSTON TEXAS 77002-2835

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 139479, PSDTX1496M1, and GHGPSDTX157M1
Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction Stage 3
Gregory, San Patricio County
Regulated Entity Number: RN104104716
Customer Reference Number: CN604136374

Dear Mr. Craft:

The Texas Commission on Environmental Quality (TCEQ) has completed the technical review of your application and has prepared a preliminary decision and draft permit.

You are now required to publish notice of your proposed activity. To help you meet the regulatory requirements associated with this notice, we have included the following items:

- Notices for Newspaper Publication (Examples A and B)
- Public Notice Checklist
- Instructions for Public Notice
- Affidavit of Publication for Air Permitting (Form TCEQ-20533) and Alternative Language Affidavit of Publication for Air Permitting (Form TCEQ-20534)
- Web link to download Public Notice Verification Form (refer to Public Notice Instructions)
- Notification List
- Draft Permit

Please note that it is **very important** that you follow **all** directions in the enclosed instructions. If you do not, you may be required to republish the notice. A common mistake is the unauthorized changing of notice wording or font. If you have any questions, please contact us before you proceed with publication.

A "Public Notice Checklist" is enclosed which notes the time limitations for each step of the public notice process. **The processing of your application may be delayed if these time limitations are not met (i.e.; submitting proof of publication within 10 business days after publication, affidavits of publication within 30 calendar days after the date of publication, and public notice verification form within 10 business days after the end of the designated comment period).** This checklist should be used as a tool in conjunction with the enclosed, detailed instructions.

If you do not comply with **all** requirements described in the instructions, further processing of your application may be suspended or the agency may take other actions.

Mr. David Craft
Page 2
May 8, 2024

Re: Permit: 139479, PSDTX1496M1, GHGPSDTX157M1

If you have any questions regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300. If you have any other questions, please contact Ms. Cara Hill at (512) 239-4744.

Sincerely,



Laurie Gharis
Chief Clerk
Office of the Chief Clerk
Texas Commission on Environmental Quality

Enclosure

cc: Air Section Manager, Region 14 - Corpus Christi
Air Permits Section Chief, New Source Review Section (6MM-AP), U.S. Environmental Protection
Agency, Region 6, Dallas

Project Number: 355660

bcc: Contessa Gay, Environmental Law Division, MC-173, Austin

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



EXAMPLE A

NOTICE OF APPLICATION AND PRELIMINARY DECISION FOR AIR QUALITY PERMITS

AIR QUALITY PERMIT NUMBERS 139479, PSDTX1496M1, AND GHGPSDTX157M1

APPLICATION AND PRELIMINARY DECISION. Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835, has applied to the Texas Commission on Environmental Quality (TCEQ) for an amendment to State Air Quality Permit 139479, modification to Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1496M1, and modification to Greenhouse Gas (GHG) PSD Air Quality Permit GHGPSDTX157M1 for emissions of GHGs, which would authorize modification to the Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. **AVISO DE IDIOMA ALTERNATIVO.** El aviso de idioma alternativo en español está disponible en <https://www.tceq.texas.gov/permitting/air/newsourcereview/airpermits-pendingpermit-apps>. The existing facility will emit the following air contaminants in a significant amount: carbon monoxide, nitrogen oxides, organic compounds, and particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less. In addition, the facility will emit the following air contaminants: sulfur dioxide, hazardous air pollutants and hydrogen sulfide.

A full PSD increment analysis was not required because the predicted impacts of all pollutants subject to PSD increment review were below the significant impact level for each pollutant.

A full PSD increment analysis was not required because the predicted impacts of all pollutants subject to PSD increment review were below the significant impact level for each pollutant.

This application was submitted to the TCEQ on March 30, 2023. The executive director has determined that the emissions of air contaminants from the existing facility which are subject to PSD review will not violate any state or federal air quality regulations and will not have any significant adverse impact on soils, vegetation, or visibility. All air contaminants have been evaluated, and "best available control technology" will be used for the control of these contaminants.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The permit application, executive director's preliminary decision, draft permit, and the executive director's preliminary determination summary and executive director's air quality analysis, will be available for viewing and copying at the TCEQ central office, the TCEQ Corpus Christi regional office, and at the Bell Whittington Library, 2400 Memorial Parkway, Portland, San Patricio County, Texas, beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review at the TCEQ Corpus Christi Regional Office, 500 North Shoreline Boulevard, Suite 500, Corpus Christi, Texas.

INFORMATION AVAILABLE ONLINE. These documents are accessible through the Commission's Web site at www.tceq.texas.gov/goto/cid: the executive director's preliminary decision which includes the draft permit, the executive director's preliminary determination summary, air quality analysis, and, once available, the executive director's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. The public location mentioned above provides public access to the internet. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.270555,27.9&level=13>.

PUBLIC COMMENT/PUBLIC MEETING. You may submit public comments or request a public meeting to the Office of the Chief Clerk at the address below. The purpose of a public meeting is to provide the opportunity to submit comment or to ask questions about the application. The TCEQ will hold a public meeting if the executive director determines that there is a significant degree of public interest in the application, if requested by an interested person, or if requested by a local legislator. A public meeting is not a contested case hearing. **You may submit additional written public comments within 30 days of the date of newspaper publication of this notice in the manner set forth in the AGENCY CONTACTS AND INFORMATION paragraph below.**

After the deadline for public comment, the executive director will consider the comments and prepare a response to all relevant and material or significant public comment. **The response to comments, along with the executive director's decision on the application, will be mailed to everyone who submitted public comments or is on a mailing list for this application. The mailing will also provide instructions for requesting a contested case hearing or reconsideration of the executive director's decision.**

OPPORTUNITY FOR A CONTESTED CASE HEARING. You may request a contested case hearing regarding the portions of the application for State Air Quality Permit Number 139479 and for PSD Air Quality Permit Number PSDTX1496M1. There is no opportunity to request a contested case hearing regarding the portion of the application for GHG PSD Air Quality Permit Number GHGPSDTX157M1. A contested case hearing is a legal proceeding similar to a civil trial in a state district court. A person who may be affected by emissions of air contaminants, other than GHGs, from the facility is entitled to request a hearing. A contested case hearing request must include the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number; (2) applicant's name and permit number; (3) the statement "I/we request a contested case hearing;" (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; (6) a description of how you use the property which may be impacted by the facility; and (7) a list of all disputed issues of fact that you submit during the comment period. If the request is made by a group or association, one or more members who have standing to request a hearing must be identified by name and physical address. The interests the group or association seeks to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns. Requests for a contested case hearing must be submitted in writing within 30 days following this notice to the Office of the Chief Clerk, at the address provided in the information section below.

A contested case hearing will only be granted based on disputed issues of fact or mixed questions of fact and law that are relevant and material to the Commission's decisions on the application. The Commission may only grant a request for a contested case hearing on issues the requestor submitted in their timely comments that were not subsequently withdrawn. Issues that are not submitted in public comments may not be considered during a hearing.

EXECUTIVE DIRECTOR ACTION. The executive director may issue final approval of the application for the portion of the application for GHG PSD Air Quality Permit GHGPSDTX157M1. If a timely contested case hearing request is not received or if all timely contested case hearing requests are withdrawn regarding State Air Quality Permit Number 139479 and for PSD Air Quality Permit Number PSDTX1496M1, the executive director may issue final approval of the application. The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application, and will be posted electronically to the CID. If any timely hearing requests are received and not withdrawn, the executive director will not issue final approval of the State Air Quality Permit Number 139479 and for PSD Air Quality Permit Number PSDTX1496M1 and will forward the application and requests to the Commissioners for their consideration at a scheduled commission meeting.

MAILING LIST. You may ask to be placed on a mailing list to obtain additional information on this application by sending a request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. Public comments and requests must be submitted either electronically at www14.tceq.texas.gov/epic/eComment/, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about this permit application or the permitting process, please call the Public Education Program toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained from Corpus Christi Liquefaction, LLC at the address stated above or by calling Mr. Daniel Goodman, Senior Environmental Engineer, at (713) 375-5512.

Notice Issuance Date: May 8, 2024

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



EJEMPLO A

NOTIFICACIÓN DE SOLICITUD Y DECISIÓN PRELIMINAR PARA PERMISOS DE CALIDAD DEL AIRE NÚMEROS DE PERMISO 139479, PSDTX1496M1, Y GHGPSDTX157M1

SOLICITUD Y DECISIÓN PRELIMINAR. Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) una enmienda al Permiso Estatal de Calidad del Aire 139479, una modificación al Permiso de Calidad del Aire PSD (Prevention of Significant Deterioration) PSDTX1496M1, y modificación del Permiso de Calidad del Aire PSD GHGPSDTX157M1 de Greenhouse Gas (GHG) para emisiones de GHG, que autorizaría la modificación de la Corpus Christi Liquefaction Stage 3 ubicada en 622 Hwy 35, Gregory, Condado de San Patricio, Texas 78359. Esta solicitud se tramitó de forma acelerada, tal como permiten las normas de la comisión en el 30 Texas Administrative Code, Chapter 101, Subchapter J. La instalación existente emitirá los siguientes contaminantes atmosféricos en una cantidad significativa: monóxido de carbono, óxidos de nitrógeno, compuestos orgánicos, partículas, incluidas las partículas con diámetros de 10 micras o menos y de 2,5 micras o menos. Además, la instalación emitirá los siguientes contaminantes atmosféricos: dióxido de azufre, contaminantes atmosféricos peligrosos y sulfuro de hidrógeno.

No fue necesario realizar un análisis completo del incremento PSD porque los impactos previstos de todos los contaminantes sujetos a la revisión del incremento PSD estaban por debajo del nivel de impacto significativo para cada contaminante.

Esta solicitud se presentó a la TCEQ el 30 de marzo de 2023. El director ejecutivo ha determinado que las emisiones de contaminantes atmosféricos de la instalación existente que están sujetas a la revisión PSD no violarán ninguna normativa estatal o federal de calidad del aire y no tendrán ningún impacto adverso significativo en los suelos, la vegetación o la visibilidad. Se han evaluado todos los contaminantes atmosféricos y se utilizará la "mejor tecnología de control disponible" para el control de dichos contaminantes.

El director ejecutivo ha finalizado la revisión técnica de la solicitud y ha preparado un proyecto de permiso que, en caso de ser aprobado, establecería las condiciones en las que debe operar la instalación. El director ejecutivo ha tomado la decisión preliminar de expedir el permiso porque cumple todas las normas y reglamentos. La solicitud de permiso, la decisión preliminar del director ejecutivo y el borrador del permiso estarán disponibles para ver y copiar en la oficina central de la TCEQ, la oficina regional de Corpus Christi de la TCEQ, y en la Biblioteca Bell Whittington, 2400 Memorial Parkway, Portland, Condado de San Patricio, Texas, a partir del primer día de publicación de este aviso. El expediente de cumplimiento de la instalación, si existe, está disponible para revisión pública en la oficina regional de Corpus Christi de la TCEQ, 500 North Shoreline Boulevard, Suite 500, Corpus Christi, Texas.

INFORMACIÓN DISPONIBLE EN LÍNEA. Estos documentos son accesibles a través del sitio web de la Comisión en www.tceq.texas.gov/goto/cid: la decisión preliminar del director ejecutivo, que incluye el proyecto de permiso, el resumen de la determinación preliminar del director ejecutivo, el análisis de la calidad del aire y, una vez disponible, la respuesta del director ejecutivo a los comentarios y la decisión final sobre esta solicitud. Acceda a la Base de Datos Integrada de los Comisarios (CID) utilizando el enlace anterior e introduzca el número de permiso de esta solicitud. La ubicación pública mencionada anteriormente proporciona acceso público a Internet. Este enlace a un mapa electrónico de la ubicación general del emplazamiento o instalación se ofrece como cortesía pública y no forma parte de la solicitud ni del anuncio. Para conocer la ubicación exacta, consulte la solicitud.
<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.269166,27.883055&level=13>.

COMENTARIOS DEL PÚBLICO/REUNIÓN PÚBLICA. Puede presentar comentarios públicos o solicitar una reunión pública a la Oficina del Secretario Jefe en la dirección que figura más abajo. El propósito de una reunión pública es dar la oportunidad de presentar comentarios o hacer preguntas sobre la solicitud. La TCEQ celebrará una

reunión pública si el director ejecutivo determina que existe un grado significativo de interés público en la solicitud, si lo solicita una persona interesada o si lo solicita un legislador local. Una reunión pública no es una audiencia de caso impugnado. **Puede presentar comentarios públicos adicionales por escrito en un plazo de 30 días a partir de la fecha de publicación en el periódico de este aviso en la forma establecida en el apartado CONTACTOS E INFORMACIÓN DE LA AGENCIA que figura a continuación.**

Una vez finalizado el plazo para la presentación de comentarios públicos, el director ejecutivo estudiará los comentarios y preparará una respuesta a todos los comentarios públicos pertinentes y materiales o significativos. **La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud, se enviará por correo a todas las personas que hayan presentado comentarios públicos o estén en una lista de correo para esta solicitud. El correo también proporcionará instrucciones para solicitar una audiencia de caso impugnado o la reconsideración de la decisión del director ejecutivo.**

OPORTUNIDAD PARA UNA AUDIENCIA DE CASO IMPUGNADO. Usted puede solicitar una audiencia de caso impugnado en relación con las partes de la solicitud de Permiso Estatal de Calidad del Aire Número 139479 y de Permiso PSD de Calidad del Aire Número PSDTX1496M1. No existe la posibilidad de solicitar una audiencia de caso impugnado con respecto a la parte de la solicitud del Permiso de Calidad del Aire PSD de GHG Número GHGPSDTX157M1. Una audiencia de caso impugnado es un procedimiento legal similar a un juicio civil en un tribunal de distrito estatal. Toda persona que pueda verse afectada por las emisiones de contaminantes atmosféricos, distintos de los GHG, procedentes de la instalación tiene derecho a solicitar una audiencia. Una solicitud de audiencia de caso impugnado debe incluir lo siguiente (1) su nombre (o para un grupo o asociación, un representante oficial), dirección postal, número de teléfono durante el día; (2) nombre del solicitante y número de permiso; (3) la declaración "Yo/nosotros solicitamos una audiencia de caso impugnado"; (4) una descripción específica de cómo usted se vería afectado negativamente por la solicitud y las emisiones atmosféricas de la instalación de una manera no común al público en general; (5) la ubicación y distancia de su propiedad con respecto a la instalación; (6) una descripción del uso que usted hace de la propiedad que puede verse afectada por la instalación; y (7) una lista de todas las cuestiones de hecho controvertidas que presente durante el periodo de comentarios. Si la solicitud la presenta un grupo o asociación, deberá identificarse con nombre y dirección física a uno o varios miembros que estén legitimados para solicitar una audiencia. También deben identificarse los intereses que el grupo o asociación pretende proteger. También pueden presentar sus propuestas de ajustes a la solicitud/permiso que satisfagan sus preocupaciones. Las solicitudes de audiencia deberán presentarse por escrito en un plazo de 30 días a partir de la fecha del presente anuncio a la Oficina del Secretario Jefe, en la dirección indicada en la sección de información que figura más abajo.

Sólo se concederá una audiencia de caso impugnado sobre la base de cuestiones de hecho controvertidas o cuestiones mixtas de hecho y de derecho que sean pertinentes y materiales para las decisiones de la Comisión sobre la solicitud. La Comisión sólo podrá conceder una solicitud de audiencia de caso impugnado sobre cuestiones que el solicitante haya presentado en sus comentarios oportunos y que no hayan sido retirados posteriormente. Las cuestiones que no se presenten en los comentarios públicos no podrán ser examinadas durante una audiencia.

ACTUACIÓN DEL DIRECTOR EJECUTIVO. El director ejecutivo puede emitir la aprobación final de la solicitud para la parte de la solicitud de GHG PSD Permiso de Calidad del Aire GHGPSDTX157M1. Si no se recibe una solicitud oportuna de audiencia de caso impugnado o si todas las solicitudes oportunas de audiencia de caso impugnado son retiradas con respecto al Permiso Estatal de Calidad del Aire Número 139479 y para el Permiso de Calidad del Aire PSD Número PSDTX1496M1, el director ejecutivo podrá emitir la aprobación final de la solicitud. La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud, se enviará por correo a todas las personas que hayan presentado comentarios públicos o estén en una lista de correo para esta solicitud, y se publicará electrónicamente en el CID. Si se recibe alguna solicitud de audiencia a tiempo y no se retira, el director ejecutivo no emitirá la aprobación final del Permiso Estatal de Calidad del Aire Número 139479 y del Permiso de Calidad del Aire PSD Número PSDTX1496M1 y remitirá la solicitud y las peticiones a los Comisionados para su consideración en una reunión programada de la Comisión.

LISTA DE CORREO. Puede solicitar que se le incluya en una lista de correo para obtener información adicional sobre esta solicitud enviando una solicitud a la Oficina del Secretario Jefe a la dirección que figura a continuación.

CONTACTOS E INFORMACIÓN DE LA AGENCIA. Los comentarios y solicitudes del público deben enviarse electrónicamente a www14.tceq.texas.gov/epic/eComment/, o por escrito Texas Commission on Environmental Quality, Office of Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Tenga en cuenta que cualquier información de contacto que proporcione, incluido su nombre, número de teléfono, dirección de correo electrónico y dirección física, se convertirá en parte del registro público de la agencia. Para obtener más información sobre esta solicitud de permiso o el proceso de permisos, llame al Programa de Educación Pública al número gratuito 1-800-687-4040. Si desea información en español, puede llamar al 1-800-687-4040.

También puede obtenerse más información de Corpus Christi Liquefaction, LLC en la dirección arriba indicada o llamando al Sr. Daniel Goodman, Ingeniero Medioambiental Superior, al teléfono (713) 375-5512.

Fecha de emisión del aviso: 8 de mayo de 2024

Example B

Publication Elsewhere in the Newspaper:

A TODAS LAS PERSONAS Y PARTES INTERESADAS:

Corpus Christi Liquefaction, LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) una modificación del Permiso Estatal de Calidad del Aire Número 139479, una modificación del Permiso de Calidad del Aire de Prevención del Deterioro Significativo (PSD) PSDTX1496M1, y modificación del Permiso de Calidad del Aire PSD de Greenhouse Gases (GHG) Número GHGPSDTX157M1 para emisiones de GHG, que autorizaría la modificación de Corpus Christi Liquefaction Stage 3 ubicada en 622 Highway 35, Gregory, San Patricio County, Texas 78359. Esta solicitud fue procesada de manera expedita, como lo permiten las reglas de la comisión en el 30 Código Administrativo de Texas, Capítulo 101, Subcapítulo J. Información adicional sobre esta solicitud se encuentra en la sección de aviso público de este periódico.

3"
minimum

← Minimum 2 column widths or 4 inches →

Example B

Publication Elsewhere in the Newspaper:

TO ALL INTERESTED PERSONS AND PARTIES:

Corpus Christi Liquefaction, LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for an amendment to State Air Quality Permit Number 139479, modification to Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1496M1, and modification to Greenhouse Gas (GHG) PSD Air Quality Permit Number GHGPSDTX157M1 for emissions of GHGs, which would authorize modification to a Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.

↑
3"
minimum

← Minimum 2 column widths or 4 inches →

Public Notice Checklist
Notice of Application and Preliminary Decision for an Air Quality Permit
(2nd Notice)

The following tasks must be completed for public notice. If publication in an alternative language is required, please complete the tasks for both the English and alternative language publications. Detailed instructions are included in the "Instructions for Public Notice" section of this package.

Within 33 calendar days after date of this letter
<p>Publish <i>Notice of Application and Preliminary Decision for an Air Quality Permit</i> in the same newspaper(s) in which you published <i>Notice of Receipt of Intent to Obtain Permit</i> for this application.</p> <ul style="list-style-type: none"> - Example A must be published in "public notice" section of newspaper. Review for accuracy prior to publishing. - Example B (if applicable) must be published in prominent location (other than "public notice") in same issue of newspaper - As part of the expedited permitting process, it is recommended that you publish immediately. <p>Provide copy of the complete application, the executive director's preliminary decision (including the draft permit), and the executive director's preliminary determination summary and executive director's air quality analysis, including any revisions, at a public place for review and copying. Keep them there for duration of the designated comment period. The public place should provide public access to the internet.</p>
First day of newspaper publication
<p>Review published newspaper notice for accuracy. If errors, contact Air Permits Division.</p> <p>Ensure copy of the complete application (including any subsequent revisions) and the executive director's preliminary decision (including the draft permit) are at the public place.</p> <p>It is recommended that the signs from the first notice be in place and the lettering must remain legible and visible until 30 days after publication of the <i>Notice of Application and Preliminary Decision</i> (either English or alternative language notice, whichever is later).</p>
Within 10 business days after date of publication
<p>Proof of publication showing publication date and newspaper name should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of newspaper clippings showing publication date and newspaper name to persons listed on <i>Notification List</i>.</p>
Within 30 calendar days after date of publication
<p>Affidavit of publication for air permitting and alternative language affidavit of publication for air permitting (if applicable) should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of affidavits to persons listed on <i>Notification List</i>.</p>
Within 10 business days after end of the designated comment period
<p>Public Notice Verification Form should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of Public Notice Verification Form to persons listed on <i>Notification List</i>.</p>

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Instructions for Public Notice For New Source Review & Prevention of Significant Deterioration Air Permit

Notice of Application and Preliminary Decision

We have completed the technical review of your application and issued a preliminary decision. You must comply with the following instructions:

Review Notice

Included in the notice is all of the information which the commission believes is necessary to effectuate compliance with applicable public notice requirements. Please read it carefully and notify the Texas Commission on Environmental Quality (TCEQ) immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed *Notice of Application and Preliminary Decision for an Air Quality Permit* within **33 calendar days** after the date this information was mailed to you (see date of letter). As part of the expedited permitting process, it is recommended that you publish immediately.
- You must publish the enclosed *Notice of Application and Preliminary Decision for an Air Quality Permit* at your expense, in the same newspaper(s) in which you published the *Notice of Receipt and Intent to Obtain Permit* for this application. The newspaper must be a newspaper that is of general circulation in the municipality where the facility is or will be located. If the facility is not located within a municipality, the newspaper must be of general circulation in the municipality nearest the location.
- You must publish this notice in one issue of any applicable newspaper.
- You will find two example notices enclosed in this package. *Example A* must be published in the "public notice" section of the newspaper. The phrase "Example A" is not required to be published. *Example B* must be published in the **same issue** of the newspaper as *Example A*; however, it must be published in a prominent location (other than the public notice section). *Example B* refers the public to the "public notice" section of the newspaper where *Example A* provides more information regarding the permit application.
- *Example B* must be a total of at least **6 column inches (standard advertising units)** with a height of at least **3 inches** and a horizontal dimension of **2 column widths**. If the newspaper chosen does not use standard advertising units for measurement, the notice must be at least **12 square inches** with the shortest side of at least **3 inches**.
- The bold text of the enclosed notice **must** be printed in the newspaper in a font style or size that distinguishes it from the rest of the notice (i.e., **bold, italics**). **Failure to do so may require re-notice.**

Alternative Language Notice

In certain circumstances, applicants for air permits must complete notice in alternative languages.

- Public notice rules require the applicant to determine whether a bilingual program is required at either the elementary or middle school nearest to the facility or proposed facility location. Bilingual education programs are determined on a district-wide basis. When students who are required to attend either school are eligible to be enrolled in a bilingual education program, some alternative language notice is required (newspaper notice).
- Since the school district, and not the schools, must provide the bilingual education program, these programs do not have to be located at the elementary or middle school nearest to the facility or proposed facility to trigger the alternative language notice requirement. If there are students who would normally attend the nearest schools eligible to be taught in a bilingual education program at a different location, alternative language notice is required.
- If triggered, publications of alternative language notices must be made in a newspaper or publication printed primarily in each language taught in the bilingual education program. The same newspaper(s) used for *Notice of Receipt and Intent to Obtain Permit* must be used for publication of the *Notice of Application and Preliminary Decision for an Air Quality Permit*. This notice is required if such a newspaper or publication exists in the municipality or the county where the facility is or will be located.
- The applicant must demonstrate a good faith effort to identify a newspaper or publication in the required language. If a newspaper or publication of general circulation published at least once a month in such language cannot be found, publishing in that language is not required, but signs must remain posted in the same location(s) utilized during the *Notice of Receipt of Intent to Obtain Permit (1st public notice)*.
- Publication in an alternative language section or insertion within an English language newspaper does not satisfy these requirements.
- The applicant has the burden to demonstrate compliance with these requirements. You must fill out the **Public Notice Verification Form (Form TCEQ-20244)** indicating your compliance with the requirements regarding publication in an alternative language. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- It is suggested the applicant work with the local school district to do the following:
 - (a) determine if a bilingual program is required in the district;
 - (b) determine which language is required by the bilingual program;
 - (c) locate the nearest elementary and middle schools; and
 - (d) determine if any students attending either school are entitled to be enrolled in a bilingual educational program.
- **If you determine that you must meet the alternative language notice requirements after receipt of the full public notice package, you are responsible for ensuring that the publication in the alternative language is complete and accurate in that language. Spanish notice templates are available through the Air Permits Division Web site at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html. All italic notes should be replaced with the corresponding Spanish translations for the specific application and published in the alternative language publication. Email a copy to Air Permits Division staff.**
- If you are required to publish notice in a language other than Spanish, you must translate the entire public notice at your own expense.

Public Comment Period

- The public comment period will last at least **30 calendar days after publication of the last notice**.
- The comment period will be longer if the last day of the public comment period ends on a weekend or a holiday. In this case, the comment period will end on the next business day.
- The comment period for the permit may lengthen depending on whether a public meeting is held. If a public meeting is held, the comment period will be extended to the later of either the date of the public meeting or the end of the second notice period.

Proof of Publication

- Check each publication to ensure that the articles were accurately published. If a notice was not published correctly you may be required to republish.
- For each newspaper in which you published, you must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proofs of publication are 1) copies of the published notice or 2) the newspaper clippings of the published notice. If you choose to submit copies of the published notice to the Office of the Chief Clerk, copies must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain newspaper clippings or tear sheets of the notice for your records.
- You must submit an **affidavit of publication for air permitting and alternate language affidavit of publication for air permitting (if applicable)** to the Office of the Chief Clerk within **30 calendar days** after the date of publication. **You must use the enclosed affidavits of publication.** The affidavits must clearly identify the applicant's name and permit number. You are encouraged to submit the affidavit with the proof of publication described above.
- You must submit the **Public Notice Verification Form (Form TCEQ-20244)** to the Office of the Chief Clerk within **10 business days** of the end of this public comment period. You must use this form to certify that you have met alternative language notice requirements. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- The **affidavits of publication, Public Notice Verification Form, and acceptable proof of publication of the published notices** should be emailed to PROOFS@tceq.texas.gov or mailed to:

Texas Commission on Environmental Quality
Office of the Chief Clerk, MC-105
Attn: Notice Team / AIR Expedited Permitting
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit(s) you send to the Chief Clerk have all blanks filled in correctly.
- Photocopies of newspaper clippings, affidavits, and verifications must also be sent to those listed on the enclosed *Notification List* within the deadlines specified above.

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time**, the TCEQ may suspend further processing on your application or take other actions.

Sign Posting

It is recommended that the signs that were put in place prior to publication of the first notice remain in place and the lettering must be legible and visible until 30 days after publication of the *Notice of Application and Preliminary Decision* (either English or alternative language notice, whichever is later).

Application in a Public Place

- You must provide a copy of the complete application, the executive director's preliminary decision (including the draft permit), the executive director's preliminary determination summary and the executive director's air quality analysis, (including any subsequent revisions), at a public place for review and copying by the public. This place must be in the county in which the facility is located or proposed to be located.
- A public place is one that is publicly owned or operated (ex: libraries, county courthouses, or city halls). Location selected must provide public access to the internet.
- This copy must be accessible to the public for review and copying. The copy must be available beginning on the first day of newspaper publication and remain in place until the commission has taken action on the application or the commission refers issues to the State Office of Administrative Hearings.
- If the application is submitted to the TCEQ with information marked as "CONFIDENTIAL," you are required to indicate which specific portions of the application are not being made available to the public. These portions of the application must be accompanied with the following statement: "Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the Texas Commission on Environmental Quality, Public Information Coordinator, MC-197, P.O. Box 13087, Austin, Texas 78711-3087."
- You must submit verification of file availability using the ***Public Notice Verification Form (Form TCEQ-20244)*** within **10 business days** after end of the publications' designated comment period. Do not submit the form verifying that the application was in a public place until after the comment period is complete. If a public meeting is held or second notice is required causing the public comment period to be extended, at a later date you will be required to verify that the application was in a public place during the entire public comment period. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

General Information

When contacting the Commission regarding this application, please refer to the permit number at the top of the *Notice of Application and Preliminary Decision*.

If you have questions or need assistance regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300 or the project reviewer listed in the cover letter.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479, PSDTX1496M1, and GHGPSDTX157M1
Application Received Date: March 30, 2023

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the _____ of the _____
(Title of Person Representing Newspaper) (Name of the Newspaper)

that said newspaper is generally circulated in _____, Texas;
(The municipality or nearest municipality to the location of the facility or the proposed facility)

that the enclosed notice was published in said newspaper on the following date(s):

(Newspaper Representative's Signature)

Subscribed and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

[Affix Seal]

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479, PSDTX1496M1, and GHGPSDTX157M1
Application Received Date: March 30, 2023

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the _____ of the _____;
(Title of Person Representing Newspaper) (Name of the Newspaper)

that said newspaper is generally circulated in _____, Texas;
(The **municipality or county** in which the facility or proposed facility is located)

that the enclosed notice was published in said newspaper on the following date(s):

(Newspaper Representative's Signature)

Subscribe and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

[Affix Seal]

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

Notification List

It is the responsibility of the applicant to furnish the following offices with copies of the notices published, the *Affidavit of Publication for Air Permitting*, the *Alternative Language Affidavit of Publication for Air Permitting (if applicable)*, and a completed copy of the *Public Notice Verification Form (Form TCEQ-20244)*. Acceptable proof of publication and any affidavits and Form TCEQ-20244 should be emailed to PROOFS@tceq.texas.gov or mailed to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, AIR Expedited Permitting, P.O. Box 13087, Austin, Texas 78711-3087.

Electronic copies should be submitted via email to the U.S. Environmental Protection Agency (EPA), **Region 6** at R6AirPermitsTX@EPA.gov. Please contact Ms. Aimee Wilson (wilson.aimee@epa.gov) at (214) 665-7596 if you have any questions pertaining to electronic submittals to the EPA.

Email copies to Ms. Cara Hill at Cara.Hill@tceq.texas.gov

Hard copies should be sent to the following:

Texas Commission on Environmental Quality
Corpus Christi Regional Office
500 North Shoreline Boulevard, Suite 500
Corpus Christi, Texas 78401-0318

Texas General Land Office
Upland Leasing Team Leader
Professional Services
P.O. Box 12873
Austin, Texas 78711-2873

The Honorable David Krebs
County Judge
County Courthouse
400 West Sinton Street #109
Sinton, TX 78387

The Honorable Jeronimo Garcia
Mayor of Gregory
PO Box 297
Gregory, TX 78359

Special Conditions

Permit Numbers 139479, PSDTX1496M1, and GHGPSDTX157M1

1. This permit authorizes emissions only from those emission points listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates," (MAERT) and the facilities covered by this permit are authorized to emit subject to the emission rate limits on that table and other operating conditions specified in this permit. Also, this permit authorizes the emissions from planned maintenance, startup and shutdown.
2. Non-fugitive emissions from relief valves, safety valves, or rupture discs of gases containing volatile organic compounds (VOC) at a concentration of greater than 1 percent are not authorized by this permit unless authorized on the MAERT. Any releases directly to atmosphere from relief valves, safety valves, or rupture discs of gases containing VOC at a concentration greater than 1 weight percent are not consistent with good practice for minimizing emissions. **(TBD)**

Federal Applicability

3. Affected facilities shall comply with applicable requirements of the U.S. Environmental Protection Agency (EPA) regulations on Standards of Performance for New Stationary Sources, Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60):
 - A. Subpart A: General Provisions.
 - B. Subpart Dc: Standards of Performance for Small Industrial Commercial Institutional Steam Generation Units. **(06/19)**
 - C. Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels.
 - D. Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.
4. Affected facilities shall comply with applicable requirements of the EPA regulations on National Emission Standards for Hazardous Air Pollutants for Source Categories, 40 CFR Part 63: **(TBD)**
 - A. Subpart A: General Provisions.
 - B. Subpart DDDDD: National Emission Standards for Hazardous Air Pollutants for Industrial for Institutional, Commercial, and Industrial Boilers and Process Heaters
 - C. Subpart ZZZZ: National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Emission Standards and Operating Specifications

5. This permit authorizes nine (9) liquefied natural gas (LNG) liquefaction trains and associated support facilities. Each train contains the following equipment: a gas-fired furnace (Emission Point Nos. (EPNs) MSFURN1 through MSFURN9), a thermal oxidizer (EPNs MSTO1 through MSTO9), a standby diesel generator (EPNs MSGEN1 through MSGEN9) with diesel storage day tank (EPNs MSGENTK1 through MSGENTK9), and an amine storage tank (MSAMTNK1 through MSAMTNK9). This permit also authorizes the following support facilities: two (2) fire water pumps and diesel storage tanks (EPNs MSFWP1 and MSFWP2 and MSFWPTK1 and MSFWPTK2, respectively), three (3) multi-point ground flares (EPNs MSGFLR1 through MSGFLR3), and one fugitive emission source cap (EPN MSFUGITIVE). Emissions from flares and MSS activities are authorized under caps (EPNs GFLCAP, FLMSSCAP, MSSVACTRK) as appropriate. **(TBD)**

Special Conditions

Permit Numbers 139479, PSDTX1496M1, and GHGPSDTX157M1

Page 2

- A. The concentration of nitrogen oxides (NO_x) from EPNs MSFURN1 through MSFURN9 shall not exceed 0.0306 pounds per Million British thermal units (lb/MMBtu) per furnace on a one-hour average, except during startup or shutdown.
- B. The concentration of carbon monoxide (CO) from EPNs MSFURN1 through MSFURN9 shall not exceed 50 ppmvd, corrected to 3% O₂, per furnace on a one-hour average, except during startup and shutdown.

Emergency Engines

- 6. The standby generators (EPNs MSGEN1 through MSGEN9) are limited to no more than 100 hours each of non-emergency operation per calendar year. **(TBD)**
- 7. The firewater pump engines (EPNs MSFWP1 and MSFWP2) are limited to no more than 100 hours each of non-emergency operation per calendar year. **(06/19)**

Fuel Gas

- 8. Fuel for the facilities authorized by this permit is limited to the following:
 - A. Thermal oxidizers and flare pilots are limited to fuel containing no more than 4 ppmv H₂S. **(06/19)**
 - B. The furnaces are limited to fuel containing no more than 4 ppmv H₂S. **(06/19)**
 - C. The standby generators and firewater pump engines are limited to ultra-low sulfur diesel containing no more than 15 ppm by weight sulfur.
 - D. Upon request by the Executive Director of the Texas Commission on Environmental Quality (TCEQ) or any local air pollution control program having jurisdiction, the holder of this permit shall provide a sample and/or an analysis of the fuel or shall allow air pollution control agency representatives to obtain a sample for analysis.

Thermal Oxidizers

- 9. Vents from each Acid Gas Removal Unit must be directed to the thermal oxidizers (TO). The Thermal Oxidizers (EPNs MSTO1 through MSTO9) are subject to the following requirements: **(TBD)**
 - A. The Thermal Oxidizers (EPNs MSTO1 through MSTO9) shall achieve a VOC destruction efficiency greater than 99.9 percent.
 - B. The thermal oxidizer firebox exit temperature shall be maintained at not less than 1400°F and exhaust oxygen concentration not less than 3 percent on a one-hour average while waste gas is being fed into the oxidizer prior to initial stack testing. After the initial stack test has been completed, the one-hour average temperature shall be equal to, or greater than the respective hourly average maintained during the most recent satisfactory stack testing required by Special Condition No. 14.
 - C. The thermal oxidizer exhaust temperature shall be continuously monitored and recorded when waste gas is directed to the oxidizer. The temperature measurement device shall record the temperature readings at 15 minute intervals or less and record it at that frequency.

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The temperature measurement device shall be installed, calibrated, and maintained according to accepted practice and the manufacturer's specifications. The device shall have an accuracy of the greater of ± 0.75 percent of the temperature being measured expressed in degrees Celsius or $\pm 2.5^{\circ}\text{C}$.

Quality assured (or valid) data must be generated when the thermal oxidizer is operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in minutes) that the thermal oxidizer operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

- D. For EPNs MSTO8 and MSTO9, the oxygen analyzer used to satisfy paragraph B of this Special Condition shall continuously monitor and record oxygen concentration when waste gas is directed to the oxidizer. It shall reduce the oxygen readings to an averaging period of 1 hour or less and record it at 15 minute intervals or less.

The oxygen analyzer shall be zeroed and spanned daily and corrective action taken when the 24-hour span drift exceeds two times the amounts specified Performance Specification No. 3, 40 CFR Part 60, Appendix B. Zero and span is not required on weekends and plant holidays if instrument technicians are not normally scheduled on those days.

The analyzer shall be quality-assured at least semiannually using cylinder gas audits (CGAs) in accordance with 40 CFR Part 60, Appendix F, Procedure 1, § 5.1.2, with the following exception: a relative accuracy test audit is not required once every four quarters (i.e., two successive semiannual CGAs may be conducted). An equivalent quality-assurance method approved by the TCEQ may also be used. Successive semiannual audits shall occur no closer than four months. Necessary corrective action shall be taken for all CGA exceedances of ± 15 percent accuracy and any continuous emissions monitoring system downtime in excess of 5 percent of the incinerator operating time. These occurrences and corrective actions shall be reported to the appropriate TCEQ Regional Director on a quarterly basis. Supplemental stack concentration measurements may be required at the discretion of the appropriate TCEQ Regional Director.

Quality assured (or valid) data must be generated when the thermal oxidizer is operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in minutes) that the thermal oxidizer operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

- E. During periods when the TO is not operational, vents from the Acid Gas Removal Unit shall be directed to the Low-Pressure (Acid Gas) Flare burners within each of the Multi-Point Ground Flares (MPGFs) (EPNs MSGFLR1 through MSGFLR3). **(03/23)**

Flares

10. The Low-Pressure (Acid Gas) Flare burners within each of the Multi-Point Ground Flares (EPNs MSGFLR1 through MSGFLR3), except as set forth herein, shall be designed and operated in accordance with the following requirements: **(03/23)**

- A. The low-pressure flare systems shall be designed such that the combined assist natural gas and waste stream to each flare meets the 40 CFR § 60.18 specifications of minimum heating value and maximum tip velocity under normal maintenance, startup and shutdown flow conditions. The heating value and velocity requirements shall be satisfied during operations authorized by this permit. Flare testing per 40 CFR § 60.18(f) may be requested by the appropriate regional office to demonstrate compliance with these requirements. **(03/23)**
- B. The low-pressure flares shall be operated with a flame present at all times and/or have a constant pilot flame. The pilot flame shall be continuously monitored by a thermocouple, infrared, or ultraviolet monitor. The time, date, and duration of any loss of pilot flame shall be recorded. Each monitoring device shall be accurate to, and shall be calibrated at a frequency in accordance with the manufacturer's specifications. **(03/23)**
- C. The low-pressure flares shall be operated with no visible emissions except periods not to exceed a total of five minutes during any two consecutive hours. **(03/23)**

The requirements above are not applicable during emission events. Emission events are not authorized by this permit.

- D. The permit holder shall install a continuous flow monitor and composition analyzer or calorimeter that provide a record of the vent stream flow and composition (total VOC or Btu content) to the flare. The flow monitor sensor and analyzer sample points shall be installed in the vent stream as near as possible to the flare inlet such that the total vent stream to the flare is measured and analyzed. Readings shall be taken at least once every 15 minutes and the average hourly values of the flow and composition (or Btu content) shall be recorded each hour.

The monitors shall be calibrated or have a calibration check performed on an annual basis to meet the following accuracy specifications: the flow monitor shall be $\pm 5.0\%$, temperature monitor shall be $\pm 2.0\%$ at absolute temperature, and pressure monitor shall be ± 5.0 mm Hg.

If the VOC content of the vent stream is monitored for purposes of compliance with this Special Condition, calibration of the analyzer shall follow the procedures and requirements of Section 10.0 of 40 CFR Part 60, Appendix B, Performance Specification 9, as amended through October 17, 2000 (65 FR 61744), except that the multi-point calibration procedure in Section 10.1 of Performance Specification 9 shall be performed at least once every calendar quarter instead of once every month, and the mid-level calibration check procedure in Section 10.2 of Performance Specification 9 shall be performed at least once every calendar week instead of once every 24 hours. The calibration gases used for calibration procedures shall be in accordance with Section 7.1 of Performance Specification 9. Net heating value of the gas combusted in the flare shall be calculated according to the equation given in 40 CFR §60.18(f)(3) as amended through October 17, 2000 (65 FR 61744).

Notwithstanding any contrary part of this paragraph, for a gas chromatograph or mass spectrometer for compositional analysis for net heating value, the calibration error (CE) of the net heating value (NHV) measured versus the cylinder tag value NHV as the measure of agreement for daily calibration and quarterly audits in lieu of determining the compound-specific CE may be used in accordance with 40 CFR § 63.2450(e)(5)(x).

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A calorimeter may be used to directly measure the heating value of the flared gas. If used, the calorimeter shall be calibrated, installed, operated, and maintained, in accordance with manufacturer recommendations, to continuously measure and record the net heating value of the gas sent to the flare, in British thermal units/standard cubic foot of the gas.

The monitors and analyzers shall operate as required by this section at least 95% of the time when the flare is operational, averaged over a rolling 12 month period. Flared gas net heating value and actual exit velocity determined in accordance with 40 CFR §§60.18(f)(3) and 60.18(f)(4) shall be recorded at least once every hour. Hourly mass emission rates shall be determined and recorded using the above readings and the emission factors used in the permit amendment application, PI-1 dated November 29, 2022 and subsequent application updates associated with TCEQ Project No. 350743. **(03/23)**

11. The high-pressure (dry flare header and wet flare header streams) burners within each of the Multi-Point Ground Flares (EPNs MSGFLR1 through MSGFLR3), except as set forth herein, shall be designed with six (6) wet vent gas high-pressure (HP) stages, nine (9) dry vent gas HP stages, associated pilots (2 per stage), and a total of 240 Zeeco MJ-4 burners with no assist air or assist steam, and shall operate in accordance with the following requirements when regulated materials are routed to each flare, to achieve at least 99% VOC, methane, and H₂S destruction and removal efficiencies (DREs). **(03/23)**

A. Operating Requirements: The net heating value of the flare vent gas combustion zone (NHVcz) must be greater than or equal to 800 British thermal units per standard cubic foot (Btu/scf), which shall be demonstrated by continuously monitoring (i.e., at least once every 15 minutes), as follows:

- (1) Net Heating Values NHVcz and NHVvg. Determine the concentration of individual components and effects of assist media in the flare vent gas using the methods in 40 CFR §§ 63.670(j), (l)(1), (m)(1), and Table 12 and Table 13 of 40 CFR 63 Subpart CC (MACT CC), as applicable. Alternatively, the net heating value of the flare vent gas and hydrogen concentration may be directly monitored following the methods provided in 40 CFR §63.670(l)(2)-(3), as applicable. Different monitoring methods may be used to determine vent gas composition for different gaseous streams provided the composition or net heating value of all gas streams that contribute to the flare vent gas are determined following the options in this condition. Notwithstanding any contrary part of this paragraph, for a gas chromatograph or mass spectrometer for compositional analysis for net heating value, the calibration error (CE) of net heating value (NHV) measured versus the cylinder tag value NHV as the measure of agreement for daily calibration and quarterly audits in lieu of determining the compound-specific CE may be used in accordance with 40 CFR § 63.2450(e)(5)(x).
- (2) Maximum Flare Tip Velocity (Vtip). Calculation of Vtip is not applicable to the HP MPGF burners consistent with 40 CFR § 63.1103(e)(4)(vii)(A) or § 63.2450(e)(5)(viii)(A).
- (3) Flare Vent Gas Flow Rate Requirements. Install, operate, calibrate, and maintain a monitoring system capable of continuously measuring calculating, and recording the cumulative volumetric flow rates in the flare header or headers that feed the flare, including any supplemental natural gas used with the flare. The flow rate monitoring systems must comply with 40 CFR § 63.670(i), as applicable. The monitors shall meet the measurement location, accuracy, and calibration requirements of Table 13 to 40 CFR Part 63, Subpart CC.

- B. Pilot Flame Requirements: Operate each stage of the pressure-assisted multi-point flare with a flame present at all times when regulated material is routed to that stage of burners. Each stage of burners that cross-lights in the pressure-assisted multi-point flare must have at least two pilots with at least one continuously lit and capable of igniting all regulated material that is routed to that stage of burners. The pilot flame(s) on each stage of burners that use cross-lighting must be continuously monitored by a thermocouple, ultraviolet beam sensor, or infrared sensor, used to detect the presence of a flame. If a stage of burners on the flare uses cross-lighting, the distance between any two burners in series on that stage shall be no more than 6 feet when measured from the center of one burner to the next burner.
- C. Visible Emission Requirements: When any HP flare stage is receiving regulated materials, the MPGF shall be operated with no visible emissions except for periods not to exceed a total of 5 minutes during any 2 consecutive hours and meet 40 CFR § 63.670(c) and (h).
- D. Pressure Monitor and Stage Valve Position Indicator Requirements: Install and operate pressure monitor(s) on the main flare header, as well as a valve position indicator monitoring system for each staging valve to ensure that the flares operate within the proper range of conditions as specified by the manufacturer. The pressure monitor must meet the requirements in Table 13 to 40 CFR Part 63, Subpart CC.
- E. Closed Vent Capture Systems: The following requirements apply to capture systems for the Multi-Point Ground Flares.
 - (1) Conduct a visual, audible, and/or olfactory inspection of the capture system at least once per month to verify there are no leaking components in the capture system; or
 - (2) Verify the capture system is leak-free by inspecting in accordance with 40 CFR Part 60, Appendix A, Test Method 21, at least once per year. Leaks shall be indicated by an instrument reading greater than or equal to 500 ppmv above background.
 - (3) If there is a bypass for the control device, comply with either of the following requirements:
 - (a) Install a flow indicator that records and verifies zero flow at least once every fifteen minutes immediately downstream of each valve that if opened would allow a vent stream to bypass the control device and be emitted, either directly or indirectly, to the atmosphere; or
 - (b) Once a month, inspect the valves, verifying the position of the valves and the condition of the car seals prevent flow out the bypass.
 - (4) Records of the inspections required shall be maintained and if the results of any of the above inspections are not satisfactory, the permit holder shall promptly take necessary corrective action.
- F. Continuous Monitoring Requirements: Follow the specifications, calibration, and maintenance procedures according to the following:
 - (1) At all times, all monitoring equipment must operate and be maintained in a manner consistent with 40 CFR §§ 60.11(d), 63.6(e)(1)(i), 63.671(a), and Table 13 of MACT CC with the TCEQ as the Administrator.
 - (2) Any monitor downtime must comply with 40 CFR §§ 63.671(a)(4) and 63.671(c). The monitors and analyzers shall operate as required by this section at least 95% of the time when the flare is operational, averaged over a rolling 12 month period.

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- (3) Unless otherwise specified, each measurement taken by the monitoring systems shall comply with 40 CFR §63.671(d).
- G. Recordkeeping Requirements: Keep records according to 40 CFR § 63.655(i)(9)(i) through (x), except for the flare tip velocity and dilution operating limits requirements of §63.655(i)(9)(vii), and sufficient records to demonstrate compliance with this Special Condition.
- H. Emission Determinations: Calculations of hourly and annual emissions to determine compliance with the MAERT limitations shall be determined and recorded using the monitoring data collected pursuant to this Special Condition applying the direct calculation method specified by §63.670(l)(5)(ii) and the emission factors and emissions methodology represented in the permit application, PI-1 dated November 29, 2022 and subsequent application updates associated with TCEQ Project No. 350743. Annual emissions shall be calculated by the end of the current month for the previous rolling 12-month period. To calculate CH₄, CO₂, and N₂O greenhouse gas emissions, use the methodology specified in Special Condition No. 31.D.

Visible Emissions

- 12. Opacity of emissions from any one stack, other than the flares, authorized by this permit shall not exceed five percent averaged over a six-minute period from each stack, except during planned maintenance, startup, and shutdown where it shall not exceed 15 percent. This determination shall be made by first observing for visible emissions while each facility is in operation. Observations shall be made at least 15 feet and no more than 0.25 miles from the emission point(s). Up to three emissions points may be read concurrently, provided that all three emissions points are within a 70 degree viewing sector or angle in front of the observer such that the proper sun position (at the observer's back) can be maintained for all three emission points.

If visible emissions are observed from an emission point, then the opacity shall be determined and documented within 24 hours for that emission point using Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Test Method 9. Instead of determining opacity as described above, the permit holder may choose to consider any observed visible emissions a violation of the opacity limit and record it as such. Observations shall be performed and recorded quarterly. If the opacity exceeds five percent or 15 percent, as applicable, corrective action to eliminate the source of visible emissions shall be taken promptly and documented within one week of first observation.

Initial Determination of Compliance

- 13. Sampling ports and platforms shall be incorporated into the design of all thermal oxidizers and hot oil furnaces exhaust stacks according to the specifications set forth in the attachment entitled "Chapter 2, Stack Sampling Facilities." Alternate sampling facility designs may be submitted for approval by the TCEQ Regional Director. **(06/19)**
- 14. The holder of this permit shall perform stack sampling and other testing as required to establish the actual quantities of air contaminants being emitted into the atmosphere from EPNs MSFURN1 through MSFURN9 and MSTO1 through MSTO9 and to determine initial compliance with all emission limits for EPNs MSFURN1 through MSFURN9 established in this permit. Sampling shall be conducted in accordance with the appropriate procedures of the TCEQ Sampling Procedures

Manual and in accordance with the appropriate EPA Reference Methods to be determined during the pretest meeting. **(TBD)**

The holder of this permit is responsible for providing sampling and testing facilities and conducting the sampling and testing operations at his expense.

- A. The TCEQ Corpus Christi Regional Office shall be contacted as soon as testing is scheduled but not less than 45 days prior to sampling to schedule a pretest meeting.

The notice shall include:

- (1) Date for pretest meeting.
- (2) Date sampling will occur.
- (3) Name of firm conducting sampling.
- (4) Type of sampling equipment to be used.
- (5) Method or procedure to be used in sampling.
- (6) Procedure used to determine turbine loads during and after the sampling period.

The purpose of the pretest meeting is to review the necessary sampling and testing procedures, to provide the proper data forms for recording pertinent data, and to review the format procedures for submitting the test reports. A written proposed description of any deviation from sampling procedures specified in permit conditions, or the TCEQ or EPA sampling procedures shall be made available to the TCEQ prior to the pretest meeting. The TCEQ Regional Director shall approve or disapprove of any deviation from specified sampling procedures. Requests to waive testing for any pollutant specified in this condition shall be submitted to the TCEQ Office of Air, Air Permits Division. Test waivers and alternate or equivalent procedure proposals for NSPS testing which must have EPA approval shall be submitted to the EPA and copied to TCEQ Regional Director.

- B. For EPNs MSFURN1 through MSFURN9, air contaminants and diluents to be sampled and analyzed include (but are not limited to) NO_x, O₂, CO.
- C. Sampling as required by this condition shall occur within 60 days after achieving the maximum production rate at which each facility will be operated, but no later than 180 days after initial start-up of each facility. Additional sampling may be required by TCEQ or EPA.
- D. The facility being sampled shall operate at maximum firing rate (i.e. 90% load +/- 10%) during stack emission testing. These conditions/parameters and any other primary operating parameters that affect the emission rate shall be monitored and recorded during the stack test. Any additional parameters shall be determined at the pretest meeting and shall be stated in the sampling report. Permit conditions and parameter limits may be waived during stack testing performed under this condition if the proposed condition/parameter range is identified in the test notice specified in paragraph A and accepted by the TCEQ Regional Office. Permit allowable emissions and emission control requirements are not waived and still apply during stack testing periods.

During subsequent operations, if the firing rate (or production rate) is greater than that recorded during the test period, stack sampling shall be performed at the new operating conditions within 120 days. This sampling may be waived by the TCEQ Air Section Manager for the region. **(06/19)**

- E. Within 60 days after the completion of the testing and sampling required herein, one copy of the sampling report shall be sent to the TCEQ Corpus Christi Regional Office.

Continuous Demonstration of Compliance

15. The holder of this permit shall install, calibrate, maintain, and operate a system to continuously monitor and record the fuel consumption in the furnaces (EPNs MSFURN1 through MSFURN9). The systems shall be accurate to ± 5.0 percent of the unit's maximum flow. **(TBD)**
16. The holder of this permit shall perform stack testing in accordance with the requirements of 40 CFR Part 60, Subpart Dc. **(06/19)**

Piping, Valves, Connectors, Pumps, and Compressors – 28VHP

17. Except as may be provided for in the special conditions of this permit, the following requirements apply to all piping, valves, connectors, pumps, and compressors:
- A. These conditions shall not apply (1) where the VOC have an aggregate partial pressure or vapor pressure of less than 0.044 pound per square inch, absolute (psia) at 68°F or (2) operating pressure is at least 5 kilopascals (0.725 psi) below ambient pressure; or (3) to components in pipeline quality natural gas or BOG service. Equipment excluded from this condition shall be identified in a list or by one of the methods described below to be made readily available upon request.
- The exempted components may be identified by one or more of the following methods:
- (1) piping and instrumentation diagram (PID);
 - (2) a written or electronic database;
 - (3) color coding;
 - (4) a form of weatherproof identification; or
 - (5) designation of exempted process unit boundaries.
- B. Construction of new and reworked piping, valves, pump systems, and compressor systems shall conform to applicable American National Standards Institute (ANSI), American Petroleum Institute (API), American Society of Mechanical Engineers (ASME), or equivalent codes.
- C. New and reworked underground process pipelines shall contain no buried valves such that fugitive emission monitoring is rendered impractical. New and reworked buried connectors shall be welded.
- D. To the extent that good engineering practice will permit, new and reworked valves and piping connections shall be so located to be reasonably accessible for leak-checking during plant operation. Difficult-to-monitor and unsafe-to-monitor valves, as defined by Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115), shall be identified in a list to be made readily available upon request. The difficult-to-monitor and unsafe-to-monitor valves may be identified by one or more of the methods described in Subparagraph A above. If an unsafe to monitor component is not considered safe to monitor within a calendar year, then it shall be monitored as soon as possible during safe to monitor times. A difficult to monitor component for which quarterly monitoring is specified may instead be monitored annually.

- E. New and reworked piping connections shall be welded or flanged. Screwed connections are permissible only on piping smaller than two-inch diameter. Gas or hydraulic testing of the new and reworked piping connections at no less than operating pressure shall be performed prior to returning the components to service or they shall be monitored for leaks using an approved gas analyzer within 15 days of the components being returned to service. Adjustments shall be made as necessary to obtain leak-free performance. Connectors shall be inspected by visual, audible, and/or olfactory means at least weekly by operating personnel walk-through.

Each open-ended valve or line shall be equipped with an appropriately sized cap, blind flange, plug, or a second valve to seal the line. Except during sampling or other such periods where flow through the valve(s) is necessary for maintenance, both valves shall be closed. If the removal of a component for repair or replacement results in an open ended line or valve, it is exempt from the requirement to install a cap, blind flange, plug, or second valve for 24 hours. If the repair or replacement is not completed within 24 hours, the line or valve must have a cap, blind flange, plug, or second valve installed.

- F. Accessible valves shall be monitored by leak checking for fugitive emissions at least quarterly using an approved gas analyzer. Sealless/leakless valves (including, but not limited to, welded bonnet bellows and diaphragm valves) and relief valves equipped with a rupture disc upstream or venting to a control device are not required to be monitored. For valves equipped with rupture discs, a pressure-sensing device shall be installed between the relief valve and rupture disc to monitor disc integrity. All leaking discs shall be replaced at the earliest opportunity but no later than the next process shutdown.

A check of the reading of the pressure-sensing device to verify disc integrity shall be performed weekly and recorded in the unit log.

The gas analyzer shall conform to requirements listed in Method 21 of 40 CFR Part 60, Appendix A. The gas analyzer shall be calibrated with methane. In addition, the response factor of the instrument for a specific VOC of interest shall be determined and meet the requirements of Section 8 of Method 21. If a mixture of VOCs is being monitored, the response factor shall be calculated for the average composition of the process fluid. If a response factor less than 10 cannot be achieved using methane, then the instrument may be calibrated with one of the VOCs to be measured or any other VOC so long as the instrument has a response factor of less than 10 for each VOC to be measured.

Replacements for leaking components shall be re-monitored within 15 days of being placed back into VOC service.

- G. Except as may be provided for in the special conditions of this permit, all pump, compressor, and agitator seals shall be monitored with an approved gas analyzer at least quarterly or be equipped with a shaft sealing system that prevents or detects emissions of VOC from the seal. Seal systems designed and operated to prevent emissions or seals equipped with automatic seal failure detection and alarm system need not be monitored. These seal systems may include (but are not limited to) dual pump seals with barrier fluid at higher pressure than process pressure, seals degassing to vent control systems kept in good working order, or seals equipped with an automatic seal failure detection and alarm system. Submerged pumps or sealless pumps (including, but not limited to, diaphragm, canned, or magnetic-driven pumps) may be used to satisfy the requirements of this condition and need not be monitored.
- H. Damaged or leaking valves or connectors found to be emitting VOC in excess of 500 ppmv or found by visual inspection to be leaking (e.g., dripping process fluids) shall be tagged and

replaced or repaired. Damaged or leaking pump, compressor, and agitator seals found to be emitting VOC in excess of 2,000 ppmv or found by visual inspection to be leaking (e.g., dripping process fluids) shall be tagged and replaced or repaired. A first attempt to repair the leaks described in this paragraph must be made within 5 days. Records of the first attempt to repair shall be maintained.

- I. Every reasonable effort shall be made to repair a leaking component, as specified in this paragraph, within 15 days after the leak is found. If the repair of a component would require a unit shutdown that would create more emissions than the repair would eliminate, the repair may be delayed until the next scheduled shutdown. All leaking components which cannot be repaired until a scheduled shutdown shall be identified for such repair by tagging within 15 days of the detection of the leak. A listing of all components that qualify for delay of repair shall be maintained on a delay of repair list. The cumulative daily emissions from all components on the delay of repair list shall be estimated by multiplying by 24 the mass emission rate for each component calculated in accordance with the instructions in 30 TAC § 115.782(c)(1)(B)(i)(II). The calculations of the cumulative daily emissions from all components on the delay of repair list shall be updated within ten days of when the latest leaking component is added to the delay of repair list. When the cumulative daily emission rate of all components on the delay of repair list times the number of days until the next scheduled unit shutdown is equal to or exceeds the total emissions from a unit shutdown as calculated in accordance with 30 TAC § 115.782(c)(1)(B)(i)(I), the TCEQ Regional Manager, and any local programs shall be notified and may require early unit shutdown or other appropriate action based on the number and severity of tagged leaks awaiting shutdown. This notification shall be made within 15 days of making this determination.
- J. Records of repairs shall include date of repairs, repair results, justification for delay of repairs, and corrective actions taken for all components. Records of instrument monitoring shall indicate dates and times, test methods, and instrument readings. Records of physical inspections shall be noted in the operator's log or equivalent.
- K. Alternative monitoring frequency schedules of 30 TAC §§ 115.352 and 115.359 or National Emission Standards for Organic Hazardous Air Pollutants, 40 CFR Part 63, Subpart H, may be used in lieu of Items F through G of this condition.
- L. Compliance with the requirements of this condition does not assure compliance with requirements of 30 TAC Chapter 115, an applicable New Source Performance Standard (NSPS), or an applicable National Emission Standard for Hazardous Air Pollutants (NESHAPS) and does not constitute approval of alternative standards for these regulations.

Maintenance, Startup, and Shutdown

- 18. During planned startup, shutdown, and maintenance (MSS) for trains authorized by this permit, the maximum cumulative heat input to the common flare header, shall not exceed 8,085 MMBtu/hr in any given hour. The annual heat input from MSS activities shall not exceed 5,564,251 MMBtu. The maximum and annual heat input to the common flare header during periods of MSS will be determined using the monitoring data collected in accordance with Special Conditions No. 10 and 11. (TBD)
- 19. The permit holder shall establish, implement, and update, as appropriate, a program to maintain and repair facilities. The minimum requirements of this program must include:

- A. A maintenance program developed by the permit holder for all equipment that is consistent with good air pollution control practices, or alternatively, manufacturer's specifications and recommended programs applicable to equipment performance and the effect on emissions;
 - B. Cleaning and routine inspection of all equipment;
 - C. Repair of equipment on timeframes that minimize equipment failures and maintain performance;
 - D. Training of personnel who implement the maintenance program; and
 - E. Records of conducted planned MSS activities.
20. Sections of the plant handling mixed refrigerant or mixed refrigerant components undergoing shutdown or maintenance that requires breaking a line or opening a vessel shall be depressurized, emptied, degassed, and placed in service in accordance with the following requirements.
- A. The process equipment shall be emptied to the pressurized refrigerant storage vessels, pumping as much liquid as practicable to the storage vessels, prior to venting to atmosphere, degassing, or draining liquid. Facilities shall be degassed using good engineering and best management practices as developed per Special Condition No. 19 to ensure air contaminants are removed from the system through the control device (EPNs MSGFLR1 through MSGFLR3) to the extent allowed by process equipment or storage vessel design. The facilities to be degassed shall not be vented directly to atmosphere, except as necessary to establish isolation of the work area or to monitor VOC concentration following controlled depressurization. The venting shall be minimized to the maximum extent practicable and actions taken recorded. The control device or recovery system utilized shall be recorded with the estimated emissions from controlled and uncontrolled degassing calculated using the methods that were used to determine allowable emissions for the permit application. **(06/19)**
 - B. The locations and/or identifiers where the purge gas enters the process equipment or storage vessel and the exit points for the exhaust gases shall be recorded (process flow diagrams [PFDs] or piping and instrumentation diagrams [P&IDs] may be used to demonstrate compliance with the requirement).
 - C. If the process equipment requires purging, it will be conducted using best management and good air pollution control practices.
21. All contents from process equipment or storage tanks must be removed to the maximum extent possible practicable prior to opening equipment to commence degassing and maintenance. Liquid and solid removal must be directed to covered containment, recycled, sent off-site as product, or disposed of properly. If it is necessary to drain liquid into an open pan or the sump, the liquid must be covered and transferred to a covered vessel within one hour of being drained.

Recordkeeping

22. The following records must be kept at the plant for the life of the permit. All records required in this permit must be made available at the request of personnel from the TCEQ, EPA, or any air pollution control agency with jurisdiction:
- A. A copy of this permit.

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- B. Permit application dated June 27, 2018 and subsequent representations submitted to the TCEQ. **(06/19)**
 - C. A complete copy of the testing reports and records of performance testing completed pursuant to Special Condition No. 14.
23. The following information must be maintained by the holder of this permit in a form suitable for inspection for a period of five years after collection and must be made available upon request to representatives of the TCEQ, EPA, or any local air pollution control program having jurisdiction:
- A. Records of continuous monitoring of fuel usage for EPNs MSFURN1; MSFURN2; MSFURN3; MSFURN4; MSFURN5; MSFURN6; MSFURN7; MSFURN8; and MSFURN9. **(TBD)**
 - B. For records of MSS:
 - (1) Date, time and duration of the event; and
 - (2) Emissions from the event.
 - C. Records of visible emission checks and opacity readings as required by Special Condition No. 12 and any corrective actions taken.
 - D. Hours of operation on a monthly and calendar year periods for the standby generators and the firewater pumps.
 - E. Records of thermal oxidizer temperature as required by Special Condition No. 9.
 - F. Records required by the monitoring program in Special Condition No. 17.

Additional GHG Specific Conditions

24. Hot oil furnaces (EPNs MSFURN1 through MSFURN9) shall adhere to the following emissions standards and operating specifications. **(TBD)**
- A. The applicant represented the following design choices that will improve efficiency and decrease GHG emissions: limiting furnace fuel to natural gas or equivalent (based on CO₂ lb/MMBTU) fuel gas and Implementing vendor's recommended comprehensive inspection and maintenance program for the furnaces. **(06/19)**
 - B. Emissions of CO_{2e} shall not exceed the maximum allowable emission rates specified in the MAERT under all operating scenarios, including periods of authorized MSS activities.
25. The permit holder shall continuously monitor and record the average hourly fuel consumption of the furnaces with individual flow measurements being taken no less frequently than once every 15 minutes. The fuel flow meters shall be installed, calibrated, maintained, and operated according to the manufacturer's instructions. The flow meters shall be accurate to ± 5.0 percent of the unit's maximum flow. Alternatively, fuel flow meters that meet the installation, certification, and quality assurance requirements of Appendix D to Part 75 are acceptable. Fuel flow meter data shall be automatically recorded with a data acquisition and handling system. The monitoring system data shall be used to demonstrate continuous compliance with the emission limits of CO_{2e} in the attached MAERT.

26. The permit holder shall continuously monitor and record (1) the average hourly flow rate to each thermal oxidizer from the vent of each Acid Gas Removal Unit and (2) the average hourly fuel consumption of each TO with individual flow measurements being taken no less frequently than once every 15 minutes. The flow meter shall be installed, calibrated, maintained, and operated according to the manufacturer's instructions. The flow meters shall be accurate to ± 5.0 percent of the unit's maximum flow. **(06/19)**
27. The permit holder shall monitor and record the operating hours of the standby generator engines and firewater pump engines.

GHG- Piping, Valves, Connectors, Pumps, Agitators, and Compressors – 28M LDAR

28. Except as may be provided for in the special conditions of this permit, the following requirements apply to the above-referenced equipment in pipeline quality natural gas service:
 - A. The requirements of paragraphs F and G shall not apply where the operating pressure is at least 5 kilopascals (0.725 psi) below ambient pressure. Equipment excluded from this condition shall be identified in a list or by one of the methods described below to be made readily available upon request.

The exempted components may be identified by one or more of the following methods:

 - (1) piping and instrumentation diagram (PID);
 - (2) a written or electronic database or electronic file;
 - (3) color coding;
 - (4) a form of weatherproof identification; or
 - (5) designation of exempted process unit boundaries.
 - B. Construction of new and reworked piping, valves, pump systems, and compressor systems shall conform to applicable American National Standards Institute (ANSI), American Petroleum Institute (API), American Society of Mechanical Engineers (ASME), or equivalent codes.
 - C. New and reworked underground process pipelines shall contain no buried valves such that fugitive emission monitoring is rendered impractical. New and reworked buried connectors shall be welded.
 - D. To the extent that good engineering practice will permit, new and reworked valves and piping connections shall be so located to be reasonably accessible for leak-checking during plant operation. Difficult-to-monitor and unsafe-to-monitor valves, as defined by Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115), shall be identified in a list to be made readily available upon request. The difficult-to-monitor and unsafe-to-monitor valves may be identified by one or more of the methods described in subparagraph A above. If an unsafe-to-monitor component is not considered safe to monitor within a calendar year, then it shall be monitored as soon as possible during safe-to-monitor times. A difficult-to-monitor component for which quarterly monitoring is specified may instead be monitored annually.
 - E. New and reworked piping connections shall be welded or flanged. Screwed connections are permissible only on piping smaller than two-inch diameter. Gas or hydraulic testing of the new and reworked piping connections at no less than operating pressure shall be performed prior to returning the components to service or they shall be monitored for leaks using an

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approved gas analyzer within 15 days of the components being returned to service. Adjustments shall be made as necessary to obtain leak-free performance. Connectors shall be inspected by visual, audible, and/or olfactory means at least weekly by operating personnel walk-through.

Each open-ended valve or line shall be equipped with an appropriately sized cap, blind flange, plug, or a second valve to seal the line. Except during sampling, both valves shall be closed. If the isolation of equipment for hot work or the removal of a component for repair or replacement results in an open ended line or valve, it is exempt from the requirement to install a cap, blind flange, plug, or second valve for 72 hours. If the repair or replacement is not completed within 72 hours, the permit holder must complete either of the following actions within that time period;

- (a) a cap, blind flange, plug, or second valve must be installed on the line or valve; or
- (b) the open-ended valve or line shall be monitored once for leaks above background for a plant or unit turnaround lasting up to 45 days with an approved gas analyzer and the results recorded. For all other situations, the open-ended valve or line shall be monitored once within the 72 hour period following the creation of the open ended line and monthly thereafter with an approved gas analyzer and the results recorded. For turnarounds and all other situations, leaks are indicated by readings of 500 ppmv and must be repaired within 24 hours or a cap, blind flange, plug, or second valve must be installed on the line or valve.

- F. Accessible valves shall be monitored by leak-checking for fugitive emissions at least quarterly using an approved gas analyzer. Sealless/leakless valves (including, but not limited to, welded bonnet bellows and diaphragm valves) and relief valves equipped with a rupture disc upstream or venting to a control device are not required to be monitored. If a relief valve is equipped with rupture disc, a pressure-sensing device shall be installed between the relief valve and rupture disc to monitor disc integrity.

A check of the reading of the pressure-sensing device to verify disc integrity shall be performed at least quarterly and recorded in the unit log or equivalent. Pressure-sensing devices that are continuously monitored with alarms are exempt from recordkeeping requirements specified in this paragraph. All leaking discs shall be replaced at the earliest opportunity but no later than the next process shutdown.

The gas analyzer shall conform to requirements listed in Method 21 of 40 CFR Part 60, Appendix A. The gas analyzer shall be calibrated with methane. Replacements for leaking components shall be re-monitored within 15 days of being placed back into methane service.

- G. Except as may be provided for in the special conditions of this permit, all pump, compressor, and agitator seals shall be monitored with an approved gas analyzer at least quarterly or be equipped with a shaft sealing system that prevents or detects emissions of methane from the seal. Seal systems designed and operated to prevent emissions or seals equipped with an automatic seal failure detection and alarm system need not be monitored. These seal systems may include (but are not limited to) dual pump seals with barrier fluid at higher pressure than process pressure, seals degassing to vent control systems kept in good working order, or seals equipped with an automatic seal failure detection and alarm system. Submerged pumps or sealless pumps (including, but not limited to, diaphragm, canned, or magnetic-driven pumps) may be used to satisfy the requirements of this condition and need not be monitored.

- H. Damaged or leaking valves, pump seals, compressor seals, agitator seals or connectors found to be emitting methane in excess of 10,000 ppmv or found by visual inspection to be leaking (e.g., dripping process fluids) shall be tagged and replaced or repaired. A first attempt to repair the leak must be made within 5 days and a record of the attempt shall be maintained.
 - I. A leaking component shall be repaired as soon as practicable, but no later than 15 days after the leak is found. If the repair of a component would require a unit shutdown that would create more emissions than the repair would eliminate, the repair may be delayed until the next scheduled shutdown. All leaking components which cannot be repaired until a scheduled shutdown shall be identified for such repair by tagging within 15 days of the detection of the leak. A listing of all components that qualify for delay of repair shall be maintained on a delay of repair list. The cumulative daily emissions from all components on the delay of repair list shall be estimated by multiplying by 24 the mass emission rate for each component calculated in accordance with the instructions in 30 TAC 115.782 (c)(1)(B)(i)(II). The calculations of the cumulative daily emissions from all components on the delay of repair list shall be updated within ten days of when the latest leaking component is added to the delay of repair list. When the cumulative daily emission rate of all components on the delay of repair list times the number of days until the next scheduled unit shutdown is equal to or exceeds the total emissions from a unit shutdown as calculated in accordance with 30 TAC 115.782 (c)(1)(B)(i)(I), the TCEQ Regional Manager and any local programs shall be notified and may require early unit shutdown or other appropriate action based on the number and severity of tagged leaks awaiting shutdown. This notification shall be made within 15 days of making this determination.
 - J. Records of repairs shall include date of repairs, repair results, justification for delay of repairs, and corrective actions taken for all components. Records of instrument monitoring shall indicate dates and times, test methods, and instrument readings. The instrument monitoring record shall include the time that monitoring took place for no less than 95% of the instrument readings recorded. Records of physical inspections shall be noted in the operator's log or equivalent.
 - K. Alternative monitoring frequency schedules of 30 TAC § 115.352 - 115.359 or National Emission Standards for Organic Hazardous Air Pollutants, 40 CFR Part 63, Subpart H, may be used in lieu of Items F through G of this condition.
 - L. Compliance with the requirements of this condition does not assure compliance with requirements of 30 TAC Chapter 115, an applicable New Source Performance Standard (NSPS), or an applicable National Emission Standard for Hazardous Air Pollutants (NESHAPS) and does not constitute approval of alternative standards for these regulations.
29. Piping and valves in natural gas service within the operating area must be checked daily for leaks using AVO sensing for natural gas leaks.

GHG Continuous Demonstration of Compliance

30. The Facility will demonstrate compliance with CO_{2e} emissions via annual EPA GHG reporting program requirements of 40 CFR Part 98. Emission calculation methodologies and monitoring and quality assurance/quality control requirements related to GHG emissions shall adhere to the applicable requirements in 40 CFR Part 98 and in this permit. **(06/19)**

If any condition of this permit conflicts with applicable requirements in 40 CFR Part 98, then for the purposes of complying with this permit, the requirements in 40 CFR Part 98 shall govern and be the standard by which compliance shall be demonstrated. All fuels identified in this permit as authorized fuels for the furnaces, flare pilots, and thermal oxidizers, with the exception of diesel and rich amine flash gas or other vent streams from the Acid Gas Removal Unit, shall be considered natural gas for purposes of calculating GHG emission in accordance with 40 CFR 98.

GHG Calculation Methodology

31. Calculations of emissions of CO₂, CH₄, and N₂O to determine compliance with the MAERT CO_{2e} emission limitation shall be calculated in the following manner by the end of the current month for the previous rolling 12-month basis.
- A. Any referenced methodology of 40 CFR Part 98 is modified as follows:
- (1) References to annual measurements are to be construed as a rolling 12-month total if the variable is measured on a monthly or more frequent basis.
 - (2) References to annual measurements that are not measured at a frequency greater than one month (e.g. quarterly or semiannual) are to be construed as the average of the most recent measurements based on a rolling twelve month period (e.g. average of 4 quarterly or 2 semiannual).
- B. For each hot oil furnace (EPN MSFURN1 through MSFURN9):
- (1) Use the rolling 12-month total fuel flow rate.
 - (2) Use the methodology in 40 CFR § 98.33(a)(2)(i) (Equation C-2) with CO₂ converted to short tons.
 - (3) Use the default CH₄ and N₂O emission factors contained in Table C-2 and Equation C-9a of 40 CFR Part 98.
- C. For each TO (EPNs MSTO1 through MSTO9):
- (1) For the acid gas stream, to calculate unburned CH₄ emission use
 - (a) The rolling 12-month total flow rate and CH₄ content, based on process knowledge, of acid gas sent to the TO.
 - (b) A DRE of 99.9% for CH₄.
 - (2) Use the default CO₂, CH₄, and N₂O emission factors contained in Table C-1 and Table C-2 and Equation C-9a of 40 CFR Part 98 for TO fuel and pilot gas.
- D. For each flare system (EPNs MSGFLR1 through MSGFLR3): **(03/23)**
- (1) To calculate CH₄ and CO₂ emissions, use the methodology in 40 CFR § 98.233(n)(4) – (6) with
 - (a) The rolling 12-month average CH₄ content, based on process knowledge, and total volumetric gas flow to the flare.
 - (b) A DRE of 99% for methane and 100% for all other hydrocarbon compounds.
(03/23)
 - (2) To calculate N₂O emissions use

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- (a) The methodology in 40 CFR § 98.233(z)(2) (Equation W-40).
 - (b) The rolling 12-month average volumetric gas flow.
 - E. For the standby generators (EPNs MSGEN1 through MSGEN9) and firewater pump engines (EPNs MSFWP1 and MSFWP2):
 - (1) Use the default CO₂, CH₄, and N₂O emission factors contained in Table C-1 and Table C-2 of 40 CFR Part 98.33.
 - (2) Using hours of non-emergency runtime is acceptable if maximum fuel consumption is assumed.
 - F. For Fugitive Equipment Leaks (EPN MSFUGITIVE):
 - (1) Use the methodology used in the permit application.
32. Permittee shall calculate the CO_{2e} emissions on a 12-month rolling basis, based on the procedures and Global Warming Potentials (GWP) contained in Greenhouse Gas Regulations, 40 CFR Part 98, Subpart A, Table A-1, as published on November 29, 2013 (78 FR 71904).

Additional GHG Recordkeeping Requirements

33. The following information must be maintained by the holder of this permit in a form suitable for inspection for a period of five years after collection and must be made available upon request to representatives of the TCEQ, EPA, or any local air pollution control program having jurisdiction:
(TBD)
- A. Records sufficient to demonstrate compliance with 30 Texas Administrative Code § 116.164. Records shall be sufficient to demonstrate the amount of emissions of GHGs from the source as a result of construction, a physical change or a change in method of operation does not require authorization under 30 TAC §116.164(a).
 - B. Records for each hot oil furnace (EPNs MSFURN1 through MSFURN9) of:
 - (1) Monthly and rolling 12-month CO₂ and CO_{2e} emissions data in tons.
 - (2) Monthly and rolling 12-month fuel flow data.
 - C. For each thermal oxidizer (EPNs MSTO1 through MSTO9), records of:
 - (1) One-hour average combustion chamber outlet temperature.
 - (2) Monthly, and rolling 12-month fuel consumption.
 - (3) Monthly, and rolling 12-month vent flow from each Acid Gas Removal Unit.
 - D. For the flares (EPN MSGFLR1 through MSGFLR3), records of:
 - (1) Monthly and rolling 12-month CO_{2e} emissions data in tons.
 - (2) Monthly and rolling 12-month vent gas flow measurement data.
 - E. For fugitive emissions (EPN MSFUGITIVE), records required by the monitoring program in Special Condition No. 28.
 - F. Records of parameters used in calculations and the calculations required in Special Condition No. 31.

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- G. If a CEMS is selected to measure CO₂ emissions from the TOs pursuant to Special Condition No. 30, then raw data files of all CEMS data shall be kept, including calibration checks, adjustments, and maintenance performed on these systems in a permanent form suitable for inspection.

Date: TBD

DRAFT

Emission Sources - Maximum Allowable Emission Rates

Permit Numbers 139479 and PSDTX1496M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
MSFURN1	Train 1 Hot Oil Furnace	VOC	0.41	0.92
		CO	2.94	6.83
		NOX	2.30	5.12
		PM	0.56	1.27
		PM ₁₀	0.56	1.27
		PM _{2.5}	0.56	1.27
		SO ₂	0.23	0.52
MSFURN2	Train 2 Hot Oil Furnace	VOC	0.41	0.92
		CO	2.94	6.83
		NO _x	2.30	5.12
		PM	0.56	1.27
		PM ₁₀	0.56	1.27
		PM _{2.5}	0.56	1.27
		SO ₂	0.23	0.52

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
MSFURN3	Train 3 Hot Oil Furnace	VOC	0.41	0.92
		CO	2.94	6.83
		NO _x	2.30	5.12
		PM	0.56	1.27
		PM ₁₀	0.56	1.27
		PM _{2.5}	0.56	1.27
		SO ₂	0.23	0.52
MSFURN4	Train 4 Hot Oil Furnace	VOC	0.41	0.92
		CO	2.94	6.83
		NO _x	2.30	5.12
		PM	0.56	1.27
		PM ₁₀	0.56	1.27
		PM _{2.5}	0.56	1.27
		SO ₂	0.23	0.52
MSFURN5	Train 5 Hot Oil Furnace	VOC	0.41	0.92
		CO	2.94	6.83
		NO _x	2.30	5.12
		PM	0.56	1.27
		PM ₁₀	0.56	1.27
		PM _{2.5}	0.56	1.27
		SO ₂	0.23	0.52

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
MSFURN6	Train 6 Hot Oil Furnace	VOC	0.41	0.92
		CO	2.94	6.83
		NO _x	2.30	5.12
		PM	0.56	1.27
		PM ₁₀	0.56	1.27
		PM _{2.5}	0.56	1.27
		SO ₂	0.23	0.52
MSFURN7	Train 7 Hot Oil Furnace	VOC	0.41	0.92
		CO	2.94	6.83
		NO _x	2.30	5.12
		PM	0.56	1.27
		PM ₁₀	0.56	1.27
		PM _{2.5}	0.56	1.27
		SO ₂	0.23	0.52
MSFURN8	Train 8 Hot Oil Furnace	VOC	0.41	0.92
		CO	2.94	6.83
		NO _x	2.30	5.12
		PM	0.56	1.27
		PM ₁₀	0.56	1.27
		PM _{2.5}	0.56	1.27
		SO ₂	0.23	0.52
MSFURN9	Train 9 Hot Oil Furnace	VOC	0.41	0.92
		CO	2.94	6.83

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
		NO _x	2.30	5.12
		PM	0.56	1.27
		PM ₁₀	0.56	1.27
		PM _{2.5}	0.56	1.27
		SO ₂	0.23	0.52
MSTO1	Train 1 Thermal Oxidizer	VOC	0.54	2.29
		CO	2.16	7.80
		NO _x	1.54	5.57
		PM	0.19	0.69
		PM ₁₀	0.19	0.69
		PM _{2.5}	0.19	0.69
		H ₂ S	<0.01	<0.01
		SO ₂	0.29	0.96
MSTO2	Train 2 Thermal Oxidizer	VOC	0.54	2.29
		CO	2.16	7.80
		NO _x	1.54	5.57
		PM	0.19	0.69
		PM ₁₀	0.19	0.69
		PM _{2.5}	0.19	0.69
		H ₂ S	<0.01	<0.01
		SO ₂	0.29	0.96
MSTO3	Train 3 Thermal Oxidizer	VOC	0.54	2.29
		CO	2.16	7.80

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
		NO _x	1.54	5.57
		PM	0.19	0.69
		PM ₁₀	0.19	0.69
		PM _{2.5}	0.19	0.69
		H ₂ S	<0.01	<0.01
		SO ₂	0.29	0.96
MSTO4	Train 4 Thermal Oxidizer	VOC	0.54	2.29
		CO	2.16	7.80
		NO _x	1.54	5.57
		PM	0.19	0.69
		PM ₁₀	0.19	0.69
		PM _{2.5}	0.19	0.69
		H ₂ S	<0.01	<0.01
		SO ₂	0.29	0.96
MSTO5	Train 5 Thermal Oxidizer	VOC	0.54	2.29
		CO	2.16	7.80
		NO _x	1.54	5.57
		PM	0.19	0.69
		PM ₁₀	0.19	0.69
		PM _{2.5}	0.19	0.69
		H ₂ S	<0.01	<0.01
		SO ₂	0.29	0.96

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
MSTO6	Train 6 Thermal Oxidizer	VOC	0.54	2.29
		CO	2.16	7.80
		NO _x	1.54	5.57
		PM	0.19	0.69
		PM ₁₀	0.19	0.69
		PM _{2.5}	0.19	0.69
		H ₂ S	<0.01	<0.01
		SO ₂	0.29	0.96
MSTO7	Train 7 Thermal Oxidizer	VOC	0.54	2.29
		CO	2.16	7.80
		NO _x	1.54	5.57
		PM	0.19	0.69
		PM ₁₀	0.19	0.69
		PM _{2.5}	0.19	0.69
		H ₂ S	<0.01	<0.01
		SO ₂	0.29	0.96
MSTO8	Train 8 Thermal Oxidizer	VOC	0.54	2.29
		CO	2.16	7.80
		NO _x	1.54	5.57
		PM	0.19	0.69
		PM ₁₀	0.19	0.69
		PM _{2.5}	0.19	0.69
		H ₂ S	<0.01	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
		SO ₂	0.29	0.96
MSTO9	Train 9 Thermal Oxidizer	VOC	0.54	2.29
		CO	2.16	7.80
		NO _x	1.54	5.57
		PM	0.19	0.69
		PM ₁₀	0.19	0.69
		PM _{2.5}	0.19	0.69
		H ₂ S	<0.01	<0.01
		SO ₂	0.29	0.96
MSGFLR1	Midscale Ground Flare 1	VOC	5.78	-
		CO	13.23	-
		NO _x	3.32	-
		H ₂ S	<0.01	-
		SO ₂	<0.01	-
MSGFLR2	Midscale Ground Flare 2	VOC	5.78	-
		CO	13.23	-
		NO _x	3.32	-
		H ₂ S	<0.01	-
		SO ₂	<0.01	-
MSGFLR3	Midscale Ground Flare 3	VOC	5.78	-
		CO	13.23	-
		NO _x	3.32	-
		H ₂ S	<0.01	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
		SO ₂	<0.01	-
GFLRCAP	Midscale Ground Flare Cap	VOC	-	24.84
		CO	-	62.58
		NO _x	-	15.69
		H ₂ S	-	<0.01
		SO ₂	-	0.02
MSGFLR1	Midscale Ground Flare 1 (MSS)	VOC	3,516.78	-
		CO	3,138.14	-
		NO _x	1,115.70	-
		SO ₂	0.55	-
		H ₂ S	<0.01	-
MSGFLR2	Midscale Ground Flare 2 (MSS)	VOC	3,516.78	-
		CO	3,138.14	-
		NO _x	1,115.70	-
		SO ₂	0.55	-
		H ₂ S	<0.01	-
MSGFLR3	Midscale Ground Flare 3 (MSS)	VOC	3,516.78	-
		CO	3,138.14	-
		NO _x	1,115.70	-
		SO ₂	0.55	-
		H ₂ S	<0.01	-
FLMSSCAP	Annual Flare Cap (MSS)	VOC	-	111.10
		CO	-	1,472.03

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
		NO _x	-	194.45
		SO ₂	-	1.84
		H ₂ S	-	0.01
MSFWP1	Fire Water Pump	VOC	0.07	0.01
		CO	0.52	0.02
		NO _x	1.55	0.07
		PM	0.06	<0.01
		PM ₁₀	0.06	<0.01
		PM _{2.5}	0.06	<0.01
		SO ₂	<0.01	<0.01
MSFWP2	Fire Water Pump	VOC	0.07	0.01
		CO	0.52	0.02
		NO _x	1.55	0.07
		PM	0.06	<0.01
		PM ₁₀	0.06	<0.01
		PM _{2.5}	0.06	<0.01
		SO ₂	<0.01	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
MSGEN1	Train 1 Diesel Generator	VOC	1.86	0.08
		CO	8.49	0.39
		NO _x	15.52	0.71
		PM	0.49	0.02
		PM ₁₀	0.49	0.02
		PM _{2.5}	0.49	0.02
		SO ₂	0.02	<0.01
MSGEN2	Train 2 Diesel Generator	VOC	1.86	0.08
		CO	8.49	0.39
		NO _x	15.52	0.71
		PM	0.49	0.02
		PM ₁₀	0.49	0.02
		PM _{2.5}	0.49	0.02
		SO ₂	0.02	<0.01
MSGEN3	Train 3 Diesel Generator	VOC	1.86	0.08
		CO	8.49	0.39
		NO _x	15.52	0.71
		PM	0.49	0.02
		PM ₁₀	0.49	0.02
		PM _{2.5}	0.49	0.02
		SO ₂	0.02	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
MSGEN4	Train 4 Diesel Generator	VOC	1.86	0.08
		CO	8.49	0.39
		NO _x	15.52	0.71
		PM	0.49	0.02
		PM ₁₀	0.49	0.02
		PM _{2.5}	0.49	0.02
		SO ₂	0.02	<0.01
MSGEN5	Train 5 Diesel Generator	VOC	1.86	0.08
		CO	8.49	0.39
		NO _x	15.52	0.71
		PM	0.49	0.02
		PM ₁₀	0.49	0.02
		PM _{2.5}	0.49	0.02
		SO ₂	0.02	<0.01
MSGEN6	Train 6 Diesel Generator	VOC	1.86	0.08
		CO	8.49	0.39
		NO _x	15.52	0.71
		PM	0.49	0.02
		PM ₁₀	0.49	0.02
		PM _{2.5}	0.49	0.02
		SO ₂	0.02	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
MSGEN7	Train 7 Diesel Generator	VOC	1.86	0.08
		CO	8.49	0.39
		NO _x	15.52	0.71
		PM	0.49	0.02
		PM ₁₀	0.49	0.02
		PM _{2.5}	0.49	0.02
		SO ₂	0.02	<0.01
MSGEN8	Train 8 Diesel Generator	VOC	1.86	0.08
		CO	8.49	0.39
		NO _x	15.52	0.71
		PM	0.49	0.02
		PM ₁₀	0.49	0.02
		PM _{2.5}	0.49	0.02
		SO ₂	0.02	<0.01
MSGEN9	Train 9 Diesel Generator	VOC	1.86	0.08
		CO	8.49	0.39
		NO _x	15.52	0.71
		PM	0.49	0.02
		PM ₁₀	0.49	0.02
		PM _{2.5}	0.49	0.02
		SO ₂	0.02	<0.01
NRUGEN	NRU Diesel Generator	VOC	0.58	0.03
		CO	4.24	0.19

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
		NO _x	4.27	0.22
		PM	0.24	0.01
		PM ₁₀	0.24	0.01
		PM _{2.5}	0.24	0.01
		SO ₂	0.01	<0.01
MSFUGITIVE	Fugitive Emissions (5)	VOC	41.98	183.90
		H ₂ S	0.09	0.09
		Helium	0.15	0.70
MSGENTK1	Train 1 Generator Diesel Tank	VOC	0.09	<0.01
MSGENTK2	Train 2 Generator Diesel Tank	VOC	0.09	<0.01
MSGENTK3	Train 3 Generator Diesel Tank	VOC	0.09	<0.01
MSGENTK4	Train 4 Generator Diesel Tank	VOC	0.09	<0.01
MSGENTK5	Train 5 Generator Diesel Tank	VOC	0.09	<0.01
MSGENTK6	Train 6 Generator Diesel Tank	VOC	0.09	<0.01
MSGENTK7	Train 7 Generator Diesel Tank	VOC	0.09	<0.01
MSGENTK8	Train 8 Generator Diesel Tank	VOC	0.09	<0.01
MSGENTK9	Train 9 Generator Diesel Tank	VOC	0.09	<0.01
NRUGENTK	NRU Generator Diesel Tank	VOC	0.09	<0.01
MSFWPTK1	Fire Water Pump Diesel Tank	VOC	0.02	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lb/hr	TPY (4)
MSFWPTK2	Fire Water Pump Diesel Tank	VOC	0.02	<0.01
MSAMTNK1	Train 1 Amine Tank	VOC	<0.01	<0.01
MSAMTNK2	Train 2 Amine Tank	VOC	<0.01	<0.01
MSAMTNK3	Train 3 Amine Tank	VOC	<0.01	<0.01
MSAMTNK4	Train 4 Amine Tank	VOC	<0.01	<0.01
MSAMTNK5	Train 5 Amine Tank	VOC	<0.01	<0.01
MSAMTNK6	Train 6 Amine Tank	VOC	<0.01	<0.01
MSAMTNK7	Train 7 Amine Tank	VOC	<0.01	<0.01
MSAMTNK8	Train 8 Amine Tank	VOC	<0.01	<0.01
MSAMTNK9	Train 9 Amine Tank	VOC	<0.01	<0.01
MSVACTRK	Truck Loading (MSS)	VOC	<0.01	<0.01
MSANLYZ	Process Analyzers	VOC	0.05	0.22
		H ₂ S	<0.01	<0.01
NRU	NRU N2 Vents	Helium	223	975

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NO_x - total oxides of nitrogen
SO₂ - sulfur dioxide
PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
CO - carbon monoxide
H₂S - hydrogen sulfide
MSS - maintenance, startup, and shutdown emissions
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period. Annual emission rates for each source include planned MSS emissions, unless otherwise noted.

Emission Sources - Maximum Allowable Emission Rates

- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date: TBD

DRAFT

Emission Sources - Maximum Allowable Emission Rates

Permit Number GHGPSDTX157M1

This table lists the maximum allowable emission rates of greenhouse gas (GHG) emissions, as defined in Title 30 Texas Administrative Code § 101.1, for sources of GHG air contaminants on the applicant's property authorized by this permit. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
MSFURN1	Train 1 Hot Oil Furnace	CO ₂	20,969
		N ₂ O	0.23
		CH ₄	1.13
		CO ₂ e	21,066
MSFURN2	Train 2 Hot Oil Furnace	CO ₂	20,969
		N ₂ O	0.23
		CH ₄	1.13
		CO ₂ e	21,066
MSFURN3	Train 3 Hot Oil Furnace	CO ₂	20,969
		N ₂ O	0.23
		CH ₄	1.13
		CO ₂ e	21,066
MSFURN4	Train 4 Hot Oil Furnace	CO ₂	20,969
		N ₂ O	0.23
		CH ₄	1.13
		CO ₂ e	21,066
MSFURN5	Train 5 Hot Oil Furnace	CO ₂	20,969
		N ₂ O	0.23
		CH ₄	1.13
		CO ₂ e	21,066
MSFURN6	Train 6 Hot Oil Furnace	CO ₂	20,969
		N ₂ O	0.23
		CH ₄	1.13
		CO ₂ e	21,066
MSFURN7	Train 7 Hot Oil Furnace	CO ₂	20,969
		N ₂ O	0.23
		CH ₄	1.13
		CO ₂ e	21,066
MSFURN8	Train 8 Hot Oil Furnace	CO ₂	20,969
		N ₂ O	0.23
		CH ₄	1.13
		CO ₂ e	21,066

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
MSFURN9	Train 9 Hot Oil Furnace	CO ₂	20,969
		N ₂ O	0.23
		CH ₄	1.13
		CO ₂ e	21,066
MSTO1	Train 1 Thermal Oxidizer	CO ₂	85,582
		N ₂ O	0.04
		CH ₄	4.68
		CO ₂ e	85,711
MSTO2	Train 2 Thermal Oxidizer	CO ₂	85,582
		N ₂ O	0.04
		CH ₄	4.68
		CO ₂ e	85,711
MSTO3	Train 3 Thermal Oxidizer	CO ₂	85,582
		N ₂ O	0.04
		CH ₄	4.68
		CO ₂ e	85,711
MSTO4	Train 4 Thermal Oxidizer	CO ₂	85,582
		N ₂ O	0.04
		CH ₄	4.68
		CO ₂ e	85,711
MSTO5	Train 5 Thermal Oxidizer	CO ₂	85,582
		N ₂ O	0.04
		CH ₄	4.68
		CO ₂ e	85,711
MSTO6	Train 6 Thermal Oxidizer	CO ₂	85,582
		N ₂ O	0.04
		CH ₄	4.68
		CO ₂ e	85,711
MSTO7	Train 7 Thermal Oxidizer	CO ₂	85,582
		N ₂ O	0.04
		CH ₄	4.68
		CO ₂ e	85,711
MSTO8	Train 8 Thermal Oxidizer	CO ₂	85,582
		N ₂ O	0.04
		CH ₄	4.68
		CO ₂ e	85,711
MSTO9	Train 9 Thermal Oxidizer	CO ₂	85,582

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
GFLRCAP	Multi-Point Ground Flare Cap	N ₂ O	0.04
		CH ₄	4.68
		CO ₂ e	85,711
		CO ₂	15,336
FLMSSCAP	Annual Flare Cap (MSS)	N ₂ O	0.03
		CH ₄	32.22
		CO ₂ e	16,146
		CO ₂	42,4409
MSFWP1	Firewater Pump	N ₂ O	0.68
		CH ₄	1,129.52
		CO ₂ e	452,850
		CO ₂	12.60
MSFWP2	Firewater Pump	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	13.00
		CO ₂	12.60
MSGEN1	Train 1 Diesel Generator	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	76.00
		CO ₂	75.30
MSGEN2	Train 2 Diesel Generator	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	76.00
		CO ₂	75.30
MSGEN3	Train 3 Diesel Generator	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	76.00
		CO ₂	75.30
MSGEN4	Train 4 Diesel Generator	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	76.00
		CO ₂	75.30
MSGEN5	Train 5 Diesel Generator	CO ₂	75.30

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
MSGEN6	Train 6 Diesel Generator	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	76.00
		CO ₂	75.30
MSGEN7	Train 7 Diesel Generator	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	76.00
		CO ₂	75.30
MSGEN8	Train 8 Diesel Generator	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	76.00
		CO ₂	75.30
MSGEN9	Train 9 Diesel Generator	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	76.00
		CO ₂	75.30
NRUGEN	NRU Diesel Generator	N ₂ O	<0.01
		CH ₄	<0.01
		CO ₂ e	38.00
		CO ₂	37.90
MSFUGITIVE	Fugitive Emissions (5)	CO ₂	380.40
		CH ₄	642.80
		CO ₂ e	16,452
MSBOGMSS	BOG Compressor MSS	CH ₄	0.26
		CO ₂ e	7.00
MSANLYZ	Process Analyzers	CO ₂	0.02
		CH ₄	0.20
		CO ₂ e	5.00
NRU	NRU N2 Vents	CH ₄	17
		CO ₂ e	425

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) CO₂ - carbon dioxide

Emission Sources - Maximum Allowable Emission Rates

N₂O - nitrous oxide
CH₄ - methane
CO_{2e} - carbon dioxide equivalents, based on the following Global Warming Potentials from 40 CFR Part 98, subpart A, Table A-1, as published on November 29, 2013 (78 FR71904): CO₂ (1), CH₄ (25), and N₂O (298)

- (4) Compliance with annual CO_{2e} emission limits (tons per year) is based on a 12-month rolling period. Annual emission limits includes normal and planned maintenance, startup, and shutdown (MSS) emissions. For all non-CO_{2e} GHG emissions, listed emission rates are given for informational purposes only and do not constitute an enforceable limit.
- (5) Fugitive emission rates are estimates and are enforceable through compliance with the applicable special conditions and permit application representations.

Date: TBD

Preliminary Determination Summary

Corpus Christi Liquefaction, LLC
Permit Numbers 139479, PSDTX1496M1, and GHGPSDTX157M1

I. Applicant

Corpus Christi Liquefaction LLC
700 Milam Street, Suite 1900
Houston, TX 77002-2835

II. Project Location

Corpus Christi Liquefaction Stage 3
622 Highway 35
San Patricio County
Gregory, Texas 78359

III. Project Description

Corpus Christi Liquefaction, LLC (CCL), a subsidiary of Cheniere Energy, Inc, owns and operates the liquefied natural gas (LNG) Terminal near Gregory, in San Patricio and Nueces Counties, Texas. CCL submitted the amendment to authorize the updates to representations that reflect final design of the Stage 3 Project and to authorize two additional liquefaction trains. No Permit by Rule (PBR) or Standard Permit (SP) requires incorporation during this permitting action. Maintenance, startup, and shutdown (MSS) emissions are authorized under this permit.

IV. Emissions

Air Contaminant	Proposed Allowable Emission Rates (tpy)
VOC	349.94
NO _x	313.10
SO ₂	15.30
CO	1,670.02
PM/PM ₁₀ /PM _{2.5}	17.85/17.85/17.85
H ₂ S	0.21
CO ₂ Equivalents (CO ₂ e)	1,447,590.00

CO₂e - carbon dioxide equivalents based on global warming potentials of
CH₄ = 25, N₂O = 298, SF₆=22,800.

V. Federal Applicability

The following chart illustrates the annual project emissions for each pollutant and whether this pollutant triggers PSD or Nonattainment (NA) review.

Pollutant	Project Emissions (tpy)	Major Mod Trigger (tpy)	NA Triggered Y/N	PSD Triggered Y/N
VOC	358.41	25 for NA 40 for PSD	N/A	Y
NO _x	349.35	25 for NA 40 for PSD	N/A	Y
SO ₂	15.33	40	N/A	N
CO	1,862.38	100	N/A	Y
PM	18.26	25	N/A	Y
PM ₁₀	18.26	15	N/A	Y
PM _{2.5}	18.26	10	N/A	Y
H ₂ SO ₄	N/A	7	N/A	N/A
H ₂ S	0.22	10	N/A	N

The proposed project triggers PSD review for non-GHG NSR regulated pollutants. As shown in the table below, because the project increase is more than 75,000 tpy of CO_{2e}, PSD review is triggered for GHG emissions.

Pollutant	Project Emissions (tpy)	Major Source or Major Mod Trigger Level (tpy)	PSD Triggered Y/N
CO _{2e}	1,506,655.00	75,000	Y

VI. Control Technology Review

Control technology is consistent with PSD BACT for PSD pollutants (VOC, NO_x, CO, PM, PM₁₀, PM_{2.5}, and GHG) and state minor NSR BACT for SO₂ and H₂S. A control technology review was conducted for all pollutants. The controls described in this section were determined to satisfy BACT requirements based on a review of recently issued permits from Texas and other states, and consideration of the RACT/BACT/LAER Clearinghouse (RBLC) data provided by the applicant. A more detailed description of the control technology review is included in the permit file.

Hot Oil Furnaces

Emissions of NO_x are minimized through the use of low NO_x burners. The permit limits NO_x emissions to 0.03 lb/MMBtu fuel fired (HHV basis) on a 1-hr average. Emissions of CO are limited to 50 ppmvd (3% O₂ basis) on a 1-hr average. Emissions of PM and VOC are limited through good combustion practices and the use of gaseous fuel. GHGs are limited through use of low carbon fuels and good operation and maintenance.

Thermal Oxidizers

The thermal oxidizers must achieve 99.9% destruction efficiency. This is to be demonstrated through initial stack sampling and by maintaining the firebox temperature at or above the temperature demonstrated during the stack test during subsequent operations. Prior to the initial stack test, the firebox temperature must be maintained at or above 1400°F. Collateral NO_x emissions are limited to 0.06 lb/MMBtu, based on the higher heating value of the waste gas. Good combustion practices will limit CO and PM. GHGs from the thermal oxidizer will be limited through good thermal oxidizer design and best operational practices.

Ground Flares

Pressure-assisted (high-pressure) multi-point flares stages will achieve at least 99% destruction/removal efficiency (DRE) by adoption of a work practice standard coinciding with the operational requirements of 40 CFR Part 63, Subparts YY (Generic) and FFFF applicable to pressure-assisted multi-point flares. Subparts YY and FFFF are the National Emission Standards for Hazardous Air Pollutants for Generic Maximum Achievable Control Technology Standards and Miscellaneous Organic Chemical Manufacturing, respectively. Low-pressure stages will comply with 40 CFR 60.18 requirements and achieve at least 99% DRE for C1-C3 compounds and 98% DRE for C4+. CO and NO_x are limited through good combustion practices. GHGs are limited through the use of gaseous fuel and minimization of flaring.

Emergency Generators

The emergency generator is limited to those satisfying EPA Tier 2 requirements for VOC, PM, CO, and NO_x. The engines are limited to 100 hours per year of non-emergency operation. GHGs from the emergency engines will be limited through engine design and certification in accordance with standards, limited operational hours, and proper operation and maintenance.

Fugitives

Implementation of the 28VHP and 28M LDAR programs for the VOC and GHG emissions.

Fixed Roof Tanks

The diesel tanks each have a capacity less than 1,000 gallons and the vapor pressure for diesel is less than 0.5 psia. The tanks will be white, fixed-roof tanks equipped with a submerge fill mechanism.

Uncontrolled Vents

The analyzer vent has a low concentration of VOC and GHG and cannot be routed to a control device. The NRU process vent is greater than 98% nitrogen and cannot be routed to a control device. This is consistent with other analyzer vents with intermittent venting frequency and low VOC and H₂S concentration in recently issued permits.

VII. Air Quality Analysis

The air quality analysis (AQA) is acceptable for all review types and pollutants. The results are summarized below.

This is an as-built amendment to NSR Project 287392. This analysis is to expand the Stage 3 Project by adding two additional trains and update representations to reflect final design of the Stage 3 project. The applicant evaluated the project from the beginning and incorporated the proposed new and modified sources that are part of the Stage 3 project.

A. De Minimis Analysis

A De Minimis analysis was initially conducted to determine if a full impacts analysis would be required. The De Minimis analysis modeling results indicate that 1-hr NO₂ exceeds the respective de minimis concentration and requires a full impacts analysis. The De Minimis analysis modeling results for CO, PM_{2.5}, PM₁₀ and annual NO₂ indicate that the project is below the respective de minimis concentrations and no further analysis is required.

The justification for selecting the EPA's interim 1-hr NO₂ De Minimis level is based on the assumptions underlying EPA's development of the 1-hr NO₂ De Minimis level. As explained in EPA guidance memoranda¹, the EPA believes it is reasonable as an interim approach to use a De Minimis level that represents 4% of the 1-hr NO₂ NAAQS.

The PM_{2.5} and ozone De Minimis levels are the EPA recommended De Minimis levels. The use of the EPA recommended De Minimis levels is sufficient to conclude that a proposed source will not cause or contribute to a violation of an ozone and PM_{2.5} NAAQS or PM_{2.5} PSD increments based on the analyses documented in EPA guidance and policy memoranda².

While the De Minimis levels for both the NAAQS and increment are identical for PM_{2.5} in the table below, the procedures to determine significance (that is, predicted concentrations to compare to the De Minimis levels) are different. This difference occurs because the NAAQS for PM_{2.5} are statistically-based, but the corresponding increments are exceedance-based.

**Table 1. Modeling Results for PSD De Minimis Analysis
 in Micrograms Per Cubic Meter (µg/m³)**

Pollutant	Averaging Time	GLCmax (µg/m ³)	De Minimis (µg/m ³)
PM ₁₀	24-hr	1	5
PM ₁₀	Annual	0.2	1
PM _{2.5} (NAAQS)	24-hr	0.9	1.2
PM _{2.5} (NAAQS)	Annual	0.11	0.2
PM _{2.5} (Increment)	24-hr	1	1.2
PM _{2.5} (Increment)	Annual	0.12	0.2
NO ₂	1-hr	10	7.5
NO ₂	Annual	0.8	1
CO	1-hr	168	2000
CO	8-hr	91	500

¹ www.tceq.texas.gov/assets/public/permitting/air/memos/guidance_1hr_no2naaqs.pdf

² www.tceq.texas.gov/permitting/air/modeling/epa-mod-guidance.html

The 24-hr and annual PM_{2.5} (NAAQS) and 1-hr NO₂ GLCmax are based on the highest five-year averages of the maximum predicted concentrations determined for each receptor.

The GLCmax for all other pollutants and averaging times represent the maximum predicted concentrations over five years of meteorological data.

EPA intermittent guidance was relied on for 1-hr NO₂ PSD De Minimis analyses. Refer to the Modeling Emissions Inventory section for details.

To evaluate secondary PM_{2.5} impacts, the applicant provided an analysis based on a Tier 1 demonstration approach consistent with the EPA's Guideline on Air Quality Models (GAQM). Specifically, the applicant used a Tier 1 demonstration tool developed by the EPA referred to as Modeled Emission Rates for Precursors (MERPs). The basic idea behind the MERPs is to use technically credible air quality modeling to relate precursor emissions and peak secondary pollutants impacts from a source. Using data associated with the Harris County source, the applicant estimated 24-hr and annual secondary PM_{2.5} concentrations of 0.131 µg/m³ and 0.008 µg/m³, respectively. When these estimates are added to the GLCmax listed in the Table 1 above, the results are less than the De Minimis levels.

The revised annual PM_{2.5} SIL of 0.13 µg/m³ will be effective May 6, 2024. When the annual secondary PM_{2.5} concentration of 0.008 µg/m³ is added to the GLCmax listed in the Table 1 above, the results are less than the revised De Minimis levels.

**Table 2. Modeling Results for Ozone PSD De Minimis Analysis
in Parts per Billion (ppb)**

Pollutant	Averaging Time	GLCmax (ppb)	De Minimis (ppb)
O ₃	8-hr	0.64	1

The applicant performed an O₃ analysis as part of the PSD AQA. The applicant evaluated project emissions of O₃ precursor emissions (NO_x and VOC). For the project NO_x and VOC emissions, the applicant provided an analysis based on a Tier 1 demonstration approach consistent with the EPA's GAQM. Specifically, the applicant used a Tier 1 demonstration tool developed by the EPA referred to as MERPs. Using data associated with the Harris County source, the applicant estimated an 8-hr O₃ concentration of 0.64 ppb. When the estimates of ozone concentrations from the project emissions are added together, the results are less than the De Minimis level.

B. Air Quality Monitoring

The De Minimis analysis modeling results indicate that all pollutants and averaging times are below their respective monitoring significance level.

Table 3. Modeling Results for PSD Monitoring Significance Levels

Pollutant	Averaging Time	GLCmax (µg/m ³)	Significance (µg/m ³)
PM ₁₀	24-hr	1	10
NO ₂	Annual	0.8	14

Pollutant	Averaging Time	GLCmax ($\mu\text{g}/\text{m}^3$)	Significance ($\mu\text{g}/\text{m}^3$)
CO	8-hr	91	575

The GLCmax represent the maximum predicted concentrations over five years of meteorological data.

The applicant evaluated ambient $\text{PM}_{2.5}$ monitoring data to satisfy the requirements for the pre-application air quality analysis.

Background concentrations for $\text{PM}_{2.5}$ were obtained from the EPA AIRS monitor 483550034 located at 5707 Up River Rd., Corpus Christi, Nueces County. The three-year average (2021-2023) of the 98th percentile of the annual distribution of the 24-hr concentrations was used for the 24-hr value ($23 \mu\text{g}/\text{m}^3$). The three-year average (2021-2023) of the annual concentrations was used for the annual value ($8.8 \mu\text{g}/\text{m}^3$). The use of this monitor is reasonable based on the ADMT's quantitative review of emissions sources in the surrounding area of the monitor site relative to the project site.

Since the project has a net emissions increase of 100 tpy or more of VOC or NO_x , the applicant evaluated ambient O_3 monitoring data to satisfy the requirements for the pre-application air quality analysis.

A background concentration for ozone was obtained from the EPA AIRS monitor 483550025 located at 902 Airport Blvd., Corpus Christi, Nueces County. A three-year average (2020-2022) of the annual fourth highest daily maximum 8-hr concentrations was used in the analysis (62 ppb). The applicant did not consider 2023 monitoring data, however, ADMT reviewed 2023 monitoring data and verified the applicant's approach will not affect the overall analysis conclusion. The use of this monitor is reasonable based on the ADMT's quantitative review of emissions sources in the surrounding area of the monitor site relative to the project site.

C. National Ambient Air Quality Standards (NAAQS) Analysis

The De Minimis analysis modeling results indicate that 1-hr NO_2 exceeds the respective de minimis concentration and requires a full impacts analysis. The full NAAQS modeling results indicate the total predicted concentrations will not result in an exceedance of the NAAQS.

Table 4. Total Concentrations for PSD NAAQS (Concentrations > De Minimis)

Pollutant	Averaging Time	GLCmax ($\mu\text{g}/\text{m}^3$)	Background ($\mu\text{g}/\text{m}^3$)	Total Conc. = [Background + GLCmax] ($\mu\text{g}/\text{m}^3$)	Standard ($\mu\text{g}/\text{m}^3$)
NO_2	1-hr	136	34	170	188

The 1-hr NO_2 GLCmax is the highest five-year average of the 98th percentile of the annual distribution of predicted daily maximum 1-hr concentrations determined for each receptor.

A background concentration for NO_2 was obtained from the EPA AIRS monitor 480391016 located at 109B Brazoria Hwy 332 West, Lake Jackson, Brazoria County. The three-year average (2021-2023) of the 98th percentile of the annual distribution of the maximum daily

1-hr concentrations was used for the 1-hr value. Monitoring data from the third quarter of 2023 is incomplete. ADMT performed the EPA substitution test and validated the use of 2023 monitoring data. The use of the monitor is reasonable based on the applicant's review of land use, county population, county emissions, and a quantitative review of emissions surrounding the area of the monitor site relative to the project site.

D. Increment Analysis

The De Minimis analysis modeling results indicate that all pollutants and averaging times are below the respective de minimis concentration and no further analysis is required.

E. Additional Impacts Analysis

The applicant performed an Additional Impacts Analysis as part of the PSD AQA. The applicant conducted a growth analysis and determined that population will not significantly increase as a result of the proposed project. The applicant conducted a soils and vegetation analysis and determined that all evaluated criteria pollutant concentrations are below their respective secondary NAAQS. The applicant meets the Class II visibility analysis requirement by complying with the opacity requirements of 30 TAC Chapter 111. The Additional Impacts Analyses are reasonable and possible adverse impacts from this project are not expected.

The ADMT evaluated predicted concentrations from the proposed site to determine if emissions could adversely affect a Class I area. The nearest Class I area, Big Bend National Park, is located approximately 570 kilometers (km) from the proposed site.

The predicted concentrations of PM₁₀, PM_{2.5}, NO₂, and SO₂ for all averaging times, are all less than De Minimis levels at a distance of 6 km from the proposed sources in the direction of Big Bend National Park Class I area. Big Bend National Park is an additional 564 km from the location where the predicted concentrations of PM₁₀, PM_{2.5}, NO₂, and SO₂ for all averaging times are less than De Minimis. Therefore, emissions from the proposed project are not expected to adversely affect the Big Bend National Park Class I area.

F. Minor Source NSR and Air Toxics Review

Table 5. Project-Related Modeling Results for State Property Line

Pollutant	Averaging Time	GLCmax (µg/m ³)	De Minimis (µg/m ³)
SO ₂	1-hr	1.6	20.4
H ₂ S	1-hr	0.9	2.16

Table 6. Modeling Results for Minor NSR De Minimis

Pollutant	Averaging Time	GLCmax (µg/m ³)	De Minimis (µg/m ³)
SO ₂	1-hr	1	7.8
SO ₂	3-hr	1	25

The 1-hr SO₂ GLCmax is based on the highest five-year average of the maximum predicted concentrations determined for each receptor.

The 3-hr SO₂ GLCmax is based on the maximum predicted concentration over five years of meteorological data.

The justification for selecting the EPA's interim 1-hr SO₂ De Minimis level was based on the assumptions underlying EPA's development of the 1-hr SO₂ De Minimis level. As explained in EPA guidance memoranda³, the EPA believes it is reasonable as an interim approach to use a De Minimis level that represents 4% of the 1-hr SO₂ NAAQS.

Table 7. Minor NSR Site-wide Modeling Results for Health Effects

Pollutant	CAS#	Averaging Time	GLCmax (µg/m ³)	GLCmax Location	ESL (µg/m ³)
Ethylene	74-85-1	1-hr	150	Northern Property Line	1400

The GLCmax location is listed in Table 7 above.

G. Greenhouse Gases

EPA has stated that unlike the criteria pollutants for which EPA has historically issued PSD permits, there is no National Ambient Air Quality Standard (NAAQS) for GHGs, including no PSD increment. The global climate-change inducing effects of GHG emissions, according to the "Endangerment and Cause or Contribute Finding", are far-reaching and multi-dimensional (75 FR 66497). Climate change modeling and evaluations of risks and impacts are typically conducted for changes in emissions that are orders of magnitude larger than the emissions from individual projects that might be analyzed in PSD permit reviews. Quantifying the exact impacts attributable to a specific GHG source obtaining a permit in specific places and points would not be possible [EPA's PSD and Title V Permitting Guidance for GHGs at 48]. Thus, EPA has concluded in other GHG PSD permitting actions it would not be meaningful to evaluate impacts of GHG emissions on a local community in the context of a single permit.

The TCEQ has determined that an air quality analysis would provide no meaningful data and has not required the applicant to perform one. As stated in the preamble to TCEQ's adoption of the GHG PSD program, the impacts review for individual air contaminants will continue to be addressed, as applicable, in the state's traditional minor and major NSR permits program per 30 TAC Chapter 116.

VIII. Conclusion

As described above, the applicant has demonstrated that the project meets all applicable rules, regulations and requirements of the Texas and Federal Clean Air Acts. The Executive Director's preliminary determination is that the permits should be issued.

³ www.epa.gov/sites/production/files/2015-07/documents/appwso2.pdf

Senate Bill 709 (84th Texas Legislative Session, 2015) amended the Texas Water Code by adding new Section 5.5553, which requires the Texas Commission on Environmental Quality (TCEQ) to provide written notice to you at least thirty (30) days prior to the TCEQ's issuance of draft permits for applications that are located in your district.

Corpus Christi Liquefaction, LLC has applied to the TCEQ for air quality permitting actions regarding a Corpus Christi Liquefaction Stage 3.

Application Received Date: March 30, 2023

Location: 622 Highway 35, Gregory, San Patricio County, Texas, 78359

This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice: <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.270555,27.9&level=13>.

Air Quality Permits affected:

- *Air Quality Permit 139479*
- *Prevention of Significant Deterioration PSDTX1496M1*
- *Greenhouse Gas Prevention of Significant Deterioration GHGPSDTX157M1*

TCEQ is preparing the initial draft permit for applicant review. At the time the draft permit is issued, the applicant will be required to publish notice in a newspaper of general circulation, and the TCEQ will provide a copy of the notice of draft permit to persons who have requested to be on a mailing list.

Questions regarding this email may be directed to Bonnie Evridge by calling 512-239-5222.

Issued: March 11, 2024

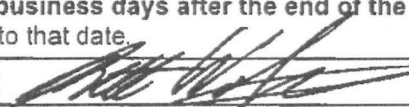
**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

131975

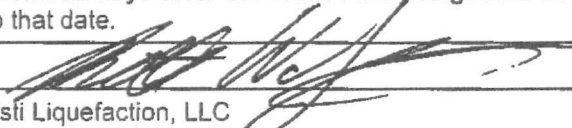
Applicant Name: Corpus Christi Liquefaction, LLC	
Site or Facility Name: Corpus Christi Liquefaction	
Application Received Date: 03/30/2023	
TCEQ Account Number (if applicable): SD-A005-E	Permit Number: 139479
Regulated Entity Number (RN): RN104104716	Customer Number (CN): CN604136374
All applicants must complete all applicable portions of this form. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period . For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Checklist	
I have contacted the appropriate school district. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
School District: Gregory-Portland Independent School District	Phone Number: (361) 777-1091
Person Contacted: Tracy Johnson	Date: 06/21/2021
Is a bilingual education program (BEP) required by the Texas Education Code in the district? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If answer is "NO," skip to first question in verification box on next page. (Note: A BEP is different from "English as a Second Language" (ESL) program; and Elementary/Middle schools that only offer ESL will not trigger notice in an alternative language.)	
Notice in an alternative language is required if a BEP is required in the District, and one of the following conditions is met:	
1. students in the elementary or middle school nearest the facility are enrolled in a program at that school;	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. students from the elementary or middle school nearest the facility attend a BEP at another location; or	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. the school district that otherwise would be required to provide a BEP has been granted an exception from the requirements to provide the program, as provided for in 19 Texas Administrative Code 89.1207(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If the answer is "NO" to 1, 2, and 3 above, then alternative language notice is not required.	
The name of the elementary school nearest to the proposed or existing facility is:	
Stephen F Austin Elementary School	
The name of the middle school nearest to the proposed or existing facility is:	
Gregory-Portland Middle School	
The following language(s) is/are utilized in the bilingual program:	
Spanish	
If notice in an alternative language is required, then applicants must publish alternative language notice(s) and post alternative language sign(s), as outlined in the <i>Instructions for Public Notice</i> and certify compliance with those requirements on this form.	

CPE - 7/5/23

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Corpus Christi Liquefaction, LLC	
Site or Facility Name: Coprus Christi Liquefaction	
Application Received Date: 03/30/2023	
TCEQ Account Number (if applicable): SD-A005-E	Permit Number: 139479
Regulated Entity Number (RN): RN104104716	Customer Number (CN): CN604136374
For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Verification	
1. A BEP is required by the Texas Education Code in the area addressed by this permit application and is subject to alternative language public notice requirements. If "NO," skip 2 through 6 and complete signature, title, date, and name of applicant.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The applicant has conducted a diligent search for a newspaper or publication of general circulation in both the municipality and county in which the facility is located (or proposed to be located).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. A newspaper or publication could not be found in any of the alternative language(s) in which notice is required.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The publishers of the newspaper listed below refused to publish the notice as requested, and another newspaper or publication in the same language and of general circulation could not be found in the municipality or county in which the facility is located (or proposed to be located).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Newspaper:	Language:
5. Proof of publication of the newspaper alternative language notice(s) and the requested affidavits have been sent to the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6. Alternative language signs were posted as required by the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): 	
Applicant: Corpus Christi Liquefaction, LLC	
Title: Vice President and General Manager	Date: 7/12/2023

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Corpus Christi Liquefaction, LLC	
Site or Facility Name: Corpus Christi Liquefaction	
Application Received Date: 03/30/2023	
TCEQ Account Number (if applicable): SD-A005-E	Permit Number: 139479
Regulated Entity Number (RN): RN104104716	Customer Number (CN): CN604136374
For more information regarding public notice, refer to the instructions in the public notice package.	
New Source Review Permit Notice Verification (Complete this section, if applicable)	
Proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instructions of the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Notice of Receipt of Application and Intent to Obtain Permit (1st Notice):	
Required signs (for 1st notice) were posted in accordance with the regulations and instructions of the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A copy of the administratively complete air quality application, and any revisions, were available for review and copying at the public place indicated below throughout the duration of the public comment period.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
The public place indicated below provides public access to the internet (for PSD, nonattainment, or FCAA 112(g) Permit).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Notice of Application and Preliminary Decision (2nd Notice, if applicable):	
A copy of the complete air quality application (including any subsequent revisions to the application), executive director's preliminary decision (which includes the draft permit), the preliminary determination summary and air quality analysis (if applicable), are available for review and copying at the public place indicated below from the first day after newspaper publication, and will remain available until either: (1) the TCEQ acts on the application; or (2) the application is referred to the State Office of Administrative Hearings (SOAH) for hearing	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Name of Public Place: Bell Whittington Public Library	
Address of Public Place: 2400 Memorial Parkway	
City: Portland	State: Texas ZIP Code: 78374
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): 	
Applicant: Corpus Christi Liquefaction, LLC	
Title: Vice President and General Manager	Date: 7/12/2023

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name:		
Site or Facility Name:		
Application Received Date:		
TCEQ Account Number (if applicable):		Permit Number:
Regulated Entity Number (RN):		Customer Number (CN):
For more information regarding public notice, refer to the instructions in the public notice package.		
Federal Operating Permit (Title V) Notice Verification (Complete this section, if applicable)		
I verify that the required signs were posted in accordance with the regulations and instructions of the TCEQ.		<input type="checkbox"/> Yes <input type="checkbox"/> No
I verify that proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instruction of the TCEQ.		<input type="checkbox"/> Yes <input type="checkbox"/> No
I verify that a copy of the complete air quality application (including any subsequent revisions to the application) and draft permit were available for review and copying at the public place indicated below throughout the duration of the public comment period.		<input type="checkbox"/> Yes <input type="checkbox"/> No
Name of Public Place:		
Address of Public Place:		
City:	State:	ZIP Code:
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.		
Verified by (signature):		
Applicant:		
Title:	Date:	

PRINT FORM

RESET FORM



Corpus Christi LNG, LLC
622 Hwy 35
Gregory, TX 78359
Phone: (361) 977-1000
Cheniere.com

July 12, 2023

Via Certified Mail No. 7019 0160 0000 2667 9882

Kelly Ruble
Texas Commission on Environmental Quality
Air Section Manager
Corpus Christi Regional Office
500 N. Shoreline Blvd., Suite 500
Corpus Christi, Texas 78401-0318

RE: Declaration of Administrative Completeness
Permit No. 139479
Corpus Christi Liquefaction, LLC
Gregory, San Patricio County
RN104104716; CN604136374
Public Notice Verification

Dear Notice Team,

In accordance with the Texas Commission on Environmental Quality (TCEQ) Declaration of Administrative Completeness letter dated April 6, 2023, please find enclosed a completed Public Notice Verification Form.

The original Alternative Language Public Notice and English Public Notice were published on May 1, 2023 and May 4, 2023, respectively. Public Notice was republished to ensure proper signage was in place at the start of the Public Notice period. Public Notice in English was republished in the News of San Patricio on June 1, 2023. Alternative Language Public Notice (Spanish) was republished in Tejano Y Gruperio News on June 1, 2023. The appropriate public notice signs were posted prior to June 1, 2023 and were in place at the beginning of the public notice period.

A copy of the application was placed in the Bell Whittington Public Library prior to June 1, 2023 and was available for public review at the beginning of the public notice period. Corpus Christi Liquefaction (CCL) is aware of public comments submitted to the TCEQ stating a copy of the application was not provided to the local library. CCL confirmed the application copy was still available for public review on July 7, 2023. At the Bell Whittington Public Library, the library staff pulls the application requested by a patron. It was apparent that the library staff may not have been aware of the various regulatory applications that were available for public review and inadvertently provided the incorrect application requested by the public. This situation is completely out of the control of Corpus Christi Liquefaction, LLC.

Additionally, the public notice language states that the application will be available for viewing and copying at the TCEQ Corpus Christi regional office. There is no requirement within the Instructions for Public Notice for New Source Review Federal Air Permit that addresses the applicant's responsibility to provide a copy of the application to the TCEQ regional office. Since an application was provided to the TCEQ Central Office and it was declared Administratively Complete this appears to be a function entirely executed by the TCEQ. Corpus Christi Liquefaction has no control over how and when TCEQ Region 14 personnel make the application available for public review.

Public notice closed after the 30-day public notice period on July 3, 2023. The Public Notice Verification Form is being submitted to the TCEQ within 10 business days after the end of the public comment period. Copies of this cover letter and Public Notice Verification Form are also being sent to all persons listed on the Notification List.

If you have any questions, please contact Craig Kondoff at (361) 977-1373 or via email at Craig.Kondoff@Cheniere.com.

Sincerely,



Craig Kondoff
Supervisor, Environmental

CC: PROOFS@tceq.texas.gov

Texas General Land Office
Upland Leasing Team Leader
Professional Services
P.O. Box 12873
Austin, Texas 78711-2873
Certified Mail #7019 0160 0000 2667 9875

The Honorable David Krebs
County Judge
County Courthouse
400 West Sinton St 109
Sinton, TX 78359-0297
Certified Mail #7019 0160 0000 2667 9868

The Honorable Jeronimo Garcia
Mayor of Gregory
PO Box 297
Gregory, TX 78359-0297
Certified Mail #7019 0160 0000 2667 9851

Aakefa Khan

From: Craig Kondoff <Craig.Kondoff@cheniere.com>
Sent: Thursday, July 13, 2023 5:22 PM
To: PROOFS; R6AirPermitsTX@epa.gov; Joel Stanford
Subject: Public Notice Verification - Permit No. 139479
Attachments: PN Verification (139479).pdf

All,

Please the attached Public Notice Verification for TCEQ Air Permit No. 139479, to be postmarked tomorrow.

Thanks,

Craig Kondoff

Supervisor, Environmental

Cheniere
700 Milam St., Ste. 1900
Houston, Texas 77002
Main: +1-713-375-5000
Direct: +1-361-977-1373f
Mobile: +1-713-265-8055
cheniere.com

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479
Application Received Date: March 30, 2023

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §
COUNTY OF Bee §

BEFORE ME, the undersigned authority, on this day personally appeared

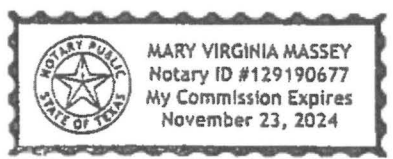
Dennis Wade, who being by me duly sworn, deposes and says that (s)he is
(Name of Person Representing Newspaper)
the Publisher of the News of San
(Title of Person Representing Newspaper) Patricio
(Name of the Newspaper)

that said newspaper is generally circulated in Gregory
Texas;

that the enclosed notice was published in said newspaper on the following date(s):
May 4, 2023
Dennis Wade
(Newspaper Representative's Signature)

Subscribed and sworn to before me this the 4th day of May, 20 23
to certify which witness my hand and seal of office.

[Affix Seal]



2X3

Mary Virginia Massey
Notary Public in and for the State of Texas

MARY VIRGINIA MASSEY
Print or Type Name of Notary Public

11-23-2024
My Commission Expires

Sea turtle nesting season begins on Texas coast

With sea turtle nesting season beginning along the Texas coast in late March, we are urging everyone using Texas beaches to do their part to help detect and protect threatened and endangered sea turtles on the beach. This includes the Kemp's ridley sea turtle, which is the most critically endangered sea turtle in the world, as well as the threatened loggerhead and green sea turtles.

"The public can help us protect these imperiled

species by keeping an eye out and reporting all nesting sea turtles, their nests, and hatchlings from late March through September," said Mary Kay Skoruppa, U.S. Fish and Wildlife Service Sea Turtle Coordinator for Texas. "We also ask that visitors drive slowly and carefully on beaches so that vehicles do not inadvertently collide with nesting turtles or emerging hatchlings. By working together, we can help ensure these species con-

tinue to find safe nesting conditions on the Texas coast now and into the future."

To help ensure the survival of nesting sea turtles and eggs, biologists and volunteers will patrol Texas beaches from April through July. The Service, along with the National Park Service, Texas Parks and Wildlife Department, Texas A&M University at Galveston, the University of Texas Marine Science Institute, Sea Turtle, Inc., and Turtle Island Restoration Network will be working together to coordinate a response when a nesting sea turtle, tracks, or nest is found.

If a nesting sea turtle is seen, the Service advises visitors to quickly report the event by calling 1-866-TURTLE-5 (1-866-887-8535). After observing and reporting a sea turtle, visitors are asked to remain at the site until a biologist arrives. If it is not possible to stay until a biologist arrives, visitors are asked to carefully mark the site by laying pieces of beach debris, such as pieces of wood or other debris, in a large circle around the nest area, not on top of the nest, so biologists will



People are asked to keep their distance from nesting sea turtles. (Contributed photo)

be able to find the nest when they arrive.

When encountering a nesting sea turtle, the public is urged to keep their distance and avoid disturbing the turtle and their nesting site. After the females dig their nests in the sand to lay eggs, they must not be kept from returning back to the surf.

The Kemp's ridley sea turtle is the smallest species of sea turtle, measuring about two feet long and weighing up to 100 pounds. Kemp's ridley sea turtles usually come

ashore during the daylight hours to lay eggs in the sand. The green sea turtle and loggerhead sea turtle also nest along the Texas coast but in smaller numbers than the Kemp's ridley, and unlike the Kemp's ridley, usually come ashore at night.

This year marks 45 years (1978-2023) of bi-national Kemp's ridley sea turtle conservation. In 1947, an estimated 40,000 Kemp's ridley turtles nested on one stretch of beach near Rancho Nuevo, Mexico. This was the only known nesting site

at that time. Over the next four decades, the species suffered a devastating decline with a 99.4 percent reduction in numbers of nests. In response to the dramatic loss of this species, the Service and its partner agencies launched a cooperative international project in 1978. The project focuses on nest protection efforts in the U.S. and Mexico, implementing regulatory requirements requiring the use of turtle excluder devices on commercial fishing trawlers and establishing a second nesting colony of Kemp's ridley sea turtles at the Padre Island National Seashore, Texas, where historical nesting had been documented.

Cooperative efforts continue to help the Kemp's ridley sea turtle population. In 2022, 284 Kemp's ridley nests were found in Texas - the largest number recorded in Texas since 1978 was in 2017 when 353 nests were documented. The Kemp's ridley sea turtle remains the most endangered species of sea turtle in the world; therefore, bi-national conservation efforts must continue to fully recover the species.

TO ALL INTERESTED PERSONS AND PARTIES:

Corpus Christi Liquefaction, LLC has applied to the Texas Commission on Environmental Quality (TCEQ) for: Amendment of Permit 139479, PSDTX1496M1, and GHGPSDTX157M1.

This application would authorize modification of a natural gas liquefaction plant located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. Additional information concerning this application is contained in the public notice section of this newspaper.

TO ALL INTERESTED PERSONS AND PARTIES:

Corpus Christi Liquefaction, LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for: Amendment of Permit 105710

This application would authorize modification of a Corpus Christi Liquefaction Stage 1 & 2 located at 622 North Highway 35, Gregory, San Patricio County, Texas 78359. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.

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from \$4,995/Acre

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FREE 2 Minute Protest Form



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TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479
Application Received Date: March 30, 2023

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF Bee §

BEFORE ME, the undersigned authority, on this day personally appeared

Dennis Wade, who being by me duly sworn, deposes and says that (s)he is
(Name of Person Representing Newspaper)

the Publisher of the News of San
(Title of Person Representing Newspaper) (Name of the Newspaper)
Patricio

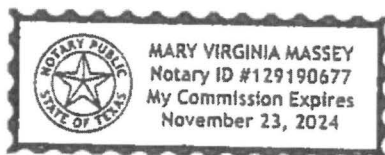
that said newspaper is generally circulated in Gregory
Texas;

that the enclosed notice was published in said newspaper on the following date(s):

May 4, 2023
[Signature]
(Newspaper Representative's Signature)

Subscribed and sworn to before me this the 4th day of May, 2023
to certify which witness my hand and seal of office.

[Affix Seal]



Mary Virginia Massey
Notary Public in and for the State of Texas

MARY VIRGINIA MASSEY
Print or Type Name of Notary Public

3X10.5

11-23-2024
My Commission Expires

2:00 pm on Thursday May 18, 2023.

PURCHASE OF MEDICAL SUPPLIES

The Medical Supplies are for the use of the Safety Department. Specifications can be obtained by emailing

crenman@sanpatriciocounty.gov or calling 361-687-3566. All bids will be presented to Commissioner's Court in session for consideration and action. San Patricio County reserves the right to reject any and/or all bids.

David Wendel

Auditor

April 27, 2023

5-4&11

and an individuals or firms that submit proposals may award one or more contracts to one or more service provider(s). Section 3 Residents and Business Concerns, Minority Business Enterprises, Small Business Enterprises and Women Business Enterprises, and Labor Surplus Area firms are encouraged to submit proposals.

The County of San Patricio is an Affirmative Action/Equal Opportunity Employer. Servicios de traducción están disponibles por petición.

5-4&11

and all individuals or firms that submit proposals may award one or more contracts to one or more service provider(s). Section 3 Residents and Business Concerns, Minority Business Enterprises, Small Business Enterprises and Women Business Enterprises, and Labor Surplus Area firms are encouraged to submit proposals.

The County of San Patricio is an Affirmative Action/Equal Opportunity Employer. Servicios de traducción están disponibles por petición.

5-4&11

contracts to one or more service provider(s). Section 3 Residents and Business Concerns, Minority Business Enterprises, Small Business Enterprises and

contracts to one or more service provider(s). Section 3 Residents and Business Concerns, Minority Business Enterprises, Small Business Enterprises and

361-343-5202

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



NOTICE OF RECEIPT OF APPLICATION AND INTENT TO OBTAIN AIR PERMIT (NORI)

AIR QUALITY PERMIT NUMBER 105710

APPLICATION. Corpus Christi Liquefaction, LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for:

Amendment of Permit 105710

This application would authorize modification of the Corpus Christi Liquefaction Stage 1 & 2 located at 622 North Highway 35, Gregory, San Patricio County, Texas 78359. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. **AVISO DE IDIOMA ALTERNATIVO.** El aviso de idioma alternativo en español está disponible en <https://www.tceq.texas.gov/permits/air/permitting/airpermits-compliance/airpermits-compliance.aspx>. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://www.tceq.texas.gov/permits/air/permitting/airpermits-compliance/airpermits-compliance.aspx>. Location/Map/Marker=37.209188,27.882555&level=13. The facility will emit the following contaminants: carbon monoxide, hydrogen sulfide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less and sulfur dioxide.

This application was submitted to the TCEQ on March 30, 2023. The application will be available for viewing and copying at the TCEQ central office, the TCEQ Corpus Christi regional office, and the Bell Whittington Library, 2400 Memorial Parkway, Portland, San Patricio County, Texas beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review in the Corpus Christi regional office of the TCEQ.

The executive director has determined the application is administratively complete and will conduct a technical review of the application.

PUBLIC COMMENT. You may submit public comments to the Office of the Chief Clerk at the address below. The TCEQ will consider all public comments in developing a final decision on the application and the executive director will prepare a response to those comments.

PUBLIC MEETING. You may request a public meeting to the Office of the Chief Clerk at the address below. The purpose of a public meeting is to provide the opportunity to submit comments or ask questions about the application. A public meeting about the application will be held if requested by an interested person and the executive director determines that there is a significant degree of public interest in the application or if requested by a local legislator. A public meeting is not a contested case hearing.

NOTICE OF APPLICATION AND PRELIMINARY DECISION. In addition to this NORI, 30 Texas Administrative Code (TAC) § 39.419 requires this application to also have a Notice of Application and Preliminary Decision (NAPD) after the application is determined to be technically complete and a draft permit is prepared. Note: The TCEQ may act on this application without issuing a NAPD and without seeking further public comment or providing further opportunity for a contested case hearing if changes to representations in the application make the application no longer subject to the applicability requirements of 30 TAC § 39.402. In such cases, this NORI will be your final notice of this application and you will not have additional opportunities to make comments or request a contested case hearing. If a NAPD is required, it will be published and mailed to those who made comments, submitted hearing requests, or are on the mailing list for this application, and contain the final deadline for submitting public comments.

OPPORTUNITY FOR A CONTESTED CASE HEARING. You may request a contested case hearing if you are a person who may be affected by emissions of air contaminants from the facility. If requesting a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, and daytime phone number; (2) applicant's name and permit number; (3) the statement "[I/we] request a contested case hearing"; (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; (6) a description of how you use the property which may be impacted by the facility; and (7) a list of all disputed issues of fact that you submit during the comment period. If the request is made by a group or an association, one or more members who have standing to request a hearing must be identified by name and physical address. The interests the group or association seeks to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns.

The deadline to submit a request for a contested case hearing is 30 days after newspaper notice is published. If a request is timely filed, the deadline for requesting a contested case hearing will be extended to 30 days after the mailing of the response to comments.

If a hearing request is timely filed, following the close of all applicable comment and request periods, the Executive Director will forward the application and any requests for contested case hearing to the Commissioners for their consideration at a scheduled Commission meeting. The Commission may only grant a request for a contested case hearing on issues the requestor submitted in their timely comments that were not subsequently withdrawn. If a hearing is granted, the subject of a hearing will be limited to disputed issues of fact or mixed questions of fact and law relating to relevant and material air quality concerns submitted during the comment period. Issues such as property values, noise, traffic safety, and zoning are outside of the Commission's jurisdiction to address in this proceeding.

MAILING LIST. In addition to submitting public comments, you may ask to be placed on a mailing list to receive future public notices for this specific application by sending a written request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. Public comments and requests must be submitted either electronically at www14.tceq.texas.gov/submitComment/, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about this permit application or the permitting process, please call the Public Education Program toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained from Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, Texas 77002-2835 or by calling Mr. Daniel Goodman, Senior Environmental Engineer, Cheniere Energy, Inc., at (713) 375-5512.

Notice Issuance Date: April 14, 2023

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



NOTICE OF RECEIPT OF APPLICATION AND INTENT TO OBTAIN AIR PERMIT (NORI)

AIR QUALITY PERMIT NUMBER 138479, PSDTX1490M1, AND GHGPSDTX157M1

APPLICATION. Corpus Christi Liquefaction, LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for:

Amendment of Permit 138479

Issuance of Prevention of Significant Deterioration (PSD) Permit PSDTX1490M1

Issuance of Greenhouse Gas (GHG) Prevention of Significant Deterioration (PSD) Permit GHGPSDTX157M1

This application would authorize modification of the Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. **AVISO DE IDIOMA ALTERNATIVO.** El aviso de idioma alternativo en español está disponible en <https://www.tceq.texas.gov/permits/air/permitting/airpermits-compliance/airpermits-compliance.aspx>. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://www.tceq.texas.gov/permits/air/permitting/airpermits-compliance/airpermits-compliance.aspx>. Location/Map/Marker=37.209188,27.882555&level=13. The facility will emit the following contaminants: carbon monoxide, hazardous air pollutants, hydrogen sulfide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less and sulfur dioxide. The facility will also emit greenhouse gases.

This application was submitted to the TCEQ on March 30, 2023. The application will be available for viewing and copying at the TCEQ central office, the TCEQ Corpus Christi regional office, and the Bell Whittington Library, 2400 Memorial Parkway, Portland, San Patricio County, Texas beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review in the Corpus Christi regional office of the TCEQ.

The executive director has determined the application is administratively complete and will conduct a technical review of the application.

PUBLIC COMMENT. You may submit public comments to the Office of the Chief Clerk at the address below. The TCEQ will consider all public comments in developing a final decision on the application and the executive director will prepare a response to those comments.

PUBLIC MEETING. You may request a public meeting to the Office of the Chief Clerk at the address below. The purpose of a public meeting is to provide the opportunity to submit comments or ask questions about the application. A public meeting about the application will be held if the executive director determines that there is a significant degree of public interest in the application, if requested by an interested person, or if requested by a local legislator. A public meeting is not a contested case hearing.

After technical review of the application is complete, the executive director may prepare a draft permit and will issue a preliminary decision on the application. If a draft Air Quality Permit is prepared, a Notice of Application and Preliminary Decision is required and it will then be published and mailed to those who made comments, submitted hearing requests or are on the mailing list for this application and will contain the final deadline for submitting public comments.

OPPORTUNITY FOR A CONTESTED CASE HEARING. You may request a contested case hearing regarding the portions of the application for Air Permit Number 138479 and PSD Air Quality Permit Number PSDTX1490M1 if you are a person who may be affected by emissions of air contaminants from the facility. There is no opportunity to request a contested case hearing regarding the portion of the application for GHGPSDTX157M1. If requesting a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, and daytime phone number; (2) applicant's name and permit number; (3) the statement "[I/we] request a contested case hearing"; (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; (6) a description of how you use the property which may be impacted by the facility; and (7) a list of all disputed issues of fact that you submit during the comment period. If the request is made by a group or an association, one or more members who have standing to request a hearing must be identified by name and physical address. The interests the group or association seeks to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns.

A contested case hearing may currently be requested until 30 days after the mailing of the response to comments for this application. Note, if the applicant makes changes to its representations prior to the application being deemed technically complete that result in emission levels that are less than PSD thresholds, then the deadline to submit a request for a contested case hearing will be 30 days after the last publication of the NORI. In such cases, this NORI may be your only opportunity to request a contested case hearing. If a request is timely filed, the deadline for requesting a contested case hearing will be extended to 30 days after the mailing of the response to comments.

If a hearing request is timely filed, following the close of all applicable comment and request periods, the Executive Director will forward the applicable portion of the application and any requests for contested case hearing to the Commissioners for their consideration at a scheduled Commission meeting. The Commission may only grant a request for a contested case hearing on issues the requestor submitted in their timely comments that were not subsequently withdrawn. If a hearing is granted, the subject of a hearing will be limited to disputed issues of fact or mixed questions of fact and law relating to relevant and material air quality concerns submitted during the comment period. Issues such as property values, noise, traffic safety, and zoning are outside of the Commission's jurisdiction to address in this proceeding.

MAILING LIST. In addition to submitting public comments, you may ask to be placed on a mailing list to receive future public notices for this specific application by sending a written request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. Public comments and requests must be submitted either electronically at www14.tceq.texas.gov/submitComment/, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about this permit application or the permitting process, please call the Public Education Program toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained from Corpus Christi Liquefaction, LLC, 700 Milam Street, Suite 1900, Houston, TX 77002-2835 or by calling Mr. Daniel Goodman, Senior Environmental Engineer at (713) 375-5512.

Notice Issuance Date: April 6, 2023

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479
Application Received Date: March 30, 2023

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF Nueces **§**

BEFORE ME, the undersigned authority, on this day personally appeared

Leonardo Quiroz, who being by me duly sworn, deposes and says that (s)he is (Name of Person Representing Newspaper)

the Publisher of the Tejano Y Gruperio News;
(Title of Person Representing Newspaper) (Name of the Newspaper)

that said newspaper is generally circulated in San Patricio County, Texas;
(The municipality or county in which the facility or proposed facility is located)

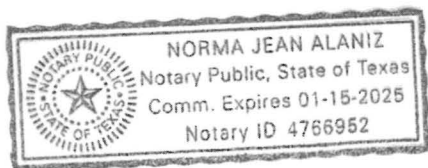
that the enclosed notice was published in said newspaper on the following date(s):

May 1, 2023

[Signature]
(Newspaper Representative's Signature)

Subscribe and sworn to before me this the 1st day of May, 20 23
to certify which witness my hand and seal of office.

[Affix Seal]



[Signature]
Notary Public in and for the State of Texas

Norma J. Alaniz
Print or Type Name of Notary Public

01/15/2025
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THURSDAY, MAY 4, 2023

Two Sections | 16 Pages | 75 cents

INSIDE



Page 6A – Listening
to the sounds of
summer

FEATURE



Page 5A –
excellence in disaster
volunteerism awarded
to CBDRG

OBITUARIES

Page 4A

• Tennill

Odem breaks financial agreement

By Matthew Tamez
Editor

The city of Odem is now delinquent in its financial obligation to the Texas Water Development Board (TWDB), as detailed in a letter dated April 7 that was received by members of the Odem City Council.

The letter to the City Council noted that, as part of a financial obligation for \$260,000 2007 certificate of obligation, the city must furnish the TWDB with yearly financial reports by a CPA. The letter noted that the

The news of San
Patricio believes it's
time for Odem voters
to make a change in
leadership.

PAGE 2A

TWDB has not received an audit since 2016.

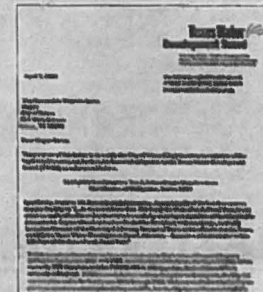
"We have reached out to the city on previous occasions soliciting the delinquent AFRs, but the city has not been suc-

cessful in providing the required audits," the letter read.

When asked what consequences the city could face because of this, Emma Rogers, the media and public relations specialist for the TWDB, stated that this could affect staff recommendations for the eligibility of future funding from the TWDB.

"When the TWDB commits to funding an entity, the loan agreement or bond covenants require the entity to provide

see AUDITS, P. 8A



This letter, delivered to city officials last week, says the city of Odem is 'seriously delinquent' in providing required financial records to the TWDB.

Water restrictions remain in effect



Mayor Skurow announces health care campus

By Matthew Tamez
Editor

Portland Mayor Cathy Skurow looked to both the past, present

5 de Mayo Festival

Join us with your family and friends for our 5 de Mayo Festival! We will have food, fun, games and music! A food truck will be on-site selling Mexican taquitos & burgers! We will also have other goodies and snacks for sale! Come and have a good evening of fellowship!

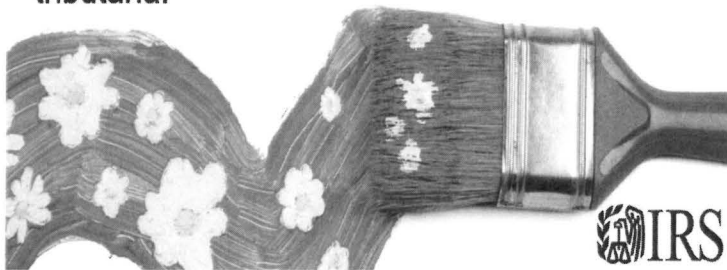
¡Venga con su familia y amigos para nuestro Festival de 5 de Mayo!
¡Tendremos comida, diversión, juegos y música! ¡Habrá una food truck que estará vendiendo taquitos y hamburguesas mexicanas! ¡También tendremos snacks y mas a la venta! Venga a pasar una buena tarde de compañerismo!



¿Se le pasó la fecha límite de impuestos del #IRS?

Los contribuyentes que tienen un historial de presentar y pagar a tiempo a menudo califican para que se reduzcan las multas por tardía. Consulte: <http://ow.ly/HpeP50NQmb4> IRS

¿Se le pasó la fecha límite para presentar la declaración de impuestos? La Reducción de multa impuesta por primera vez podría pintar un panorama más brillante para su situación tributaria.



A TODAS LAS PERSONAS Y PARTES INTERESADAS:

Corpus Christi Liquefaction, LLC ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) lo siguiente: Enmienda del permiso 139479 y Emisión del permiso de prevención del deterioro significativo (PSD, por sus siglas en inglés) PSDTX1496M1.

Esta solicitud autorizaría modificación de una fase 3 de licuefacción ubicada en 622 Highway 35, Gregory, Condado de San Patricio, Texas 78359. Información adicional sobre esta solicitud se encuentra en la sección de aviso público de este periódico.

A TODAS LAS PERSONAS Y PARTES INTERESADAS:

Corpus Christi Liquefaction ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ) una enmienda al Permiso de Calidad de Aire Núm. 105710, el cual autorizaría la modificación de la instalación Corpus Christi Liquefaction Stage 1 & 2 ubicada en 622 State Highway 35, Gregory, Condado de San Patricio, Texas 78359. Esta solicitud se está procesando en una manera acelerada, como permitido por las normas de la comisión en el Título 30, Capítulo 101, Subcapítulo J, Código Administrativo de Texas. En la sección de avisos públicos de este periódico se encuentra información adicional sobre esta solicitud.

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



AVISO DE RECIBIMIENTO DE LA SOLICITUD E INTENCIÓN DE OBTENER UN PERMISO DE AIRE (NORI)

NÚMERO DE PERMISO DE CALIDAD DEL AIRE PROPUESTO GHGPSDTX157M1 Y PSDTX1496M1

SOLICITUD Corpus Christi Liquefaction, LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) para: Enmienda del permiso 139479 y Emisión del permiso de prevención del deterioro significativo (PSD, por sus siglas en inglés) PSDTX1496M1. Esta solicitud autorizará la modificación de la fase 3 de licuefacción de Corpus Christi situado en 622 Highway 35, Gregory, Condado de San Patricio, Texas 78359. Este enlace a un mapa electrónico de la ubicación general del sitio o de la instalación se ofrece como cortesía pública y no forma parte de la solicitud o del anuncio. Para conocer la ubicación exacta, consulte la solicitud. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.270555,27.9&level=13> La enmienda autorizará la adición de los siguientes nuevos contaminantes atmosféricos: Monóxido de carbono, contaminantes atmosféricos peligrosos, sulfuro de hidrógeno, óxidos de nitrógeno, compuestos orgánicos, partículas, incluidas las partículas con diámetros iguales o inferiores a 10 micras y a 2,5 micras, y dióxido de azufre. La instalación también emitirá gases de efecto invernadero.

Esta solicitud se presentó a la TCEQ el 30 de Marzo, 2023. La solicitud estará disponible para su visualización y copia en la oficina central de la TCEQ, la Corpus Christi oficina regional, y la biblioteca Bell Whittington, 2400 Memorial Parkway, Portland, Condado de San Patricio, Texas a partir del primer día de la publicación de este aviso. El expediente de cumplimiento de la instalación, si existe, está a disposición del público en la Corpus Christi oficina regional de la TCEQ.

El director ejecutivo ha determinado que la solicitud está administrativamente completa y realizará una revisión técnica de la misma.

COMENTARIOS DEL PÚBLICO. Puede presentar comentarios públicos a la Oficina del Secretario Ejecutivo en la dirección que aparece más abajo. La TCEQ considerará todos los comentarios públicos al desarrollar una decisión final sobre la solicitud y el director ejecutivo preparará una respuesta a esos comentarios.

REUNIÓN PÚBLICA. Puede solicitar una reunión pública a la Oficina del Secretario Oficial en la dirección indicada más abajo. El propósito de una reunión pública es ofrecer la oportunidad de presentar comentarios o hacer preguntas sobre la solicitud. Se convocará una reunión pública sobre la solicitud si lo solicita una persona interesada y el director ejecutivo determina que existe un grado significativo de interés público en la solicitud o si lo solicita un legislador local. Una reunión pública no es una audiencia de caso impugnado.

Una vez finalizada la revisión técnica de la solicitud, el director ejecutivo puede preparar un proyecto de permiso y emitirá una decisión preliminar sobre la solicitud. Si se prepara un proyecto de permiso de calidad del aire, se requiere un aviso de solicitud y decisión preliminar que se publicará y enviará por correo a quienes hayan hecho comentarios, hayan presentado solicitudes de audiencia o estén en la lista de correo de esta solicitud y contendrá el plazo final para presentar comentarios públicos.

OPORTUNIDAD DE AUDIENCIA DE CASO IMPUGNADO Usted puede solicitar una audiencia de caso impugnado con respecto a las partes de la solicitud de Permiso de Aire Número 139479 y Permiso de Calidad de Aire PSD Número PSDTX1496M1 si usted es una persona que puede ser afectada por las emisiones de contaminantes del aire de la instalación. Si solicita una audiencia de caso impugnado, debe presentar lo siguiente (1) su nombre (o en el caso de un grupo o asociación, un representante oficial), dirección postal y número de teléfono durante el día; (2) el nombre del solicitante y el número de permiso; (3) la declaración "[Yo/nosotros] solicito/solicitamos una audiencia de caso impugnado"; (4) una descripción específica de cómo usted se vería afectado negativamente por la solicitud y las emisiones de aire de la instalación de una manera no común al público en general; (5) la ubicación y la distancia de su propiedad en relación con la instalación; (6) una descripción del uso que usted hace de la propiedad que puede verse afectada por la instalación; y (7) una lista de todas las cuestiones de hecho controvertidas que presente durante el periodo de comentarios. Si la solicitud la realiza un grupo o una asociación, deberá identificarse con nombre y dirección física a uno o varios miembros que estén legítimamente interesados para solicitar una audiencia. También deben identificarse los intereses que el grupo o la asociación pretende proteger. También puede presentar sus propuestas de ajustes a la solicitud/permiso que satisfagan sus preocupaciones.

Actualmente se puede solicitar una audiencia de caso impugnado hasta 30 días después del envío de la respuesta a los comentarios de esta solicitud. Tenga en cuenta que, si el solicitante realiza cambios en sus declaraciones antes de que la solicitud se considere técnicamente completa y ello da lugar a niveles de emisión inferiores a los umbrales de la PSD, el plazo para presentar una solicitud de audiencia de caso impugnado será de 30 días después de la última publicación del NORI. En tales casos, este NORI puede ser su única oportunidad para solicitar una audiencia de caso impugnado. Si se presenta una solicitud a tiempo, el plazo para solicitar una audiencia de caso impugnado se ampliará a 30 días después del envío de la respuesta a los comentarios.

Si se presenta una solicitud de audiencia a tiempo, una vez cerrados todos los periodos de comentarios y solicitudes aplicables, el Director Ejecutivo enviará parte aplicable de la solicitud y cualquier solicitud de audiencia de caso impugnado a los Comisionados para su consideración en una reunión programada de la Comisión. La Comisión sólo podrá conceder una solicitud de audiencia de caso impugnado sobre cuestiones que el solicitante haya presentado en sus comentarios oportunos y que no hayan sido retirados posteriormente. **Si se concede una audiencia, el objeto de la misma se limitará a las cuestiones de hecho controvertidas o a las cuestiones mixtas de hecho y de derecho relativas a los problemas de calidad del aire pertinentes y materiales presentados durante el periodo de comentarios.** Cuestiones como el valor de la propiedad, el ruido, la seguridad del tráfico y la zonificación quedan fuera de la jurisdicción de la Comisión para ser tratadas en este procedimiento.

CONTINUACION EN LA PAGINA #11

CONTINUACION DE LA PAGINA #10

LISTA DE CORREO. Además de presentar comentarios públicos, puede solicitar que se le incluya en una lista de correo para recibir futuros avisos públicos sobre esta solicitud específica enviando una solicitud por escrito a la Oficina del Secretario Oficial en la dirección que figura a continuación.

CONTACTOS E INFORMACIÓN DE LA AGENCIA. Los comentarios y solicitudes del público deben presentarse vía electrónicamente en www14.tceq.texas.gov/epic/eComment/, o por escrito a Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Tenga en cuenta que cualquier información de contacto que proporcione, incluyendo su nombre, número de teléfono, dirección de correo electrónico y dirección física, formará parte del registro público de la agencia. Para obtener más información sobre esta solicitud de permiso o sobre el proceso de autorización, llame al Programa de Educación Pública al número gratuito 1-800-687-4040. Si desea información en español, puede llamar al 1-800-687-4040.

También se puede obtener más información de Corpus Christi Liquefaction, LLC, 700 Milam Street Suite 1900, Houston, TX 77002-2835, o llamando al Sr. Daniel Goodman, Ingeniero Medioambiental Superior al (713) 375-5512.

Fecha de emisión del aviso: 6 de abril de 2023.

Montefiore Einstein

¿POR QUÉ DESARROLLAN LOS NIÑOS DIABETES TIPO 2? EL NIH DESTINA UNA SUBVENCIÓN DE INVESTIGACIÓN DE \$4.1 MILLONES A MONTEFIORE EINSTEIN

Los investigadores evaluarán factores de riesgo biológicos y sociales para niños y adolescentes de poblaciones históricamente marginadas del Bronx, dentro de un estudio de ámbito nacional.

NUEVA YORK, 18 de abril de 2023 /PRNewswire-HISPANIC PR WIRE/-- La diabetes tipo 2 (DT2) está aumentando entre los niños de EE.UU. La cantidad de menores de 20 años que viven con la enfermedad casi se duplicó entre 2001 y 2017 y, sin embargo —aparte del incremento en la obesidad infantil— las razones de este preocupante pico no están claras. El Instituto Nacional de Diabetes y Enfermedades Digestivas y Reñales (NIDDK), integrado en los Institutos Nacionales de la Salud (NIH), ha concedido al Children's Hospital at Montefiore (CHAM) y a Albert Einstein College of Medicine una subvención de \$4.1 millones, por un periodo de seis años, para identificar los factores biológicos y sociales que llevan a niños y adolescentes a desarrollar ese trastorno.

Los niños a los que servimos enfrentan una profunda problemática social que puede contribuir a las altas tasas de diabetes tipo 2 en el Bronx", comenta Carmen R. Isasi, MD, Ph.D., profesora de epidemiología y salud poblacional y pediatría en Einstein, directora adjunta de New York Regional Center for Diabetes Translational Research, e investigadora principal del centro CHAM/Einstein. "Este estudio nos ayudará a identificar otros factores, aparte de la obesidad, como la inseguridad alimentaria y la vivienda, y también otros de índole social que podrían estar contribuyendo a las altas tasas de incidencia de DT2 entre los niños de nuestra comunidad".

En gran estudio del NIDDK inscribirá a 3,000 niños de poblaciones de minorías raciales y étnicas en 15 centros clínicos de todo el país para comprender mejor cuáles son los factores que realmente afectan al desarrollo de la afección. En el estudio se inscribirán a 250 niños de entre 9 y 4 años con sobrepeso u obesidad de CHAM y Einstein. Los investiga-

dores de Montefiore Einstein fueron seleccionados no solo por su trayectoria de investigación en poblaciones hispanas y latinas sino porque el Bronx es uno de los condados con mayor diversidad racial y étnica del país; además, tiene altas tasas de trastornos metabólicos infantiles relacionados con la obesidad, y es un área donde existen factores sociales y económicos adversos que contribuyen a la inequidad en la salud.

La DT2 inhibe la capacidad del cuerpo para regular el azúcar en la sangre. Con el paso del tiempo, los altos niveles de azúcar en la sangre pueden dañar los órganos de todo el cuerpo, lo que lleva a graves problemas de salud como enfermedades cardíacas, pérdida de visión y enfermedades renales. La DT2 se puede controlar con éxito y, a veces, incluso revertir, con modificaciones en la dieta y el estilo de vida. Pero los obstáculos socioeconómicos, como la falta de acceso a alimentos saludables y los ambientes inseguros, pueden interferir en la capacidad del individuo para prevenir o controlar la afección.

Los investigadores se reunirán con los niños anualmente durante cuatro años para evaluar sus niveles de azúcar en la sangre y monitorizar su salud general. Los datos recogidos en los 15 centros clínicos se analizarán para buscar, específicamente, factores que puedan estimular el paso de la prediabetes a la DT2 durante la pubertad, un periodo particularmente complejo para regular el azúcar en la sangre. El escenario ideal es que los datos agregados hagan aflorar factores previamente no reconocidos que contribuyan al riesgo de DT2 en jóvenes, y ayudarán a los médicos a reconocer a los niños con mayor riesgo de desarrollar la enfermedad.

"Esperamos que nuestra participación en este estudio saque a la luz la compleja naturaleza de la diabetes tipo 2 para que se puedan dirigir más recursos con los que abordar tanto la atención clínica como los factores sociales", dice la Dra. Isasi. "Nuestro objetivo es ayudar a generar unas guías basadas en evidencias para los pediatras, de modo que los niños en mayor riesgo puedan recibir el apoyo médico y social necesario para prevenir el desarrollo de la enfermedad".

La subvención se titula, "Determinantes metabólicos, conductuales y sociales de la DT2 en jóvenes". (1U01DK134988-01). FUENTE: Montefiore Health System

TYG-NEWS

TEJANO Y GRUPERO NEWS

COMUNIDAD-ENTERTAINMENT-BUSINESS-TURISMO & MUSICA

Issue No 507 May 1, 2023 Published-Bi-Weekly, In Corpus Christi and Its Surrounding Areas.

FREE

THE CITY OF
Edinburg

HOMETOWN OF GRUPO FRONTERA



FRONTERA



¿Se le pasó la fecha límite para presentar la declaración de impuestos? La Reducción de multa impuesta por primera vez podría pintar un panorama más brillante para su situación tributaria.



SUNDAY, MAY 7

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Corpus Christi Liquefaction, LLC
622 Hwy 35
Gregory, TX 78359
phone 361 977.1000

Via Certified Mail # 7020 2450 0002 2982 7196

May 11, 2023

Kelly Ruble
Texas Commission on Environmental Quality
Air Section Manager
Corpus Christi Regional Office
500 N. Shoreline Blvd., Suite 500
Corpus Christi, Tx 78401-0318

Re: Declaration of Administrative Completeness Permit Amendment Application
Permit Number: 105710
Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction
Gregory, San Patricio County
Customer Reference Number: CN604136374
Regulated Entity Number: RN104104716
Proof of Publication & Affidavit of Publication

Dear Notice Team,

In accordance with the Texas Commission on Environmental Quality (TCEQ) Declaration of Administrative Completeness letter dated April 14, 2023, please find enclosed proof of publication consisting of the "Tear Sheets" that appeared in the *News of San Patricio* on May 4, 2023. Please also find enclosed the alternative language proof of publication consisting of the "Tear Sheets" that appeared in *Tejano Y Grupero News* on May 1, 2023. Both proofs of publication are being submitted to the TCEQ within 10 business days after the publication.

Please also find enclosed both the affidavit and alternative language affidavit of publication, which are being submitted to the TCEQ within 30 calendar days after the publication.

Copies of this cover letter, Tear Sheets, and affidavits of publication are also being sent to all persons listed on the Notification List. The appropriate public notice signs were posted, and a copy of the application was placed in the Bell Whittington Public Library prior to May 1, 2023.

If you have any questions, or need any additional information, please contact Craig Kondoff at (361) 977-1373 or via email at Craig.Kondoff@cheniere.com.

Sincerely,

Wayne Rivera
Lead Environmental Coordinator

Enclosures

Aakefa Khan

From: Wayne Rivera <Wayne.Rivera@cheniere.com>
Sent: Thursday, May 11, 2023 12:56 PM
To: PROOFS; R6AirPermitsTX@EPA.gov
Cc: Joel Stanford; Thomas Alston; Craig Kondoff; Jessica Muennink
Subject: Public Notice RN104104716: NSR Permit No. 139479
Attachments: 139479 English Insert.pdf; 139479 English Publication.pdf; 139479 English Affidavit.pdf; 139479 English Front Page.pdf; 139479 Spanish Insert from MAY 1 2023 .pdf; 139479 Spanish Notice from MAY 1 2023 1.pdf; Spanish Affidavit 139479 May 1, 2023.pdf; 139479 Spanish Front Page MAY 1 2023 .pdf; 139479 Proof of Publication Cover Letter.pdf

Dear Notice Team,

In accordance with the Texas Commission on Environmental Quality (TCEQ) Notice of Application and Preliminary Decision Letter dated April 6, 2023, please find enclosed proof of publication consisting of the "Tear Sheets" that appeared in the *News of San Patricio* on May 4, 2023. Please also find enclosed the alternative language proof of publication consisting of the "Tear Sheets" that appeared in *Tejano Y Gruperio News* on May 1, 2023. Both proofs of publication are being submitted to the TCEQ within 10 business days after the publication.

Please also find enclosed both the affidavit and alternative language affidavit of publication, which are being submitted to the TCEQ within 30 calendar days after the publication.

Copies of the cover letter, Tear Sheets, and affidavits of publication are also being sent to all persons listed on the Notification List. The appropriate public notice signs were posted, and a copy of the application was placed in the Portland Chamber of Commerce prior to May 1, 2023.

If you have any questions, or need any additional information, please contact Craig Kondoff at (361) 977-1373 or via email at Craig.Kondoff@cheniere.com.

Regards,
Wayne Rivera
Lead Coordinator, Environmental
Corpus Christi Liquefaction LLC
622 Hwy 35
Gregory, Texas 78359
O: 361.977.1419
C: 361.462.0174
Wayne.Rivera@cheniere.com

CHENIERE


THE HONORABLE LAMANTIA MORGAN
TEXAS SENATE
DISTRICT ROOM 3S.5
TEXAS STATE CAPITOL
morgan.lamantia@senate.texas.gov

THE HONORABLE JOSE M LOZANO
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM 1W.4
TEXAS STATE CAPITOL
JM.lozano@house.texas.gov

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39479
DTX1496m1
HCP S DTX157m1

State

00169/6/23

CITY OF CORPUS CHRISTI
WATER DIVISION
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

COASTAL BEND COUNCIL OF GOVERN
PO BOX 9909
CORPUS CHRISTI TX 78469-9909

NUECES RIVER AUTHORITY
539 CRYSTAL CITY HWY
UVALDE TX 78801-6127

SAN PATRICIO COUNTY ENVIRONMEN
313 N RACHAL ST
SINTON TX 78387-2617

SAN PATRICIO COUNTY JUDGE
COUNTY COURTHOUSE
400 W SINTON ST STE 109
SINTON TX 78387-2450

PUBLIC HEALTH REGION 11
TEXAS DEPARTMENT OF STATE HEAL
601 W SESAME DR
HARLINGEN TX 78550-7930

US ARMY CORPS OF ENGINEERS
ENVIRO REG BRANCH PE-R GALVESTON
PO BOX 1229
GALVESTON TX 77553-1229

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
4444 CORONA DR STE 215
CORPUS CHRISTI TX 78411-4300

MR ROBERT ANDERSON ENVIRONM
CITY OF CORPUS CHRISTI
4TH FLOOR
1201 LEOPARD ST FL 4
CORPUS CHRISTI TX 78401-2120

LONNIE STEWART MANAGER
SAN PATRICIO COUNTY GROUNDWATE
PO BOX 531
SINTON TX 78387-0531

139479

County

4/6/23

JOE ALMARAZ
VALERO CORPUS CHRISTI REFINERY
PO BOX 9370
CORPUS CHRISTI TX 78469-9370

BETH BECERRA
PO BOX 367
GREGORY TX 78359-0367

SHANE BONNOT
COASTAL CONSERVATION ASSOCIATION
STE 100
6919 PORTWEST DR
HOUSTON TX 77024-8048

MARGO BRANSCOMB
7461 S HARRISON WAY
CENTENNIAL CO 80122-2212

KELLY L HARAGAN
UNIVERSITY OF TEXAS ENVIRONMENTAL
727 E DEAN KEETON ST
AUSTIN TX 78705-3224

AMY A HESSELTINE PE
LNV ENGINEERING
STE 300
801 NAVIGATION BLVD
CORPUS CHRISTI TX 78408-2600

JEREMY LANDERS
5002 S PADRE ISLAND DR
CORPUS CHRISTI TX 78411-4206

SHARON BAILEY LEWIS ENVIRONMENTAL
CITY OF CORPUS CHRISTI
PO BOX 9277
CORPUS CHRISTI TX 78469-9277

DENISE MALAN INVESTIGATIVE REPORTER
CORPUS CHRISTI CALLER TIMES
820 N LOWER BROADWAY ST
CORPUS CHRISTI TX 78401-2025

ALEXI NATHAN
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

ANN R NYBERG
320 INGLEWOOD
INGLESIDE TX 78362-4843

MS DARA K PENA
755 LARI DAWN
SAN ANTONIO TX 78258-4007

Page 2

139479

IP/prot

00170
4/6/23

KEVIN REESE WATER QUALITY SPECIALIST
NUECES RIVER AUTHORITY
602 N STAPLES ST STE 280
CORPUS CHRISTI TX 78401-1015

JENNIFER K SHAW
STE 57
1919 HIGHWAY 35 N
ROCKPORT TX 78382-3344

CATHY SKUROW
1900 BILLY G WEBB
PORTLAND TX 78374-3705

KYTINNA SOTO OWNER
LA PRENSA COMUNIDAD
PO BOX 732
TOLAR TX 76476-0732

SUSAN STURMAN
311 SECO DR
PORTLAND TX 78374-1212

ERROL ALVIE SUMMERLIN
COASTAL ALLIANCE TO PROTECT OUR
1017 DIOMEDE ST
PORTLAND TX 78374-1914

JENNIFER THOMAS
2333 COUNTY ROAD 1942
ARANSAS PASS TX 78336-5929

JENNIFER THOMAS
220 MORNING DEW LN
KYLE TX 78640-2294

NEDRA WRIGHT
160 N 11TH ST
ARANSAS PASS TX 78336-4114

RACHEL ZUMMO
3825 AGNES ST
CORPUS CHRISTI TX 78405-3002

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139479

IP / PROT

4/6/23
00171

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Bobby Janecka, *Commissioner*
Erin E. Chancellor, *Interim Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 6, 2023

MR DAVID CRAFT
SENIOR VICE PRESIDENT ENGINEERING AND CONSTRUCTION
CORPUS CHRISTI LIQUEFACTION LLC
700 MILAM ST STE 1900
HOUSTON TX 77002-2835

Re: Declaration of Administrative Completeness
Permit, Prevention of Significant Deterioration (PSD), Greenhouse Gas (GHG) Prevention of
Significant Deterioration (PSD) Permit Amendment Application
Permit Numbers: 139479, PSDTX1496M1, and GHGPSDTX157M1
Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction Stage 3
Gregory, San Patricio County
Customer Reference Number: CN604136374
Regulated Entity Number: RN104104716

Dear Mr. Craft:

The Texas Commission on Environmental Quality (TCEQ) has declared the above-referenced application, received on March 30, 2023, administratively complete on April 6, 2023.

You are now required to publish notice of your proposed activity. To help you meet the regulatory requirements associated with this notice, we have included the following items:

- Notices for Newspaper Publication (Examples A and B)
- Sign Posting Example (Example C)
- Public Notice Checklist
- Instructions for Public Notice
- Affidavit of Publication for Air Permitting (Form TCEQ-20533) and
- Alternative Language Affidavit of Publication for Air Permitting (Form TCEQ-20534)
- Web link to download Public Notice Verification Form (refer to Public Notice Instructions)
- Notification List

Please note that it is very important that you follow all directions in the enclosed instructions. If you do not, you may be required to republish the notice. Some common errors are the unauthorized changing of notice wording or font, omission of air contaminants, and inaccurate plant site location information represented in the application. Additional information can be found at www.tceq.texas.gov/permitting/air/bilingual/how1_2_pn.html or **if you have any questions, please contact us before you proceed with publication.**

A "Public Notice Checklist" is enclosed which notes the time limitations for each step of the public notice process. **The processing of your application may be delayed if these time limitations are not met (i.e.; submitting proof of publication of the notice within 10 business days after publication, affidavits of publication within 30 calendar days after the date of publication, and public notice**

Mr. David Craft
Page 2
April 6, 2023

Re: Permits: 139479, PSDTX1496M1, and GHGPSDTX157M1

verification form within 10 business days after the end of the designated comment period). This checklist should be used as a tool in conjunction with the enclosed, detailed instructions.

If you do not comply with **all** requirements described in the instructions, the TCEQ cannot continue processing the application and may take other actions. Please note that as your application undergoes the technical review, we may request additional information.

If you have any questions regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300. If you have any other questions, please contact Mr. Steven Piper at (512) 239-1589.

Sincerely,

A handwritten signature in black ink, appearing to read "Johnny D. Bowers", with a long horizontal flourish extending to the right.

Johnny D. Bowers, Team Leader
Air Permits Initial Review Team
Air Permits Division
Texas Commission on Environmental Quality

Enclosures

cc: Air Section Manager, Region 14 - Corpus Christi
Air Permits Section Chief, New Source Review Section (6PD-R), U.S. Environmental Protection
Agency, Region 6, Dallas

Project Number: 355660

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



EXAMPLE A

NOTICE OF RECEIPT OF APPLICATION AND INTENT TO OBTAIN AIR PERMIT (NORI)

AIR QUALITY PERMIT NUMBER 139479, PSDTX1496M1, AND
GHGPSDTX157M1

APPLICATION Corpus Christi Liquefaction, LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for:

Amendment of Permit 139479

Issuance of Prevention of Significant Deterioration (PSD) Permit PSDTX1496M1

Issuance of Greenhouse Gas (GHG) Prevention of Significant Deterioration (PSD) Permit GHGPSDTX157M1

This application would authorize modification of the Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. **AVISO DE IDIOMA**

ALTERNATIVO. El aviso de idioma alternativo en español está disponible en

<https://www.tceq.texas.gov/permitting/air/newsourcereview/airpermits-pendingpermit-apps>. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.270555,27.9&level=13>. The facility will emit the following contaminants: carbon monoxide, hazardous air pollutants, hydrogen sulfide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less and sulfur dioxide. The facility will also emit greenhouse gases.

This application was submitted to the TCEQ on March 30, 2023. The application will be available for viewing and copying at the TCEQ central office, the TCEQ Corpus Christi regional office, and the Bell Whittington Library, 2400 Memorial Parkway, Portland, San Patricio County, Texas beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review in the Corpus Christi regional office of the TCEQ.

The executive director has determined the application is administratively complete and will conduct a technical review of the application.

PUBLIC COMMENT. You may submit public comments to the Office of the Chief Clerk at the address below. The TCEQ will consider all public comments in developing a final decision on the application and the executive director will prepare a response to those comments.

PUBLIC MEETING. You may request a public meeting to the Office of the Chief Clerk at the address below. The purpose of a public meeting is to provide the opportunity to submit comments or ask questions about the application. A public meeting about the application will be held if the executive director determines that there is a significant degree of public interest in the application, if requested by an interested person, or if requested by a local legislator. A public meeting is not a contested case hearing.

After technical review of the application is complete, the executive director may prepare a draft permit and will issue a preliminary decision on the application. If a draft Air Quality Permit is prepared, a Notice of Application and Preliminary Decision is required and it will then be published and mailed to those who made comments, submitted hearing requests or are on the mailing list for this application and will contain the final deadline for submitting public comments.

OPPORTUNITY FOR A CONTESTED CASE HEARING You may request a contested case hearing regarding the portions of the application for Air Permit Number 139479 and PSD Air Quality Permit Number PSDTX1496M1 if you are a person who may be affected by emissions of air contaminants from the facility. There is no opportunity to request a contested case hearing regarding the portion of the application for GHGPSD Air Quality Permit

Number GHGPSDTX157M1. If requesting a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, and daytime phone number; (2) applicant's name and permit number; (3) the statement "[I/we] request a contested case hearing"; (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; (6) a description of how you use the property which may be impacted by the facility; and (7) a list of all disputed issues of fact that you submit during the comment period. If the request is made by a group or an association, one or more members who have standing to request a hearing must be identified by name and physical address. The interests the group or association seeks to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns.

A contested case hearing may currently be requested until 30 days after the mailing of the response to comments for this application. Note, if the applicant makes changes to its representations prior to the application being deemed technically complete that result in emission levels that are less than PSD thresholds, then the deadline to submit a request for a contested case hearing will be 30 days after the last publication of the NORI. In such cases, this NORI may be your only opportunity to request a contested case hearing. If a request is timely filed, the deadline for requesting a contested case hearing will be extended to 30 days after the mailing of the response to comments.

If a hearing request is timely filed, following the close of all applicable comment and request periods, the Executive Director will forward the applicable portion of the application and any requests for contested case hearing to the Commissioners for their consideration at a scheduled Commission meeting. The Commission may only grant a request for a contested case hearing on issues the requestor submitted in their timely comments that were not subsequently withdrawn. **If a hearing is granted, the subject of a hearing will be limited to disputed issues of fact or mixed questions of fact and law relating to relevant and material air quality concerns submitted during the comment period.** Issues such as property values, noise, traffic safety, and zoning are outside of the Commission's jurisdiction to address in this proceeding.

MAILING LIST. In addition to submitting public comments, you may ask to be placed on a mailing list to receive future public notices for this specific application by sending a written request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. Public comments and requests must be submitted either electronically at www14.tceq.texas.gov/epic/eComment/, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about this permit application or the permitting process, please call the Public Education Program toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained from Corpus Christi Liquefaction, LLC, 700 Milam Street Suite 1900, Houston, TX 77002-2835 or by calling Mr. Daniel Goodman, Senior Environmental Engineer at (713) 375-5512.

Notice Issuance Date: April 6, 2023

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



Ejemplo A

AVISO DE RECIBIMIENTO DE LA SOLICITUD E INTENCIÓN DE OBTENER UN PERMISO DE AIRE (NORI)

NÚMERO DE PERMISO DE CALIDAD DEL AIRE PROPUESTO
GHGPSDTX157M1 Y PSDTX1496M1

SOLICITUD Corpus Christi Liquefaction, LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) para: Enmienda del permiso 139479 y Emisión del permiso de prevención del deterioro significativo (PSD, por sus siglas en inglés) PSDTX1496M1. Esta solicitud autorizaría la modificación de la fase 3 de licuefacción de Corpus Christi situado en 622 Highway 35, Gregory, Condado de San Patricio, Texas 78359. Este enlace a un mapa electrónico de la ubicación general del sitio o de la instalación se ofrece como cortesía pública y no forma parte de la solicitud o del anuncio. Para conocer la ubicación exacta, consulte la solicitud.

<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.270555,27.9&level=13> La enmienda autorizará la adición de los siguientes nuevos contaminantes atmosféricos: Monóxido de carbono, contaminantes atmosféricos peligrosos, sulfuro de hidrógeno, óxidos de nitrógeno, compuestos orgánicos, partículas, incluidas las partículas con diámetros iguales o inferiores a 10 micras y a 2,5 micras, y dióxido de azufre. La instalación también emitirá gases de efecto invernadero.

Esta solicitud se presentó a la TCEQ el 30 de Marzo, 2023. La solicitud estará disponible para su visualización y copia en la oficina central de la TCEQ, la Corpus Christi oficina regional, y la biblioteca Bell Whittington, 2400 Memorial Parkway, Portland, Condado de San Patricio, Texas a partir del primer día de la publicación de este aviso. El expediente de cumplimiento de la instalación, si existe, está a disposición del público en la Corpus Christi oficina regional de la TCEQ.

El director ejecutivo ha determinado que la solicitud está administrativamente completa y realizará una revisión técnica de la misma.

COMENTARIOS DEL PÚBLICO. Puede presentar comentarios públicos a la Oficina del Secretario Ejecutivo en la dirección que aparece más abajo. La TCEQ considerará todos los comentarios públicos al desarrollar una decisión final sobre la solicitud y el director ejecutivo preparará una respuesta a esos comentarios.

REUNIÓN PÚBLICA. Puede solicitar una reunión pública a la Oficina del Secretario Oficial en la dirección indicada más abajo. El propósito de una reunión pública es ofrecer la oportunidad de presentar comentarios o hacer preguntas sobre la solicitud. Se convocará una reunión pública sobre la solicitud si lo solicita una persona interesada y el director ejecutivo determina que existe un grado significativo de interés público en la solicitud o si lo solicita un legislador local. Una reunión pública no es una audiencia de caso impugnado.

Una vez finalizada la revisión técnica de la solicitud, el director ejecutivo puede preparar un proyecto de permiso y emitirá una decisión preliminar sobre la solicitud. Si se prepara un proyecto de permiso de calidad del aire, se requiere un aviso de solicitud y decisión preliminar que se publicará y enviará por correo a quienes hayan hecho comentarios, hayan presentado solicitudes de audiencia o estén en la lista de correo de esta solicitud y contendrá el plazo final para presentar comentarios públicos.

OPORTUNIDAD DE AUDIENCIA DE CASO IMPUGNADO Usted puede solicitar una audiencia de caso impugnado con respecto a las partes de la solicitud de Permiso de Aire Número 139479 y Permiso de Calidad de Aire PSD Número PSDTX1496M1 si usted es una persona que puede ser afectada por las emisiones de contaminantes del aire de la instalación. Si solicita una audiencia de caso impugnado, debe presentar lo siguiente (1) su nombre (o en el caso de un grupo o asociación, un representante oficial), dirección postal y número de teléfono durante el día; (2) el nombre del solicitante y el número de permiso; (3) la declaración "[Yo/nosotros] solicito/solicitamos una audiencia de caso impugnado"; (4) una descripción específica de cómo usted se vería afectado negativamente por la solicitud y las emisiones de aire de la instalación de una manera no común al público en general; (5) la ubicación y la distancia de su propiedad en relación con la instalación; (6) una descripción del uso que usted hace de la propiedad que puede verse afectada por la instalación; y (7) una lista de todas las cuestiones de hecho controvertidas que presente durante el periodo de comentarios. Si la solicitud la realiza un grupo o una asociación, deberá identificarse con nombre y dirección física a uno o varios miembros que estén legitimados para solicitar una audiencia. También deben identificarse los intereses que el grupo o la asociación

pretende proteger. También puede presentar sus propuestas de ajustes a la solicitud/permiso que satisfagan sus preocupaciones.

Actualmente se puede solicitar una audiencia de caso impugnado hasta 30 días después del envío de la respuesta a los comentarios de esta solicitud. Tenga en cuenta que, si el solicitante realiza cambios en sus declaraciones antes de que la solicitud se considere técnicamente completa y ello da lugar a niveles de emisión inferiores a los umbrales de la PSD, el plazo para presentar una solicitud de audiencia de caso impugnado será de 30 días después de la última publicación del NORI. En tales casos, este NORI puede ser su única oportunidad para solicitar una audiencia de caso impugnado. Si se presenta una solicitud a tiempo, el plazo para solicitar una audiencia de caso impugnado se ampliará a 30 días después del envío de la respuesta a los comentarios.

Si se presenta una solicitud de audiencia a tiempo, una vez cerrados todos los periodos de comentarios y solicitudes aplicables, el Director Ejecutivo enviará la parte aplicable de la solicitud y cualquier solicitud de audiencia de caso impugnado a los Comisionados para su consideración en una reunión programada de la Comisión. La Comisión sólo podrá conceder una solicitud de audiencia de caso impugnado sobre cuestiones que el solicitante haya presentado en sus comentarios oportunos y que no hayan sido retirados posteriormente. **Si se concede una audiencia, el objeto de la misma se limitará a las cuestiones de hecho controvertidas o a las cuestiones mixtas de hecho y de derecho relativas a los problemas de calidad del aire pertinentes y materiales presentados durante el periodo de comentarios.** Cuestiones como el valor de la propiedad, el ruido, la seguridad del tráfico y la zonificación quedan fuera de la jurisdicción de la Comisión para ser tratadas en este procedimiento.

LISTA DE CORREO. Además de presentar comentarios públicos, puede solicitar que se le incluya en una lista de correo para recibir futuros avisos públicos sobre esta solicitud específica enviando una solicitud por escrito a la Oficina del Secretario Oficial en la dirección que figura a continuación.

CONTACTOS E INFORMACIÓN DE LA AGENCIA. Los comentarios y solicitudes del público deben presentarse vía electrónicamente en www14.tceq.texas.gov/epic/eComment/, o por escrito a Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Tenga en cuenta que cualquier información de contacto que proporcione, incluyendo su nombre, número de teléfono, dirección de correo electrónico y dirección física, formará parte del registro público de la agencia. Para obtener más información sobre esta solicitud de permiso o sobre el proceso de autorización, llame al Programa de Educación Pública al número gratuito 1-800-687-4040. Si desea información en español, puede llamar al 1-800-687-4040.

También se puede obtener más información de Corpus Christi Liquefaction, LLC, 700 Milam Street Suite 1900, Houston, TX 77002-2835, o llamando al Sr. Daniel Goodman, Ingeniero Medioambiental Superior al (713) 375-5512.

Fecha de emisión del aviso: 6 de abril de 2023

Example B

Publication Elsewhere in the Newspaper:

TO ALL INTERESTED PERSONS AND PARTIES:

Corpus Christi Liquefaction, LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for:
Amendment of Permit 139479

Issuance of Prevention of Significant Deterioration (PSD)
Permit PSDTX1496M1

Issuance of Greenhouse Gas (GHG) Prevention of Significant
Deterioration (PSD) Permit GHGPSDTX157M1

This application would authorize modification of a Corpus Christi Liquefaction Stage 3 located at 622 Highway 35, Gregory, San Patricio County, Texas 78359. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.

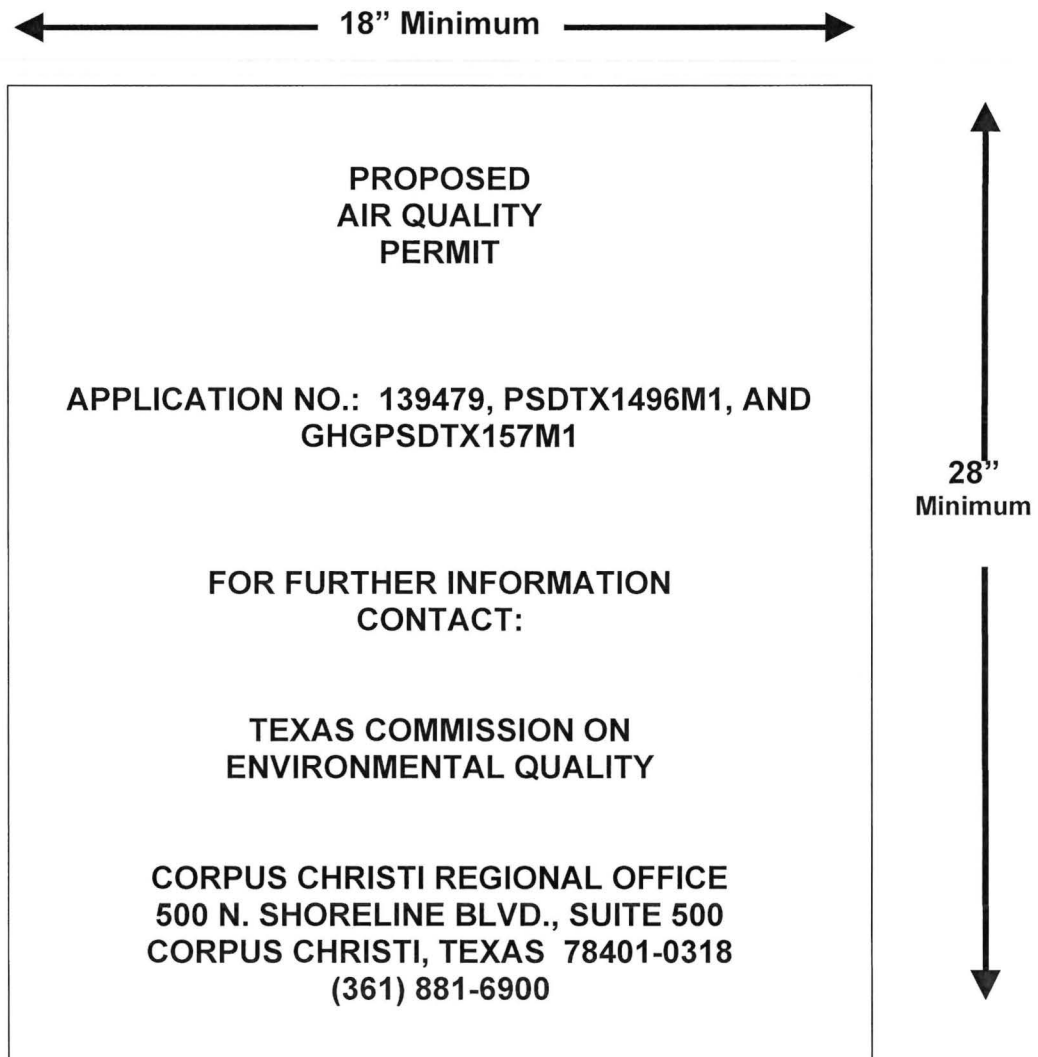
↑
3"
minimum

← Minimum 2 column widths or 4 inches →

Example C

Sign Posting

Sign(s) must be in place on day of publication of first newspaper notice **and must remain in place and the lettering must be legible during that designated comment period (30 days)**. It is recommended that the signs remain in place until 30 days after the last newspaper publication of the second notice (either English or alternate language notice, whichever is later). Note - The information shown is an example only. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Each sign placed at the site must be located within 10 feet of each (every) property line paralleling a public highway, street or road. Signs must be visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs shall be required along any property line paralleling a public highway, street, or road.



Sign(s) must be placed at whatever height above the ground is necessary for sign(s) to be 100% visible from the street.

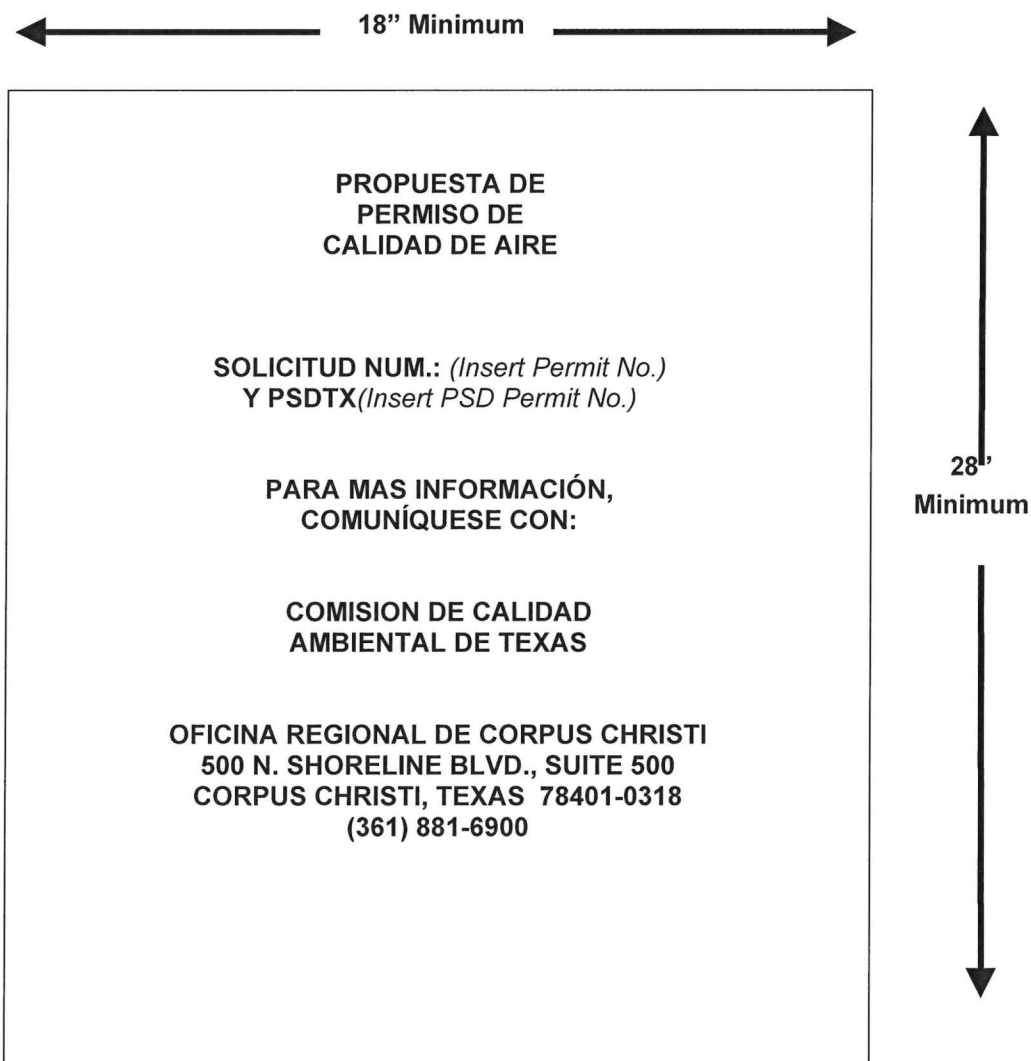
WHITE BACKGROUND WITH BLACK LETTERS

All lettering must be no less than 1-1/2 inch block printed capitals.

EXAMPLE F

SIGN POSTING

Sign(s) must be in place on day of publication of first newspaper notice and must remain in place and be legible during that designated comment period (30 days). These signs must remain in place until 30 days after the last newspaper publication of the second notice (either English or alternate language notice, whichever is later). Note - The information shown is an example only. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Each sign placed at the site must be located within 10 feet of each (every) property line paralleling a public highway, street or road. Signs must be visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs shall be required along any property line paralleling a public highway, street, or road.



Sign(s) must be placed at whatever height above the ground is necessary for sign(s) to be 100% visible from the street.

WHITE BACKGROUND WITH BLACK LETTERS

All lettering must be no less than 1-1/2 inch block printed capitals.

Public Notice Checklist
Notice of Receipt of Application and Intent to Obtain Permit
(1st Notice)

The following tasks must be completed for public notice. If publication in an alternative language is required, please complete the tasks for both the English and alternative language publications. Detailed instructions are included in the "Instructions for Public Notice" section of this package.

Within 30 calendar days after date of administrative completeness letter
<p>Publish <i>Notice of Receipt of Application and Intent to Obtain Permit</i></p> <ul style="list-style-type: none">- Example A must be published in "public notice" section of newspaper. Review for accuracy prior to publishing.- Example B must be published in prominent location (other than "public notice") in same issue of newspaper.- As part of the expedited permitting process, it is recommended that you publish immediately. <p>Provide copy of application at a public place for review and copying. Location selected must provide public access to the internet. Keep it there until end of the designated comment period.</p> <p>Prepare signs.</p>
First day of newspaper publication
<p>Review published newspaper notice for accuracy. If errors, contact Air Permits Division.</p> <p>Post signs and keep them up for duration of the designated comment period (see Example C).</p> <p>Ensure copy of application is at the public place.</p>
Within 10 business days after date of publication
<p>Proof of publication showing publication date and newspaper name should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of newspaper clippings showing publication date and newspaper name to persons listed on <i>Notification List</i></p>
Within 30 calendar days after date of publication
<p>Affidavit of publication for air permitting and alternative language affidavit of publication for air permitting (if applicable) should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of affidavits to persons listed on <i>Notification List</i></p>
Within 10 business days after end of the designated comment period
<p>Public Notice Verification Form should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of Public Notice Verification Form to persons listed on <i>Notification List</i></p>

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Instructions for Public Notice For New Source Review Federal Air Permit

Notice of Receipt of Application and Intent to Obtain Permit

Your application has been declared administratively complete and now you must comply with the following instructions:

Review Notice

Included in the notice is all of the information which the commission believes is necessary to effectuate compliance with applicable public notice requirements. Please read it carefully and notify the Texas Commission on Environmental Quality (TCEQ) immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed *Notice of Receipt of Application and Intent to Obtain Permit* within **30 calendar days** after the date of administrative completeness. As part of the expedited permitting process, it is recommended that you publish immediately. Refer to the cover letter for the date of administrative completeness.
- You must publish the enclosed *Notice of Receipt of Application and Intent to Obtain Permit* at your expense, in a newspaper that is of general circulation in the municipality where the facility is or will be located. If the facility is not located within a municipality, the newspaper should be of general circulation in the municipality nearest to the location or proposed location.
- You must publish this notice in one issue of any applicable newspaper.
- You will find two example notices enclosed in this package. *Example A* must be published in the "public notice" section of the newspaper. The phrase "Example A" is not required to be published. *Example B* must be published in the **same issue** of the newspaper as *Example A*; however, it must be published in a prominent location (other than the public notice section). *Example B* refers the public to the "public notice" section of the newspaper where *Example A* provides more information regarding the permit application.
- *Example B* must be a total of at least **6 column inches (standard advertising units)** with a height of at least **3 inches** and a horizontal dimension of **2 column widths**. If the newspaper chosen does not use standard advertising units for measurement, the notice must be at least **12 square inches** with the shortest side at least 3 inches.
- The bold text of the enclosed notice **must** be printed in the newspaper in a font style or size that distinguishes it from the rest of the notice (i.e., **bold**, *italics*). **Failure to do so may require re-notice.**

Alternative Language Notice

In certain circumstances, applicants for air permits must complete notice in alternative languages.

- Public notice rules require the applicant to determine whether a bilingual program is required at either the elementary or middle school nearest to the facility or proposed facility location. Bilingual education programs are determined on a district-wide basis. When students who are required to attend either school are eligible to be enrolled in a bilingual education program, some alternative language notice is required (signs, or signs and newspaper notice).
- Since the school district, and not the schools, must provide the bilingual education program, these programs do not have to be located at the elementary or middle school nearest to the facility or proposed facility to trigger the alternative language notice requirement. If there are students who would normally attend the nearest schools eligible to be taught in a bilingual education program at a different location, alternative language notice is required.
- If triggered, publication of alternative language notices must be made in a newspaper or publication primarily printed in each language taught in the bilingual education program. This notice is required if such a newspaper or publication exists in the municipality or the county where the facility is or will be located.
- The applicant must demonstrate a good faith effort to identify a newspaper or publication in the required language. If a newspaper or publication of general circulation published at least once a month in such language cannot be found, publishing in that language is not required, but signs must still be posted adjacent to each English language sign.
- Publication in an alternative language section or insertion within an English language newspaper does not satisfy these requirements.
- The applicant has the burden to demonstrate compliance with these requirements. You must fill out the ***Public Notice Verification Form (Form TCEQ-20244)*** indicating your compliance with the requirements regarding publication in an alternative language. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- It is suggested the applicant work with the local school district to do the following:
 - (a) determine if a bilingual program is required in the district;
 - (b) determine which language is required by the bilingual program;
 - (c) locate the nearest elementary and middle schools; and
 - (d) determine if any students attending either school are eligible to be enrolled in a bilingual educational program.
- **If you determine that you must meet the alternative language notice requirements after receipt of the full public notice package, you are responsible for ensuring that the publication in the alternative language is complete and accurate in that language. Spanish notice templates are available through the Air Permits Division Web site at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html. All italic notes should be replaced with the corresponding Spanish translations for the specific application and published in the alternative language publication. Email a copy to Air Permits Division staff.**
- If you are required to publish notice in a language other than Spanish, you must translate the entire public notice at your own expense.

Public Comment Period

- The public comment period should last at least **30 calendar days**.
- The comment period will be longer if the last day of the public comment period ends on a weekend or a holiday. In this case, the comment period will end on the next business day.
- The comment period for the permit may lengthen depending on whether a public meeting is held. If a public meeting is held, the comment period will be extended to the later of either the date of the public meeting or the end of the second notice period.

Proof of Publication

- Check each publication to ensure that the articles were accurately published. If a notice was not published correctly you may be required to republish.
- For each newspaper in which you published, you must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proofs of publication are 1) copies of the published notice or 2) the newspaper clippings of the published notice. If you choose to submit copies of the published notice to the Office of the Chief Clerk, copies must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain newspaper clippings or tear sheets of the notice for your records.
- You must submit an **affidavit of publication for air permitting and alternate language affidavit of publication for air permitting (if applicable)** to the Office of the Chief Clerk within **30 calendar days** after the date of publication. **You must use the enclosed affidavit forms.** The affidavits must clearly identify the applicant's name and permit number. You are encouraged to submit the affidavit with the proof of publication described above.
- You must submit the **Public Notice Verification Form (Form TCEQ-20244)** to the Office of the Chief Clerk within **10 business days** of the end of this public comment period. You must use this form to certify that you have met alternative language notice requirements. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- The **affidavits of publication, Public Notice Verification Form, and acceptable proof of publication of the published notices** should be emailed to PROOFS@tceq.texas.gov or mailed to:

Texas Commission on Environmental Quality
Office of the Chief Clerk, MC-105
Attn: Notice Team / AIR Expedited Permitting
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit(s) you send to the Chief Clerk have all blanks on the affidavit filled in correctly.
- Photocopies of newspaper clippings, affidavits, and verifications must also be sent to those listed on the enclosed *Notification List* within the deadlines specified above.

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time, then** the TCEQ may suspend further processing on your application or take other actions.

Sign Posting

Applicants for air quality permits must also post signs.

- You must post at least one sign in English and as applicable, in each alternative language.
- Signs must be in place on the first day of publication in a newspaper and must remain in place and be legible and be visible from the street for the entire duration of the publications' designated comment period (see Example C).
- The sign template enclosed (*Example C*) is an example only. Read the sign template carefully and notify the TCEQ if it has an error or omissions. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Any changes to the text prepared by the TCEQ must be approved by the agency.
- Signs placed at the site must be located within 10 feet of each (every) property line paralleling a public street, road, or highway. Signs must be spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs are required along any property line paralleling a public street, road, or highway. Sign(s) must be placed at a sufficient height above the ground that is necessary for sign(s) to be 100 percent visible from the street.
- All lettering on the sign must be no less than 1½" in height with block printed capital lettering. The sign must be at least 18" wide and 28" tall, and consist of black lettering on a white background.
- Alternative language signs are required if alternative notice is required, even if no newspaper can be found.
- Inspect each posted sign daily to ensure it is present and visible throughout the entire comment period.
- You must submit verification of sign posting using the **Public Notice Verification Form (Form TCEQ-20244)** within **10 business days** after end of the publications' designated comment period. Do not submit the *Public Notice Verification Form* verifying sign posting until after the comment period is over. You cannot certify that the sign posting is in compliance until after the comment period is over. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

Application in a Public Place

- You must provide a copy of the administratively complete application at a public place for review and copying by the public. This place must be in the county in which the facility is located or proposed to be located. The location must also provide public access to the internet.
- A public place is one that is publicly owned or operated. For example, libraries, county courthouses, or city halls.
- The administratively complete application must be available beginning on the first day of newspaper publication and remain available during the entire public comment period.
- If the application is submitted to the TCEQ with information marked as confidential, you are required to indicate which specific portions of the application are not being made available to the

public. These portions of the application must be accompanied with the following statement: "Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the Texas Commission on Environmental Quality, Public Information Coordinator, MC-197, P.O. Box 13087, Austin, Texas 78711-3087."

- You must submit verification of file availability using the **Public Notice Verification Form (Form TCEQ-20244)** within **10 business days** after end of the publications' designated comment period. Do not submit the form verifying that the application was in a public place until after the comment period is complete. If a public meeting is held or second notice is required causing the public comment period to be extended, at a later date you will be required to verify that the application was in a public place during the entire public comment period. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

General Information

When contacting the Commission regarding this application, please refer to the permit number at the top of the *Notice of Application and Intent to Obtain Permit*.

If you wish to obtain an electronic copy, please contact the initial reviewer who assisted in the preparation of this public notice package. The electronic version is available in Microsoft Word format only and can be requested once your application has been declared administratively complete. Please ensure that the electronic version is correct and consistent with the hard copies that were provided. Any revisions made may not be accepted. **You may download copies of the Public Notice Verification Form and Affidavits of publication by visiting our agency Web site at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

If you have questions or need assistance regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300 or the administrative reviewer listed in the cover letter.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479, PSDTX1496M1, and GHGPSDTX157M1
Application Received Date: March 30, 2023

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is *(Name of Person Representing Newspaper)*

the _____ of the _____
(Title of Person Representing Newspaper) *(Name of the Newspaper)*

that said newspaper is generally circulated in _____, Texas;
(The municipality or nearest municipality to the location of the facility or the proposed facility)

that the enclosed notice was published in said newspaper on the following date(s):

(Newspaper Representative's Signature)

Subscribed and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

[Affix Seal]

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Corpus Christi Liquefaction, LLC
Permit No.: 139479, PSDTX1496M1, and GHGPSDTX157M1
Application Received Date: March 30, 2023

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the _____ of the _____;
(Title of Person Representing Newspaper) (Name of the Newspaper)

that said newspaper is generally circulated in _____, Texas;
(The **municipality or county** in which the facility or proposed facility is located)

that the enclosed notice was published in said newspaper on the following date(s):

(Newspaper Representative's Signature)

Subscribe and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

[Affix Seal]

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

Notification List

It is the responsibility of the applicant to furnish the following offices with copies of the notices published, the *Affidavit of Publication for Air Permitting*, the *Alternative Language Affidavit of Publication for Air Permitting (if applicable)*, and a completed copy of the *Public Notice Verification Form (Form TCEQ-20244)*. Acceptable proof of publication and any affidavits and Form TCEQ-20244 should be emailed to PROOFS@tceq.texas.gov or mailed to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, AIR Expedited Permitting, P.O. Box 13087, Austin, Texas 78711-3087.

Electronic copies should be submitted via email to the U.S. Environmental Protection Agency (EPA), **Region 6** at R6AirPermitsTX@EPA.gov. Please contact Ms. Aimee Wilson (wilson.aimee@epa.gov) at (214) 665-7596 if you have any questions pertaining to electronic submittals to the EPA.

Email copies to Mr. Joel Stanford at Joel.Stanford@tceq.texas.gov

Hard copies should be sent to the following:

Texas Commission on Environmental Quality
Air Section Manager
Corpus Christi Regional Office
500 N. Shoreline Blvd., Suite 500
Corpus Christi, Texas 78401-0318

Texas General Land Office
Upland Leasing Team Leader
Professional Services
P.O. Box 12873
Austin, Texas 78711-2873

The Honorable David Krebs
County Judge
County Courthouse
400 West Sinton St 109
Sinton, TX 78359-0297

The Honorable Jeronimo Garcia
Mayor of Gregory
PO Box 297
Gregory, TX 78359-0297