30 TAC Chapter 117, Subchapter C, Division 3: Area Utility Electric Generation Sources

Requirements Reference Tables

30 TAC Chapter 117/1200- Area Utility Electric Generation Sources Standards

- <u>§117.1203(b)</u> Exemption from the provisions of §§117.1210, 117.1220, and 117.1240 for stationary gas turbines and engines that are used solely to power other engines or gas turbines during startups (relating to Emission Specifications for Attainment Demonstration; System Cap; and Continuous Demonstration of Compliance).
- <u>§117.1210(a)|1</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for utility boilers.
- <u>§117.1210(a)</u> 2 Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for auxiliary steam boilers.
- <u>§117.1210(a)</u> 3 Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for stationary gas turbines.
- <u>§117.1210(a)|4</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for utility boilers.
- <u>§117.1210(a)|5</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for auxiliary steam boilers.
- <u>§117.1210(a)|6</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for stationary gas turbines.
- <u>§117.1210(a)</u> 7 Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for utility boilers.
- <u>§117.1210(a)|8</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for auxiliary steam boilers.
- <u>§117.1210(a)</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for stationary gas turbines.
- <u>§117.1210(a)(1)(A)</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for gas fired utility boilers.
- <u>§117.1210(a)(1)(B)(i)|1</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for coal-fired wall-fired utility boilers.
- <u>§117.1210(a)(1)(B)(i)</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for oil-fired wall-fired utility boilers.
- <u>§117.1210(a)(1)(B)(ii)|1</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for coal-fired tangential-fired utility boilers.
- <u>§117.1210(a)(1)(B)(ii)|2</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for oil-fired tangential-fired utility boilers.
- <u>§117.1210(a)(2)</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for auxiliary steam boilers.
- <u>§117.1210(a)(3)</u> Emission specifications for the Mass Emission Cap and Trade Program. NOx emission limit for stationary gas turbines.
- <u>§117.1210(b)(1)|1</u> CO emission limit for gas-fired utility boilers.
- <u>§117.1210(b)(1)</u> CO emission limit for gas-fired auxiliary steam boilers.
- <u>§117.1210(b)(1)</u> CO emission limit for gas-fired stationary gas turbines.

- <u>§117.1210(b)(1)|4</u> CO emission limit for oil-fired utility boilers.
- <u>§117.1210(b)(1)</u> <u>5</u> CO emission limit for oil-fired auxiliary steam boilers.
- <u>§117.1210(b)(1)</u> 6 CO emission limit for oil-fired stationary gas turbines.
- <u>§117.1210(b)(1)</u> 7 CO emission limit for coal-fired utility boilers.
- <u>§117.1210(b)(1)</u> 8 CO emission limit for coal-fired auxiliary steam boilers.
- <u>§117.1210(b)(1)</u> CO emission limit for coal-fired stationary gas turbines.
- $\frac{17.1210(b)(2)|1}{1}$ NH₃ emission limit for boilers that inject urea or ammonia into the exhaust stream for NO_X control.
- $\frac{117.1210(b)(2)}{2}$ NH₃ emission limit for stationary gas turbines that inject urea or ammonia into the exhaust stream for NO_X control.
- <u>§117.1225(a)</u> Alternative CO emission specification to §117.1210(b) as approved by the executive director.
- $\frac{117.1225(a)}{2}$ Alternative NH₃ emission specification to $\frac{17.1210(b)}{17.1210(b)}$ as approved by the executive director.

These relationship entry screens and flowcharts are for use by sources subject to the Texas Federal Operating Permits Program only and are subject to revision.

Last Modified: October 8, 2013