

40 CFR Part 60, Subpart Dc - Requirements Reference Tables

Subpart Dc Standards

- [§60.40c\(a\)](#) Requirements for facilities that combust fuel other than coal, oil or combinations that include coal and/or oil and have no specific SO₂ requirements; for facilities that have a heat input capacity less than 8.7 MW and have no specific PM and PM(Opacity) requirements; and for facilities that burn fuels (such as only gaseous fuels) that have no specific PM and PM(Opacity) requirements.
- [§60.42c\(a\)](#) SO₂ requirements for facilities that combust coal except as provided in §60.42c(b), (c) or (e).
- [§60.42c\(b\)\(1\)](#) SO₂ requirements for facilities that combust coal refuse alone in a fluidized bed except as provided in §60.42c(c) or (e).
- [§60.42c\(b\)\(2\)](#) SO₂ requirements for facilities that combust only coal and that use an emerging technology except as provided in §60.42c(c) or (e).
- [§60.42c\(c\)](#) SO₂ requirements for facilities that combust coal alone or in combination with other fuels and that either:
 - have a heat input capacity of 22 MW or less;
 - have an annual capacity for coal of 55% or less and are subject to a federally enforceable ACF for coal of 55% or less;
 - or combust coal in a duct burner as part of a combined cycle system where 30% or less of the heat from coal and 70% or more is from exhaust gases.
- [§60.42c\(d\)](#) SO₂ requirements for facilities that combust oil only.
- [§60.42c\(e\)1](#) SO₂ requirements for facilities that combust oil with any other fuel except coal.
- [§60.42c\(e\)2](#) SO₂ requirements for facilities that combust coal in combination with any other fuel and:
 - have a heat input capacity greater than 22 MW;
 - and have an annual capacity factor for coal greater than 55%.
- [§60.43c\(a\)\(1\)](#) PM requirements for facilities constructed, reconstructed, or modified on or before February 28, 2005 with a heat input capacity of 8.7 MW or greater that combusts only coal or coal with other fuels and has an ACF for the other fuels of 10% or less.
- [§60.43c\(a\)\(2\)](#) PM requirements for facilities constructed, reconstructed, or modified on or before February 28, 2005 with a heat input capacity of 8.7 MW or greater that combust coal with other fuels and are subject to a federally enforceable ACF for fuels other than coal of 10% or greater.
- [§60.43c\(b\)\(1\)](#) PM requirements for facilities constructed, reconstructed, or modified on or before February 28, 2005 with a heat input capacity of 8.7 MW or greater that combust wood or wood with other fuels (except coal) and has an ACF for wood greater than 30%.
- [§60.43c\(b\)\(2\)](#) PM requirements for facilities constructed, reconstructed, or modified on or before February 28, 2005 with a heat input capacity of 8.7 MW or greater that combust wood with other fuels (except coal) and are subject to a federally enforceable ACF for wood of 30% or less.
- [§60.43c\(c\)](#) PM(Opacity) requirements for facilities with a heat input capacity of 8.7 MW

or greater that combust coal, wood or oil.

- [§60.43c\(e\)\(1\)](#) PM requirements for facilities constructed, reconstructed, or modified after February 28, 2005 with a heat input capacity of 8.7 MW or greater that combust coal, oil, wood, a mixture of these fuels or a mixture of these fuels with any other fuels except as provided in §60.43c(e)(2), (e)(3) or (e)(4).
- [§60.43c\(e\)\(2\)](#) Alternative to PM requirements in paragraph §60.43c(e)(1) for facilities constructed, reconstructed, or modified after February 28, 2005 with a heat input capacity of 8.7 MW or greater that combust coal, oil, wood, a mixture of these fuels or a mixture of these fuels with any other fuels.
- [§60.43c\(e\)\(3\)](#) PM requirements for facilities constructed, reconstructed, or modified after February 28, 2005 with a heat input capacity of 8.7 MW or greater that combust over 30% wood on an annual basis.
- [§60.43c\(e\)\(4\)](#) PM exemption for facilities constructed, reconstructed, or modified after February 28, 2005 that:
 - combust only oil that contains no more than 0.50 weight percent sulfur or a mixture of 0.50 weight percent sulfur oil with other fuels not subject to a PM standard under §60.43c;
 - and do not use a post-combustion technology (except a wet scrubber) to reduce PM or SO₂ emissions.

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