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Texas Commission on Environmental Quality

CHECKLIST WORKSHEET

STAGE I/PST ENERGY ACT FOCUSED INVESTIGATION

Reg Ent Name : _____

Date : _____

Add ID _____

Investigator Name _____

Item No	Description	Answer	Citations	Notes
1	Is the PST Facility located in a covered attainment county AND does the facility have a monthly throughput greater than 100,000 gallons?			
2	Is the PST facility located in Bastrop, Caldwell, Hays, Travis, or Williamson Counties (R11), or Bexar, Comal, Guadalupe or Wilson Counties (R13) AND does the facility have a monthly throughput greater than 25,000 gallons.			
3	Is the PST Facility located in a covered non-attainment county AND does the facility have a monthly throughput greater than 10,000 gallons?			
4	If exempt, did the facility maintain throughput records to confirm exemption for the applicable county in which the facility is located?			
5	Did the facility ensure that no deliveries of gasoline occurred without a Stage I system installed?		115.221	
6	Is each tank fitted with a submerged fill pipe (as defined in 101.1) that is not obstructed by a screen, grate, or similar device?		115.222(1)	
7	Is there a pressure-vacuum relief valve set to open at a pressure of no more than eight ounces per square inch (3.4 kPa)?		115.222(6)	
8	For USTs installed or modified after November 15, 1993 (or December 22, 1998, for covered attainment counties), is the tank system equipped with a non-coaxial Stage I connection?		115.222(11)	
9	Did the PST facility conduct and complete the required Stage I testing in the past 12 months?		115.225	
10	Does the PST facility maintain records of Stage I annual testing AND did the facility pass the required tests?		115.226(2)(A)	
11	SELF CERTIFICATION: Does the owner/operator have a current delivery certificate?		334.8(c)(5)(A)(i)	
12	FINANCIAL ASSURANCE: Can the facility demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases?		37.815(a) 37.815(b)	
13	CORROSION PROTECTION: Is the System equipped with a corrosion protection system and complying with the requirements to ensure that releases due to corrosion are prevented?		334.49(a)(1)	
14	RELEASE DETECTION: Are the tanks monitored in a manner that will detect release at least monthly?		334.50(b)(1)(A)	
15	RELEASE DETECTION: Is the piping monitored in a manner to detect a release from any portion of the piping system?		334.50(b)(2)	
16	SPILL CONTAINMENT & OVERFILL PREVENTION: Was the UST system equipped with spill and overfill prevention equipment that is functional?		334.51(b)(2)	
17	RELEASE REPORTING: If there was any suspected release, was it reported and investigated?		334.74	

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STAGE I/PST ENERGY ACT FOCUSED INVESTIGATION (Cont)

18	RECORDS: Is the facility maintaining records to allow the investigator to perform regulatory oversight and/or determine compliance status?		334.10(b)(1)(B)	
19	COMMON CARRIER: Did a Common Carrier make a fuel delivery to a UST system after April 19, 2012 without a valid and current TCEQ Delivery Certificate?		334.8(c)(5)(A)(i)	
20	OPERATOR TRAINING: Is the facility maintaining the required training certification documentation as described in 30 TAC §334.603(b), and is the documentation maintained as described in 30 TAC §334.606?		334.602(a) 334.603(b) 334.606	