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2025 Emissions Inventory Guidelines

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Air Quality Division

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

2025 Emissions Inventory Guidelines

Prepared by
Air Quality Division

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY • PO BOX 13087 • AUSTIN, TX 78711-3087

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Contents

2025 Emissions Inventory Guidelines.....	i
Contents.....	i
Tables	v
Figures.....	vi
Chapter 1. Emissions Inventory General Information.....	1
Introduction to Emissions Inventory	1
What This Publication Contains	1
About 30 Texas Administrative Code Section 101.10	2
A Self-Reporting Process.....	2
Nonattainment Designations	3
Special Inventory Request	3
Emissions Inventory Reporting Requirements Map	5
Due Date	5
What Constitutes a Complete Submission?.....	6
Requirements for Submitting a New or Updated EI	6
Special Requirements for a Site That Experienced Insignificant Changes in Emissions.....	7
If a Site Does Not Meet the Requirements of 30 TAC Section 101.10 for the Current Emissions Inventory Year (But Wants to Remain on the Mailing List)	8
If a Site Does Not Expect to Meet the Applicability Requirements of 30 TAC Section 101.10 in Future Years (And Wants to Be Removed From the Mailing List)	9
Hard Copy Signature Requirements.....	10
If a Site Is Permitted but Not Built.....	10
Sample Calculations.....	10
Confidential Data and Other Information	11
Web Reporting.....	12
Reporting an Initial EI or Submitting an Annual EI Update Through Interactive Web Entry	12
Reporting an Initial EI or Submitting a Text File of the Annual EI Update Online Through STEERS.....	13
Chapter 2. Creating an Initial Emissions Inventory	14
The Emissions Inventory Process	14
Requirements for Submitting an Emissions Inventory	14
Understanding Emissions Inventory Structure.....	15
Facilities and Emission Points	15
Emission Paths	16
Chapter 3. Emissions Inventory Structure	17
Identifying Emission Sources.....	17
Guidelines for Including Sources in Emissions Inventory Structure	17
Sources That Must Be Added and That May Be Grouped as Collective Sources.....	17
Representing the Structure of a Regulated Entity in the Emissions Inventory	18
Facilities and Facility Identification Numbers	18
Emission Points and Emission Point Numbers	19
Abatement Devices and Control Identification Numbers	19
Emission Paths	20

Collective Sources (Collective Facilities).....	20
Representing Combustive Abatement Devices.....	22
Appropriate Structural Representation of Common Industrial Processes	22
Cooling Towers	22
Glycol Units and Amine Units.....	23
Sulfur Recovery Units	25
Loading Operations.....	27
Blowdown Operations.....	28
Surface Coating Operations	31
Aggregate Operations	32
Marine Operations.....	34
Wastewater Collection and Treatment	37
Chemical Production.....	37
Modifying Existing Emissions Inventory Structure.....	37
Removing Structure.....	38
Changing Facility, Emission-Point, or Abatement-Device Nomenclature	38
Chapter 4. Determining and Reporting Emissions.....	39
Required Emissions Data	39
Acceptable Determination Methodologies.....	39
Source-Specific Determination Methodologies.....	40
Choosing a Determination Methodology When More Than One Is Used for a Contaminant	46
General Order of Preference	48
Using Factors From a Permit.....	48
Speciating Emissions	48
Speciating Volatile Organic Compounds.....	48
Speciating Hazardous Air Pollutants and Other Compounds of Interest	50
Speciating Particulate Matter	51
Speciation Criteria Summary	53
Reporting Emissions	55
Annual Emissions	55
Ozone Season Emissions.....	55
Ozone Season Daily Rates Are Required From Sites in These Counties.....	56
Emissions Events	57
Scheduled Maintenance, Startup, and Shutdown.....	58
Chapter 5. Example of an Initial Emissions Inventory	59
Identifying Emission Sources.....	59
Representing Emission Sources in the Emissions Inventory	61
Chapter 6. Updating an Emissions Inventory.....	67
Updating Data.....	67
Special Notes.....	67
Account Information	68
Contact Information	68
Criteria Emissions Totals.....	68
Site Quantifiable Event Totals	68
Emissions Events Certifying Signature	69
Signature of Legally Responsible Party	69
Facility Information.....	70

Control Device Information	75
Emission Point Information	75
Total Aggregate Annual Heat Input	76
Emissions Factors	76
Updating Reported Emissions	77
Chapter 7. EI Revisions and Data, and Site Coordinate Data.....	79
Revising an EI	79
Current and Previous Reporting Year	79
Other Reporting Years.....	80
EI Data	81
View and Download Data From the Emissions Assessment Section Webpage	81
Run TCEQ Central Registry Integrated Web Reports	81
Request Detailed Emissions Data From the Emissions Assessment Section.....	81
File a TCEQ Open Records Request	82
View Paper EI Data	82
Coordinate Data	82
Spatial Queries and Mapping Application Viewer.....	82
Appendix A. Technical Supplements	84
Miscellaneous VOC Sources	84
Casing Head Gas Releases	84
Coking Units	84
Confined Entry Ventilation.....	85
Merox Units.....	85
Glycol Dehydration Operations.....	85
Amine Units in Carbon Dioxide (CO ₂) Service.....	86
Limitations of AMINECalc.....	86
Pigging Units.....	86
Pneumatic Devices.....	87
Level Control Valves	87
Thief Hatches.....	88
VOCs and HAPs From Metal Shredding.....	88
Municipal Solid Waste Landfills	88
References	89
Technical Supplements	90
Technical Supplement 1: Selected Combustion Sources	91
Internal Combustion Engines	91
External Combustion Sources Burning Gaseous Fuel	98
Combined-Cycle Turbines With Heat Recovery Steam Generators	102
Portable Engines.....	104
Coal-Fired Boilers.....	104
Technical Supplement 2: Cooling Towers.....	109
Definitions.....	109
Cooling Tower Structure	109
Cooling Tower Source Classification Codes	110
Expected Emissions.....	110
Emissions Determination.....	111
Annual and Ozone Season Rates	114
Speciation	114
Supporting Documentation.....	114

Issues of Special Concern	115
References	116
Technical Supplement 3: Fugitive Emissions From Piping Components	116
Definitions	116
Fugitive Component Structure	117
Expected Emissions	117
Quantifying Fugitive Emissions From Piping Components	117
Determining Emissions From Monitored Components	119
Determining Emissions From Unmonitored Components	123
Speciation	128
Supporting Documentation	128
Issues of Special Concern	128
References	132
Technical Supplement 4: Flares	133
Definitions	133
TCEQ 2010 Flare Study	134
Expected Emissions	134
Emissions Determination	134
Annual and Ozone Season Rates	138
Speciation of Uncombusted Flared Gas Compounds	139
Supporting Documentation	139
Reporting Emissions From a Shared Flare	140
References	140
Technical Supplement 5: Marine Facilities	141
Expected Emissions	142
Determining Emissions	142
Annual and Ozone Season Emission Rates	144
VOC and Particulate Speciation	145
Supporting Documentation	145
Issues of Special Concern	146
Technical Supplement 6: Aboveground Liquid Storage Tanks	147
Guidance Available in This Supplement	147
Definitions	148
Expected Emissions and Determination Methods	148
Quantifying Storage Tank Emissions	149
Speciation	165
Supporting Documentation	166
References	166
Appendix B. Sample Letters	168
Letters That May Be Submitted Instead of an EI	168
Printing and Updating Required EI Questionnaire Pages	168
Inapplicability Notification	169
Insignificant Emissions Change Notification	171
Appendix C. Contact Information and Other Resources	173
Contacting the Emissions Assessment Section	173
Emissions Inventory Mailing Addresses	173
Staff Mailing Addresses	173
Assistance	173
EI Webpage	173

Air Fees Webpage.....	174
EPA Resources	174
Air CHIEF	174
AP-42	174
WebFIRE	174
Green Book.....	174
Protocol for Equipment Leak Emission Estimates	174
TCEQ Resources	175
Tools for Completing the EI.....	175
Information About Online Reporting.....	175
Central Registry Integrated Web Reports	175
EI Account Mailing Status	175
Air Permits Guidance Documents.....	175
Small Business and Local Government Assistance.....	175
Public Education and Pollution Prevention.....	175
Abbreviations.....	176
Glossary.....	179

Tables

4-1. Example of Speciated VOC Emissions.....	49
4-2. Example of Speciated Particulate Matter Emissions	53
4-3. Summary of Speciation Criteria	54
5-1. Identifying Emission Sources for a Hypothetical Upstream Gas-Field Site.....	60
5-2. Assigning FINs to Emission Sources for a Hypothetical Upstream Gas-Field Site...	61
5-3. Identifying Emissions Points for FINs for a Hypothetical Upstream Gas-Field Site	62
5-4. Assigning EPNs to Emissions Points for a Hypothetical Upstream Gas-Field Site...	63
5-5. Assigning CINs to Paths for a Hypothetical Upstream Gas-Field Site	64
5-6. Selecting Group Types and Profiles for a Hypothetical Upstream Gas-Field Site....	66
6-1. STARS Facility Group Types, Profiles, and Attributes.....	72
A-1. Reporting Particulate Emissions.....	93
A-2. Reporting VOC Emissions From Internal Combustion—Includes Formaldehyde ...	96
A-3. Reporting VOC Emissions From Internal Combustion—Excludes Formaldehyde ..	97
A-4. Reporting VOC Emissions From External Combustion	102
A-5. Determining Emissions Using Correlation Equations.....	120
A-6. Appropriate Substitute Factors for Nontraditional Components.....	126
A-7. Flare Emissions Factors	136
A-8. Maximum Destruction or Removal Efficiencies for EI Determinations	137
A-9. Inputs for Calculating Ozone Season Emissions Using E&P TANK.....	157

Figures

3-1. Glycol Unit: Separate Still and Heater Vents	23
3-2. Glycol Unit: Common Still and Vents.....	24
3-3. Glycol Unit: Flared Still Emissions	24
3-4. Glycol Unit: Still Emissions Routed Through Heater	25
3-5. Sulfur Recovery Unit, Unabated	25
3-6. Sulfur Recovery Unit With Scrubber.....	26
3-7. Sulfur Recovery Unit With Incinerator.....	26
3-8. Sulfur Recovery Unit With Scrubber Prior to Incinerator	27
3-9. Loading Area, Unabated	27
3-10. Loading Area Controlled by a Flare.....	28
3-11. Blowdown: Separate Compressor Engine and Blowdown Vents.....	28
3-12. Blowdown: Common Compressor Engine and Blowdown Vent.....	29
3-13. Blowdown: Flared Blowdown Emissions	30
3-14. Blowdown Operations: Grouped Compressor Blowdowns	31
3-15. Paint Booth: Unabated.....	31
3-16. Paint Booth: Particulate Emissions Abated by a Filter	32
3-17. Spray Booth Controlled by an Incinerator	32
3-18. Fine and Coarse Piles: Emissions Controlled by Water Supply.....	33
3-19. Continuous and Batch Operations, Separated.....	33
3-20. Conveyor Transport: Interdependent Systems.....	34
3-21. Uncontrolled Bulk Liquid Material Emissions.....	34
3-22. Liquid Loading Controlled by a Vapor Recovery Unit and Incinerator.....	35
3-23. Uncontrolled Degassing and Cleaning Emissions.....	35
3-24. Pneumatic Transfer of Solids Controlled by a Baghouse	36
3-25. Uncontrolled Degassing and Cleaning Emissions.....	36
3-26. Degassing and Cleaning Emissions Routed to VRU and Incinerator	37