40 CFR Part 63, Subpart BBBBBB - Requirements Reference Tables

Subpart BBBBBB - Standards

- §63.11086(a)(1)|1 Design and operating requirement for gasoline storage tanks located at bulk gasoline plants and using submerged fill pipes installed on or before November 9, 2006.
- §63.11086(a)(1)|2 Design and operating requirement for transfer racks located at bulk gasoline plants loading gasoline into cargo tanks and using submerged fill pipes installed on or before November 9, 2006.
- §63.11086(a)(2)|1 Design and operating requirement for gasoline storage tanks located at bulk gasoline plants and using submerged fill pipes installed after November 9, 2006.
- §63.11086(a)(2)|2 Design and operating requirement for transfer racks located at bulk gasoline plants loading gasoline into cargo tanks and using submerged fill pipes installed after November 9, 2006.
- §63.11086(a)(3) Alternative standard for gasoline loading into storage tanks or gasoline loading into cargo tanks, located at bulk gasoline plants, and using submerged fill pipes.
- §63.11087(a)-Table 1.1 Design and operating requirement for gasoline storage tanks with a capacity less than 75 cubic meters, or a capacity of less than 151 cubic meters and a throughput of 480 gallons per day or less, located at bulk gasoline terminals or pipeline breakout stations.
- §63.11087(a)-Table 1.2.a Emission limit and design requirement for gasoline storage tanks with a capacity greater than or equal to 75 cubic meters with a throughput over 480 gallons per day, or a capacity greater than or equal to 151 cubic meters, located at bulk gasoline terminals or pipeline breakout stations.
- §63.11087(a)-Table 1.2.b Design and operating requirement for internal floating roof gasoline storage tanks with a capacity greater than or equal to 75 cubic meters with a throughput over 480 gallons per day, or a capacity greater than or equal to 151 cubic meters, located at bulk gasoline terminals or pipeline breakout stations.
- §63.11087(a)-Table 1.2.c Design and operating requirement for external floating roof gasoline storage tanks with a capacity greater than or equal to 75 cubic meters with a throughput over 480 gallons per day, or a capacity greater than or equal to 151 cubic meters, located at bulk gasoline terminals or pipeline breakout stations.
- §63.11087(a)-Table 1.2.d|1 Alternative design and operating requirement for internal floating roof gasoline storage tanks with a capacity greater than or equal to 75 cubic meters with a throughput over 480 gallons per day, or a capacity greater than or equal to 151 cubic meters, located at bulk gasoline terminals or pipeline breakout stations.
- §63.11087(a)-Table 1.2.d|2 Alternative design and operating requirement for external floating roof gasoline storage tanks with a capacity greater than or equal to 75 cubic meters with a throughput over 480 gallons per day, or a capacity greater than or equal to 151 cubic meters, located at bulk gasoline terminals or pipeline breakout stations.
- §63.11087(a)-Table 1.3 Design and operating requirement for surge control tanks located at bulk gas terminals, pipeline breakout stations, and pipeline pumping stations.
- §63.11088(a)-Table 2.1.b Emission limit for loading racks located at bulk gasoline terminals with a total throughput (total of all racks) of 250,000 gallons per day or greater.
- §63.11088(a)-Table 2.2.a Design requirement for loading racks located at bulk gasoline terminals with a total throughput (total of all racks) of less than 250,000 gallons per day.
- §63.11099(c)(1)|1 Alternative means of emission limitation for storage vessels meeting a description in Table 1.2.a, 1.2.b, or 1.2.c of this subpart.

• §63.11099(c)(1)|2 Alternative means of emission limitation for storage vessels meeting the description in Table 1.2.d of this subpart.

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