30 TAC 115/352, Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas - Requirements Reference Tables

30 TAC 115/352 Standards

- §115.352(1)(A)[33] Requirements for VOC leakage from process drains in heavy liquid service.
- §115.352(1)(A)|34 Requirements for VOC leakage from pressure relief valves in heavy liquid service).
- <u>§115.352(1)(A)|35</u> Requirements for VOC leakage from open-ended valves or lines in heavy liquid service.
- §115.352(1)(A)[36] Requirements for VOC leakage from valves in heavy liquid service.
- §115.352(1)(A)[37] Requirements for VOC leakage from flanges or other connectors in heavy liquid service.
- §115.352(1)(A)[38 Requirements for VOC leakage from agitators in heavy liquid service.
- §115.352(1)(A)|39 Requirements for VOC leakage from process drains in gas/vapor or light liquid service.
- <u>§115.352(1)(A)|40</u> Requirements for VOC leakage from pressure relief valves in gas/vapor or light liquid service.
- <u>§115.352(1)(A)|41</u> Requirements for VOC leakage from open-ended valves or lines in gas/vapor or light liquid service.
- §115.352(1)(A)|42 Requirements for VOC leakage from valves in gas/vapor or light liquid service.
- <u>\$115.352(1)(A)|43</u> Requirements for VOC leakage from flanges or other connectors in gas/vapor or light liquid service.
- §115.352(1)(A)|44 Requirements for VOC leakage from agitators in gas/vapor or light liquid service.
- §115.352(1)(B)[7] Requirements for VOC leakage from compressor seals in heavy liquid service.
- §115.352(1)(B)|8 Requirements for VOC leakage from pump seals in heavy liquid service.
- §115.352(1)(B)|9 Requirements for VOC leakage from compressor seals in gas/vapor or light liquid service.
- §115.352(1)(B)|10 Requirements for VOC leakage from compressors in hydrogen service.
- §115.352(1)(B)|11 Requirements for VOC leakage from compressors that are equipped with a shaft sealing system.
- §115.352(1)(B)|12 Requirements for VOC leakage from pump seals in gas/vapor or light liquid service.
- §115.352(1)(B)|13 Requirements for VOC leakage from pumps that are equipped with a shaft sealing system.
- §115.352(1)(C) Requirements for components that utilize the alternative work practices in §115.358.
- <u>\$115.353(a)</u> Alternative requirements for VOC leakage from process drains at natural gas processing plants.
- §115.357(2) Exemption for pressure relief valves equipped with a rupture disk.
- §115.357(5) Exemption for reciprocating compressors and positive displacement pumps.
- §115.357(6)|1 Exemption for various components at a petroleum refinery or synthetic

organic chemical, polymer, resin or methyl-ter-butyl ether manufacturing process that contact a process fluid that contains less than 10.0% VOC by weight.

- <u>\$115.357(6)|2</u> Exemption for various components at a natural gas/gasoline processing operation that contact a process fluid that contains less than 1.0% VOC by weight.
- <u>§115.357(7)</u> Exemption for various plant sites covered by a single account number with less than 250 components in VOC service.
- §115.357(10) Exemption for instrumentation systems.
- §115.357(11) Exemption for sampling connection systems.
- §115.357(13) Exemption for components/systems that contact a process fluid containing VOC having a true vapor pressure equal or less than 0.002 psia at 68 degrees Fahrenheit.

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