Texas Commission on Environmental Quality

**Initial Notification Report**

Applicable Rule: 40 CFR Part 63, Subpart CCCCCC (MACT 6C) - National Emission   
Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Dispensing Facilities

This Initial Notification is to meet the requirements of §63.11124(a) or (b), 40 CFR Part 63, Subpart CCCCCC**.**

This Initial Notification Report is due:

1. For existing sources, May 9, 2008, or at the time you become subject to the control requirements in §63.11117 (monthly throughput of 10,000 gallons of gasoline or more) or §63.11118 (monthly throughput of 100,000 gallons of gasoline or more); or
2. May 24, 2011, if your existing source is subject to the control requirements in §63.11117 or §63.11118 only because it loads gasoline into fuel tanks other than those in motor vehicles, as defined in §63.11132; or
3. If you are a new or reconstructed Gasoline Dispensing Facility (GDF) on or after November 9, 2006, you must also include information required under §63.5(d) and §63.9(b)(5) – the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). Sources may also use the application for approval of construction or reconstruction under section 63.5(d) to fulfill the initial notification requirement.
4. Name and address of the owner and the operator:

Print or type the following information for each GDF at an area source for which you are making initial notification:

|  |  |  |  |
| --- | --- | --- | --- |
| Owner Name: | | | |
|  | | | |
| Street Address | | | |
|  | | | |
| City | | State | ZIP Code |
|  | |  |  |
| Operator Name (if different from Owner) | | | |
|  | | | |
| Operator Address (If different than Owner) | | | |
|  | | | |
| City | State | | ZIP Code |
|  |  | |  |

|  |  |  |
| --- | --- | --- |
| Customer Reference Number (if issued by the TCEQ) |  | Regulated Entity Reference Number (if issued by the TCEQ) |
| CN | Follow this link to search for CN or RN number in the TCEQ’s | RN |
| [Central Registry\*\*](http://www15.tceq.texas.gov/crpub/) |

1. Name and address (i.e., physical location) of GDF:

Print or type the following information for each GDF at an area source for which you are making initial notification:

|  |  |  |  |
| --- | --- | --- | --- |
| Operating Permit Number (OPTIONAL) | | Facility I.D. Number (OPTIONAL) | |
|  | |  | |
| Facility Name | | | |
|  | | | |
| Facility Street Address | | | |
|  | | | |
| City | State | | ZIP Code |
|  |  | |  |
| Facility Local Contact Name | Title | | Phone (OPTIONAL) |
|  |  | |  |

1. **Identification of Requirements:**

|  |  |  |
| --- | --- | --- |
| **Questions** | | |
| Yes |  | 1. Does your GDF have a *monthly throughput[[1]](#footnote-1)* of less than 10,000 gallons per month? |
| No |  |
| Note: You are not required to submit this Initial Notification if you answer “Yes”, as long as the monthly throughput at your GDF remains below 10,000 gallons. You must have records available within 24 hours of a request to document your gasoline throughput. You are still subject to this rule, and must comply (be able to answer “Yes” with all the items in Question 2, below) by January 10, 2011, except that if your existing source is subject to this subpart only because it loads gasoline into fuel tanks other than those in motor vehicles, as defined in section 63.11132, you must comply by January 24, 2014. | | |

|  |  |  |
| --- | --- | --- |
| Yes |  | 2. Do you prohibit gasoline from being handled in a manner that would result in vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following:  (a) Minimize gasoline spills;  (b) Clean up spills as expeditiously as practicable;  (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;  (d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators. |
| No |  |

|  |  |  |
| --- | --- | --- |
| Yes |  | 3. Does your GDF have a *monthly throughput* of 10,000 gallons per month or more? |
| No |  |
| Yes |  | 4. Do you fill all gasoline storage tanks greater than or equal to 250 gallons, through a *submerged fill*[[2]](#footnote-2)pipe whose discharge in the bottom of the tank is no more than the following?  (a) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the storage tank.  (b) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the storage tank.  **Note:** Submerged fill pipes not meeting the specifications in (a) or (b) above are allowed if the owner or operator can demonstrate that the liquid level in the tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by EPA or TCEQ staff during the course of a site visit. |
| No |  |
| **Note:** You are not required to submit this Initial Notification if you answered “Yes” to Question 4 and “No” to Question 5 (below), and you can demonstrate at any time to the EPA Administrator or delegated authority that prior to January 10, 2008, you are operating in compliance with an enforceable State, local, or tribal rule or permit that requires at least:  (a) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the storage tank.  (b) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the storage tank.  (See note under Question 4.) | | |

|  |  |  |
| --- | --- | --- |
| Yes |  | 5. Does your GDF have a *monthly throughput* of 100,000 gallons per month or more? |
| No |  |
| Yes |  | 6. Do you have a *vapor balance system[[3]](#footnote-3)* on all gasoline storage tanks, except for the following gasoline storage tanks?  (a) Tanks constructed on or before January 10, 2008, with a capacity of less than 2,000 gallons  (b) Tanks constructed after January 10, 2008, with a capacity of less than 250 gallons  (c) Tanks equipped with floating roofs, or the equivalent. |
| No |  |
| **Note:** You are not required to submit this Initial Notification if you answered “Yes” to Questions 4, 5, and 6; and if you can demonstrate that prior to January 10, 2008, you are operating in compliance with an enforceable State, local, or tribal rule or permit that requires at least, both:  (a) *Submerged fill* pipe whose discharge in the bottom of the tank is no more than: (a) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the storage tank, and (b) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the storage tank. (See note under Question 4.)  (b) *Vapor balance system* in compliance before January 10, 2008 that either: (a) Achieves emissions reduction of at least 90 percent, or (b) Operates using management practices at least as stringent as those listed in Table 1 to 40 CFR Part 63, Subpart CCCCCC. | | |

**Briefly describe your GDF:**

Provide a brief description of the nature, size, design, and method of operation of the GDF and an identification of the types of gasoline storage tanks and vent pipes. [*Example: This facility is a 24-hour convenience store with about 120,000 gallons per month in sales of gasoline. We have four dispenser islands and three 15,000-gallon capacity underground storage tanks with pressure vacuum valves on each storage tank vent.*]

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**TCEQ Regional Offices**

Forms should be sent to the Texas Commission on Environmental Quality Regional Office serving your area.

1. **– AMARILLO**

3918 Canyon Dr. Amarillo, TX 79109-4933 • 806-353-9251 •

FAX: 806-358-9545

1. **– LUBBOCK**

5012 50th St., Ste. 100

Lubbock, TX 79414-3426 • 806-

796-7092 • FAX: 806-796-7107

1. **– ABILENE**

1977 Industrial Blvd. Abilene, TX 79602-7833 • 325-698-9674

• FAX: 325-692-5869

1. **– DALLAS/FORT WORTH**

2309 Gravel Dr. Fort Worth, TX 76118-6951 • 817-588-5800 •

FAX: 817-588-5700

1. **– TYLER**

2916 Teague Dr. Tyler, TX 75701-3734 • 903-535-5100 •

FAX: 903-595-1562

1. **– EL PASO**

401 E. Franklin Ave., Ste. 560

El Paso, TX 79901-1212 • 915-

834-4949 • FAX: 915-834-4940

1. **– MIDLAND**

9900 W. IH-20, Ste. 100

Midland, TX 79706 • 432-570-

1359 • FAX: 432-561-5512

1. **– SAN ANGELO**

622 S. Oakes, Ste. K San Angelo, TX 76903-7035 • 325-

655-9479 • FAX: 325-658-5431

1. **– WACO**

6801 Sanger Ave., Ste. 2500

Waco, TX 76710-7826 • 254-

751-0335 • FAX: 254-772-9241

1. **– BEAUMONT**

3870 Eastex Fwy. Beaumont, TX 77703-1830 • 409-898-3838

• FAX: 409-892-2119

1. **– AUSTIN**

P.O. Box 13087 • Austin, TX 78711-3087 • 12100 Park 35 Circle • Austin, TX 78753 • 512- 339-2929 • FAX: 512-339-3795

1. **– HOUSTON**

5425 Polk St., Ste. H Houston, TX 77023-1452 • 713-767-3500

• FAX: 713-767-3520

1. **– SAN ANTONIO**

14250 Judson Rd. San Antonio, TX 78233-4480 • 210-490-3096

• FAX: 210-545-4329

1. **– CORPUS CHRISTI**

NRC Bldg., Ste. 1200 6300

Ocean Dr., Unit 5839 Corpus Christi, TX 78412-5839 • 361-

825-3100 • FAX: 361-825-3101

1. **– HARLINGEN**

1804 W. Jefferson Ave. Harlingen, TX 78550-5247 • 956-425-6010 • FAX: 956-412-5059

1. **– LAREDO**

707 E. Calton Rd., Ste. 304

Laredo, TX 78041-3887 • 956-

791-6611 • FAX: 956-791-6716

1. *Monthly throughput* means the total volume of gasoline that is loaded into, or dispensed from, all gasoline storage tanks at each GDF during a month. Monthly throughput is calculated by summing the volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the current day, plus the total volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the previous 364 days, and then dividing that sum by 12. [↑](#footnote-ref-1)
2. *Submerged filling* means, for the purposes of this subpart, the filling of a gasoline storage tank through a submerged fill pipe whose discharge is no more than the applicable distances specified in section 63.11117(b) (and listed in question 4) from the bottom of the tank. Bottom filling of gasoline storage tanks is included in this definition. [↑](#footnote-ref-2)
3. *Vapor balance system* means a combination of pipes and hoses that create a closed system between the vapor spaces of an unloading gasoline cargo tank and a receiving storage tank such that vapors displaced from the storage tank are transferred to the gasoline cargo tank being unloaded. [↑](#footnote-ref-3)