

Form OP-UA6 – Instructions
Boiler/Steam Generator/Steam Generating Unit Attributes
Texas Commission on Environmental Quality

The unit attributes (OP-UA) forms are used to provide a description and data pertaining to all emission units with potentially applicable requirements associated with a particular regulated entity (RN) number and application. The information will be provided in an excel format. Each OP-UA form will include sheets for General Information, a Table of Contents, OP-SUM, OP-REQ2, and the unit attribute tables. The individual unit summary (OP-SUM) information and the negative applicable/superseded requirement determinations (OP-REQ2) will be provided on each individual OP-UA form for the applicable units identified in the unit attribute tables.

General Information Sheet

The General Information sheet holds the permit information. The following permit application information is requested for the site:

Date:

Enter the date the application is being submitted by the applicant to TCEQ (MM/DD/YYYY). Any subsequent submittals must show the date of revision.

Customer Reference No. (CN):

Enter the customer reference number (CNXXXXXXXXXX). This number is issued by TCEQ as part of the central registry process. If a customer reference number has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc., in this space.

Regulated Entity No. (RN):

Enter the regulated entity reference number for the site (RNXXXXXXXXXX). This number is issued by TCEQ as part of the central registry process. If a regulated entity reference number has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc., in this space.

Permit No.:

Enter the permit number assigned by TCEQ. Leave the permit number blank if a permit number has not been assigned.

Permit Area Name:

Enter the name of the application area (maximum 50 characters). This should be the same name provided on Form OP-1 (Site Information Summary).

Permit Type:

Choose the type of permit for which this application is being submitted from the dropdown menu (SOP, GOP, TOP). Information on the different permit types can be found on TCEQ's website at:
www.tceq.texas.gov/permitting/air/titlev/permit_types.html.

Project Type:

Choose the project type for which this application is being submitted from the dropdown menu (Initial, Revision, Renewal).

Submission Type:

Choose the submission type for which this form is being submitted from the dropdown menu (New Application, Existing Application Update).

Project Number:

Enter the project number assigned by TCEQ. Leave the project number blank if a project number has not been assigned. Title V Form Release Date, Form Number, APD ID Number, and Version Revised Date are present and cannot be altered.

Table of Contents Sheet

The Table of Contents lists all the sheets in the UA Form. If information is submitted on the OP-SUM, OP-REQ2 or the Unit Attribute tables, the "Data Submitted" column will display a "Yes". If no information is submitted, the "Data Submitted" column will remain blank. The Table of Contents information is auto populated. Applicants will not need to submit any information in the Table of Contents.

Instructions for OP-SUM Sheet

General:

All units with one or more potentially applicable requirements addressed in this form must be identified on the OP-SUM sheet. The term "unit" in these instructions has the meaning of "emission unit" as defined in 30 TAC Chapter 122.

The purpose of this sheet is to list individual units addressed in the Federal Operating Permit (FOP) application and to provide identifying information and preconstruction authorizations. This form is also used to designate members of groups.

The corresponding preconstruction authorization for each unit must also be listed on this form. For units which were authorized to construct or modify under Permits by Rule (PBR), list all applicable PBR information, including registration numbers. If a unit is authorized under more than one preconstruction authorization, then list all applicable preconstruction authorizations, including any Prevention of Significant Deterioration (PSD) and/or nonattainment permit(s).

Groups:

- A "group" is a collection of units or devices that have identical applicability (or non-applicability) determinations and may, or may not, have a physical relationship.
 - Group members may have different 30 TAC Chapter 116 or 30 TAC Chapter 106 preconstruction authorizations.
 - Groups may be used on UA forms only if all unit attributes are identical.
 - All groups must be mutually exclusive. Units cannot be listed in more than one group on a given UA form.
 - Grouping is optional.
 - Groups are assigned an ID No. by the applicant, which must begin with the prefix "GRP" followed by a maximum of eleven characters (GRPXXXXXX).
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Specific:

Table 1

Unit Action Indicator (Unit AI):

Complete this section only for a permit revision or renewal. Select "A" from the dropdown menu if the emission unit indicated is an addition to the existing permit. Select "D" from the dropdown menu if the existing emission unit indicated is being deleted from the permit. If an emission unit is not being added/deleted from the permit, leave blank.

Revision No.:

Complete this section only for a permit revision or renewal. Enter the revision number identified on Form OP-2, Table 2. This number will link the specified change to the appropriate permit revision. If no changes are made to an existing unit in the permit, leave blank.

Unit ID No.:

Each unit must be assigned an identification number. (Maximum 14 characters)

- For emission units with potentially applicable requirements, enter Facility ID Nos. (FINS) as listed in the TCEQ State of Texas Air Reporting System (STARS).

- If FIN currently does not exist in STARS, then a new ID No. that is consistent with the existing numbering system must be provided by the applicant. Unit ID Nos. cannot begin with “GRP” (the character sequence reserved for Group ID Nos.).

Group ID No.:

If applicable, enter the unique identification number for the group which includes this unit (GRPXXXXXXXX) (“GRP” followed by a maximum of 11 characters). If the unit is not a member of a group, leave this column blank. (See general instructions, above, for information regarding requirements for grouping units in FOP applications.)

Unit Name/Description:

Each unit must be given a name or description that distinguishes it from other units as much as practicable. The Unit Name/Description should clearly indicate the type of unit. If possible, please avoid using generic descriptions, such as “Tank” or “Boiler,” for multiple units. (Maximum 50 characters)

- Enter a text name or description for the unit from STARS whenever possible.
- If no STARS name currently exists, a new name that is consistent with the existing naming convention must be provided by the applicant.

Example: The following example is intended as guidance on completion of columns on OP-SUM. It should be assumed that all criteria for inclusion in the application are met. Criteria for grouping are also assumed to be satisfied.

Unit ID No.	Group ID No.	Unit Name/Description
B-1	GRP-BOILER	Boiler 1
B-2	GRP-BOILER	Boiler 2
T-3		Tank 3
T-4		Tank 4

CAM (For reference only):

Indicate if the unit is subject to 40 CFR Part 64 by selecting “Y” from the dropdown menu in the “CAM” column next to the unit. Please refer to 40 CFR Part 64 to determine applicability. *Certification by the Responsible Official (RO) pursuant to 30 TAC § 122.165 does not extend to the information which is designated on forms as “For reference only.”*

Preconstruction Authorizations (PCA):

At least one PCA must be indicated for each unit; however, a unit may have multiple authorizations. *All preconstruction authorizations listed on this form must also be identified on Form OP-REQ1.*

When a unit has multiple authorizations, each PCA must be listed in a separate row.

The following examples are intended as guidance on completion of columns for the preconstruction authorizations. The examples are followed by specific instructions for each column.

Example 1: Adding multiple PCA Categories for a unit

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
A		Flare1		Diamine Flare	Y	A	NSR Permit	1234		
A		Flare1		Diamine Flare	Y	A	PSD	PSDTX1234		
A		Flare1		Diamine Flare	Y	A	PBR	23456, 34567	106.261	11/01/2003
A		Flare1		Diamine Flare	Y	A	PBR	23456, 34567	106.262	11/01/2003

Example 2: Adding and deleting a PCA for a unit

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		T-3	GRPTANKS	Tank 3		A	Standard Permit	12345		
		T-3	GRPTANKS	Tank 3		D	PBR		106.432	09/04/2000

Preconstruction Authorization Action Indicator (PCA AI):

Select “A” from the dropdown menu if a preconstruction authorization is being added for the emission unit. Select “D” from the dropdown menu if a preconstruction authorization is being deleted from the emission unit. If a preconstruction authorization is not being added/deleted from the emission unit, leave blank.

Preconstruction Authorization (PCA) Category:

Select from the dropdown menu the category of the PCA being added or deleted.

- PBR - Permit by Rule claimed or registered under 30 TAC Chapter 106
- Standard Permit - 30 TAC Chapter 116 and non-rule Air Quality Standard Permits
- NSR Permit - 30 TAC Chapter 116 preconstruction authorizations
- PSD - Prevention of Significant Deterioration Permits
- Nonattainment - Nonattainment Permits
- GHG – Greenhouse Gas Permits
- 112(G) [HAP] - Hazardous Air Pollutant Permits
- MSW or IHW - Municipal Solid Waste or Industrial Hazardous Waste Permits
- Exemption – De Minimis Facilities or Sources authorized by 30 TAC Chapter 116, § 116.119

Authorization/Registration Number:

List all TCEQ permit numbers for 30 TAC Chapter 116 preconstruction authorizations, Title I preconstruction authorizations (PSD and nonattainment permits) and 30 TAC Chapter 106 (PBR) registration numbers, under which the unit is operating.

- **30 TAC Chapter 116 Permits:** Enter the TCEQ permit number, for example, 12345. This includes special permits and standard permit registrations.
- **Prevention of Significant Deterioration (PSD) Permit:** Enter the PSD permit number (PSDTXXXX), for example, PSDTX123. If the PSD permit has been modified, include the “M” suffix (PSDTXXXXMXX), for example, PSDTX123M5. *Title I authorizations should only be listed for units addressed by the PSD or nonattainment permits.*
- **Nonattainment Permit:** Enter each nonattainment permit number (NXXX), for example, N123. If the nonattainment permit has been modified, include the “M” suffix (NXXXMXX), for example, N123M5. *Title I authorizations should only be listed for units addressed by the PSD or nonattainment permits.*
- **Permit by Rule (previously Standard Exemption):** Enter the PBR Registration No. for each PBR registered under 30 TAC Chapter 106 and each standard exemption previously registered under 30 TAC Chapter 116.
- **Exemption:** Enter 116.119 for a de minimis facility or source, which has other potentially applicable or applicable requirements (these are authorized by 30 TAC Chapter 116, § 116.119). *De minimis facilities or sources should not be included if there are no other potentially applicable or applicable requirements.*

Permit by Rule (PBR) Number:

For each PBR claimed or registered under 30 TAC Chapter 106, and each standard exemption claimed or registered previously under 30 TAC Chapter 116, enter the number in the appropriate format shown below.

Note: All units authorized by PBR must also be identified on Form OP-PBRSUP.

Format	PBR/standard exemption claimed or registered date
106.XXX	Authorized on or after March 14, 1997 (except 106.181 is on or after December 27, 1996)
XXX	Authorized prior to March 14, 1997

XXX = 30 TAC Chapter 116 standard exemption number or 30 TAC Chapter 106 PBR number.

PBR Effective Date:

For each PBR claimed or registered under 30 TAC Chapter 106 and each standard exemption claimed or registered, enter the effective date of the rule. MM/DD/YYYY = *Effective date of the Standard Exemption or PBR in effect at the time claimed or granted. Information on version dates is available at:*

Information on Chapter 116 version dates is available at:

www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/oldselist/se_index.html.

Information on Chapter 106 version dates is available at:

www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/old106list/index106.html.

Please note that prior to March 14, 1997, a standard exemption list was incorporated by reference into 30 TAC Chapter 116 and each standard exemption had an assigned number, e.g., 112. Each standard exemption now resides in a section of 30 TAC Chapter 106 (e.g., 30 TAC § 106.148) and now is referred to as a PBR.

(Standard exemptions were readopted under the PBR designation on March 14, 1997.) Information regarding PBRs may be found on the TCEQ website at www.tceq.texas.gov/permitting/air/permitbyrule/air-pbr.

The applicant has the option of claiming a newer and more stringent version of the standard exemption or PBR if the original applicable version of the standard exemption or PBR cannot easily be determined. As an example of a standard exemption authorized before March 14, 1997, Standard Exemption No. 6 had an effective date of August 30, 1988. It was then amended with a new effective date of July 20, 1992. The standard exemption identifier for a compressor engine constructed in 1993 and registered under Standard Exemption No. 6 would be represented as:

Permit By Rule (PBR) Number	PBR Effective Date
6	07/20/1992

As an example of a PBR authorized on or after March 14, 1997, Standard Exemption No. 6 had an effective date of June 7, 1996. It was then amended and moved to 30 TAC § 106.512 with an effective date of March 14, 1997. The PBR identifier for a compressor engine constructed in 1998 and registered under 30 TAC § 106.512 would be represented as:

Permit By Rule (PBR) Number	PBR Effective Date
106.512	03/14/1997

Table 2

★ **Complete Table 2 only for Affected Sources that are subject to the following Program(s): Acid Rain, Cross-State Air Pollution Rule (CSAPR), and/or Texas SO₂ Trading Program.**

General:

The Acid Rain Program permit requirements are defined in 30 TAC Chapter 122, Subchapter E. The CSAPR requirements are defined in 40 CFR Part 97. The Texas SO₂ Trading Program requirements are defined in 30 TAC Chapter 101, Subchapter H.

Specific:

Unit Action Indicator (Unit AI):

Select “A” from the dropdown menu if the emission unit indicated is an addition to the permit. Select “D” from the dropdown menu if the existing emission unit indicated is being deleted from the permit. If an emission unit is not being added/deleted from the permit, leave blank.

Revision No.:

Complete this section only for a permit revision or renewal. Enter the revision number identified on Form OP-2, Table 2. This number will link the specified change to the appropriate permit revision. If no changes are made to an existing unit in the permit, leave blank.

Unit ID No.:

Each affected unit must be assigned an identification number (maximum 14 characters). The identification number listed on Table 2 must be the same as the identification number listed on Table 1 of this form for the same unit.

Note: There may be differences between the Unit ID No. on the OP-SUM and unit names from other sources such as EPA COR, EIA (ORIS), TCEQ SIP lists, etc. However, the Unit ID No. utilized for OP-SUM, Table 2 must be consistent with those given on the OP-SUM, Table 1.

COR Unit ID No.:

Enter the unit identification number (maximum 14 characters) that is listed on the EPA Certificate of Representation (COR).

Acid Rain:

Select “YES” from the dropdown menu for an affected unit subject to the Acid Rain Program (ARP). Otherwise, select “NO.”

ARP Status:

Select one of the following options from the dropdown menu that describes the ARP status for that unit.

Code	Description
EU	An existing affected unit with an existing Acid Rain permit
NEW	A new affected unit that does not have an existing Acid Rain permit (Applicant must also submit Form OP-AR1.)
RENEW	An existing affected unit with an existing Acid Rain permit for which the applicant is applying for a renewal (Applicant must also submit Form OP-AR1.)
NEXM	Applying for a new unit exemption under 40 CFR 72.7 (Applicant must also submit required additional information in a separate cover letter.)
REXM	Applying for a retired unit exemption under 40 CFR 72.8 (Applicant must also submit required additional information in a separate cover letter.)
OPT	A unit that is not an affected unit requiring an Acid Rain permit but applicant is electing to become an affected unit as an “OPT-IN” in the Acid Rain program under 40 CFR Part 74 (Applicant must also submit required additional information in a separate cover letter.)

CSAPR:

Select “YES” from the dropdown menu if the unit is subject to the requirements of 40 CFR Part 97, Subpart EEEEE (CSAPR NO_x Ozone Season Group 2 Trading Program). Otherwise, select “NO.”

CSAPR Monitoring:

Select one of the following options from the dropdown menu that describes the CSAPR NO_x Ozone Season Group 2 monitoring for that unit.

Code	Description
CEMS	A unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.
CEMSD	A gas or oil fired unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and with the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.
PEAK	A gas or oil fired peaking unit that is complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and with the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.
LME	A gas or oil fired unit that is complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.
ALTMON	A unit that is complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.
REXM	Applying for a retired unit exemption under 40 CFR Part 97, Subpart EEEEE (CSAPR NO _x Ozone Season Group 2 Trading Program) (Applicant must also submit required additional information in a separate cover letter).

Texas SO₂:

Select “YES” from the dropdown menu if the unit is complying with the requirements of 40 CFR Part 97, Subpart FFFFF (Texas SO₂ Trading Program). Otherwise, select “NO.”

Texas SO₂ Monitoring:

Select one of the following options from the dropdown menu that describes the Texas SO₂ monitoring for that unit.

Code	Description
CEMS	A unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.
CEMSD	A gas or oil fired unit that is complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.
LME	A gas or oil fired unit that is complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.
ALTMON	A unit that is complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.
REXM	Applying for a retired unit exemption under 40 CFR Part 97, Subpart FFFFF (Texas SO ₂ Trading Program) (Applicant must also submit required additional information in a separate cover letter.)

COR:

Select “YES” from the dropdown menu to indicate that the applicant has submitted the COR to EPA for the Acid Rain and CSAPR programs, as applicable, and has included a copy of the required COR to TCEQ with this submittal. (Providing the required COR copy to TCEQ authorizes the Designated Representative (DR) (or Alternate Designated Representative (ADR)) to sign Form OP-CRO1, page 2, to certify Acid Rain and CSAPR program application submittal.) Otherwise, select “NO.”

Instructions for OP-REQ2 Sheet

General:

The purpose of this sheet is to document negative applicability from potentially applicable requirements or to document duplicative, redundant, and or contradicting requirements that have been superseded by a more stringent or equivalent requirement for units when a permit shield is requested. Negative applicability or superseded requirement determinations when a permit shield is NOT requested may be documented on this sheet OR the appropriate unit attribute table.

A negative applicability determination is any regulatory citation that provides the basis whereby every operating condition of an emission unit is not subject to a regulation. For example, Title 40 Code of Federal Regulation § 60.110b(a) [40 CFR § 60.110b(a)] could be the regulatory basis for a negative applicability determination for a VOC storage tank of less than 75 cubic meters; therefore, the storage tank is completely exempt from 40 CFR Part 60, Subpart Kb.

Note: Numerous regulatory citations appear to authorize exemptions to qualifying units from those regulations. However, closer examination typically reveals that there are still some requirements which must still be met (such as monitoring and/or recordkeeping).

For certain emission units subject to certain 40 CFR Part 63 standards, other federal regulations may apply. In many instances one of the overlapping regulations may specify which rule supersedes the other. The regulation may state that the owner or operator only has to comply with a specific subpart after the compliance date or it may state that compliance with the subpart is deemed to be in or constitute compliance with other subparts. Although superseded rules do not qualify as negative applicability determinations, it has been determined that these instances can be documented on the OP-REQ2, if the applicant elects to comply only with the superseding requirement. For example, a Group 1 or Group 2 storage tank, subject to 40 CFR Part 63, Subpart G, may not be required to comply with 40 CFR Part 60, Subpart Kb due to rule overlap of 40 CFR Part 63, Subpart G. In this case, the permit applicant may request a permit shield from 40 CFR Part 60, Subpart Kb. In this case, the applicant must submit the superseding requirement citation, § 63.110(b), and a textual description of the superseding determination, if they elect to comply with only the superseding requirement.

When an emission unit has one or more potential applicable requirements, the applicant must list all the requirements for which negative applicability or superseded requirement determinations can be made. Once the negative applicability or superseded requirement determinations have been made, indicate the citation and reason for the non-applicability or superseded requirement in the appropriate columns. Indicate the determinations for all potentially applicable requirements for each emission unit before listing the next unit.

Negative applicability or superseded requirement determinations for potentially applicable requirements, confirmed by TCEQ, may be approved as a permit shield (see instructions outlined in Area Wide Applicability Determinations, Form OP-REQ1, to request a permit shield). If a permit shield is requested, the determinations are always required on the OP-REQ2 sheet. For additional information relating to permit shields, refer to the TCEQ guidance document entitled "Site Operating Permit (SOP) Permit Shield Guidance found on TCEQ's website at: www.tceq.texas.gov/permitting/air/guidance/titlev/tv_site_guidance.html.

Specific:

Fill out the OP-REQ2 sheet to provide a negative applicability determination for units included on this OP-UA form. If the unit is not submitted on an OP-UA form, submit the negative applicability determination on the standalone OP-REQ2 form.

Unit Action Indicator (AI):

Complete this section only for a permit revision or renewal. Select "A" from the dropdown menu if the negative applicability or superseded requirement is an addition to the permit. Select "D" from the dropdown menu if the negative applicability or superseded requirement is being deleted from the permit. For revisions to existing negative applicability or superseded requirements in the permit, use the "D" indicator for the existing permit shield and the "A" indicator for the revised permit shield.

Revision No.:

Complete this section only for a permit revision or renewal. Enter the revision number identified on Form OP-2, Table 2 (only for revision items within the application). This number will link the specific negative applicable requirement determination to the appropriate revision.

Unit ID No.:

Select the identification number (ID No.) (maximum 14 characters) of the unit as listed on the OP-SUM sheet.

Potentially Applicable Regulatory Name:

Select the name of the potentially applicable requirement from the dropdown menu for which negative applicability or superseded requirement is being demonstrated. If the potentially applicable regulatory name is not found in the dropdown menu, enter it manually (maximum 50 characters).

Note: Permit shields cannot be granted for permit authorizations of any kind (i.e. - PSD, NSR permit, Acid Rain, etc.).

Negative Applicability or Superseded Requirement Citation:

Enter the citation of the paragraph of the rule that was used to determine negative applicability or superseded requirements. Provide the citation detail to the level of the paragraph allowing the exemption, exclusion, or non-applicability. If there is more than one citation for determining negative applicability or superseded requirements, select the most appropriate or the clearest (least likely to be misinterpreted). Negative applicability or superseded requirement determinations by the applicant are subject to auditing during the permit application review. The applicant must always indicate the negative applicability or superseded requirement citation on the OP-REQ2. For examples on the level of detail for citations, see table below (maximum 36 characters).

Example Applicable Regulatory Requirements*

Regulation	Potentially Applicable Regulatory Name (Input Format)	Negative Applicability or Superseded Requirement Citation (Input Format)
30 TAC Chapters 111, 112, 113, 115 and 117	Chapter 111	§ 111.XXX(x)(yy)(zz)
	Chapter 112	§ 112.XXX(x)(yy)(zz)
	Chapter 113	§ 113.XXX(x)(yy)(zz)
	Chapter 115, Storage of VOCs	§ 115.XXX(x)(yy)(zz)
	Chapter 117, ICI	§ 117.XXX(x)(yy)(zz)
40 CFR Part 60, Subparts, New Source Performance Standards (NSPS)	NSPS XXX	§ 60.XXX(x)(yy)(zz)
40 CFR Part 61, Subparts, National Emission Standards for Hazardous Air Pollutants (NESHAP)	NESHAP XX	§ 61.XX(x)(yy)(zz)
40 CFR Part 63, Subparts, NESHAP by source category, including hazardous organic (HON)	MACT XX	§ 63.XXX(x)(yy)(zz)

*This list is not intended to be exhaustive.

Negative Applicability/Superseded Requirement Reason:

Enter a textual description indicating the reason for the negative applicability or superseded requirement determination. If a permit shield is requested, the textual description provided will be recreated as the *Basis of Determination* for the permit shield in the permit. The description may include rule text, rule preamble, or other text resulting from a historical rule interpretation, EPA applicability determination Index (ADI), or case law. Use multiple lines if necessary (maximum 250 characters).

OP-UA06 Form Unit Attribute Tables- Instructions

General:

This form is used to provide a description and data pertaining to all combustion equipment used to produce steam including, but not limited to, boilers, steam generators, and steam generating units with potentially applicable requirements associated with a particular regulated entity number and application. Some data items must be completed for all boilers, steam generators, and steam generating units. Other items are only required to be completed for boilers, steam generators, and steam generating units meeting the specific criteria shown in the instructions below.

For each steam generating unit which is potentially applicable to a subpart of the D-Series, the applicant need only complete the table to which they are potentially subject. The other D-series tables need not be submitted; however, notes are included in the instructions which may give direction to other tables applicable to the unit if certain codes or instructions are given. The notes can be used as a road map to follow in deciding which tables must be filled out and which ones should be omitted.

Each table number, along with the possibility of a corresponding letter (i.e., Table 1a, Table 1b), corresponds to a certain state or federal rule. If the rule on the table is not potentially applicable to a combustion unit, then it should be left blank and need not be submitted with the application. The following boilers, steam generators, and steam generating units are considered off-permit sources and do not need to be listed:

- A. In counties affected by Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), boilers and water heaters that do not fire liquid or solid fuel and have a maximum rated capacity less than 1.0 MMBtu/hr, unless the unit is placed in service after June 9, 1993, as a functionally identical replacement for existing units subject to the provisions 30 TAC Chapter 117, Subchapter B.**
- B. In counties not affected by 30 TAC Chapter 117, boilers, and water heaters with a heat input capacity less than 10 MMBtu/hr and do not fire liquid or solid fuel.**

If the codes entered by the applicant show negative applicability to the rule or sections of the rule represented on the table, then the applicant need not complete the remainder of the table(s) that correspond to the rule. Further instruction as to which questions should be answered and which questions should not be answered are located in the “Specific” section of the instruction text. The following is included in this form:

- Table_1a - 1b:** Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators
- Table_2a - 2c:** Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Da: Standards of Performance for Electric Utility Steam Generating Units
- Table_3a - 3c:** Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
- Table_4a - 4b:** Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units
- Table_5a - 5c:** Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
- Table_6a - 6b:** Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter C: Combustion Control at Major Utility Electric Generation Sources in Ozone Nonattainment Areas
- Table 7:** Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112), Subchapters A–D: Control of Air Pollution from Sulfur Compounds
- Table_8a - 8c:** Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113), Subchapter D: Hospital/Medical Infectious Waste Incinerators

- Table_9a - 9b:** Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter E: Division 1: Utility Electric Generation in East and Central Texas
- Table_10a - 10b:** Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart EEE: Hazardous Waste Combustors
- Table 11:** Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111), Subchapter A: Division 2: Incineration
- Table 12:** Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111), Subchapter A: Division 5: Emission Limits on Nonagricultural Sources
- Table_13a - 13i:** Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal-and Oil-Fired Electric Utility Steam Generating Units
- Table_14a - 14g:** Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers
- Table_15a – 15b:** Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart TTTT: Standards of Performance for Greenhouse Gas Emissions for Electric Utility Generating Units

Note: Form OP-UA15 (Emission Point/Stationary Vent, Distillation Vent/VOC Process Vent Attributes) Emission Points, Table 1: Title 30 TAC Chapter 111 must also be completed for all combustion units operated to generate steam.

The Texas Commission on Environmental Quality (TCEQ) Regulated Entity Number (RNXXXXXXXXXX) and the application area name from Form OP-1 (Site Information Summary) must appear in the header of each page for the purpose of identification for the initial submittal. The date of the initial form submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). Leave the permit number blank for the initial form submittal. If this form is included as part of the permit revision process, enter the permit number assigned by the TCEQ, the area name (from Form OP-1), the date of the revision submittal, and the regulated entity number.

Unit attribute questions that do not require a response from all applicants are preceded by qualification criteria in the instructions. If the unit does not meet the qualification criteria, a response to the question is not required. Anytime a response is not required based on the qualification criteria, leave the space on the form blank.

Notwithstanding any qualification criteria in the form instructions or information provided in other TCEQ guidance, the applicant may leave an attribute question blank (or indicate “N/A” for “Not Applicable”) if the attribute is not needed for the applicable requirement determinations of a regulation for a unit.

In some situations, the applicant has the option of selecting alternate requirements, limitations, and/or practices for a unit. Note that these alternate requirements, limitations, and/or practices must have the required approval from the TCEQ Executive Director and/or the U.S. Environmental Protection Agency (EPA) Administrator before the federal operating permit application is submitted.

The Texas Commission on Environmental Quality (TCEQ) requires that a Core Data Form be submitted on all incoming registrations unless all of the following are met: The Regulated Entity and Customer Reference Numbers have been issued by the TCEQ and no core data information has changed. The Central Registry, a common record area of the TCEQ, maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred to as “core data.” The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary. When core data about a facility is moved to the Central Registry, two new identification numbers are assigned: The Customer Reference (CN) number and the Regulated Entity (RN) number. The Core Data Form is required if facility records are not yet part of the Central Registry or if core data for a facility has changed. If this is the initial registration, permit, or license for a facility site, then the Core Data Form must be completed and submitted with application or registration forms.

If amending, modifying, or otherwise updating an existing record for a facility site, the Core Data Form is not required, unless any core data information has changed. To review additional information regarding the Central Registry, go to the TCEQ website at www.tceq.texas.gov/permitting/central_registry/index.html.

Specific:

Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators

★ **Complete for site operating permit (SOP) applications only.**

Note: Per TCEQ Rule Interpretation Number 60D.004, steam generating units greater than 73 MW (250 MMBtu/hr) and constructed after June 19, 1986, are not subject to 40 CFR Part 60, Subpart D. Therefore, Tables 1a - 1b should not be completed for these units. However, these units are potentially subject to 40 CFR Part 60, Subpart Db. Tables 3a - 3d should be completed as necessary.

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Construction/Modification Date:

Select one of the following options that describe the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

Code	Description
71-	On or before August 17, 1971
71-76	After August 17, 1971, and on or before December 22, 1976
76-78	After December 22, 1976, and on or before September 18, 1978
78+	After September 18, 1978

▼ **Continue only if “Construction/Modification Date” is “71-76,” “76-78,” or “78+.”**

Covered Under Subpart Da or KKKK:

Enter “YES” if the steam generating unit is covered under 40 CFR Part 60, Subpart Da or 40 CFR Part 60, Subpart KKKK. Otherwise, enter “NO.”

▼ **Continue only if “Covered Under Subpart Da or KKKK” is “NO.” If “Covered under Subpart Da or KKKK” is “YES,” complete Table 2a of this unit attribute form or Table 6a of Form OP-UA11, as applicable.**

Changes to Existing Affected Facility:

Enter “YES” if a change has been made to the existing fossil fuel-fired steam generating unit, which was not previously subject to Subpart D, to accommodate the use of combustible materials other than fossil fuels. Otherwise, enter “NO.”

▼ **Continue only if “Changes to Existing Affected Facility” is “NO.”**

Heat Input Rate:

Select one of the following options for the heat input rate. Enter the code on the form.

Code	Description
250-	Heat Input Rate is less than or equal to 250 MMBtu/hr (73 MW)
250+	Heat Input Rate is greater than 250 MMBtu/hr (73 MW)

★ **Complete Table 3a if “Construction/Modification Date” is “78+” and “Heat Input Rate” is “250-.”**

▼ **Continue only if “Heat Input Rate” is “250+.”**

Alternate 42C:

Enter “YES” if the facility is meeting § 60.42Da(a) [per § 60.42(c)] as an alternate to meeting the requirements of § 60.42(a) for PM. Otherwise, enter “NO.”

PM CEMS:

Enter “YES” if the facility uses a CEMS to measure PM. Otherwise, enter “NO.”

★ **Complete “Opacity Monitoring” only if “PM CEMS” is “NO.”**

Opacity Monitoring:

Select one of the following options for complying with the opacity monitoring requirement. Enter the code on the form.

Code	Description
COMS	Continuous opacity monitoring system for measuring the opacity of emissions
BLDS	Bag leak detection system to monitor performance of a fabric filter (baghouse) according to requirements in § 60.48Da
ESPMOD	Electrostatic precipitator (ESP) predictive model to monitor performance of an ESP according to requirements in § 60.48Da
PMCPMS	Continuous parametric monitoring system for PM operated according to requirements in 40 CFR Part 63, Subpart UUUUU
OTHER	Facility meets exemption from COMS in § 60.45(b)(1) or (b)(6)
NONE	Opacity limit is not applicable

Gas/Liquid Fuel:

Enter “YES” if the facility burns only gaseous or liquid fossil fuel (excluding residual oil) with potential SO₂ emissions rates of 0.060 lb/MMBtu or less and does not use post combustion technology to reduce emissions of SO₂ or PM. Otherwise, enter “NO.”

Fuels with 0.30 Percent or Less Sulfur:

Enter “YES” if the facility does not use post combustion technology (except a wet scrubber) for reducing PM, SO₂, or CO emissions, burns only gaseous fuels or fuel oils that contain less than or equal to 0.30 weight percent sulfur, and is operated such that emissions of CO are maintained at levels less than or equal to 0.15 lb/MMBtu on a boiler operating day average basis. Otherwise, enter “NO.”

Specific Site:

Enter “YES” if the facility is Southwestern Public Service Company’s Harrington Station #1 in Amarillo, TX. Otherwise, enter “NO.” (Please note this question refers only to Unit #1 at Harrington Station. For additional steam generating facilities at Harrington Station, enter “NO.”)

Table 1b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators

★ **Complete for SOP applications only.**

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

D-Series Fuel Type:

Select one or more of the following options for fuel type(s) used to fire the boiler, steam generator, or steam generating unit. Enter the code(s) on the form. In some cases, several fuel type code options could appropriately describe a single fuel being combusted (e.g., distillate oil). In these instances, select one fuel type code which best represents the fuel being combusted. Enter the code on the form.

Code	Description
WD	Wood-residue
LG	Lignite
CR25	Fossil fuel containing at least 25%, by weight, of coal refuse
LG25	Fossil fuel containing at least 25% of lignite mined in North Dakota, South Dakota, or Montana
GFF	Gaseous fossil fuel other than natural gas
SFF	Solid fossil fuel (fuel that is not lignite, at least 25% coal refuse, or at least 25% lignite mined in North Dakota, South Dakota, or Montana)
LFF	Liquid fossil fuel
NFF	Non-fossil fuel other than wood residue
NG	Natural gas

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the D-Series fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (see "Fuel-firing Option A" for an example of multiple gaseous fossil fuels combusted simultaneously).

Example:

	SOP Index No.	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type
Fuel-firing Option A:	60D-1A	GFF	GFF	GFF
	60D-1B	GFF		
Fuel-firing Option B	60D-2	WD	LG25	
Fuel-firing Option C	60D-3	LG	SFF	NFF

▼ Continue only if "D-Series Fuel Type" is not "WD," "NFF," or "WD," and "NFF" in combination.

Alternate 43D:

Select one of the following options for alternate SO₂ requirements. Enter the code on the form.

Code	Description
43DAI3	Facility is meeting § 60.43Da(i)(3) [per § 60.43(d)] as an alternate to meeting the requirements of § 60.43(a) and (b) for SO ₂
42BK4	Facility is meeting § 60.42b(k)(4) [per § 60.43(d)] as an alternate to meeting the requirements of § 60.43(a) and (b) for SO ₂
NONE	No alternative requirement is used) for SO ₂

Alternate 44E:

Enter "YES" if the facility is meeting § 60.44Da(e)(3) [per § 60.44(e)] as an alternate to meeting the requirements of § 60.44(a), (b), and (d) for NO_x. Otherwise, enter "NO."

Flue Gas Desulfurization:

Enter "YES" if the unit utilizes a flue gas desulfurization device. Otherwise, enter "NO."

SO₂ Monitoring:

Select one of the following options for monitoring of sulfur dioxide (SO₂) emissions. Enter the code on the form.

Code	Description
CEMS	Continuous emissions monitoring system
FLSAMP	Fuel sampling and analysis
FLREC	Fuel receipts
NONE	No monitoring is required for SO ₂ emissions because there is no applicable SO ₂ emission limit

Cyclone-Fired Unit:

Enter “YES” if the unit is a cyclone-fired unit. Otherwise, enter “NO.”

NO_x Monitoring Type:

Enter “YES” if it was demonstrated during the performance test that emissions of NO_x are less than 70% of applicable standards in 40 CFR § 60.44. Otherwise, enter “NO.”

Table 2a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Da: Standards of Performance for Electric Utility Steam Generating Units

★ Complete this table for electric utility steam generating units and SOP applications only.

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Construction/Modification Date:

Select one of the following options that describe the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

Code	Description
78-	On or before September 18, 1978
78-97	After September 18, 1978, and on or before July 9, 1997
97-05C	Constructed after July 9, 1997, and on or before February 28, 2005
97-05R	Reconstructed after July 9, 1997, and on or before February 28, 2005
05-11C	Constructed after February 28, 2005
05-11R	Reconstructed after February 28, 2005, and on or before May 3, 2011
05-11M	Modified after February 28, 2005, and on or before May 3, 2011
11+C	Constructed on or after May 4, 2011
11+R	Reconstructed on or after May 4, 2011
11+M	Modified on or after May 4, 2011

▼ Continue only if “Construction/Modification Date” is not “78-.”

Heat Input of Fossil Fuel:

Select one of the following options for the heat input of fossil fuel alone or in combination with any other fuel. Enter the code on the form.

Code	Description
250-	Heat input of fossil fuel is less than or equal to 250 MMBtu/hr (73 MW)
250+	Heat input of fossil fuel is greater than 250 MMBtu/hr (73 MW)

★ Complete Table 3a if “Heat Input of Fossil Fuel” is “250-.” Do not complete the remainder of Table 2.

D-Series Fuel Type:

Select one or more of the following options for fuel type(s) used to fire the boiler, steam generator, or steam generating unit. Enter the code(s) on the form. In some cases, several fuel type code options could appropriately describe a single fuel being combusted (e.g., distillate oil). In these instances, select one fuel type code which best represents the fuel being combusted. Enter the code on the form.

Code	Description
NG	Natural gas
ACL	Anthracite coal
SRC	Solvent refined coal (SRC-I)
LCL	Liquefied coal
SFF	Solid fossil fuel
LFF	Liquid fossil fuel
GFF	Gaseous fossil fuel
SNFF	Solid non-fossil fuel
LNFF	Liquid non-fossil fuel
GNFF	Gaseous non-fossil fuel
SSDFF	Other solid fossil fuel derived from another solid fossil fuel
LSDFF	Other liquid fossil fuel derived from another solid fossil fuel
GSDFF	Other gaseous fossil fuel derived from another solid fossil fuel
SSDNFF	Solid fuel derived from a solid non-fossil fuel
LSDNFF	Liquid fuel derived from a solid non-fossil fuel
GSDNFF	Gaseous fuel derived from a solid non-fossil fuel

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the D-Series fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel-firing Option A: for an example of multiple gaseous fossil fuels derived from a solid non-fossil fuel combusted simultaneously).

Example:

Fuel-firing Option A:

Fuel-firing Option B

Fuel-firing Option C

SOP Index No.	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type
60DA-1A	GSDNFF	GSDNFF	GSDNFF
60DA-1B	GSDNFF		
60DA-2	NG	ACL	
60DA-3	LCL	SSDFF	LSDFF

Changes to Existing Affected Facility:

Select one of the following changes to an existing affected facility. Enter the code on the form.

Code	Description
COFF	A change has been made to the existing fossil fuel-fired steam generating unit, which was not previously subject to 40 CFR Part 60, Subpart Da, to accommodate the use of combustible materials other than fossil fuels
CFNF	A change has been made to the existing steam generating unit, which was not previously subject to 40 CFR Part 60, Subpart Da and was originally designed to fire gaseous or liquid fossil fuels, to accommodate the use of any other fuel (fossil or non-fossil)
NO	No change as described in COFF and CFNF

▼ Continue only if “Changes to Existing Affected Facility” is “NO.”

★ Complete “Percent (%) Coal Refuse” only if “Construction/Modification Date” is “05-11C,” “05-11R,” “05-11M,” “11+C,” “11+R,” or “11+M.”

Percent (%) Coal Refuse:

Enter “YES” if the facility burns 75% or more coal refuse on a 12-month rolling average basis. Otherwise, enter “NO.”

Combined Cycle Type:

Select one of the following combined cycle type options. Enter the code on the form.

Code	Description
IGCC	Integrated gasification combined cycle gas turbine electric utility steam generating unit
COMCYC	Combined cycle gas turbine (other than an IGCC) that is not subject to NSPS KKKK
KKKK	Combined cycle gas turbine (other than an IGCC) that is subject to NSPS KKKK
EB/CCCC	Municipal/commercial/industrial solid waste unit that is subject to NSPS Eb or CCCC
OTHER	Not a combined cycle gas turbine or a unit subject to NSPS Eb or CCCC

▼ Do not continue if “Combined Cycle Type” is “EB/CCCC” or “KKKK.”

▼ Do not continue if “Combined Cycle Type” is “IGCC” and “Construction/Modification Date” is “78-97,” “97-05C,” or “97-05R.”

PM Commercial Demonstration Permit:

Select one of the following exemptions to the particulate matter emission limits. Enter the code on the form.

Code	Description
CDP	The facility is operating under a PM commercial demonstration permit issued by the Administrator according to the provisions of § 60.47Da
EXEMPTF1	Affected facility meets the exemption in 60.42Da(f)(1)
NONE	The facility does not meet the PM exemptions in § 60.42Da(f)(1) or (2)

★ Complete “PM Standard Basis” only if “PM Commercial Demonstration Permit” is “NONE” and “Construction/Modification Date” is “05-11C,” “05-11R,” “05-11M,” “11+M,” “11+C,” or “11+R.”

PM Standard Basis:

Select one of the following PM standards. Enter the code on the form.

For facilities with “Construction/Modification Date” of “05-11C,” “05-11R,” “05-11M,” or “11+M”:

Code	Description
ALT-D	§ 60.42Da(d) alternative to § 60.42Da(c)(1) or (2)
PMGEO	Gross energy based output standard
PMHIN	Heat input-based standard

For facilities with “Construction/Modification Date” of “11+C” or “11+R”:

Code	Description
PMGEO	Gross energy based output standard
PMNEO	Net energy based output standard

Table 2b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Da: Standards of Performance for Electric Utility Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

★ **Complete “NOx Standard” only if “Combined Cycle Type” is “IGCC.”**

NOx IGCC Standard:

Select one of the following options for NOx Standard applicable to the IGCC. Enter the code on the form.

Code	Description
LIQ+50	The facility burns liquid fuel exclusively or in combination with solid-derived fuel such that liquid fuel contributes 50% or more of the total heat input
LIQVAR	The facility, during a 30-day rolling average compliance period, burns liquid fuel in combination with solid-derived fuel such the liquid fuel contributes 50% or more of the total heat input for only a portion of the clock hours in the 30-day period
LIQ-50	Neither of the above (liquid fuel is less than 50% of the total heat input)

★ **Complete “MACT Applicability” only if “Construction/Modification Date” is “11+C,” “11+R,” or “11+M.”**

MACT Applicability:

Select one of the following for options compliance with MACT work practice standards. Enter the code on the form.

Code	Description
63UUUUU	Unit is also subject to 40 CFR Part 63, Subpart UUUUU and complies with those work practice standards during startup/shutdown
63DDDDD	Unit is also subject to 40 CFR Part 63, Subpart DDDDD and complies with those work practice standards during startup/shutdown
NONE	Unit is not subject to 40 CFR Part 63, Subpart DDDDD or UUUUU

Unit Type:

Select one of the following unit type options. Enter the code on the form.

Code	Description
RESREC	Resource recovery unit
OTHER	Other unit type

Monitoring Type:

Designate the monitoring option for each pollutant. Select only the type(s) of monitoring applicable under 40 CFR Part 60, Subpart Da. If no monitoring is required for a specified pollutant, leave the column blank.

PM Monitoring Type:

Select one of the following monitoring options for particulate matter. Enter the code on the form.

Note: PM Monitoring type need not be completed if “PM Commercial Demonstration Permit” is “CDP,” or “EXEMPTF1.”

Code	Description
PMCEMS	Continuous emission monitoring system (CEMS) per § 60.49Da(v)
EP-PMOD	An electrostatic precipitator is used for PM control and PM monitored using a predictive model per § 60.48Da(o)(3)
BH-LDET	A baghouse is used for PM control and PM monitored using a leak detection per § 60.48Da(o)(4)
EPBH-COMS	An electrostatic precipitator or a baghouse is used for PM control and PM monitored using COMS per § 60.48Da(o)(2)
PMCPMS	Continuous parameter monitoring system (CPMS) per 40 CFR Part 63, Subpart UUUUU per 60.49Da(a)(4)(ii)
OTHERPM	Other than above options

Opacity Monitoring Type:

Select one of the following monitoring options for opacity. Enter the code on the form.

Note: “Opacity Monitoring Type” need not be completed if “PM Commercial Demonstration Permit” is “CDP,” or “EXEMPTF1.”

Code	Description
CMS	Continuous monitoring system for opacity (COMS)
ALT-A2I	The facility uses a fabric filter with a leak detection system installed per § 60.49Da(a)(2)(i) to meet § 60.42Da and elects to monitor opacity per § 60.49Da(a)(3)
ALT-A2II	The facility does not use a post-combustion technology for SO ₂ or PM and burns gaseous or liquid fuels meeting specifications in § 60.49Da(a)(2)(ii) and elects to monitor opacity per § 60.49Da(a)(3)
ALT-A2III	The facility does not use a post-combustion technology (except a wet scrubber) for PM, SO or CO and burns gaseous fuels or fuel oils meeting specifications in § 60.49Da(a)(2)(iii)(A)-(C) and elects to monitor opacity per § 60.49Da(a)(3)
ALT-A2IV	The facility uses an ESP and uses an ESP predictive model to monitor the performance of the ESP developed in accordance and operated according to the most current requirements in section §60.48Da of this part) (use if PM monitoring is EP-PMOD)
ALT-A4I	The affected facility combusts only gaseous and/or liquid fuels (excluding residue oil) where the potential SO ₂ emissions rate of each fuel is no greater than 26 ng/J (0.060 lb/MMBtu), and the unit operates according to a written site-specific monitoring plan approved by the permitting authority
ALT-A4II	The affected facility uses a particulate matter continuous parametric monitoring system (PM CPMS) according to the requirements specified in subpart UUUUU of part 63
NONE	No monitoring for opacity (use if PM monitoring is “PMCEMS”)

SO₂ Monitoring Type:

Select one of the following monitoring options for sulfur dioxide (SO₂). Enter the code on the form.

Code	Description
ASFRD-C	As-fired sampling and using continuous emission monitoring system [§ 60.49Da(b)(3)]
ASFRD-C75	As-fired sampling and using continuous emission monitoring system installed to meet the requirements of Part 75 [§ 60.49Da(b)(3)]
CEM	Continuous emission monitoring system [§ 60.49Da(b)(1) or (b)(2)]
CEMS75	Continuous emission monitoring system installed to meet the requirements of Part 75 [§ 60.49Da(b)(4)]
NONE	Only gaseous and/or liquid fuels (excluding residual oil) where the potential SO ₂ emissions rate of each fuel is 26 ng/J (0.060 lb/MMBtu) or less are combusted as specified in 60.49Da(b)

NO_x Monitoring Type:

Select one of the following monitoring options for nitrogen oxides (NO_x). Enter the code on the form.

Code	Description
CEMS	Continuous emission monitoring system
CEMS75	Continuous emission monitoring system installed to meet the requirements of Part 75
PERF	Performance test method per § 60.48Da(j)(1) or (k)(1)

SO₂ Commercial Demonstration Permit:

Enter “YES” if the facility is operating under an SO₂ commercial demonstration permit issued by the Administrator according to the provisions of § 60.47Da. Otherwise, enter “NO.”

★ **Do not complete “SO₂ Emission Rate” if “D-Series Fuel Type” is only “ACL” or “SRC;” or if “Construction/Modification Date” is “05-11C,” “05-11R,” “05-11M,” “11+C,” “11+R,” or “11+M.”**

SO₂ Emission Rate:

Select one of the following options for the SO₂ emission rate. Enter the code on the form for each fuel firing option. Do not select a heat input option if complying with lb/MWh limit in 60.43Da(a)(3) that is in lb/MWh heat output. Select the energy input option if complying with lb/MWh limit in 60.43Da(a) that is in lb/MWh heat input.

Code	Description
65-	SO ₂ emission rate is less than 0.15 lb/MMBtu (65 ng/J) heat input
65-86	SO ₂ emission rate is greater than 0.15 lb/MMBtu, but less than 0.20 lb/MMBtu (86 ng/J) heat input
86-260	SO ₂ emission rate is greater than or equal to 0.20 lb/MMBtu (86 ng/J) heat input but less than or equal to 0.60 lb/MMBtu (260 ng/J) heat input
260+	SO ₂ emission rate is greater than 0.60 lb/MMBtu (260 ng/J) heat input
180-	SO ₂ emission rate is less than 1.4 lb/MWh (180 ng/J) gross energy output

FGD:

Enter “YES” if the affected facility has a flue gas desulfurization system. Otherwise, enter “NO.”

Table 2c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Da: Standards of Performance for Electric Utility Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

- ★ **Complete “SO2 Standard Basis” only if “Construction/Modification Date” is “05-11C,” “05-11R,” “05-11M,” “11+C,” “11+R,” or “11+M.”**

SO₂ Standard Basis:

Select one of the following SO₂ standards. Enter the code on the form.

Code	Description
SO ₂ GEO	The facility meets a standard that is gross energy output-based
SO ₂ NEO	The facility meets a standard that is net energy output-based
SO ₂ HIN	The facility meets a standard that is heat input-based
NEITHER	The facility meets a standard other than output- or input-based (i.e. percent reduction)

NOx Commercial Demonstration Permit:

Enter “YES” if the facility is operating under a NOx commercial demonstration permit issued by the Administrator according to the provisions of § 60.47Da. Otherwise, enter “NO.”

- ▼ **Do not continue if “NOx Commercial Demonstration Permit” is “YES.”**

- ★ **Complete “Alternative Standard for Combined NOx and CO” only if “Construction/Modification Date” is “11+C,” “11+R,” or “11+M.”**

Alternative Standards for Combined NOx and CO:

Select one of the following options for the alternative standards for combined NOx + CO. Enter the code on the form

Code	Description
NOXGEO	The facility is electing to meet the applicable standard for combined NOX and CO standard that is gross energy output-based
NOXNEO	The facility is electing to meet the applicable standard for combined NOX and CO standard that is net energy output-based
NONE	The facility is not electing to meet the applicable standard for combined NOX and CO

- ★ **Complete “NOx Standard Basis” only if “Construction/Modification Date” is “05-11R,” “05-11M,” “11+C,” or “11+R” and “Combined Cycle Type” is not “IGCC.”**

NOx Standard Basis:

Select one of the following NOx standards. Enter the code on the form.

For facilities constructed, reconstructed, or modified on or after May 4, 2011:

Code	Description
NOXGEO	The facility meets a standard that is gross energy output-based
NOXNEO	The facility meets a standard that is net energy output-based

For facilities reconstructed after February 28, 2005, and on or before May 3, 2011:

Code	Description
NOXGEO	The facility meets a standard that is gross energy output-based
NOXHIN	The facility meets a standard that is heat input-based

- ★ Complete “Duct Burner” only if “Construction/Modification Date” is “78-97” and if only one “D-Series Fuel Type” was entered; or if “Construction/Modification Date” is “97-05C;” or if “Construction/Modification Date” is “05-11C” and “Combined Cycle Type” is not “IGCC.”

Duct Burner:

Enter “YES” if the unit is a duct burner. Otherwise, enter “NO.”

- ★ Complete “PM Flow Monitoring System” only if “PM Standard” is “PMGEO” or “PMNEO.”

PM Flow Monitoring System:

Select one of the following options to describe the flow monitoring system required for facility complying with an output-based standard under § 60.42Da. Enter the code on the form.

Code	Description
DA	Continuous flow monitoring system meeting the requirements of Performance Specification 6 of 40 CFR Part 60 Subpart Da: Appendix B and Procedure 1 of Appendix F [in accordance with 40 CFR § 60.49Da(1)]
CFMS75	Continuous flow monitoring system certified according to the requirements of 40 CFR § 75.20, meeting the applicable quality control and quality assurance requirements of 40 CFR § 75.21, and validated according to 40 CFR § 75.23 [in accordance with 40 CFR § 60.49Da(m)]
75D	Fuel flow monitoring system certified and operated according to the requirements of 40 CFR Part 75, Appendix D (gas-fired or oil-fired units only) [in accordance with 40 CFR § 60.49Da(n)]

- ★ Complete “SO₂ Flow Monitoring” only if “SO₂ Standard Basis” is “SO₂GEO” or “SO₂NEO.”

SO₂ Flow Monitoring System:

Select one of the following options to describe the flow monitoring system required for facility complying with an output-based standard under § 60.43Da. Enter the code on the form.

Code	Description
DA	Continuous flow monitoring system meeting the requirements of Performance Specification 6 of 40 CFR Part 60 Subpart Da: Appendix B and Procedure 1 of Appendix F [in accordance with 40 CFR § 60.49Da(1)]
CFMS75	Continuous flow monitoring system certified according to the requirements of 40 CFR § 75.20, meeting the applicable quality control and quality assurance requirements of 40 CFR § 75.21, and validated according to 40 CFR § 75.23 [in accordance with 40 CFR § 60.49Da(m)]
75D	Fuel flow monitoring system certified and operated according to the requirements of 40 CFR Part 75, Appendix D (gas-fired or oil-fired units only) [in accordance with 40 CFR § 60.49Da(n)]

- ★ Complete “NO_x Flow Monitoring” only if “Construction/Modification Date” is “97-05C,” “97-05R,” or “05+11C;” or if “Combined Cycle Type” is “IGCC;” or if “NO_x Standard Basis” is “NO_xGEO” or “NO_xNEO.”

NOx Flow Monitoring System:

Select one of the following options to describe the flow monitoring system required for facility complying with an output-based standard under § 60.44Da. Enter the code on the form.

Code	Description
DA	Continuous flow monitoring system meeting the requirements of Performance Specification 6 of 40 CFR Part 60 Subpart Da, Appendix B and Procedure 1 of Appendix F [in accordance with 40 CFR § 60.49Da(l)]
CFMS75	Continuous flow monitoring system certified according to the requirements of 40 CFR § 75.20, meeting the applicable quality control and quality assurance requirements of 40 CFR § 75.21, and validated according to 40 CFR § 75.23 [in accordance with 40 CFR § 60.49Da(m)]
75D	Fuel flow monitoring system certified and operated according to the requirements of 40 CFR Part 75, Appendix D (gas-fired or oil-fired units only) [in accordance with 40 CFR § 60.49Da(n)]

Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

▼ *For units in GOP applications that were constructed, modified, or reconstructed after June 9, 1989, do not complete Table 3. Complete Table 4 as directed.*

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Construction/Modification Date:

Select one of the following options that describe the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

For units in GOP applications:

Code	Description
G89-	On or before June 9, 1989

For units in SOP applications:

Code	Description
84-	Constructed, modified, or reconstructed on or before June 19, 1984
84-86C	Constructed after June 19, 1984, and on or before June 19, 1986
84-86R	Reconstructed after June 19, 1984, and on or before June 19, 1986
84-86M	Modified after June 19, 1984, and on or before June 19, 1986
86-86C	Constructed after June 19, 1986, and before November 25, 1986
86-86R	Reconstructed after June 19, 1986, and before November 25, 1986
86-86M	Modified after June 19, 1986, and before November 25, 1986
86-97	Constructed, modified, or reconstructed on or after November 25, 1986, and on or before July 9, 1997
97-05C	Constructed after July 9, 1997, and on or before February 28, 2005
97-05R	Reconstructed after July 9, 1997, and on or before February 28, 2005
97-05M	Modified after July 9, 1997, and on or before February 28, 2005
05+C	Constructed after February 28, 2005
05+R	Reconstructed after February 28, 2005
05+M	Modified after February 28, 2005

▼ Do not continue if “Construction/Modification Date” is “84-.”

Heat Input Capacity:

Select one of the following options for the heat input capacity or the maximum design heat input capacity. Enter the code on the form.

For units in GOP applications:

Code	Description
NA	Not applicable

For units in SOP applications:

Code	Description
100-	Heat input capacity is less than or equal to 100 MMBtu/hr (29 MW)
100-250	Heat input capacity is greater than 100 MMBtu/hr (29 MW) but less than or equal to 250 MMBtu/hr (73 MW)
250+	Heat input capacity is greater than 250 MMBtu/hr (73 MW)

▼ Continue only if “Heat Input Capacity” is “100-250,” or “250+.”

★ If “Heat Input Capacity” is “100-,” complete Table 4 as directed. If application type is GOP, go to Table 3b and complete “D-Series Fuel Type.” Do not complete the rest of Table 3.

Subpart Da:

Enter “YES” if the affected facility meets applicability requirements of 40 CFR Part 60, Subpart Da. Otherwise, enter “NO.”

▼ Continue only if “Subpart Da” is “NO.”

Changes to Existing Affected Facility:

Enter “YES” if a change has been made to the existing steam generating unit, which was not previously subject to 40 CFR Part 60, Subpart Db, for the sole purpose of combusting gases containing totally reduced sulfur as defined under 40 CFR § 60.281. Otherwise, enter “NO.”

▼ Continue only if “Changes to Existing Affected Facility” is “NO.”

Subpart Ea, Eb, AAAA, or CCCC:

Enter “YES” if the affected facility meets applicability requirements of and is subject to 40 CFR Part 60, Subpart Ea, Eb, AAAA, or CCCC. Otherwise, enter “NO.”

▼ Continue only if “Subpart Ea, Eb, AAAA, or CCCC” is “NO.”

Subpart KKKK:

Enter “YES” if the affected facility is a heat recovery steam generator associated with combined cycle gas turbines and that meets applicability requirements of and is subject to 40 CFR Part 60, Subpart KKKK. Otherwise, enter “NO.”

▼ Continue only if “Subpart KKKK” is “NO.”

Subpart Cb or BBBB:

Enter “YES” if the affected facility is covered by an EPA approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, Subpart Cb or BBBB emission guidelines. Otherwise, enter “NO.”

▼ Continue only if “Subpart Cb or BBBB” is “NO.”

Temporary Boiler:

Enter “YES” if the steam-generating unit is a temporary boiler. Otherwise, enter “NO.”

▼ Continue only if “Temporary Boiler” is “NO.”

Table 3b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

★ Complete only if “Heat Input Capacity” is “100-250,” “250+,” or “NA.”

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

D-Series Fuel Type:

Select one or more of the following options for fuel type(s) used to fire the boiler, steam generator, or steam generating unit. Enter the code(s) on the form. In some cases, several fuel type code options could appropriately describe a single fuel being combusted (e.g., distillate oil). In these instances, select one fuel type code which represents the fuel being combusted. Enter the code on the form.

Gas Series (Fossil):

Code	Description
NG	Natural gas (GOP applicants may only fire natural gas)
CDSFNG	Coal-derived synthetic fuel meeting the definition of natural gas
GFF	Other gaseous fossil fuel

Oil Series (Fossil):

Code	Description
PET	Petroleum, crude oil, or liquid fuel derived from crude oil or petroleum other than distillate or residual oil (and not a very low sulfur oil)
PETLSO3	Petroleum, crude oil, or liquid fuel derived from crude oil or petroleum other than distillate or residual oil and that contains no more than 0.3 weight percent sulfur or has a SO ₂ emission rate less than 140 ng/J (0.32 lb/MMBtu) heat input (VLS oil post 02/28/05 units)
PETLSO5	Petroleum, crude oil, or liquid fuel derived from crude oil or petroleum other than distillate or residual oil and that contains no more than 0.5 weight percent sulfur or has a SO ₂ emission rate less than 215 ng/J (0.5 lb/MMBtu) heat input (VLS oil 02/28/05 or earlier units)
DOIL	Distillate oil (not a very low sulfur oil)
DOILLSO3	Distillate oil that contains no more than 0.3 weight percent sulfur or has a SO ₂ emission rate less than 140 ng/J (0.32 lb/MMBtu) heat input (VLS oil post 02/28/05 units)
DOILLSO5	Distillate oil that contains no more than 0.5 weight percent sulfur or has a SO ₂ emission rate less than 215 ng/J (0.5 lb/MMBtu) heat input (VLS oil 02/28/05 or earlier units)
ROIL	Residual oil with a nitrogen content less than or equal to 0.30% by weight (and not a very low sulfur oil)
ROILLSO3	Residual oil with a nitrogen content less than or equal to 0.30% by weight and that contains no more than 0.3 weight percent sulfur or has a SO ₂ emission rate less than 140 ng/J (0.32 lb/MMBtu) heat input (VLS oil post 02/28/05 units)
ROILLSO5	Residual oil with a nitrogen content less than or equal to 0.30% by weight and that contains no more than 0.5 weight percent sulfur or has a SO ₂ emission rate less than 215 ng/J (0.5 lb/MMBtu) heat input (VLS oil 02/28/05 or earlier units)
RO30+	Residual oil with a nitrogen content greater than 0.30% by weight (and not a very low sulfur oil)
RO30+LSO3	Residual oil with a nitrogen content greater than 0.30% by weight and that contains no more than 0.3 weight percent sulfur or has a SO ₂ emission rate less than 140 ng/J (0.32 lb/MMBtu) heat input (VLS oil post 02/28/05 units)
RO30+LSO5	Residual oil with a nitrogen content greater than 0.30% by weight and that contains no more than 0.5 weight percent sulfur or has a SO ₂ emission rate less than 215 ng/J (0.5 lb/MMBtu) heat input (VLS oil 02/28/05 or earlier units)

Coal Series:

Code	Description
COAL	Coal
LG	Lignite mined in North Dakota, South Dakota, or Montana
OLG	Lignite mined in states other than North Dakota, South Dakota, or Montana
CLR	Coal refuses
CDSF	Coal-derived synthetic fuel not meeting the definition of natural gas
PULV	Pulverized coal
COG	Coke oven gas

Other Fuels:

Code	Description
MSW	Municipal-type solid waste
WD	Wood
BPW	Byproduct/waste
HZW	Hazardous waste
SFF	Other solid fossil fuel
SNFF	Other solid non fossil fuel
NSNFF	Other non-solid non fossil fuel
LFF	Other liquid fossil fuel

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the D-Series fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel-firing Option A: for an example of multiple petroleum fuels fired simultaneously).

Example:

	SOP Index No.	D-Series Fuel Type	D-Series Fuel Type	ACF Option		
				S0 ₂	PM	NO _x
60DB-1A	COAL	PET	PET	F30-CO		
60DB-1B	NG					
60DB-2	WD				F30-WD	
60DB-3	NG	DOIL	ROIL			F10-NG

▼ Continue only for SOP Applications.

★ Complete “Subpart D” only if “Construction/Modification Date” is “84-86C,” “84-86R,” and “84-86M.”

Subpart D:

Enter “YES” if the affected facility meets the applicability requirements of 40 CFR Part 60, Subpart D. Otherwise, enter “NO.”

Additional Applicability Requirement:

Select one of the following options for the affected facility if the affected facility meets applicability requirements of other 40 CFR Part 60 rules.

Code	Description
J	The affected facility meets the applicability requirements in 40 CFR Part 60, Subpart J
JA	The affected facility meets the applicability requirements in 40 CFR Part 60, Subpart Ja
E	The affected facility meets the applicability requirements in 40 CFR Part 60, Subpart E
BB	The affected facility meets the applicability requirements in 40 CFR Part 60, Subpart BB
NONE	The affected facility does not meet the applicability requirements of 40 CFR Part 60, Subpart J, 40 CFR Part 60, Subpart Ja, 40 CFR Part 60, Subpart E, or 40 CFR Part 60, Subpart BB.

ACF Option:

Select one of the following annual capacity factor (ACF) options. Enter the code on the form in the space next to the “D-Series Fuel Type” code (FE = Federally Enforceable).

Pollutant	Code	Description	Citation
SO₂	F30-C	Coal and oil ACF less than or equal to 30% (FE)	[60.42b(d)(1)]
	F10-OIL	Oil ACF less than or equal to 10% (FE)	[60.42b(f)(1)]
	OTHR	Other ACF or no ACF	
PM	10-OTH	Coal with other fuels and other fuels ACF is less than or equal to 10%	[60.43b(a)(1)(ii)]
	F10+OTH	Coal with other fuels and other fuels ACF is greater than 10% (FE)	[60.43b(a)(2)]
	F30-CLO	Coal or coal and other solid fuels ACF less than or equal to 30% (FE)	[60.43b(a)(3)(iii)]
	30+WD	Wood ACF greater than 30%	[60.43b(c)(1)]
	F30-WD	Wood ACF less than or equal to 30% (FE)	[60.43b(c)(2)(i) and (ii)]
	10-OMW	Municipal-type solid waste with other fuels and other fuels ACF is less than or equal to 10%	[60.43b(d)(1)(ii)]
	F30-MSW	Municipal-type solid waste ACF less than or equal to 30% (FE)	[60.43b(d)(2)(i) and (iii)]
	F30-OMW	Municipal-type solid waste and other fuels ACF less than or equal to 30% (FE)	[60.43b(d)(2)(i) and (iii)]
	OTHR	Other ACF or no ACF	
	NO_x	F10-MIX	Coal or oil, or mixture of these fuels with natural gas ACF less than or equal to 10% (FE)
F10-NGSL		Natural gas and/or distillate oil with wood, municipal-type solid waste, or other solid fuel (except coal) and has an ACF for those fuels, or a mixture of those fuels of 0.10 or less and has an (FE) limit of less than or equal to 10%.	[60.44b(d)]
F10-MLT		Coal, oil, or natural gas with byproduct/waste and has a coal, oil, and natural gas ACF of 10 percent (0.10) or less, and has an (FE) limit less than or equal to 10% (FE)	[60.44b(e)]
F10-NG		Natural gas, distillate oil, and residual oil with a nitrogen content less than or equal to 0.30% combined ACF less than or equal to 10% (FE)	[60.44b(j)(2) and (3)]
10+RO		Residual oil with a nitrogen content of .30 weight percent or less natural gas, distillate oil, or any mixture of these fuels with an ACF greater than 10%	[60.48b(g)]
OTHR		Other ACF or no ACF	

Table 3c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

- ★ **Complete “60.42b(k)(2) Low Sulfur Exemption” only if “Construction/Modification Date” is “05+C,” “05+R,” or “05+M,” and the affected facility fires low sulfur oil and/or gaseous fuel, or mixtures that include very low sulfur oil and/or gaseous fuel.**

60.42b(k)(2) Low Sulfur Exemption:

Enter “YES” if 60.42b(k)(2) exemption applies. Otherwise, enter “NO.”

- ★ **Complete “60.42b(k)(4) Alternative” only if “Construction/Modification Date” is “05+C,” “05+R,” or “05+M,” and the affected facility fires coal, as defined in 40 CFR § 60.41b, alone or in combination with other fuels.**

60.42b(k)(4) Alternative:

Enter “YES” if 60.42b(k)(4) is chosen as an alternative requirement to 60.42b(k)(1). Otherwise, enter “NO.”

- ★ **Complete “Post-combustion Control” only if “D-series Fuel Type” is “COG” alone or in combination with other fuels.**

Post-Combustion Control:

Enter “YES” if the affected facility uses a post-combustion technology, other than a wet scrubber, to reduce emissions of particulate matter or sulfur dioxide. Otherwise, enter “NO.”

- ★ **Complete “60.43b(h)(2) Alternative” only if “Construction/Modification Date” is “05+M.”**

60.43b(h)(2) Alternative:

Enter “YES” if the facility is electing to use the alternative requirements of 60.43b(h)(2) for PM. Otherwise, enter “NO.”

- ★ **Complete “Electrical or Mechanical Output” only if “Construction/Modification Date” is “97-05C” or “05+C.”**

Electrical or Mechanical Output:

Enter “YES” if more than 10% of the annual output is electrical or mechanical. Otherwise, enter “NO.”

- ★ **Complete “Output Based Limit” only if “Electrical or Mechanical Output” is “YES.”**

Output Based Limit:

Enter “YES” if the facility is electing to comply with the output-based limit in 60.44b(l)(3). Otherwise, enter “NO.”

- ★ **Complete “60.49Da(n) Alternative” only if “Output Based Limit” is “YES.”**

60.49Da(n) Alternative:

Enter “YES” if the facility is gas- or oil-fired and is using the 60.49Da(n) alternative. Otherwise, enter “NO.”

- ★ **Complete “60.49Da(m) Alternative” only if “60.49Da(n) Alternative” is “NO.”**

60.49Da(m) Alternative:

Enter “YES” if the facility is using the 60.49Da(m) alternative. Otherwise, enter “NO.”

Table 3d: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

★ **Complete “Residual Oil Sampling” only if “D-Series Fuel Type” is “ROIL,” “ROILLS03,” “ROILLS05,” “RO30+,” “RO30+LSO3” or “RO30+LSO5.”**

Residual Oil Sampling:

Enter “YES” if the residual oil is sampled and analyzed for nitrogen content as specified in 40 CFR § 60.49b(e). Otherwise, enter “NO.”

Monitoring Type:

Designate the monitoring options for each pollutant. Select only the type(s) of monitoring applicable under 40 CFR Part 60, Subpart Db.

PM:

Select one of the following monitoring options for PM. Enter the code on the form.

Code	Description
CEM	Continuous emission monitoring system and the facility is not subject to a federally enforceable PM limit of 0.030 lb/MMBtu or less
CEM030	Continuous emission monitoring system and the facility is subject to a federally enforceable PM limit of 0.030 lb/MMBtu or less
NONE	No particulate monitoring
FLCRT	Fuel certification (maintaining receipts per § 60.49b(r)(1) – use for § 60.43b(h)(5) exemption only)
FLSMP	Fuel certification (based on fuel analysis per § 60.49b(r)(2) – use for § 60.43b(h)(5) exemption only)

PM (Opacity):

Select one of the following monitoring options for opacity. Enter the code on the form.

Code	Description
CMS	Continuous opacity monitoring systems (COMS)
CCEM	Continuous emissions monitoring system for carbon monoxide (CO) installed and operated per 40 CFR § 60.48b(j)(4)
NONE	No particulate monitoring

NO_x:

Select one of the following monitoring options for nitrogen oxides (NO_x). Enter the code on the form.

Code	Description
CEM	Continuous emission monitoring system
CEM75	Continuous emission monitoring system used to comply with 40 CFR Part 75
PEM	Predictive emission monitoring system
NONE	No NO _x monitoring

SO₂:

Select one of the following monitoring options for SO₂. Enter the code on the form.

Code	Description
ASFRD	As-fired sampling
MTH6B	Method 6B sampling
FLCRT	Fuel certification (maintaining receipts per § 60.49b(r)(1))
FLSMP	Fuel certification (based on fuel analysis per § 60.49b(r)(2))
CEM	Continuous emission monitoring system
NONE	No SO ₂ monitoring (not applicable if the low sulfur exemption applies)

Technology Type:

Select one of the following technology type options. Enter the code on the form.

Code	Description
FLDBD	Fluidized bed combustion (conventional technology)
DESLF	Flue gas desulfurization service (conventional technology)
EMRG+	Emerging technology with fuel pretreatment
EMRG-	Emerging technology without fuel pretreatment
CONV	Other conventional technology
NONE	No emerging or conventional technology is used to reduce or control SO ₂ emissions

Unit Type:

Select one of the following unit type options. Enter the code on the form.

Code	Description
FDSTK	Mass feed stoker
SPDSTK	Spreader stoker
DCTBRN1	Duct burner as part of combined cycle system (compliance with NO _x limitations is determined by conducting a performance test)
DCTBRN2	Duct burner as part of combined cycle system (compliance on a 30-day rolling average basis determined by using a continuous emission monitoring system)
SLGTP	Slag tap furnace
OTHER	Other unit type

- ★ Complete “Heat Release Rate” only if “Unit Type” is “FDSTK,” “SPDSTK,” “SLGTP,” or “OTHER” and “D series Fuel Type” is, alone or in combination, “NG,” “DOIL,” “DOILLSO3,” “DOILLSO5,” “ROIL,” “ROILLSO3,” “ROILLSO5,” “RO30+,” “RO30+LSO3,” or “RO30+LSO5.”

Heat Release Rate:

Select one of the following options for heat release rate. Enter the code on the form for each fuel-firing option.

Code	Description
NGLOW	Natural gas with a heat release rate less than or equal to 70 MBtu/hr/ft3
NGHIGH	Natural gas with a heat release rate greater than 70 MBtu/hr/ft3
ROLOW	Residual oil with a heat release rate less than or equal to 70 Mbtu/hr/ft3
ROHIGH	Residual oil with a heat release rate greater than 70 MBtu/hr/ft3
DOLOW	Distillate oil with a heat release rate less than or equal to 70 Mbtu/hr/ft3
DOHIGH	Distillate oil with a heat release rate greater than 70 MBtu/hr/ft3

★ Complete “Heat Input Gas/Oil” only if “Construction/Modification Date” is “97-05C” or “05+C.” and “Heat Release Rate” is “NGLOW” or “DOLOW.”

Heat Input Gas/Oil:

Enter “YES” if the facility combusts natural gas or distillate oil in excess of 30 % of the heat input from the combustion of all fuels. Otherwise, enter “NO.”

★ Complete “Heat Input Wood” only if “Construction/Modification Date” is “05+C.”

Heat Input Wood:

Enter “YES” if the facility combusts over 30% wood by heat input. Otherwise, enter “NO.”

★ Complete “Fuel Heat Input” only if “Unit Type” is “DCTBRN1” or “DCTBRN2” and combusting coal or oil.

Fuel Heat Input:

Enter “YES” if the heat input is less than or equal to 30% from combustion of coal and oil in the duct burner and heat input is greater than or equal to 70% of the steam generating unit and is from the exhaust gases entering the duct burner. Otherwise, enter “NO.”

Table 3e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at.

www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html

★ Complete “Alternate Emission Limit” only if “D-Series Fuel Type” is “BPW.”

Alternate Emission Limit (AEL):

Enter “YES” if the facility combusts byproduct/waste with either natural gas or oil and petitioned the EPA Administrator to establish a NOx emission limit that applies specifically when the byproduct/waste is combusted. Otherwise, enter “NO.”

AEL ID No.:

If an alternate emission limit has been approved, then enter the corresponding AEL identification number (ID No.) for each unit or process (maximum 10 characters). If the AEL identification number is unavailable, then enter the date of the approval letter. The identification number and/or the date of the approval letter is contained in the compliance file under the appropriate regulated entity number. Otherwise, leave this column blank.

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units
Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Construction/Modification Date:

Select one of the following options that describe the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

Code	Description
89-	On or before June 9, 1989
89-05	After June 9, 1989, but on or before February 28, 2005
05+	After February 28, 2005

▼ **Continue only if “Construction/Modification Date” is “89-05” or “05+.”**

Maximum Design Heat Input Capacity:

Select one of the following options for the maximum design heat input capacity. Enter the code on the form.

Code	Description
10-	Maximum design heat input capacity is less than 10 MMBtu/hr (2.9 MW)
10-100	Maximum design heat input capacity is greater than or equal to 10 MMBtu/hr (2.9 MW) but less than or equal to 100 MMBtu (29 MW)
100+	Maximum design heat input capacity is greater than 100 MMBtu/hr (29 MW) (for SOP applications only)

▼ **Continue only if “Maximum Design Heat Input Capacity” is “10-100.”**

Applicability:

Select one of the following options for the applicability of other 40 CFR Part 60 Subparts. Enter the code on the form.

Code	Description
KKKK	A heat recovery steam generator associated with a stationary combustion turbine that meets the applicability requirements of 40 CFR Part 60, Subpart KKKK.
AAAA	Steam generating unit that meets the applicability requirements of and is subject to 40 CFR Part 60, Subpart AAAA.
CCCC	Steam generating unit that meets the applicability requirements of and is subject to 40 CFR Part 60, Subpart CCCC
BBBB	Steam generating unit that meets the applicability requirements of and is subject to an EPA approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, subpart BBBB.
J/JA	A boiler or steam generating unit located at a refinery that meets the applicability requirements of and is subject to 40 CFR Part 60, Subpart J or Ja.
TEMP	The unit is a temporary boiler.
NONE	Unit is not subject to other 40 CFR Part 60 subparts.

▼ Continue only if “Applicability” is “NONE” or “J/JA.”

Heat Input Capacity:

Select one of the following options for the heat input capacity. Enter the code on the form.

For units in GOP applications:

Code	Description
NA	Not applicable

For units in SOP applications:

Code	Description
10-	Heat input capacity is less than or equal to 10 MMBtu/hr (2.9 MW)
10-30	Heat input capacity is greater than 10 MMBtu/hr (2.9 MW) but less than 30 MMBtu/hr (8.7 MW)
30-75	Heat input capacity is greater than or equal to 30 MMBtu/hr (8.7 MW) but less than or equal to 75 MMBtu/hr (22 MW)
75-100	Heat input capacity is greater than 75 MMBtu/hr (22 MW)

D-Series Fuel Type:

Select one or more of the following options for the fuel type(s) used to fire the boiler, steam generator, or steam generating unit. Enter the code(s) on the form. In some cases, several fuel type code options could appropriately describe a single fuel being combusted (e.g., distillate oil). In these instances, select one fuel type code which best represents the fuel being combusted. Enter the code on the form.

Code	Description
NG	Natural gas (GOP applicants may only fire natural gas)
DOIL	Distillate oil
ROIL	Residual oil
WD	Wood
OIL	Crude oil, petroleum, or liquid fuel derived from crude oil or petroleum other than distillate or residual oil
COAL	Coal, lignite, petroleum coke, or synthetic fuels derived from coal
OTHER	Other fuel
CLR	Coal Refuse

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the D-Series fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel-firing Option A: for an example of multiple types of coal fired simultaneously).

Example:

	SOP Index Number	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option	
					S0 ₂	PM
Fuel-firing Option A	60DC-1A	COAL	COAL	COAL	55-CL	
	60DC-1B	COAL				
Fuel-firing Option B	60DC-2	WD				30+WD
Fuel-firing Option C	60DC-3	COAL	OIL			10-OTH

▼ Continue only for SOP Applications.

ACF Option:

Select one of the following ACF options. Enter the code on the form in the space next to the “D-Series Fuel Type” code (FE = Federally Enforceable).

Pollutant	Code	Description	Citation
SO ₂	F55-CL	Coal ACF less than or equal to 55% (FE)	[60.42c(c)(2)]
	55+CL	Coal ACF greater than 55%	[60.42c(e)(1)(iii)]
	55+CL	Other ACF or no ACF	
Pollutant	Code	Description	Citation
PM	10-OTH	Coal with other fuels and other fuels ACF is less than or equal to 10%	[60.43c(a)(1)]
	F10+OTH	Coal with other fuels and other fuels ACF is greater than 10% (FE)	[60.43c(a)(2)]
	30+WD	Wood ACF greater than 30%	[60.43c(b)(1)]
	F30-WD	Wood ACF less than or equal to 30% (FE)	[60.43c(b)(2)]
	OTHR	Other ACF or no ACF	

30% Coal Duct Burner:

Enter YES” if the facility combusts coal in a duct burner as part of a combined cycle system where 30% or less of the heat is from combustion of coal and 70% or more is from exhaust gases entering the duct burner. Otherwise, enter “NO.”

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

★ **Complete only if “Construction Date” is “89-05” or “05+” and “Maximum Design Heat Input Capacity” is “10-100.” For SOP applications only.**

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Monitoring Type:

Designate the monitoring options for each pollutant. Select only the type(s) of monitoring applicable under 40 CFR Part 60, Subpart Dc.

PM:

Select one of the following monitoring options for particulate matter (PM). Enter the code on the form.

Code	Description
CEMS	Continuous monitoring system for PM and the facility is not subject to a federally enforceable PM limit of 0.030 lb/MMBtu or less
CEMS30	Continuous monitoring system for PM and the facility is subject to a federally enforceable PM limit of 0.030 lb/MMBtu or less
MTH+	Method 5, 5B or 17 sampling
NONE	No particulate monitoring because there is no applicable PM emission limit.

SO₂ Inlet:

Select one of the following monitoring options for SO₂ at the control device inlet or outlet of the steam generating unit if no SO₂ control device is used. Enter the code on the form.

Code	Description
ASFRD	Daily as-fired sampling
FLTnk	Shipment fuel sampling
MTH6B	Method 6B sampling
FLCRT	Fuel certification (or maintaining receipts)
CEM	Continuous emission monitoring system
NONE	No SO ₂ monitoring because there is no applicable SO ₂ emission limit

SO₂ Outlet:

Select one of the following monitoring options for SO₂ at the control device outlet. Enter the code on the form.

Code	Description
CEM	Continuous emission monitoring system
MTH6B	Method 6B sampling
NONE	No SO ₂ monitoring because there is no applicable SO ₂ emission limit

Technology Type:

Select one of the following technology type options. Enter the code on the form.

Code	Description
FLDBD	Fluidized bed combustion (conventional technology)
DESLF	Flue gas desulfurization service (conventional technology)
EMRG	Emerging technology
NONE	No emerging or conventional technology is used to reduce or control SO ₂ emissions
CONV	Other conventional technology

- ★ **Complete “43CE-Option” only if “Construction/Modification Date” is “05+” and “Heat Input Capacity” is “30-75” or “75-100” and “D-Series Fuel Type” includes “DOIL,” “ROIL,” “WD,” “OIL,” “COAL” or “CLR.”**

43CE-Option:

Select one of the following § 60.43c(e) PM emission options. Enter the code on the form.

Code	Description
43CE-4	Exemption § 60.43c(e)(4) for a facility that combusts only oil that contains no more than 0.50% by weight sulfur or a mixture of 0.50% by weight sulfur oil with other fuels not subject to a PM standard under § 60.43c and not using a post-combustion technology (except a wet scrubber)
43CE-3	§ 60.43c(e)(3) for a facility that has a heat input capacity of 30 MMBtu/hr or greater and that combusts over 30% wood (by heat input) on an annual basis
43CE-1	§ 60.43c(e)(1) for a facility that combusts coal, oil, wood, a mixture of these fuels, or a mixture of these fuels with any other fuels and has a heat input capacity of 30 MMBtu/hr or greater
43CE-2	§ 60.43c(e)(2) as an alternative § 60.43c(e)(1)

- ▼ **Do not complete “47C-Option” if any of the following conditions are met: “Monitoring Type – PM” is “CEMS30”; “D-Series Fuel Type” is “NG” and/or “OTHER”; or “Heat Input Capacity” is “10-” or “10-30.”**

47C-Option:

Select one of the following § 60.47c PM (Opacity) options. Enter the code on the form.

Code	Description
47C-AB	§ 60.4c(a) and (b) COMS requirements for a facility combusting coal, oil, or wood that is subject to the opacity standards under § 60.43c
47C-C	COMS exemption § 60.47c(c) for a facility that burns only distillate oil that contains no more than 0.5 weight percent sulfur and/or liquid or gaseous fuels with potential sulfur dioxide emission rates of 26 ng/J (0.060 lb/MMBtu) heat input or less and that do not use a post combustion technology
47C-D	§ 60.47c(d) for a facility that complies with the PM emission limit by using a PM CEMS.
47C-E	COMS exemption § 60.47c(e) for a facility that does not use post-combustion technology (except a wet scrubber), burns only gaseous fuels or fuel oils that contain less than or equal to 0.5 weight percent sulfur, and operated such that emissions of CO discharged are maintained at levels less than or equal to 0.15 lb/MMBtu on a boiler operating day average basis
47C-F	COMS exemption § 60.47c(f) for a facility that uses a bag leak detection system to monitor the performance of a fabric filter (baghouse) according to the most recent requirements in section § 60.48Da
47C-G	COMS exemption § 60.47c(f) for a facility that burns only gaseous fuels or fuel oils that contain less than or equal to 0.5 weight percent sulfur and operates according to a written site-specific monitoring plan approved by the permitting authority

Table 5a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

★ **Complete only for units located at industrial, commercial, and institutional (ICI) major sources of NO_x as defined in 30 TAC § 117.10, and located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur or Dallas/Fort Worth Eight-Hour ozone nonattainment areas.**

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Unit Type:

Select one of the following options for the type of service. Enter the code on the form.

Code	Description
ICIB-X	Industrial, commercial, or institutional boiler regulated as an existing facility by the EPA at 40 CFR Part 266, Subpart H, as was in effect on June 9, 1993
SULF	Sulfur plant reaction boiler
FCCUB	Fluid catalytic cracking unit boiler (including CO boilers) (Beaumont/Port Arthur ozone nonattainment area only)
CBCOGEN	A cogeneration boiler utilizing heat or fuel from carbon black reactors (Beaumont/Port Arthur ozone nonattainment area)
ICIB	Any other industrial, commercial, or institutional boiler

- ▼ **Do not continue if “Unit Type” is “SULF,” or if located in Dallas/Fort Worth Eight-Hour ozone nonattainment areas or Beaumont/Port Arthur ozone nonattainment area and “Unit Type” is “ICIB-X,” or if located in the Beaumont-Port Arthur ozone nonattainment area and “Unit Type” is “CBCOGEN.”**

MRC:

Select one of the following options for the maximum rated capacity (MRC), as defined in 30 TAC Chapter 117. Enter the code on the form.

For units in GOP applications:

Code	Description
G2-	MRC is less than or equal to 2 MMBtu/hr
G2-40	MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr
G40-100	MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr

For units in SOP applications:

For boilers located in the Beaumont/Port Arthur ozone nonattainment area:

Code	Description
40-	MRC is less than 40 MMBtu/hr
40-100	MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr
100-200	MRC is greater than or equal to 100 MMBtu/hr but less than 200 MMBtu/hr
200-250	MRC is greater than or equal to 200 MMBtu/hr but less than 250 MMBtu/hr
250+	MRC is greater than or equal to 250 MMBtu/hr

For boilers located in the Houston/Galveston/Brazoria ozone or the Dallas/Fort Worth Eight-Hour nonattainment areas:

Code	Description
2-	MRC is less than or equal to 2 MMBtu/hr
2-40	MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr
40-100	MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr
100-200	MRC is greater than or equal to 100 MMBtu/hr but less than 200 MMBtu/hr
200-250	MRC is greater than or equal to 200 MMBtu/hr but less than 250 MMBtu/hr
250+	MRC is greater than or equal to 250 MMBtu/hr

- ▼ **Do not continue if located in the Beaumont/Port Arthur ozone nonattainment area and “MRC” is “G2-” or “G2-40” for GOP applications; or “40-” for SOP applications.**

- ▼ **Do not continue if located in the Houston/Galveston/Brazoria or the Dallas/Fort Worth Eight-Hour ozone nonattainment areas and “MRC” is “2-” for GOP applications; or “2-” for SOP applications.**

- ★ Complete “RACT Date Placed in Service” only if located in the Beaumont/Port Arthur ozone nonattainment area.

RACT Date Placed in Service:

Select one of the following options for the date the unit was placed in service. Enter the code on the form.

Code	Description
92-	On or before November 15, 1992
92-93	After November 15, 1992, and on or before June 9, 1993
93-FCD	After June 9, 1993, and before the final compliance date specified in 30 TAC §§ 117.9000, 117.9010 or 117.9020
FCD+	On or after the final compliance date specified in 30 TAC §§ 117.9000, 117.9010 or 117.9020

- ★ Complete “Functionally Identical Replacement” only if “RACT Date Placed in Service” is “93-FCD.”

Functionally Identical Replacement:

Select one of the following options to identify if the unit is a functionally identical replacement for a unit or group of units that were in service on or before November 15, 1992. Enter the code on the form.

Code	Description
YES	Unit is a functionally identical replacement
NO	Unit is not a functionally identical replacement

- ▼ Do not continue if located in the Beaumont/Port Arthur ozone nonattainment area and “RACT Date Placed in Service” is “92-93” or “FCD+”; or “RACT Date Placed in Service” is “93-FCD” and “Functionally Identical Replacement” is “NO”.

Fuel Type:

Select one of the following options for fuel type. Enter the code on the form.

Code	Description
NG	Natural Gas (GOP applicants for GOPs 511, 512, 513 and 514 must select this option, other applicants may select this option)
GS	Gaseous fuel other than natural gas landfill gas or renewable non-fossil fuel gases (refinery gas or mixtures, etc.)
LFG	Landfill Gas
ORG	Renewable non-fossil fuel gas other than landfill gas
LQD	Liquid
WD	Wood
COKE	Coke (Houston/Galveston/Brazoria ozone Eight-Hour nonattainment areas only)
RICE	Rice Hull (Houston/Galveston/Brazoria ozone Eight-Hour nonattainment areas only)

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel-firing Option C: for an example of multiple types of liquid fuel fired simultaneously).

Example:

Fuel-firing Option A
 Fuel-firing Option B
 Fuel-firing Option C

SOP Index No.	Fuel Type	Fuel Type	Fuel Type
R7ICI-I	GS	LQD	WD
R7ICI-2A	GS	LQD	WD
R7ICI-2B	H50-A		
R7ICI-3	LQD	LQD	

★ Complete “Annual Heat Input” only if application type is SOP.

Annual Heat Input:

Select one of the following options for the annual heat input. Enter the code on the form.

For units with a “MRC” designation of “40-100:”

Code	Description
28-	Annual Heat Input is less than or equal to 2.8 (10 ¹¹) Btu/yr, based on rolling 12-month average (Low annual capacity factor boilers)
28+	Annual Heat Input is greater than 2.8 (10 ¹¹) Btu/yr, based on rolling 12-month average

For units with a “MRC” designation of “100-200,” “200-250,” or “250+:”

Code	Description
22-	Annual Heat Input is less than or equal to 2.2 (10 ¹¹) Btu/yr, based on rolling 12-month average (Low annual capacity factor boilers)
22+	Annual Heat Input is greater than 2.2 (10 ¹¹) Btu/yr, based on rolling 12-month average

Table 5b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

▼ Continue only if one of the following conditions is met:

- “Unit Type” is “ICIB-X” or “FCCUB,” and the unit is located in the Beaumont/Port Arthur ozone nonattainment area and the unit is to be included in the Alternative Plant-wide Emission Specifications or Source Cap as an Opt-in Unit, or the “Unit Type” is “ICIB” and the unit is located in the Beaumont/Port Arthur or Dallas/Fort Worth Eight-Hour ozone nonattainment areas.
- Unit is located in the Houston/Galveston/Brazoria.

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

NO_x Emission Limitation:

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable emission specifications. Select one of the following options. Enter the code on the form.

For GOP applications:

Code	Description
X03B	Title 30 TAC §§ 117.103(b)(1) or 117.303(b)(1) exemption (for all GOP boilers potentially subject to RACT)
103A	Title 30 TAC § 117.103(a)(2) exemption (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area and rated less than 40 MMBtu/hr, may be used for exemption from both RACT and ESAD requirements)
103C	Title 30 TAC § 117.103(c) exemption (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area rated greater than 40 MMBtu/hr and qualifies as a low annual capacity boiler under 30 TAC § 117.103(b)(2), use for exemption from ESAD requirements)
110A	Title 30 TAC § 117.110(a)(1) (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area and rated greater than 40 MMBtu/hr and does not qualify as a low annual capacity boiler, for ESAD applicability.)
310A	Title 30 TAC § 117.310(a) (use for boilers located in the Houston/Galveston/Brazoria ozone nonattainment area)
410A	Title 30 TAC § 117.410(a) (use for boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area)

For SOP applications:

For boilers located in the Beaumont/Port Arthur ozone nonattainment area:

Code	Description
105	Title 30 TAC § 117.105 (relating to Emission Specifications for Reasonably Available Control Technology)
110A	Title 30 TAC § 117.110(a) (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area and rated greater than 40 MMBtu/hr and does not qualify as a low annual capacity unit.)
APES	Unit is complying with an Alternative Plant-wide Emissions Specification under Title 30 TAC § 117.115
ACSS	Unit is complying with an Alternative Case-specific Specification under Title 30 TAC § 117.125
SC	Unit is complying with a Source Cap under Title 30 TAC § 117.123

For boilers located in the Houston/Galveston/Brazoria ozone nonattainment area:

Code	Description
310D	Title 30 TAC § 117.310(d)(3) [relating to mass emissions cap and trade in Chapter 101, Subchapter H: Division 3 and Emission Specifications for Attainment Demonstration]
ACF	Boiler is complying with an annual capacity factor specification under Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(17)

For boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area:

Code	Description
410A	Title 30 TAC § 117.410(a) (use for boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area)
ACF	Boiler is complying with an annual capacity factor specification under Title 30 TAC § 117.410(a)(14)
SC	Unit is complying with a Source Cap under Title 30 TAC § 117.423
405A	Title 30 TAC § 117.405(a) (use for wood-fired boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area)

▼ Continue only if application type is SOP.

★ Complete “Opt-in Unit” only if the site is located in the Beaumont-Port Arthur ozone nonattainment area and “Emission Limitation” is “APES” or “SC.”

Opt-In Unit:

Enter “YES” if the unit is an opt-in unit listed in 30 TAC § 117.115(f) that the owner or operator has chosen to include into the Plant-wide emission or Source Cap to comply with § 117.105 or § 117.110 (for FCCU Unit Type only). Otherwise, enter “NO.”

★ Complete “23C-Option” only if “NO_x Emission Limitation” is “SC.”

23C-Option:

Select one of the following § 117.123(c)(1) or 423(c)(1) options for monitoring. Enter the code on the form.

Code	Description
23C-A	NO _x , CO, O ₂ (or CO ₂) CEMS and a totalizing fuel flow meter per § 117.123(c)(1)(A) or § 117.423(c)(1)(A)
23C-B	PEMS and a totalizing fuel flow meter per § 117.123(c)(1)(B) or § 117.423(c)(1)(B)
23C-C	Rate measured by hourly emission rate testing per § 117.123(c)(1)(C) or § 117.423(c)(1)(C)

★ Complete “30 TAC Chapter 116 Permit Limit” only if “NO_x Emission Limitation” is “105.”

30 TAC Chapter 116 Permit Limit:

Select one of the following options for 30 TAC Chapter 116 permit limit. Enter the code on the form.

For units with a 30 TAC Chapter 116 permit in effect on June 9, 1993:

Code	Description
93Y	NO _x emission limit in 30 TAC § 117.105 is greater than the NO _x emission limit in a 30 TAC Chapter 116 permit
93N	NO _x emission limit in 30 TAC § 117.105 is not greater than the NO _x emission limit in a 30 TAC Chapter 116 permit

For units placed in service after June 9, 1993, and prior to the final compliance date of 30 TAC § 117.9000 as a functionally identical replacement for an existing unit or group of units and limited to the cumulative MRC of the units replaced:

Code	Description
95Y	Emission limit in 30 TAC § 117.105 is greater than the NO _x emission limit in any 30 TAC Chapter 116 permit issued after June 9, 1993
95N	Emission limit in 30 TAC § 117.105 is not greater than the NO _x emission limit in any 30 TAC Chapter 116 permit issued after June 9, 1993

For existing units without a 30 TAC Chapter 116 permit in effect on June 9, 1993, or for units placed in service after the final compliance date of 30 TAC § 117.9000 as a functionally identical replacement for an existing unit or group of units and limited to the cumulative MRC of the units replaced:

Code	Description
N/A	NOx emission limit in 30 TAC § 117.105 applies for purposes of 30 TAC Chapter 117

★ **Complete “EGF System Cap Unit” only if located in the Houston/Galveston/Brazoria ozone nonattainment area.**

EGF System Cap Unit:

Enter “YES” if the unit is used as an electric generating facility to generate electricity for sale to the electric grid. Otherwise, enter “NO.”

Units with electric output entirely dedicated to industrial customers or that generate electricity primarily for internal use are not considered as electric generating facilities generating electricity for sale to the electric grid and are not subject to the system cap requirements of 30 TAC § 117.320. “Entirely dedicated” may include up to two weeks per year of service to the electric grid when the industrial customer’s load sources are not operating. Units generating electricity primarily for internal use are those that have previously or will transfer generated electricity to a utility power distribution system at a rate less than 3.85% of actual electrical generation.

NOx Emission Limit Average:

Select one of the following options for the NO_x emission limit. Enter the code on the form.

Code	Description
30DAY	Comply with the applicable emission limit in pounds/MMBtu on a rolling 30-day average
30/24	Emission limit in pounds/MMBtu on a rolling 30-day and 24-hour average
BLK1-LB	Comply with the applicable emission limit using block one-hour average
PPMV	Emission limit in parts per million by volume (ppmv)
OTHER	Other emission limit basis

NOx Reduction:

Select one of the following NO_x reduction options. Enter the code on the form.

Code	Description
FRCFG	Forced flue gas recirculation
INDFG	Induced flue gas recirculation
WATER	Water or steam injection
POST1	Post combustion control technique with ammonia or urea injection
POST2	Post combustion control technique with chemical reagent injection other than ammonia or urea
OTHER	Other NO _x reduction method
NONE	No NO _x reduction

★ **Complete “Common Stack Combined” only if the unit is located in the Beaumont/Port Arthur ozone nonattainment area.**

Common Stack Combined:

Enter “YES” if the unit is vented through a common stack; the total rated heat input from combined units is greater than or equal to 250 MMBtu/hr and the annual combined heat input is greater than 2.2 (10¹¹) Btu/yr. Otherwise, enter “NO.”

Table 5c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

★ **Complete “Fuel Type Heat Input” only if “NO_x Emission Limitation” is “APES.”**

Fuel Type Heat Input:

Select one of the following options for the annual heat input. Enter the code on the form.

Code	Description
GAS50	Boiler is fired with gaseous and liquid fuel, and derives more than 50% annual heat input from gaseous fuel
LIQ50	Boiler is fired with gaseous and liquid fuel, and derives more than 50% annual heat input from liquid fuel
SOLID	Boiler is fired with a combination of gaseous (or liquid) and solid fuels
NONE	Boiler is fired with none of the above combinations

Note: Boilers that derive exactly 50% annual heat input from gaseous fuel and 50% from liquid fuel may choose either GAS50 or LIQ50.

NO_x Monitoring System:

Select one of the following monitoring system options. Enter the code on the form.

Code	Description
75ARC	Acid rain affected unit subject to continuous emissions monitoring requirements of 40 CFR Part 75
75ARP	Acid rain affected unit subject to predictive emissions monitoring requirements of 40 CFR Part 75
CEMS	Continuous emissions monitoring system
PEMS	Predictive emissions monitoring system
MERT	Maximum emissions rate testing

Fuel Flow Monitoring:

Select one of the following options to indicate how fuel flow is monitored. Enter the code on the form.

Code	Description
X40A	Fuel flow is with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a)
X40A2-A	Unit operates with a NOx and diluent CEMS and monitors stack exhaust flow per 30 TAC §§ 117.140(a)(2)(A), 117.340(a) (2)(A) or 117.440(a) (2)(A)
X40A2-B	Unit vents to a common stack with a NOx and diluent CEMS and uses a single totalizing fuel flow meter per 30 TAC §§ 117.140(a)(2)(B), 117.340(a) (2)(B) or 117.440(a) (2)(B)

▼ **Do not continue if “Opt-in Unit” is “YES.”**

CO Emission Limitation:

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable CO emission specifications of 30 TAC Chapter 117, Subchapter B. Select one of the following options. Enter the code on the form.

For boilers located in the Beaumont/Port Arthur ozone nonattainment area:

Code	Description
105F	Title 30 TAC § 117.105(f) [relating to Emissions Specifications for Reasonably Available Control Technology (use for unit's subject to RACT in the Beaumont/Port Arthur ozone nonattainment area.)
110C	Title 30 TAC § 117.110(c)(1) [relating to Emission Specifications for Attainment Demonstration] (use for unit’s subject to ESAD requirements in the Beaumont/Port Arthur ozone nonattainment area)
ACSS	Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 17.125(a)

For boilers located in the Houston/Galveston/Brazoria ozone nonattainment area:

Code	Description
310C	Title 30 TAC § 117.310(c)(1) 400 ppmv option
310CPMV	Title 30 TAC § 117.310(c)(1) 775 ppmv option for wood-fuel-fired boilers
ACSS	Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.325(a)

For boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area:

Code	Description
410C	Title 30 TAC § 117.410(c)(1) [relating to Emission Specifications for Attainment Demonstration] (use for unit's subject to ESAD requirements in the Dallas/Fort Worth Eight-Hour ozone nonattainment area.)
405D	Title 30 TAC § 117.405(d)(1) [use for wood fired units subject to Reasonably Available Control Technology (RACT) requirements]
ACSS	Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.425(a)

CO Monitoring System:

Select one of the following options to indicate how the unit is monitored for CO exhaust emissions. Enter the code on the form.

Code	Description
CEMS	Continuous emissions monitoring system
PEMS	Predictive emissions monitoring system
OTHER	Other than CEMS or PEMS

▼ **Continue only if “NO_x Reduction” is “POST1.”**

NH₃ Emission Limitation:

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable NH₃ emission specifications of 30 TAC Chapter 117. Select one of the following options. Enter the code on the form.

For boilers located in the Beaumont/Port Arthur ozone nonattainment area:

Code	Description
105G	Title 30 TAC § 117.105(g) [relating to Emission Specifications for Reasonably Available Control Technology]
110C	Title 30 TAC § 117.110(c)(2) [relating to Emission Specifications for Attainment Demonstration]
ACSS	Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.125(a)

For boilers located in the Houston/Galveston/Brazoria ozone nonattainment area:

Code	Description
310C	Title 30 TAC § 117.310(c)(2) [relating to Emission Specifications for Attainment Demonstration]
ACSS	Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.325(a)

For boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area:

Code	Description
410C	Title 30 TAC § 117.410(c)(2) [relating to Emission Specifications for Attainment Demonstration]
405D	Title 30 TAC § 117.405(d)(2) [use for wood fired units subject to Reasonably Available Control Technology (RACT) requirements]
ACSS	Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.425

Note: If using some other alternative, such as an alternate reasonably available control technology, alternate means of control, or emission reduction credit, the type of alternate used will need to be explained in a cover letter or some other attachment to the permit application.

NH₃ Monitoring:

Select one of the following options to indicate how the unit is monitored for NH₃ emissions. Enter the code on the form.

Code	Description
CEMS	Continuous emissions monitoring system
PEMS	Predictive emissions monitoring system
MBAL	Mass balance
OXY	Oxidation of ammonia to nitric oxide (NO)
STUBE	Stain tube

Table 6a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter C: Combustion Control at Major Utility Electric Generation Sources in Ozone Nonattainment Areas

- ★ **Complete Tables 6a and 6b only for utility boilers or auxiliary steam boilers that are:**
- **included in an SOP application;**
 - **used in an electric power generating system owned or operated by an electric cooperative, municipality, river authority, public utility, or a Public Utility Commission (PUC) of Texas regulated utility or any of their successors; and**
 - **located within the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour ozone nonattainment areas.**

The Dallas/Fort Worth Eight-Hour ozone nonattainment area consists of Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant counties.

Sites located in Parker County have applicability under both 30 TAC Chapter 117, Subchapter C: Division 4 and under 30 TAC Chapter 117, Subchapter E: Division 1: Utility Electric Generation in East and Central Texas and should complete both Tables 6a - 6b and Tables 9a – 9b to determine requirements.

Independent power producers in Parker County are subject only to the requirements of 30 TAC Chapter 117, Subchapter E: Division 1: Utility Electric Generation in East and Central Texas and should complete only Tables 9a – 9b.

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Type of Service:

Select one of the following options for the date the unit was placed in service. Enter the code on the form.

Code	Description
92-	Placed in service on or before November 15, 1992 (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)
92-93	Placed in service after November 15, 1992, and on or before June 9, 1993 (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)
93-FCD	Placed in service after June 9, 1993, and before the final compliance date in 30 TAC §§ 117.9100 or 117.9120 (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)
FCD+	Placed in service on or after the final compliance date in 30 TAC §§ 117.9100 or 117.9120 (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)
EGF	The unit meets the definition of an electric generating facility (EGF) (use for boilers located in the Houston/Galveston/Brazoria ozone nonattainment area)
NEGF	The unit does not meet the definition of an EGF (use for boilers located in the Houston/Galveston/Brazoria ozone nonattainment area)

▼ **Do NOT continue if “Type of Service” is “NEGF.”**

★ **Complete “Functionally Identical Replacement” only if “Type of Service” is “92-93,” or “93-FCD,” or “FCD+” and located in Beaumont/Port Arthur ozone nonattainment area.**

Functionally Identical Replacement:

Select one of the following codes to identify if the unit is a functionally identical replacement for a unit or group of units. Enter the code on the form.

Code	Description
YES	Unit is a functionally identical replacement
NO	Unit is not a functionally identical replacement

Annual Heat Input:

Select one of the following options for the annual heat input. Enter the code on the form.

Code	Description
22-	Annual heat input is less than or equal to 2.2 (10 ¹¹) Btu/yr
22+	Annual heat input is greater than 2.2 (10 ¹¹) Btu/yr

Description of Service:

Select one of the following options for the type of service. Enter the code on the form.

Code	Description
UTIL	Utility boiler (other than peaking service)
AUX-D	Auxiliary boiler that is an affected facility under 40 CFR Part 60, Subpart D, Db, or Dc
AUX	Auxiliary boiler that is not an affected facility under 40 CFR Part 60, Subpart D, Db, or Dc

▼ **Continue if “Annual Heat Input” is “22+,” and “Date Placed in Service” is “92-”; or “Date Placed in Service” is “93-FCD” and “Functionally Identical Replacement” is “YES.”**

Fuel Type:

Select one of the following options for fuel type. Enter the code on the form.

Code	Description
NG	Natural gas (gaseous)
CL	Coal
FO	Fuel oil (liquid)
WST	Waste oil (liquid)

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the 30 TAC Chapter 117 fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel-firing Option C: for an example of multiple types of fuel oil fired simultaneously).

Example:

	SOP Index No.	Fuel Type	Fuel Type	Fuel Type
Fuel-firing Option A	R7UT-1	NG	CL	
Fuel-firing Option B	R7UT-2A	NG	CL	FO
Fuel-firing Option C	R7UT-3	NG	FO	FO

★ **Complete “RACT NO_x Emission Limitation” only if the site is located in the Beaumont/Port Arthur ozone nonattainment area and “Service Type” is “AUX” or “AUX-D.”**

RACT NO_x Emission Limitation:

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable NO_x limitation standards listed in 30 TAC § 117.1005. Select one of the following options. Enter the code on the form.

Code	Description
X05	Title 30 TAC § 117.1005 [relating to Emission Specifications for Reasonably Available Control Technology]
ACSS	Title 30 TAC § 117.1025, [relating to Alternative Case Specific Specifications]

Note: If using some other alternative, such as an alternate reasonably available control technology, alternate means of control, or emission reduction credit, the type of alternate used will need to be explained in a cover letter or some other attachment to the permit application.

★ **Complete “ESAD NO_x Emission Limitation” only if “RACT NO_x Emission Limitation” was NOT completed.**

ESAD NO_x Emission Limitation:

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable NO_x limitation standards listed in 30 TAC §§ 117.1010, 117.1210, or 117.1310. Select one of the following options. Enter the code on the form.

Code	Description
X10	Title 30 TAC §§ 117.1010 or 117.1310 [relating to Emission Specifications for Attainment Demonstration]
SC	Title 30 TAC § 117.1020 [relating to System Cap]
1201-	Unit complying with any applicable permit limit in a permit issued before January 2, 2001, in lb/MMBtu heat input as specified in § 117.1220 [relating to System Cap] and 30 TAC Chapter 101, Subchapter H: Division 3
1201+	Unit complying with any applicable permit limit in a permit issued on or after January 2, 2001, that the owner or operator submitted an application determined to be administratively complete by the E.D. before January 2, 2001, in lb/MMBtu heat input as specified in § 117.1220 [relating to System Cap] and 30 TAC Chapter 101, Subchapter H: Division 3
12PBR	Unit complying with any applicable permit limit in a permit by rule under which construction commenced by January 2, 2001, that the owner or operator submitted an application determined to be administratively complete by the E.D. before January 2, 2001, in lb/MMBtu heat input as specified in § 117.1220 [relating to System Cap] and 30 TAC Chapter 101, Subchapter H: Division 3
1210	Title 30 TAC § 117.1210 [relating to Emission Specifications for Attainment Demonstration] (not complying with any above emission specifications)

Table 6b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter C: Combustion Control at Major Utility Electric Generation Sources in Ozone Non-Attainment Areas

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

★ **Complete “Fuel Firing Option” only if the site is located in the Houston/Galveston/Brazoria ozone nonattainment area and “ESAD NO_x Emission Limitation” is “1210” and “Service Type” is “UTIL.”**

Fuel Firing Option:

Title 30 TAC Chapter 117 provides two methods to be in compliance with the applicable NO_x limitation standards listed in 30 TAC § 117.1210(a)(1)(B). Select one of the following options. Enter the code on the form.

Code	Description
WALL	Wall-fired
TANG	Tangential fired

★ **Complete “ESAD NO_x Emission Limitation for DFW 8-Hour” only if the site is located in the Dallas/Fort Worth Eight Hour ozone nonattainment area and “ESAD NO_x Emission Limitation” is “X10” and “Service Type” is “UTIL.”**

ESAD NO_x Emission Limitation for DFW 8-Hour:

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable NO_x limitation standards listed in 30 TAC § 117.1310. Select one of the following options. Enter the code on the form.

Code	Description
SMALL	Unit part of a small utility system as defined in § 117.10
ANNUAL	Unit calculating emissions on an annual average basis lb/MW-hr
LRG-SW	Unit part of a large utility system calculating emissions on a system-wide heat input weighted average basis
LRG	Unit part of a large utility system not calculating emissions on a system-wide heat input weighted average basis.

NO_x Monitoring System:

Select one of the following monitoring system options. Enter the code on the form.

Code	Description
75-E	Monitoring operating parameters in accordance with 40 CFR Part 75, Appendix E
CEMS	Continuous emission monitoring system
CEMS75	Continuous emission monitoring system installed to meet the requirements of Part 75
CEMS340	Continuous emission monitoring system meeting the monitoring requirements of § 117.340
PEMS	Predictive emission monitoring system in accordance with 30 TAC §§ 117.1040(f), 117.1240(g) or 117.1340(g)
PEMS75	Predictive emission monitoring system installed to meet the requirements of Part 75
1HR	Monitoring operating parameters using the maximum block 1-hour emission rate as measured by the 30-day test
NONE	Not using any of the above options

- ★ **Complete “Title 30 TAC Chapter 116 Permit Limit” only if in the Beaumont/Port Arthur ozone nonattainment area, “RACT NO Emission Limitation” is “X05” and the unit is an auxiliary steam boiler.**

Title 30 TAC Chapter 116 Permit Limit:

Select one of the following descriptions of the 30 TAC Chapter 116 permit limit. Enter the code on the form.

Code	Description
82Y	Emission limit in a 30 TAC Chapter 116 permit issued after March 3, 1982, is equal to 0.12-pound NO _x per MMBtu heat input

For units having a 30 TAC Chapter 116 permit in effect on June 9, 1993:

Code	Description
93Y	NO _x emission limit in 30 TAC § 117.1005 is greater than the NO _x emission limit in a 30 TAC Chapter 116 permit
93N	NO _x emission limit in 30 TAC § 117.1005 is not greater than the NO _x emission limit in a 30 TAC Chapter 116 permit

For units placed into service after June 9, 1993, and prior to the final compliance date in 30 TAC § 117.9100, as functionally identical replacement for an existing unit or group of units and limited to the cumulative maximum rated capacity of the units replaced:

Code	Description
95Y	Emission limit in 30 TAC § 117.1005 is greater than the NO _x emission limit in any 30 TAC Chapter 116 permit issued after June 9, 1993
95N	Emission limit in 30 TAC § 117.1005 is not greater than the NO _x emission limit in any 30 TAC Chapter 116 permit issued after June 9, 1993

CO Emission Limitation:

Title 30 TAC Chapter 117 provides options to be in compliance with the applicable CO emission specifications of 30 TAC Chapter 117, Subchapter C. Select one of the following options. Enter the code on the form.

Code	Description
1005	Title 30 TAC § 117.1005(h) [relating to Emission Specifications for Reasonably Available Control Technology] (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)
1010	Title 30 TAC § 117.1010(b)(1) [relating to Emission Specifications for Attainment Demonstration] (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)
1210	Title 30 TAC § 117.1210(b)(1) [relating to Emission Specifications for Attainment Demonstration] (use for boilers located in the Houston/Galveston/Brazoria ozone nonattainment area)
1310	Title 30 TAC § 117.1310(b)(1)(A) [relating to Emission Specifications for Eight-Hour Attainment Demonstration] (use for boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area)
ACSS	Unit is complying with an Alternative Case Specific Specifications under 30 TAC §§ 117.1025, 117.1225 or 117.1325

CO Monitoring System:

Select one of the following monitoring system options. Enter the code on the form.

Code	Description
CEMS	Continuous emission monitoring system
PEMS	Predictive emission monitoring system in accordance with 30 TAC §§ 117.1040(f), 117.1240(g) or 117.1340(g)
NONE	Not using CEMS or PEMS

Ammonia Use:

Enter “YES” if urea or ammonia injection is used to control NO_x emissions. Otherwise, enter “NO.”

▼ **Continue only if “Ammonia Use” is “YES.”**

NH₃ Emission Limitation:

Title 30 TAC Chapter 117 provides two methods to be in compliance with the applicable NH₃ limitation standards listed in 30 TAC Chapter 117, Subchapter C. Select one of the following options. Enter the code on the form.

Code	Description
1005	Title 30 TAC § 117.1005(j) [relating to Emission Specifications for Reasonably Available Control Technology] (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)
1010	Title 30 TAC § 117.1010(b)(2) [relating to Emission Specifications for Attainment Demonstration] (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)
1210	Title 30 TAC § 117.1210(b)(2) [relating to Emission Specifications for Attainment Demonstration] (use for boilers located in the Houston/Galveston/Brazoria ozone nonattainment area)
1310	Title 30 TAC § 117.1310(b)(2) [relating to Emission Specifications for Eight-Hour Attainment Demonstration] (use for boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area)
ACSS	Unit is complying with an Alternative Case Specific Specification under 30 TAC §§ 117.1025, 117.1225 or 117.1325

NH₃ Monitoring System:

Select one of the following monitoring system options. Enter the code on the form.

Code	Description
CEMS	Continuous emission monitoring system
PEMS	Predictive emission monitoring system in accordance with 30 TAC §§ 117.1040(f), 117.1240(g) or 117.1340(g)
NONE	Not using CEMS or PEMS (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)
MBAL	Mass balance
OXY	Oxidation of ammonia to nitric oxide (NO)
STUBE	Stain tube

Table 7: Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112), Subchapters A–D: Control of Air Pollution from Sulfur Compounds

★ **Complete only for units combusting liquid fuel or solid fossil fuel. Complete only for SOP applications.**

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Fuel Type:

Select one of the following options for the fuel type as it pertains to 30 TAC Chapter 112. Enter the code on the form.

For units located in Harris or Jefferson County:

Code	Description
SLD-HJ	Solid fossil fuel
LQD+3	Liquid fuel with a sulfur content greater than 0.3% by weight
LQD-3	Liquid fuel with a sulfur content less than or equal to 0.3% by weight

For units located in other counties:

Code	Description
SLD	Solid fossil fuel
LQD	Liquid fuel

★ **Complete “Date of Operation” only for units located in Milam County and with “Fuel Type” designation of “SLD.”**

Date of Operation:

Select one of the following options for the date of operation. Enter the code on the form.

Code	Description
55-	Began operation before January 1, 1955
55+	Began operation on or after January 1, 1955

Heat Input:

Select one of the following options for the design heat input. Enter the code on the form.

For units with “Fuel Type” designation of “SLD” or “SLD-HJ:”

Code	Description
250S-	Design heat input is less than or equal to 250 MMBtu/hr
25-15H	Design heat input is greater than 250 MMBtu/hr but less than or equal to 1500 MMBtu/hr
15H+	Design heat input is greater than 1500 MMBtu/hr

For units with “Fuel Type” designation of “LQD,” “LQD+3,” or “LQD-3:”

Code	Description
250L-	Design heat input is less than or equal to 250 MMBtu/hr
250+	Design heat input is greater than 250 MMBtu/hr

★ **Complete “Control Equipment” only if “Heat Input” is “25-15H,” “15H+,” or “250+.”**

Control Equipment:

Select one of the following options for SO₂ control equipment. Enter the code on the form.

Code	Description
SO ₂	Unit equipped with SO ₂ control equipment
NONE	Unit not equipped with SO ₂ control equipment

★ **Complete “FCAA § 412(c)” only if “Control Equipment” is “SO₂.”**

FCAA § 412(c):

Enter “YES” if the unit is subject to the Federal Clean Air Act § 412(c) [FCAA § 412(c)] as amended in 1990. Otherwise, enter “NO.”

★ Complete “Stack Height” only if “Fuel Type” is “LQD,” “LQD+3,” or “LQD-3.”

Stack Height:

Enter “YES” if the effective stack height is less than the standard effective stack height for each stack to which the unit routes emissions. Otherwise, enter “NO.”

Table 8a: Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113), Subchapter D: Hospital/Medical/Infectious Waste Incinerators

★ Complete this table only for an existing hospital/medical/infectious waste incinerator (HMIWI) as defined in 30 TAC § 113.2070.

Unit ID No.:

Enter the identification number (ID No.) for the boiler (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information, relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Construction Date:

Select one of the following options that describe the date of commencement of the most recent construction. Enter the code on the form.

Code	Description
-96	On or before June 20, 1996
+96	After June 20, 1996

▼ Continue only if “Construction Date” is “-96.”

Combustor Type:

Enter “YES” if the HMIWI unit meets one of the combustor types specified in Table 1 of 30 TAC § 113.2070. Otherwise, enter “NO.”

★ Complete “Type of Waste” and “Co-Fired Combustor” only if “Combustor Type” is “YES.”

Type of Waste:

Enter “YES” if the boiler is burning only pathological waste, low-level radioactive waste, and/or chemotherapeutic waste. Otherwise, enter “NO.”

CO-Fired Combustor:

Enter “YES” if the boiler is a co-fired combustor as defined in 30 TAC § 113.2070. Otherwise, enter “NO.”

▼ Continue only if “Combustor Type” is “NO.”

HMIWI Size:

Enter “YES” if the incinerator is a small remote HMIWI as defined in 30 TAC § 113.2070. Otherwise, enter “NO.”

▼ Continue only if “HMIWI SIZE” is “YES.”

Control Device:

Enter “YES” if the boiler is equipped with a dry scrubber followed by a fabric filter, a wet scrubber, or a dry scrubber followed by both a fabric filter and a wet scrubber. Otherwise, enter “NO.”

PM CEMS:

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the PM emission limit. Otherwise, enter “NO.”

Opacity Monitoring:

Select one of the following options that describe the method used to demonstrate compliance with the opacity emission limit. Enter the code on the form.

Code	Description
COMS	Continuous opacity monitoring system
EQUIV	Equivalent opacity monitor approved by the EPA Administrator
NONE	No opacity monitoring system

Approved Equivalent ID No.:

If an equivalent opacity monitor has been approved, then enter the corresponding equivalent opacity monitor unique identifier for each unit or process (maximum 10 characters). If the unique identifier is unavailable, then enter the date of the equivalent opacity monitor approval letter. The unique identifier and/or the date of the approval letter is contained in the Compliance File under the appropriate regulated entity number. Otherwise, leave this column blank.

Table 8b: Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113), Subchapter D: Hospital/Medical/Infectious Waste Incinerators

Unit ID No.:

Enter the identification number (ID No.) for the incinerator (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Commercial Unit:

Enter “YES” if the unit has a commercial medical waste incinerator, or if it burns more than 200 lbs/hr of hospital waste or medical/infectious waste. Otherwise, enter “NO.”

CO Monitoring:

Select one of the following options that describe the method used to demonstrate compliance with the CO emission limit. Enter the code on the form.

Code	Description
CEMS	Continuous emission monitoring system (CEMS)
EQUIV	Equivalent CO monitor approved by the EPA Administrator
NONE	No CO monitoring system

Approved Equivalent ID No.:

If an equivalent CO monitor has been approved, then enter the corresponding equivalent CO monitor unique identifier for each unit or process (maximum 10 characters). If the unique identifier is unavailable, then enter the date of the equivalent CO monitor approval letter. The unique identifier and/or the date of the approval letter is contained in the Compliance File under the appropriate regulated entity number. Otherwise, leave this column blank.

Dioxins/Furans CEMS:

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the dioxins/furans emission limit. Otherwise, enter “NO.”

Toxic Equivalent Method:

Enter “YES” if the toxic equivalent quantity method as described in 30 TAC § 113.2075(a)(1)(F) is used to determine compliance with the dioxins/furans emission limit. Otherwise, enter “NO.”

HCL CEMS:

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the HCL emission limit. Otherwise, enter “NO.”

HCL Percentage Reduction Method:

Enter “YES” if the percentage reduction method as described in 30 TAC § 113.2075(a)(1)(G) is used to determine compliance with the HCL emission limit. Otherwise, enter “NO.”

Table 8c: Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113), Subchapter D: Hospital/Medical/Infectious Waste Incinerators

Unit ID No.:

Enter the identification number (ID No.) for the incinerator (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Pb CEMS:

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the Pb emission limit. Otherwise, enter “NO.”

Pb Percentage Reduction Method:

Enter “YES” if the percentage reduction method as described in 30 TAC § 113.2075(a)(1)(G) is used to determine compliance with the Pb emission limit. Otherwise, enter “NO.”

Cd CEMS:

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the Cd emission limit. Otherwise, enter “NO.”

Cd Percentage Reduction Method:

Enter “YES” if the percentage reduction method as described in 30 TAC § 113.2075(a)(1)(G) is used to determine compliance with the Cd emission limit. Otherwise, enter “NO.”

Hg CEMS:

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the Hg emission limit. Otherwise, enter “NO.”

Hg Percentage Reduction Method:

Enter “YES” if the percentage reduction method as described in 30 TAC § 113.2075(a)(1)(G) is used to determine compliance with the Hg emission limit. Otherwise, enter “NO.”

Table 9a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter E: Division 1: Utility Electric Generation in East and Central Texas

- ★ Complete tables 9a through 9b only for utility electric power boilers and steam generating units generating electric energy for compensation used in an electric power generating system owned or operated by an electric cooperative, independent power producer, municipality, river authority, or public utility, or any of its successors.
- ★ Complete tables 9a through 9b only for facilities located in Atascosa, Bastrop, Bexar, Brazos, Calhoun, Cherokee, Fannin, Fayette, Freestone, Goliad, Gregg, Grimes, Harrison, Henderson, Hood, Hunt, Lamar, Limestone, Marion, McLennan, Milam, Morris, Nueces, Parker, Palo Pinto, Red River, Robertson, Rusk, Titus, Travis, Victoria, or Wharton County.

Sites owned or operated by an electric cooperative, municipality, river authority, or public utility located in Parker County have applicability under both 30 TAC Chapter 117, Subchapter C: Division 4: Dallas/Fort Worth Eight-Hour Ozone Nonattainment Area Utility Electric Generation Sources and under 30 TAC Chapter 117, Subchapter E, Division 1: Utility Electric Generation in East and Central Texas and should complete both Tables 9a – 9b and Tables 6a - 6b to determine requirements.

Independent power producers in Parker County are subject only to the requirements of 30 TAC Chapter 117, Subchapter E: Division 1: Utility Electric Generation in East and Central Texas and should complete only Tables 9a – 9b.

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Date Placed in Service:

Select one of the following options for the date the unit was placed in service. Enter the code on the form.

Code	Description
95-	Before December 31, 1995
95+	On or after December 31, 1995

▼ **Continue only if “Date Placed in Service” is “95-.”**

Unit Exempt:

Select one of the following options that describes the unit. Enter the code on the form.

Code	Description
INTUSE	The unit generates electric energy primarily for internal use but averaged over the three most recent calendar years, has sold less than one third of its potential electrical output capacity to a utility power distribution system
HEATIN	The unit has an annual heat input of 2.2 (10 ¹¹) Btu/yr or less, averaged over the three most recent calendar years
NONE	The unit does not qualify for any exemptions under the rule

▼ **Continue only if “Unit Exempt” is “NONE.”**

Location:

Enter “YES” if the unit is a gas-fired steam generator located in Palo Pinto County as specified in 30 TAC § 117.3005(a). Otherwise, enter “NO.”

★ **Complete Table 9b if “Location” is “NO.” Do not complete the rest of Table 9a.**

Capacity:

Select one of the following options that describe the capacity of the gas-fired steam generating unit. Enter the code on the form.

Code	Description
6-	The unit has the capacity to generate less than 600,000 lb/hr of steam continuously
6-11	The unit has the capacity to generate more than 600,000 lb/hr but less than 1,100,000 lb/hr of steam continuously
11+	The unit has the capacity to generate more than 1,100,000 lb/hr of steam continuously

▼ Do not continue if “Capacity” is “6-.”

★ Complete “30% of the Max” only if “Capacity” is “6-11.”

30% of the Maximum:

Enter “YES” if the total steam generated from the unit is less than or equal to 30% of the maximum continuous steam capacity times the number of hours in a year. Otherwise, enter “NO.”

★ Do not complete “Firing Method” if “30% of Max.” is “YES.”

Firing Method:

Select the option that describes the firing method for the unit. Enter the code on the form.

Code	Description
OFG	The unit is an opposed-fire steam generating unit
FFG	The unit is a front-fired steam generating unit
TFG	The unit is a tangential-fired steam generating unit

Table 9b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter E: Division 1: Utility Electric Generation in East and Central Texas

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

▼ Do not continue if “Location” is “YES.”

NO_x Emission Limitation:

Title 30 TAC Chapter 117 provides two methods to be in compliance with the applicable NO_x limitation standards listed in 30 TAC § 117.3010(1). Select one of the following options. Enter the code on the form.

Code	Description
3010	Title 30 TAC § 117.3010(1) [relating to Emission Specifications]
SC	Unit is complying with the System Cap under 30 TAC § 117.3020

★ Complete “Fuel” only if “NO_x Emission Limitation” is “3010.”

Fuel:

Select one of the following options that describes the fuel fired in the unit. Enter the code on the form.

Code	Description
COAL	The unit is a coal fired electric power boiler
GAS	The unit is a gas fired electric power boiler

NO_x Monitoring:

Select one of the following options that describes the NO_x monitoring used. Enter the code on the form.

Code	Description
CEMS	A continuous emissions monitoring system is used to monitor NO _x emissions
PEMS	A parametric emissions monitoring system is used to monitor NO _x emissions

Maximum Emission Rate:

Enter “YES” if the owner or operator is using the maximum emission rate measured by the testing conducted in § 117.3035(d) to provide substitute emissions compliance when the NO_x monitor is off-line. Otherwise, enter “NO.”

Ammonia Use:

Enter “YES” if urea or ammonia injection is used to control NO_x emissions. Otherwise, enter “NO.”

▼ **Continue only if “Ammonia Use” is “YES.”**

NH₃ Emission Limitation:

Title 30 TAC Chapter 117 provides two methods to be in compliance with the applicable NH₃ limitation standards listed in 30 TAC Chapter 117, Subchapter E. Select one of the following options. Enter the code on the form.

Code	Description
3010	Title 30 TAC § 117.3010(2) [relating to Emission Specifications]
ACSS	Unit is complying with an Alternative Case Specific Specification under 30 TAC § 117.3025

Ammonia Monitoring:

Select one of the following options that describes the ammonia monitoring used. Enter the code on the form.

Code	Description
CEMS	A continuous emissions monitoring system is used to monitor ammonia emissions
PEMS	A parametric emissions monitoring system is used to monitor ammonia emissions
OTHER	A monitoring system other than a CEMS or PEMS is used to monitor ammonia emissions

Table 10a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart EEE: Hazardous Waste Combustors

★ **Complete this table for solid or liquid fueled boilers that burn hazardous waste and are located at an area source or a major source, and do not meet the criteria in Table 1 of § 63.1200(b).**

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Type Fuel:

Select one of the following options. Enter the code on the form.

Code	Description
SOLID	Boiler burns solid fuel
LIQUID	Boiler burns liquid fuel

Existing Source:

Enter “YES” if the boiler is an existing source (construction or reconstruction commenced on or before April 20, 2004). Otherwise, enter “NO.”

Area Source:

Enter “YES” if the boiler is an area source as defined under §63.2. Otherwise, enter “NO.”

★ **Complete “Elective Standards” only if “Area Source” is “YES.”**

Elective Standards:

Enter “YES” if the area source is electing to comply with § 63.1216 or § 63.1217 per § 266.100(b)(3). Otherwise, enter “NO.”

Dioxin/Furan Standard:

Select one of the following options. Enter the code on the form.

For solid fuel boilers:

Code	Description
CO-1S	Complying with the CO standard in § 63.1216(a)(1) or (b)(1)
THC-1S	Complying with the THC standard in § 63.1216(a)(1) or (b)(1)

For liquid fuel boilers:

Code	Description
DF-1L	Complying with the dioxin/furan standard in § 63.1217(a)(1)(i) or (b)(1)(i) [Note: for boilers equipped with a dry air pollution control system]
CO-1L	Complying with the CO standard in § 63.1217(a)(1)(ii) or (b)(1)(ii)
THC-1L	Complying with the THC standard in § 63.1217(a)(1)(ii) or (b)(1)(ii)

★ **Complete “Heating Value” only if “Type Fuel” is “LIQUID.”**

Heating Value:

Enter “YES” if the hazardous waste as-fired heating value is less than 10,000 Btu/lb. Otherwise, enter “NO.”

Hg Feedrate:

Enter “YES” if extrapolation of feedrate levels is used for Hg. Otherwise, enter “NO.”

Table 10b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart EEE: Hazardous Waste Combustors

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

ALT Metals:

Enter “YES” if in lieu of complying with the particulate matter standards, you elect to comply with the alternative metal emission control requirement. Otherwise, enter “NO.”

MET Feedrate:

Enter “YES” if extrapolation of feedrate levels is used for semivolatile and low volatile metals. Otherwise, enter “NO.”

CO/THC Standard:

Select one of the following options. Enter the code on the form.

Code	Description
CO-5	Complying with the CO standard in § 63.1216(a)(5)(i) or (b)(5)(i); or § 63.1217(a)(5)(i) or (b)(5)(i)
THC-5	Complying with the THC standard in § 63.1216(a)(5)(ii) or (b)(5)(ii); or § 63.1217(a)(5)(ii) or (b)(5)(ii)

Baghouse:

Enter “YES” if the furnace is equipped with a baghouse. Otherwise, enter “NO.”

★ Complete “PM Detection” only if “Baghouse” is “YES.”

PM Detection:

Enter “YES” if a PM detection system is used. Otherwise, enter “NO.”

Dioxin-Listed:

Enter “YES” if the furnace burns the dioxin-listed hazardous wastes F020, F021, F022, F023, F026, or F027. Otherwise, enter “NO.”

DRE Previous Test:

Enter “YES” if previous testing was used to document conformance with the DRE standard. Otherwise, enter “NO.”

★ Complete “Feed Zone” only if “DRE Previous Test” is “YES.”

Feed Zone:

Enter “YES” if the source feeds waste at a location other than the normal flame zone. Otherwise, enter “NO.”

Table 11: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111), Subchapter A: Division 2: Incineration

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Hazardous Waste:

Enter “YES” if the unit combusts hazardous waste as a fuel for energy recovery and the facility accepts hazardous waste as a fuel from off-site sources which involves a commercial transaction or a change of ownership of the waste and the facility is not regulated at 40 CFR Part 264 or 265, Subpart O. Otherwise, enter “NO.”

▼ Continue only if “Hazardous Waste” is “YES.”

Monitor:

Enter “YES” if the unit has a continuous opacity or carbon monoxide monitor (or equivalent). Otherwise, enter “NO.”

Table 12: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111), Subchapter A: Division 5: Emission Limits on Nonagricultural Processes

★ **Complete this table only for solid fossil fuel-fired steam generators or oil or gas fuel-fired steam generators with a heat input greater than 2,500 million Btu per hour that have to address periodic monitoring (PM) or compliance assurance monitoring (CAM) requirements for 30 TAC Chapter 111, Nonagricultural Processes. Sources that do not have to address PM or CAM for this regulation are covered on form OP-REQ1.**

Steam generators that meet the applicability of CAM:

- Have a pre-control potential to emit that equals or exceeds the major source threshold for particulate matter; and
- Use a control device to meet the particulate matter emission limit specified in 30 TAC §111.153(b) or (c).

Steam generators that are not subject to CAM may require periodic monitoring for assuring compliance with the particulate matter emission limit in 30 TAC §111.153(b) or (c). Periodic monitoring is required for all steam generators where the actual emissions of particulate matter exceed 50 tons per year.

CAM and periodic monitoring requirements must be submitted separately on form OP-MON.

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Source Type:

Select one of the following options. Enter the code on the form.

Code	Description
SOLID	Solid fossil fuel-fired steam generator
OIL/GAS	Oil or gas fuel-fired steam generator with a heat input greater than 2,500 million Btu per hour

Table 13a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

★ **Complete this table for a coal fired EGU or an oil-fired EGU defined in §63.10042**

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

§63.9983(a):

Enter “YES” if the unit is designated a stationary combustion turbine, other than an IGCC unit, covered by 40 CFR Part 63, Subpart YYYY, per §63.9983(a). Otherwise, enter “NO.”

§63.9983(b):

Enter “YES” if the unit is not coal- or oil-fired and combusts natural gas in accordance with §63.9983(b). Otherwise, enter “NO.”

§63.9983(c):

Enter “YES” if the unit can combust more than 25 MW of coal or oil but does so in accordance with §63.9983(c). Otherwise, enter “NO.”

§63.9983(d):

Enter “YES” if the unit combusts hazardous waste per §63.9983(d). Otherwise, enter “NO.”

▼ **Continue only if “§63.9983(a), (b), (c) and (d)” are all “NO.”**

Limited-use Liquid:

Enter “YES” if the unit qualifies as a limited-use liquid oil-fired unit as defined in §63.10042. Otherwise, enter “NO.”

Construction Status:

Select one of the following options that describes the construction status. Enter the code on the form.

Code	Description
NEW	The EGU is new (i.e. construction commenced after May 3, 2011, and meets the applicability criteria at the time construction commenced)
RECON	The EGU is reconstructed (i.e. reconstruction criteria as defined in §63.2 is met, construction commenced after May 3, 2011, and meets the applicability criteria at the time construction commenced)
EXIST	The EGU is not new or reconstructed

▼ **Continue only if “Limited-use Liquid” is “NO.”**

Table 13b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Start-Up:

Enter “YES” if start-up date of affected source was before April 16, 2012. Otherwise, enter “NO.”

Unit Fuel:

Select one of the following options that describes the fuel type used. Enter the code on the form.

Code	Description
8300BTU	The EGU is designed for coal with a heating value greater than or equal to 8,300 Btu/lb (i.e. not low rank virgin coal)
LORANK	The EGU is designed for low rank virgin coal
IGCC	The unit is an IGCC combusting either gasified coal or gasified solid oil-derived fuel
LIQ-OIL	The unit is a continental liquid oil-fired EGU
SO-OIL	The EGU designed to burn solid oil-derived fuel

Pollutant-a:

Select one of the following options that describes the pollutant chosen to represent HAP metals. Enter the code on the form.

Code	Description
PM	Filterable PM is a surrogate for total HAP or total non-Hg HAP metals
TOTHAP	Total HAP or total non-Hg HAP metals are used as the standard
INDHAP	Individual HAP or individual non-Hg HAP metals are used as alternative equivalent standard

- ★ Complete “Syngas” only if “Construction Status” is “NEW” or “RECON,” “Unit Fuel” is “IGCC;” and “Pollutant-a” is “PM.”

Syngas:

Enter “YES” if the IGCC plant duct burner is syngas-fired. Otherwise, enter “NO.”

- ★ Complete “PM-Input” only if “Construction Status” is “EXIST” and “Pollutant-a” is “PM.”

PM-Input:

Enter “YES” if a heat input-based limit is used for PM. Otherwise, enter “NO.”

- ★ Complete “TOTHAP-Input” only if “Construction Status” is “EXIST” and “Pollutant-a” is “TOTHAP.”

TOTHAP-Input:

Enter “YES” if a heat input-based limit is used for total HAP. Otherwise, enter “NO.”

Table 13c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

- ★ Complete the heat input-based series below only if “Construction Status” is “EXIST” and “Pollutant-a” is “INDHAP.”

Sb-Input:

Enter “YES” if a heat input-based limit is used for antimony. Otherwise, enter “NO.”

As-Input:

Enter “YES” if a heat input-based limit is used for arsenic. Otherwise, enter “NO.”

Be-Input:

Enter “YES” if a heat input-based limit is used for beryllium. Otherwise, enter “NO.”

Cd-Input:

Enter “YES” if a heat input-based limit is used for cadmium. Otherwise, enter “NO.”

Cr-Input:

Enter “YES” if a heat input-based limit is used for chromium. Otherwise, enter “NO.”

Co-Input:

Enter “YES” if a heat input-based limit is used for cobalt. Otherwise, enter “NO.”

Table 13d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Pb-Input:

Enter “YES” if a heat input-based limit is used for lead. Otherwise, enter “NO.”

Mn-Input:

Enter “YES” if a heat input-based limit is used for manganese. Otherwise, enter “NO.”

Ni-Input:

Enter “YES” if a heat input-based limit is used for nickel. Otherwise, enter “NO.”

Se-Input:

Enter “YES” if a heat input-based limit is used for selenium. Otherwise, enter “NO.”

Hg-Input-a:

Enter “YES” if a heat input-based limit is used for mercury. Otherwise, enter “NO.” (Applicable only if “Unit Fuel” is “LIQ-OIL.”)

- ★ Complete “Pollutant-b” only if “Construction Status” is “NEW” or “RECON” and “Unit Fuel” is “8300BTU,” “LORANK,” IGCC” or “SO-OIL;” or if “Construction Status” is “EXIST” and “Unit Fuel” is “8300BTU,” “LORANK” or “SO-OIL.”

Pollutant-b:

Select one of the following options that describes the pollutant chosen to represent acid gas. Enter the code on the form.

Code	Description
HCL	Hydrogen chloride is a surrogate for acid gas HAP
SO ₂	Sulfur dioxide is a surrogate for acid gas HAP

Table 13e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

- ★ Complete “HCL-Input” only if “Construction Status” is “EXIST” and “Unit Fuel” is “IGCC” or “LIQ-OIL;” or if “Construction Status” is “EXIST” and “Pollutant-b” is “HCL.”

HCl-Input:

Enter “YES” if a heat input-based limit is used for hydrogen chloride. Otherwise, enter “NO.”

- ★ Complete “SO₂-Input” only if “Construction Status” is “EXIST” and “Pollutant-b” is “SO₂.”

SO₂-Input:

Enter “YES” if a heat input-based limit is used for sulfur dioxide. Otherwise, enter “NO.”

- ★ Complete “Hg-Input-c” only if “Construction Status” is “EXIST” and “Unit Fuel” is other than “LIQ-OIL;” or if “Construction Status” is “EXIST” and “Unit Fuel” is “LIQ-OIL” and “Pollutant-a” is “INDHAP.”

Hg-Input-c:

Enter “YES” if a heat input-based limit is used for mercury. Otherwise, enter “NO.”

- ★ Complete “Hg LEE Test” only if “Construction Status” is “EXIST” and “Unit Fuel” is “8300BTU.”

Hg LEE Test:

Select one of the following options that describes the Hg LEE Testing period. Enter the code on the form.

Code	Description
30	LEE Testing is conducted for 30 days
90	LEE Testing is conducted for 90 days

- ★ Complete “HF-Input” only if “Construction Status” is “EXIST” and “Unit Fuel” is “LIQ-OIL.”

HF-Input:

Enter “YES” if a heat input-based limit is used for hydrogen fluoride. Otherwise, enter “NO.”

- ★ Complete “Scrubber/Bypass” only if “Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL.”

Scrubber/Bypass:

Enter “YES” if the EGU is equipped with an acid gas scrubber and has a main stack and bypass stack exhaust configuration. Otherwise, enter “NO.”

- ★ Complete “PM-LEE” only for the following:
 - “Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Pollutant-a” is “PM,” and “Scrubber/Bypass” is “NO;” or
 - “Unit Fuel” is “LIQ-OIL” and “Pollutant-a” is “PM.”

PM-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for filterable PM. Otherwise, enter “NO.”

Table 13f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at

www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

★ Complete “TOTHAP-LEE” only for the following:

- “Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Pollutant-a” is “TOTHAP,” and “Scrubber/Bypass” is “NO;” or
- “Unit Fuel” is “CONT-OIL” and “Pollutant-a” is “TOTHAP.”

TOTHAP-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for total non-Hg HAP metals or total HAP metals. Otherwise, enter “NO.”

★ Complete LEE series below only for the following:

- Fuel” is “CONT-OIL” and “Pollutant-a” is “INDHAP.”

Sb-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for antimony. Otherwise, enter “NO.”

As-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for arsenic. Otherwise, enter “NO.”

Be-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for beryllium. Otherwise, enter “NO.”

Cd-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for cadmium. Otherwise, enter “NO.”

Cr-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for chromium. Otherwise, enter “NO.”

Table 13g: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Co-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for cobalt. Otherwise, enter “NO.”

Pb- LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for lead. Otherwise, enter “NO.”

Mn-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for manganese. Otherwise, enter “NO.”

Ni-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for nickel. Otherwise, enter “NO.”

Se-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for selenium. Otherwise, enter “NO.”

Hg-LEE-a:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for mercury. Otherwise, enter “NO.” (Applicable only if “Construction Status” is “EXIST” and “Unit Fuel” is “LIQ-OIL.”)

Table 13h: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units
Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

★ Complete “HCl-LEE” only for the following:

- “Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Pollutant-b” is “HCL,” and “Scrubber/Bypass” is “NO;” or
- “Unit Fuel” is “LIQ-OIL” and “Pollutant-b” is “HCL.”

HCl-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for hydrogen chloride. Otherwise, enter “NO.”

★ Complete “SO₂-LEE” only for the following:

- “Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Pollutant-b” is “SO₂,” and “Scrubber/Bypass” is “NO;” or
- “Unit Fuel” is “LIQ-OIL” and “Pollutant-b” is “SO₂.”

SO₂-LEE:

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for hydrogen chloride. Otherwise, enter “NO.”

★ Complete “Hg-LEE-c” only if “Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Construction Status” is “EXIST;” and “Scrubber/Bypass” is “NO.”**Hg-LEE-c:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for mercury. Otherwise, enter “NO.”

★ Complete “HF-LEE” only if “Unit Fuel” is “LIQ-OIL” and “Construction Status” is “EXIST.”**HF-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for hydrogen fluoride. Otherwise, enter “NO.”

▼ Continue only if:

- “Construction Status” is “NEW” or “RECON;” or
- “Construction Status” is “EXIST” and at least one of the “-LEE” attributes is “NO” (i.e. one or more of the following: PM-LEE, TOTHP-LEE, Sb-LEE, As-LEE, Be-LEE, Cd-LEE, Cr-LEE, Co-LEE, Pb-LEE, Mn-LEE, Ni-LEE, Se-LEE, Hg-LEE-a, HCl-LEE, SO₂-LEE, Hg-LEE-c and/or HF-LEE).

Startup:

Enter “YES” if relying on paragraph (2) definition of “startup” in §63.10042. Otherwise enter “NO.”

Table 13i: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Compliance Demo:

Select one of the following options that describes how compliance is demonstrated. Enter the code on the form.

Code	Description
CPMS	A CPMS is used to demonstrate compliance
CEMS	A CEMS (or sorbent trap) is used to demonstrate compliance
NONE	None of the above

▼ Do Not Complete “Stack Config” if “Compliance Demo” is “NONE.”

Stack Config:

Select one of the following options that describes the exhaust stack configuration. Enter the code on the form.

Code	Description
CONFIG-1	Single unit-single stack configuration
CONFIG-2	Unit utilizing common stack with other affected unit(s)
CONFIG-3	Unit(s) utilizing common stack with non-affected unit(s)
CONFIG-4	Unit with a main stack and a bypass stack
CONFIG-5	Unit with a common control device with multiple stack or duct configuration
CONFIG-6	Unit with multiple parallel control devices with multiple stacks

O₂-CO₂ CEMS:

Enter “YES” if an oxygen or carbon dioxide CEMS is used to convert measured pollutant concentrations. Otherwise, enter “NO.”

Flow Monitor:

Enter “YES” if a stack gas flow rate monitor is used for routine operation of a sorbent trap monitoring system or to convert measured pollutant concentrations. Otherwise, enter “NO.”

Gas Moisture:

Enter “YES” if you are required to make corrections for stack gas moisture when converting pollutants. Otherwise, enter “NO.”

Direct HAP:

Enter “YES” if you use a CEMS or sorbent trap to measure a HAP directly. Otherwise, enter “NO.”

Table 14a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

★ **Complete this table for an industrial, commercial, or institutional boiler as defined in § 63.7575 that is located at or is part of a major source of HAP.**

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Commence:

Select one of the following construction date options for the source. Enter the code on the form.

Code	Description
NEW	Source is new (commenced construction after June 4, 2010)
RECON	Source is reconstructed (commenced reconstruction after June 4, 2010)
EXIST	Source is existing (commenced construction or reconstruction on or before June 4, 2010)

Table Applicability:

Select one of the following options that describes the applicability of emission limitations in §63.7500(a)(1)-Tables 1 or 2. Enter the code on the form.

Code	Description
SFF10	The unit burns coal/solid fossil fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)
BM10	The unit burns biomass/bio-based solid fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)
HLIQ10	The unit burns heavy liquid fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)
LLIQ10	The unit burns light liquid fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)
GAS210	The unit burns Gas 2 fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)
T3.1LTD	The unit qualifies as a limited use boiler or process heater as defined in §63.7575 (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1)
T3.1TS	The unit is designed to utilize a continuous oxygen trim system (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1)
T3.1G1	The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or less than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1)
T3.1G2	The unit is designed to burn Gas 2 fuel AND has heat input equal to or less than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1)
T3.1LL	The unit is designed to burn light liquid fuel AND has heat input equal to or less than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1)
T3.2G1	The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input less than 10 MMBtu/hr but greater than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.2)
T3.2G2	The unit is designed to burn Gas 2 fuel AND has heat input less than 10 MMBtu/hr but greater than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.2)
T3.2LL	The unit is designed to burn light liquid fuel AND has heat input less than 10 MMBtu/hr but greater than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.2)
T3.2HL	The unit is designed to burn heavy liquid fuel AND has heat input less than 10 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.2)
T3.2S	The unit is designed to burn solid fuel AND has heat input less 10 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.2)
T3.3G1	The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.3)

▼ **Continue only if “Table Applicability” is “SFF10”, “BM10”, “HLIQ10”, “LLIQ10”, or “GAS210.”**

HCl Emission:

Select one of the following hydrogen chloride emission limit options. Enter the code on the form.

Code	Description
BTU-HCL	Emission limits for HCl in pounds per MMBtu heat input
STM-HCL	Emission limits for HCl in pounds per MMBtu steam output (for steam generating units only)
MWH-HCL	Emission limits for HCl in pounds per MWh power output (for boilers that generate electricity only)

HCl-CMS:

Select one of the following hydrogen chloride continuous monitoring system (CMS) options. Enter the code on the form.

Code	Description
NONE	A CMS is not being used
HCL-CEMS	An HCl CEMS is used
SO ₂ -CEMS	An SO ₂ CEMS is used

Table 14b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

★ Complete this table only if “HCl-CMS” is “NONE.”

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

HCl-CD:

Select one of the following hydrogen chloride control device options. Enter the code on the form.

Code	Description
DS	Dry scrubber is being used
WAS	A wet acid scrubber is used
PWS-PH	A particulate wet scrubber with pH effluent operating limit
OTHER	Other control methods are being used
NONE	A control device is not used

HCl-Test:

Select one of the following hydrogen chloride performance test options. Enter the code on the form.

Code	Description
PT	Compliance is demonstrated by conducting a performance test for HCl
NPT	A performance test is not being used

HCl-FA:

Select one of the following hydrogen chloride fuel analysis options. Enter the code on the form.

Code	Description
FA	Compliance is demonstrated by conducting fuel analysis for HCl
NFA	Fuel analysis is not being used

HCl-FlMon:

Select one of the following hydrogen chloride flow monitoring system options. Enter the code on the form.

Code	Description
FMS	Operating limit requires a flow monitoring system for HCl
NFMS	Flow monitoring system is not required for HCl

HCl-pHMon:

Select one of the following hydrogen chloride pH monitoring system options. Enter the code on the form.

Code	Description
PHMON	Operating limit requires a pH monitoring system for HCl
NPH	A pH monitoring system is not required for HCl

Table 14c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Hg Emission:

Select one of the following hydrogen chloride emission limit options. Enter the code on the form.

Code	Description
BTU-HG	Emission limits for Hg in pounds per MMBtu heat input
STM-HG	Emission limits for Hg in pounds per MMBtu steam output (for steam generating units only)
MWH-HG	Emission limits for Hg in pounds per MWh power output (for boilers that generate electricity only)

Hg-InjRate:

Enter “YES” if an operating limit requires a monitoring system to measure sorbent injection rate for Hg. Otherwise, enter “NO.”

Hg-CMS:

Select one of the following mercury continuous monitoring system (CMS) options. Enter the code on the form.

Code	Description
NONE	A CMS is not being used
HG-CEMS	An Hg CEMS is used
HGCMS	A CMS other than an Hg CEMS is used

▼ **Continue on Table 14c only if “Hg-CMS” is “NONE”. If “Hg-CMS” is HG-CEMS” or “HGCMS,” skip to Table 14d.**

Hg-CD:

Select one of the following mercury control device options. Enter the code on the form.

Code	Description
DS	Dry scrubber is being used
WAS	A wet acid scrubber is used
ESP-WS	An electrostatic precipitator with a wet scrubber is used
ACI	Activated carbon injection is used
OTHER	Other control methods are being used
NONE	A control device is not used

Hg-Test:

Select one of the following Hg performance test options. Enter the code on the form.

Code	Description
PT	Compliance is demonstrated by conducting a performance test for Hg
NPT	A performance test is not being used

Hg-FA:

Select one of the following Hg fuel analysis options. Enter the code on the form.

Code	Description
HGFA	Compliance is demonstrated by conducting fuel analysis for Hg
NFA	Fuel analysis is not being used

Table 14d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

★ **Complete “BM Subcategory” only if “Table Applicability” is “BM10.”**

BM Subcategory:

Select one of the following options that describes subcategory of the boiler or process heater as listed in §63.7499. Enter the code on the form.

Code	Description
7499(I)	The unit is a stoker/sloped grate/other unit designed to burn wet biomass/bio-based solid
7499(D)	The unit is a stoker/sloped grate/other unit designed to burn kiln dried biomass/bio-based solid
7499(E)	The unit is a fluidized bed designed to burn biomass/bio-based solid
7499(F)	The unit is a suspension burner designed to burn biomass/bio-based solid
7499(J)	The unit is a Dutch oven/pile burner designed to burn biomass/bio-based solid
7499(G)	The unit is a fuel cell designed to burn biomass/bio-based solid
7499(H)	The unit is a hybrid suspension/grate burner designed to burn wet biomass/bio-based solid

PM/TSM Emission:

Select one of the following particulate matter or total selected metals emission limit options. Enter the code on the form.

Code	Description
BTU-PM	Emission limits for PM in pounds per MMBtu heat input
BTU-TSM	Emission limits for TSM in pounds per MMBtu heat input
STM-PM	Emission limits for PM in pounds per MMBtu steam output (for steam generating units only)
STM-TSM	Emission limits for TSM in pounds per MMBtu steam output (for steam generating units only)
MWH-PM	Emission limits for PM in pounds per MWh power output (for boilers that generate electricity only)
MWH-TSM	Emission limits for TSM in pounds per MWh power output (for boilers that generate electricity only)

- ▼ Continue on Table 14d only if “PM/TSM-Emission” is “BTU-TSM”, “STM-TSM”, or “MWH-TSM.” If “PM/TSM Emission” is “BTU-PM,” “STM-PM,” or “MWH-PM,” skip to Table 14e.

TSM-CMS:

Select one of the following continuous monitoring system (CMS) options. Enter the code on the form.

Code	Description
TSMCEMS	TSM CEMS is used
TSMCMS	TSM CMS other than a TSM CEMS is used
NONE	CMS is not being used

- ▼ Continue on Table 14d only if “TSM-CMS” is “NONE”. If “TSM-CMS” is “TSMCEMS” or “TSMCMS,” skip to Table 14e.

TSM-Test:

Select one of the following TSM performance test options. Enter the code on the form.

Code	Description
PT	Compliance is demonstrated by conducting a performance test for TSM
NPT	A performance test is not being used

TSM-FA:

Select one of the following TSM fuel analysis options. Enter the code on the form.

Code	Description
FA	Compliance is demonstrated by conducting fuel analysis for TSM
NFA	Fuel analysis is not being used

Table 14e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

★ **Complete this table only if “PM/TSM Emission” is “BTU-PM,” “STM-PM,” or “MWH-PM.”**

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

★ **Complete “PM-250” only if “Table Applicability” is “SFF10” or “HLL10.”**

PM-250:

Select one of the following options for the average annual heat input. Enter the code on the form.

Code	Description
250+	Average annual heat input rate is greater than 250 MMBtu per hour from solid fossil fuel and/or heavy liquid fuel
250-	Average annual heat input rate is less than or equal to 250 MMBtu per hour from solid fossil fuel and/or heavy liquid fuel

PM-CMS:

Select one of the following continuous monitoring system (CMS) options. Enter the code on the form.

Code	Description
PMCEMS	PM CEMS is used
PMCMS	PM CMS other than a PM CEMS is used
PMCPMS	PM CPMS is used to monitor a PM control device
NONE	CMS is not being used. (not a valid entry if “PM-250” is “250+”)

▼ **Continue on Table 14e only if “PM-CMS” is “NONE” or “PMCMS”. If “PM-CMS” is “PMCEMS” or “PMCPMS,” skip to Table 14f.**

PM-CD:

Select one of the following PM control device options. Enter the code on the form.

Code	Description
BLD	A Fabric Filter with a bag leak detection system is used
WS	A Wet Scrubber is used
ESP-WS	An Electrostatic Precipitator with a Wet Scrubber is used
OTHER	Other control methods are being used
NONE	A control device is not used

PM-Test:

Select one of the following PM performance test options. Enter the code on the form.

Code	Description
PT	Compliance is demonstrated by conducting a performance test for PM
NPT	A performance test is not being used

PM-FM:

Select one of the following flow monitoring options. Enter the code on the form.

Code	Description
FM	Operating limit requires the use of a flow monitoring system
NFM	A flow monitoring system is not required

PM-PMON:

Select one of the following pressure monitoring system options. Enter the code on the form.

Code	Description
PMON	Operating limit requires the use of a pressure monitoring system
NO	A pressure monitoring system is not required

Table 14f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

★ **Complete this table only if “TSM-CMS” is “NONE” or “PM-CMS” is “PMCMS” or “NONE.”**

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Opacity-CD:

Select one of the following control device options. Enter the code on the form.

Code	Description
BLD	A fabric filter with a bag leak detection system is used
FF	A fabric filter without a bag leak detection system is used
ESP-WS	An electrostatic precipitator with a wet scrubber is used
ESP	An electrostatic precipitator without a wet scrubber is used
DRY	A dry control system is used
OTHER	Other control methods are being used
NONE	A control device is not used

▼ **Continue on Table 14f only if “Opacity-CD” is “FF”, “ESP”, or “DRY.” If “Opacity-CD” is “BLD,” “ESP-WS,” “OTHER,” or “NONE,” skip to Table 14g.**

COMS:

Select one of the following continuous opacity monitoring options. Enter the code on the form.

Code	Description
COMS	A continuous opacity monitoring system is used
NOCOMS	A continuous opacity monitoring system is not used

▼ **Continue on Table 14f only if “COMS” is “NOCOMS.” If “COMS” is “COMS,” skip to Table 14g.**

OPT-Test:

Select one of the following opacity performance test options. Enter the code on the form.

Code	Description
OPT	Compliance is demonstrated by conducting a performance test for opacity
NPTO	A performance test is not being used

Table 14g: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/GOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

★ **Complete “SFF Subcategory” only if “Table Applicability” is “SFF10.”**

SFF Subcategory:

Select one of the following options that describes subcategory of the boiler or process heater as listed in §63.7499. Enter the code on the form.

Code	Description
7499(A)	The unit is a pulverized coal/solid fossil fuel unit
7499(B)	The unit is a stoker designed to burn coal/solid fossil fuel
7499(C)	The unit is a fluidized bed unit designed to burn coal/solid fossil fuel (without integrated heat exchanger)
7499(S)	The unit is a fluidized bed unit with an integrated fluidized bed heat exchanger designed to burn coal/solid fossil fuel
SUBNA	The unit is not part of the subcategories in §63.7499(a), (b), (c) or (s)

CO Emission:

Select one of the following CO emission limit options. Enter the code on the form.

Code	Description
PPM-CO	Emission limits for CO in ppm by volume not using a CEMS (valid code only if “Table Applicability” is “SFF10” or if “BM Subcategory” is “7499(I)”, “7499(E)”, “7499(F)”, “7499(J)” or “7944(H)”
CEM-CO	Emission limits for CO in ppm by volume using a CEMS (valid code only if “Table Applicability” is “SFF10” or if “BM Subcategory” is “7499(I)”, “7499(E)”, “7499(F)”, “7499(J)”, or “7944(H)”
PPM	Emission limits for CO in ppm by volume (valid code only if “Table Applicability” is “HLIQ10” or “LLIQ10”, or “GAS2” or “BM Subcategory” is “7499(D)”, or “7499(G)”
STM-CO	Emission limits for CO in pounds per MMBtu steam output (for steam generating units only)
MWH-CO	Emission limits for CO in pounds per MWh power output (for boilers that generate electricity only)

▼ **Continue only if “CO Emission” is “PPM-CO,” “STM-CO,” or “MWH-CO.”**

CO-CMS:

Select one of the following continuous monitoring system (CMS) options. Enter the code on the form.

Code	Description
COCMS	CO CMS is used
NONE	CMS is not being used

CO-Test:

Select one of the following CO performance test options. Enter the code on the form.

Code	Description
PT	Compliance is demonstrated by conducting a performance test for CO
NPT	A performance test is not being used

Table 15a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart TTTT: Standards of Performance for Greenhouse Gas Emissions for Electric Utility Generating Units

- ▼ *Do not complete this table for steam generating units or integrated gasification combined cycle (IGCC) facilities that have been constructed after January 8, 2014, or have been modified or reconstructed after June 18, 2014, that do not meet the applicability criteria listed in 40 CFR §60.5509(a)(1)-(2).*
- ▼ *Do not complete this table for steam generating units or IGCC facilities that meet any of the conditions specified in 40 CFR §60.5509(b)(1)-(10).*

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Unit Type:

Select one of the following unit type options. Enter the code on the form.

Code	Description
STEAM	Steam generating unit
IGCC	Integrated gasification combined cycle facility

Construction/Modification Date:

Select one of the following options describing the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

Code	Description
2014-	Constructed on or before January 8, 2014
2014+	Constructed after January 8, 2014
2014-M	Modified on or before June 18, 2014
2014+M	Modified after June 18, 2014
2014-R	Reconstructed on or before June 18, 2014
2014+R	Reconstructed after June 18, 2014

▼ Do not continue if “Construction/Modification Date” is “2014-”, “2014-M”, or “2014-R.”

★ Do not complete “Base Load Rating” if Unit Type is “STEAM” or “IGCC” and Construction/Modification Date is “2014+.”

Base Load Rating:

Select one of the following options describing the Base Load Rating. Enter the code on the form.

Code	Description
2100-	The unit has a base load rating of 2,100 GJ/h (2,000 MMBtu/h) or less
2100+	The unit has a base load rating greater than 2,100 GJ/h (2,000 MMBtu/h)

Commercial Operation Date:

Select one of the following options describing the date of commencement of commercial operation. Enter the code on the form.

Code	Description
2015-	The unit commenced commercial operation before October 23, 2015
2015+	The unit commenced commercial operation on or after October 23, 2015

★ Complete “Emissions Reporting Date” only if “Commercial Operation Date” is “2015-.”

Emissions Reporting Date:

Select one of the following options describing when emissions reporting is required to begin. Enter the code on the form.

Code	Description
OCT2015-	The date on which emissions reporting was required to begin passed prior to October 23, 2015
OCT2015+	The date on which emissions reporting was required to begin was after October 23, 2015

Acid Rain Program:

Select one of the following options describing Acid Rain Program applicability. Enter the code on the form.

Code	Description
ARP	The unit is subject to the Acid Rain Program
NARP	The unit is not subject to the Acid Rain Program

Table 15b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart TTTT: Standards of Performance for Greenhouse Gas Emissions for Electric Utility Generating Units

Unit ID No.:

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP Index No.:

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

CO₂ Capture:

Select one of the following options describing if the affected EGU captures CO₂. Enter the code on the form.

Code	Description
CAP	The EGU captures CO ₂ to meet the applicable CO ₂ emission limit
NOCAP	The EGU does not capture CO ₂ to meet the applicable CO ₂ emission limit

★ **Complete “CO₂ Transfer” only if “CO₂ Capture” is “CAP.”**

CO₂ Transfer:

Select one of the following options describing if captured CO₂ is transferred. Enter the code on the form.

Code	Description
TRAN	The administrator has granted approval for the captured CO ₂ from the affected EGU to be transferred to a facility reporting under 40 CFR Part 98, Subpart RR
NOTRAN	CO ₂ captured from the affected EGU is not transferred

Monitoring:

Select one of the following options describing emissions monitoring. Enter the code on the form.

Code	Description
CEMS	The affected EGU uses CO ₂ Continuous Emissions Monitoring (CEMS)
NOCEMS	The affected EGU does not use CO ₂ Continuous Emissions Monitoring (CEMS)

★ **Complete “Common Stack” only if “Monitoring” is “CEMS.”**

Common Stack:

Select one of the following options describing if the EGUs share a common stack. Enter the code on the form.

Code	Description
C-STK	Two or more affected EGUs share a common exhaust stack, are subject to the same emissions standard, and are choosing to monitor emissions at the common stack
I-STK	Each affected EGU emits exhaust gases through individual stacks

★ Complete “Multiple Stacks” only if “Monitoring” is “CEMS.”

Multiple Stacks:

Select one of the following describing if multiple stacks are used for exhaust gases. Enter the code on the form.

Code	Description
M-STK	The exhaust gases from the affected EGU are emitted to the atmosphere through multiple stacks, or the exhaust gases are routed to a common stack through multiple ducts and are electing to monitor in the ducts
S-STK	The exhaust gases are emitted through a single stack

Common Electric Generator:

Select one of the following options describing if a common electric generator is used. Enter the code on the form.

Code	Description
C-GEN	Two or more affected EGUs serve a common electric generator
I-GEN	Two or more affected EGUs have individual electric generators