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2024 Emissions Inventory Guidelines

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Air Quality Division

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

2024 Emissions Inventory Guidelines

Prepared by
Air Quality Division

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY • PO BOX 13087 • AUSTIN, TX 78711-3087

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