40 CFR Part 60, Subpart Db - Requirements Reference Tables

Subpart Db Standards

- <u>§60.40b(a)</u> Facilities meeting applicability of Subpart Db with no particular standard (related to fuel type)
- §60.42b(a) SO₂ requirements for coal or oil facilities
- §60.42b(b) SO₂ requirements for facilities combusting coal refuse alone in a fluidized bed
- §60.42b(c) SO₂ requirements for facilities combusting coal or oil alone or in combination with any other fuel with SO₂ emerging control technology
- §60.42b(d) SO₂ requirements for facilities meeting the criteria of §60.42b(d)(1), or (d)(3)
- <u>§60.42b(k)(1)</u> SO₂ requirements for facilities combusting coal, oil, natural gas, a mixture of these fuels, or a mixture of these fuels with any other fuels
- <u>\$60.42b(k)(2)</u> SO₂ requirements for facilities firing only very low sulfur oil, gaseous fuel, a mixture of these fuels, or a mixture of these fuels
- $\S60.42b(k)(4)$ SO₂ alternative requirement to meeting $\S60.42b(k)(1)$
- <u>§60.43b(a)(1)</u> PM requirements for facilities combusting only coal or a mixture of coal with other fuels with an annual capacity factor for the other fuels of 10% or less
- §60.43b(a)(2) PM requirements for facilities combusting coal and other fuels, and have a federally enforceable annual capacity factor of greater than 10% for the other fuels
- §60.43b(a)(3) PM requirements for facilities combusting only coal or a mixture of coal with other fuels and meets the requirements of §60.43b(a)(3)(i)-(iv)
- <u>\$60.43b(a)(4)</u> PM requirements for facilities burning coke oven gas alone or in combination with other fuels
- §60.43b(b) PM requirements for facilities combusting oil or mixtures of oil with other fuels and use a conventional or emerging technology to reduce SO2
- §60.43b(c)(1) PM requirements for facilities combusting wood or wood with other fuels and have an annual capacity factor > 30% for wood
- §60.43b(c)(2) PM requirements for facilities combusting wood or wood with other fuels and meet the requirements of §60.43b(c)(2)(i)-(iii)
- §60.43b(d)(1) PM requirements for facilities combusting only municipal-type solid waste
- §60.43b(d)(2) PM requirements for facilities combusting municipal-type solid waste alone or with other fuels and meet the requirements of §60.43b(d)(2)(i)-(iv)
- <u>§60.43b(f)</u> PM Opacity requirements for facility that combust coal, oil, wood, or mixtures of these fuels with any other fuels
- §60.43b(h)(1) PM requirements for facilities that combusts coal, oil, wood, a mixture of these fuels, or a mixture of these fuels with any other fuels
- §60.43b(h)(2) PM requirements for facilities that combust coal, oil, wood, a mixture of these fuels, or a mixture of these fuels
- §60.43b(h)(3) PM requirements for facilities that combust over 30 percent wood (by heat input) on an annual basis and has a maximum heat input capacity of 73 MW (250 MMBtu/h)
- §60.43b(h)(4) PM requirements for facilities that combust over 30 percent wood (by heat input) on an annual basis and has a maximum heat input capacity greater than 73 MW (250 MMBtu/h)

- §60.43b(h)(5) PM Exemption for facilities that combust only oil that contains no more than 0.3 weight percent sulfur, coke oven gas, a mixture of these fuels, or either fuel (or a mixture of these fuels)
- <u>§60.44b(a)(1)(i)</u> NOx requirements for natural gas or distillate oil (low heat release rate) facilities
- §60.44b(a)(1)(ii) NOx requirements for natural gas or distillate oil (high heat release rate) facilities
- §60.44b(a)(2)(i) NOx requirements for residual oil (low heat release rate) facilities
- <u>\$60.44b(a)(2)(ii)</u> NOx requirements for residual oil (high heat release rate) facilities
- §60.44b(a)(3)(i) NOx requirements for coal facilities with mass-feed stoker
- §60.44b(a)(3)(ii) NOx requirements for coal facilities with a spreader stoker and fluidized bed
- §60.44b(a)(3)(iii) NOx requirements for pulverized coal facilities
- §60.44b(a)(3)(iv) NOx requirements for lignite facilities
- §60.44b(a)(3)(v) NOx requirements for lignite (mined in ND, SD, or MT) facilities with a slag tap furnace
- §60.44b(a)(3)(vi) NOx requirements for coal-derived synthetic facilities
- §60.44b(a)(4)(i) NOx requirements for facilities combusting natural gas or distillate oil in a duct burner (combined cycle system)
- <u>\$60.44b(a)(4)(ii)</u> NOx requirements for facilities combusting residual oil in a duct burner (combined cycle system)
- <u>\$60.44b(b)</u> NOx requirements for facilities simultaneously combusting mixtures of natural gas, oil, or coal
- <u>\$60.44b(d)</u> NOx requirements for facilities simultaneously combusting natural gas with wood, municipal-type solid waste, or other solid fuel
- <u>\$60.44b(e)</u> NOx requirements for facilities simultaneously combusting coal, oil, or natural gas with byproduct/waste
- <u>\$60.44b(f)</u> NOx requirements for facilities combusting byproduct/waste with natural gas or oil
- §60.44b(g) NOx requirements for facilities combusting hazardous waste with natural gas or oil
- §60.44b(l)(1) NOx requirements for facilities combusting coal, oil, or natural gas, or a mixture of these fuels, or any other fuels
- <u>§60.44b(1)(2)</u> NOx requirements for facilities with a low heat release rate and combusting natural gas or distillate oil in excess of 30% of the heat input from the combustion of all fuels
- §60.44b(1)(3) NOx requirements for facilities where more than 10 percent of total annual output is electrical or mechanical

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