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# *2023 Emissions Inventory Guidelines*

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Air Quality Division

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

# 2023 Emissions Inventory Guidelines

Prepared by  
Air Quality Division

RG-360/23  
January 2024



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY • PO BOX 13087 • AUSTIN, TX 78711-3087

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