TCEQ COMBUSTION SOURCES HISTORICAL BEST AVAILABLE CONTROL TECHNOLOGY (BACT) REQUIREMENTS

BOILERS, HEATERS

Year	Source Type	Pollutant	Minimum Acceptable Control	Control Efficiency or Details
1996	Boiler	NOx	0.06 lb/MMBtu when firing natural gas	fuel oil firing less than 720 hr/yr
	>40 MMBtu/hr		0.06 lb/MMBtu when firing plant fuel gas	plant fuel gas may contain up to 75% natural gas
thru			0.16 lb/MMBtu when firing No. 2 fuel oil	plant fuel gas specifics: <50% H2; >920 Btu/dscf
		CO	100 ppmvd at 3% O2	
1999	Process Heater	NOx	0.06 - 0.10 lb/MMBtu when firing natural gas	fuel oil firing less than 720 hr/yr
			0.06 - 0.10 lb/MMBtu when firing plant fuel gas	
			0.16 lb/MMBtu when firing No. 2 fuel oil	
		CO	100 ppmvd at 3% O2	

Year	Source Type	Pollutant	Minimum Acceptable Control	Control Efficiency or Details
2000	Boiler	NOx	0.036 lb/MMBtu when firing 75% - 100% natural gas	plant fuel gas may contain up to 75% natural gas
	>40 MMBtu/hr		0.036 lb/MMBtu when firing plant fuel gas	plant fuel gas specifics: <50% H2; >920 Btu/dscf
thru		CO	50 - 100 ppmvd at 3% O2	fuel oil firing less than 720 hr/yr
		PM	Less than 5% opacity	
2002		NH3	10 ppmvd at 3% O2	
	Process Heater	NOx	0.06 lb/MMBtu when firing natural gas	fuel oil firing less than 720 hr/yr
			0.06 lb/MMBtu when firing plant fuel gas	
		CO	100 ppmvd at 3% O2	

Year	Source Type	Pollutant	Minimum Acceptable Control	Control Efficiency or Details
2003	Boiler	NOx	0.01 lb/MMBtu when firing 75% - 100% natural gas	plant fuel gas may contain up to 75% natural gas
	>40 MMBtu/hr		0.015 lb/MMBtu when firing plant fuel gas	plant fuel gas specifics: <50% H2; >920 MMBtu/dscf
thru		CO	50 ppmvd at 3% O2	fuel oil firing less than 720 hr/yr
		PM	Less than 5% opacity	
2005		NH3	10 ppmvd at 3% O2	
	Process Heater	NOx	0.036 lb/MMBtu when firing 75% - 100% natural gas 0.036 lb/MMBtu when firing plant fuel gas	fuel oil firing less than 720 hr/yr
		CO	100 ppmvd at 3% O2	