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2020 Emissions Inventory Guidelines

Air Quality Division

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

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Prepared by
Air Quality Division

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY · PO BOX 13087 · AUSTIN, TX
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