

## 30 TAC 115.211, Loading and Unloading of VOC – Requirements Reference Tables

### 30 TAC 115.211 Standards

Areas: **Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria**

- [§115.211\(1\)](#) VOC emission specification for gasoline terminals
- [§115.212\(a\)\(1\)](#) VOC control requirements at operations other than gasoline terminals, gasoline bulk plants, and marine terminals
- [§115.212\(a\)\(3\)](#) Leak-free requirements for land-based VOC transfer to or from transport vessels
- [§115.212\(a\)\(5\)\(A\)](#) Vapor balance system requirement at gasoline bulk plants
- [§115.212\(a\)\(6\)\(A\)](#) VOC emission limits at marine terminals in Houston/Galveston
- [§115.213\(a\)](#) Alternate control requirements approved by executive director
- [§115.213\(b\)](#) Alternate control requirement electing to achieve 90% overall control
- [§115.213\(d\)](#) Alternate control requirement for marine vessel loading in Houston/Galveston electing to achieve 90% overall control
- [§115.217\(a\)\(1\)](#) Exemption for loading/unloading of VOC with a true vapor pressure less than 0.5 psia
- [§115.217\(a\)\(2\)\(A\)](#) Exemption for any plant, excluding gasoline bulk plants, which loads 20,000 gallons of VOC into transport vessels per day with a true vapor pressure 0.5 psia
- [§115.217\(a\)\(2\)\(B\)](#) Exemption for gasoline bulk plants which load less than 4,000 gallons of gasoline into transport vessels per day
- [§115.217\(a\)\(3\)](#) Exemption for liquefied petroleum gas only
- [§115.217\(a\)\(5\)\(B\)1](#) Exemption for marine vessel loading operations
- [§115.217\(a\)\(5\)\(B\)2](#) Exemption for marine vessel unloading operations

Counties: **Gregg, Nueces, and Victoria**

- [§115.211\(2\)](#) VOC emission specification for gasoline terminals

Counties: **Aransas, Calhoun, Gregg, Matagorda, Nueces, San Patricio, Travis and Victoria**

- [§115.211\(2\)](#) VOC emission specification for gasoline terminals
- [§115.212\(b\)\(1\)](#) VOC control requirements at operations other than gasoline terminals, gasoline bulk plants, and marine terminals
- [§115.212\(b\)\(3\)](#) Leak-free requirements for land-based VOC transfer to or from transport vessels
- [§115.212\(b\)\(5\)\(A\)](#) Vapor balance system requirement at gasoline bulk plants
- [§115.213\(a\)](#) Alternate control requirements approved by executive director.
- [§115.213\(c\)](#) Alternate control requirement electing to achieve 90% overall control
- [§115.217\(b\)\(2\)](#) Exemption for any plant having less than 20,000 gallons of VOC loaded into transport vessels per day
- [§115.217\(b\)\(3\)\(A\)](#) Exemption for any plant, excluding gasoline bulk plants, which loads 20,000 gallons of VOC into transport vessels per day with a true vapor pressure 1.5 psia
- [§115.217\(b\)\(3\)\(B\)](#) Exemption for gasoline bulk plants which load less than 4,000 gallons of gasoline into transport vessels per day (averaged over each consecutive 30-day period)
- [§115.217\(b\)\(4\)](#) Exemption for facilities other than gasoline terminals, gasoline bulk plants, and marine terminals

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