Aboveground Storage Tank Facility Plan

Farmers Insurance Group Facility 15700 Long Vista Drive Austin, Travis County Texas

April 11, 2023 | Project No. 96237085





Facilities Environmental Geotechnical

Materials

Nationwide

Terracon.com

Edwards Aquifer Application Cover Page (TCEQ-20705)

Our Review of Your Application

The Edwards Aquifer Program staff conducts an administrative and technical review of all applications. The turnaround time for administrative review can be up to 30 days as outlined in 30 TAC 213.4 (e). Generally administrative completeness is determined during the intake meeting or within a few days of receipt. The turnaround time for technical review of an administratively complete Edwards Aquifer application is 90 days as outlined in 30 TAC 213.4 (e). Please know that the review and approval time is directly impacted by the quality and completeness of the initial application that is received. In order to conduct a timely review, it is imperative that the information provided in an Edwards Aquifer application include final plans, be accurate, complete, and in compliance with <u>30 TAC 213</u>.

Administrative Review

1. <u>Edwards Aquifer applications</u> must be deemed administratively complete before a technical review can begin. To be considered administratively complete, the application must contain completed forms and attachments, provide the requested information, and meet all the site plan requirements. The submitted application and plan sheets should be final plans. Please submit one full-size set of plan sheets with the original application, and half-size sets with the additional copies.

To ensure that all applicable documents are included in the application, the program has developed tools to guide you and web pages to provide all forms, checklists, and guidance. Please visit the below website for assistance: <u>http://www.tceq.texas.gov/field/eapp</u>.

- 2. This Edwards Aquifer Application Cover Page form (certified by the applicant or agent) must be included in the application and brought to the administrative review meeting.
- 3. Administrative reviews are scheduled with program staff who will conduct the review. Applicants or their authorized agent should call the appropriate regional office, according to the county in which the project is located, to schedule a review. The average meeting time is one hour.
- 4. In the meeting, the application is examined for administrative completeness. Deficiencies will be noted by staff and emailed or faxed to the applicant and authorized agent at the end of the meeting, or shortly after. Administrative deficiencies will cause the application to be deemed incomplete and returned.

An appointment should be made to resubmit the application. The application is re-examined to ensure all deficiencies are resolved. The application will only be deemed administratively complete when all administrative deficiencies are addressed.

- 5. If an application is received by mail, courier service, or otherwise submitted without a review meeting, the administrative review will be conducted within 30 days. The applicant and agent will be contacted with the results of the administrative review. If the application is found to be administratively incomplete, it can be retrieved from the regional office or returned by regular mail. If returned by mail, the regional office may require arrangements for return shipping.
- 6. If the geologic assessment was completed before October 1, 2004 and the site contains "possibly sensitive" features, the assessment must be updated in accordance with the *Instructions to Geologists* (TCEQ-0585 Instructions).

Technical Review

- 1. When an application is deemed administratively complete, the technical review period begins. The regional office will distribute copies of the application to the identified affected city, county, and groundwater conservation district whose jurisdiction includes the subject site. These entities and the public have 30 days to provide comments on the application to the regional office. All comments received are reviewed by TCEQ.
- 2. A site assessment is usually conducted as part of the technical review, to evaluate the geologic assessment and observe existing site conditions. The site must be accessible to our staff. The site boundaries should be

clearly marked, features identified in the geologic assessment should be flagged, roadways marked and the alignment of the Sewage Collection System and manholes should be staked at the time the application is submitted. If the site is not marked the application may be returned.

- 3. We evaluate the application for technical completeness and contact the applicant and agent via Notice of Deficiency (NOD) to request additional information and identify technical deficiencies. There are two deficiency response periods available to the applicant. There are 14 days to resolve deficiencies noted in the first NOD. If a second NOD is issued, there is an additional 14 days to resolve deficiencies. If the response to the second notice is not received, is incomplete or inadequate, or provides new information that is incomplete or inadequate, the application must be withdrawn or will be denied. Please note that because the technical review is underway, whether the application is withdrawn or denied the application fee will be forfeited.
- 4. The program has 90 calendar days to complete the technical review of the application. If the application is technically adequate, such that it complies with the Edwards Aquifer rules, and is protective of the Edwards Aquifer during and after construction, an approval letter will be issued. Construction or other regulated activity may not begin until an approval is issued.

Mid-Review Modifications

It is important to have final site plans prior to beginning the permitting process with TCEQ to avoid delays.

Occasionally, circumstances arise where you may have significant design and/or site plan changes after your Edwards Aquifer application has been deemed administratively complete by TCEQ. This is considered a "Mid-Review Modification". Mid-Review Modifications may require redistribution of an application that includes the proposed modifications for public comment.

If you are proposing a Mid-Review Modification, two options are available:

- If the technical review has begun your application can be denied/withdrawn, your fees will be forfeited, and the plan will have to be resubmitted.
- TCEQ can continue the technical review of the application as it was submitted, and a modification application can be submitted at a later time.

If the application is denied/withdrawn, the resubmitted application will be subject to the administrative and technical review processes and will be treated as a new application. The application will be redistributed to the affected jurisdictions.

Please contact the regional office if you have questions. If your project is located in Williamson, Travis, or Hays County, contact TCEQ's Austin Regional Office at 512-339-2929. If your project is in Comal, Bexar, Medina, Uvalde, or Kinney County, contact TCEQ's San Antonio Regional Office at 210-490-3096

Please fill out all required fields below and submit with your application.

1. Regulated Entity N Farmers Insurance C						2. Re	egulate	ed Entity No.:	105503619
3. Customer Name: Farmers Insurance G	Group, I	nc.				4. Cu	ustome	er No.: 603348	905
5. Project Type: (Please circle/check one)	New		Modif	ication		Exter	nsion	Exception	Existing Facility
6. Plan Type: (Please circle/check one)	WPAP	CZP	SCS	UST	AST	EXP	EXT	Technical Clarification	Optional Enhanced Measures
7. Land Use: (Please circle/check one)	Resider	ntial	Non-r	esident	ial		8. Sit	e (acres):	18.4161
9. Application Fee:	\$650.0	0	10. Permanent E		3MP(s):		4 stormwater quality ponds		
11. SCS (Linear Ft.):	N/A		12. AS	ST/US	T (No	o. Tar	ıks):	1 AST	
13. County:	Travis		14. W	'atersł	ned:			Walnut Creek	

Application Distribution

Instructions: Use the table below to determine the number of applications required. One original and one copy of the application, plus additional copies (as needed) for each affected incorporated city, county, and groundwater conservation district are required. Linear projects or large projects, which cross into multiple jurisdictions, can require additional copies. Refer to the "Texas Groundwater Conservation Districts within the EAPP Boundaries" map found at:

http://www.tceq.texas.gov/assets/public/compliance/field_ops/eapp/EAPP%20GWCD%20map.pdf

For more detailed boundaries, please contact the conservation district directly.

	Austin	Region	
County:	Hays	Travis	Williamson
Original (1 req.)		_1_	
Region (1 req.)		_1_	
County(ies)		_1_	
Groundwater Conservation District(s)	Edwards Aquifer Authority Barton Springs/ Edwards Aquifer Hays Trinity Plum Creek	_ <u>1</u> Barton Springs/ Edwards Aquifer	NA
City(ies) Jurisdiction	Austin Buda Dripping Springs Kyle Mountain City San Marcos Wimberley Woodcreek	_1_Austin Bee Cave Pflugerville Rollingwood Round Rock Sunset Valley West Lake Hills	Austin Cedar Park Florence Georgetown Jerrell Leander Liberty Hill Pflugerville Round Rock

	Sa	an Antonio Region			
County:	Bexar	Comal	Kinney	Medina	Uvalde
Original (1 req.)					
Region (1 req.)					
County(ies)					
Groundwater Conservation District(s)	Edwards Aquifer Authority Trinity-Glen Rose	Edwards Aquifer Authority	Kinney	EAA Medina	EAA Uvalde
City(ies) Jurisdiction	Castle Hills Fair Oaks Ranch Helotes Hill Country Village Hollywood Park San Antonio (SAWS) Shavano Park	Bulverde Fair Oaks Ranch Garden Ridge New Braunfels Schertz	NA	San Antonio ETJ (SAWS)	NA

I certify that to the best of my knowledge, that the application is complete and accurate. This application is hereby submitted to TCEQ for administrative review and technical review.

na Ċ

Print Name of Customer/Authorized Agent

Signature of Customer/Authorized Agent

1

Date 2

FOR TCEQ INTERNAL USE ONLY	7	
Date(s)Reviewed:	Date Ad	Iministratively Complete:
Received From:	Correct	Number of Copies:
Received By:	Distribu	ution Date:
EAPP File Number:	Comple	ex:
Admin. Review(s) (No.):	No. AR	Rounds:
Delinquent Fees (Y/N):	Review	Time Spent:
Lat./Long. Verified:	SOS Cu	stomer Verification:
Agent Authorization Complete/Notarized (Y/N):	Fee	Payable to TCEQ (Y/N):
Core Data Form Complete (Y/N):	Check:	Signed (Y/N):
Core Data Form Incomplete Nos.:		Less than 90 days old (Y/N):

General Information Form (TCEQ-0587) Attachment A - Road Map Attachment B - USGS / Edwards Recharge Zone Map Attachment C - Project Description

General Information Form

Texas Commission on Environmental Quality

For Regulated Activities on the Edwards Aquifer Recharge and Transition Zones and Relating to 30 TAC §213.4(b) & §213.5(b)(2)(A), (B) Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. This **General Information Form** is hereby submitted for TCEQ review. The application was prepared by:

Print Name of Customer/Agent: Brian Mann/Terracon Consultants, Inc.

Date:

Signature of Customer/Agent:

Project Information

- 1. Regulated Entity Name: Farmers Insurance Group Inc.
- 2. County: Travis
- 3. Stream Basin: Wells Branch (segment 1428G)
- 4. Groundwater Conservation District (If applicable): N/A
- 5. Edwards Aquifer Zone:

Recharge Zone

6. Plan Type:

WPAP
SCS
Modification

AST UST Exception Request

TCEQ-0587 (Rev. 02-11-15)

1 of 4

7. Customer (Applicant):

Contact Person: Jeremy Pisciotta Entity: Farmers Insurance Group Mailing Address: 5665 N. Kraft Lake Drive City, State: Caledonia, MI Zip: 49316 Telephone: 616-954-6122 FAX: _____ Email Address: jeremy.pisciotta@farmesinsurance.com

8. Agent/Representative (If any):

Contact Person: <u>J. Brian Mann</u> Entity: <u>Terracon Consultants, Inc.</u> Mailing Address: <u>5307 Industrial Oaks Blvd</u> City, State: <u>Austin</u> Telephone: <u>512-442-1122</u> Email Address: <u>brian.mann@terracon.com</u>

Zip: <u>78735</u> FAX: <u>512-442-1181</u>

9. Project Location:

 \boxtimes The project site is located inside the city limits of <u>Austin</u>.

The project site is located outside the city limits but inside the ETJ (extra-territorial jurisdiction) of ______.

- The project site is not located within any city's limits or ETJ.
- 10. The location of the project site is described below. The description provides sufficient detail and clarity so that the TCEQ's Regional staff can easily locate the project and site boundaries for a field investigation.

15700 Long Vista Drive, Austin, TX 78728

- 11. Attachment A Road Map. A road map showing directions to and the location of the project site is attached. The project location and site boundaries are clearly shown on the map.
- 12. X Attachment B USGS / Edwards Recharge Zone Map. A copy of the official 7 ½ minute USGS Quadrangle Map (Scale: 1" = 2000') of the Edwards Recharge Zone is attached. The map(s) clearly show:

 \boxtimes Project site boundaries.

USGS Quadrangle Name(s).

 \boxtimes Boundaries of the Recharge Zone (and Transition Zone, if applicable).

Drainage path from the project site to the boundary of the Recharge Zone.

- 13. The TCEQ must be able to inspect the project site or the application will be returned. Sufficient survey staking is provided on the project to allow TCEQ regional staff to locate the boundaries and alignment of the regulated activities and the geologic or manmade features noted in the Geologic Assessment.
 - Survey staking will be completed by this date: <u>1991</u>

- 14. Attachment C Project Description. Attached at the end of this form is a detailed narrative description of the proposed project. The project description is consistent throughout the application and contains, at a minimum, the following details:
- Area of the site
 Offsite areas
 Impervious cover
 Permanent BMP(s)
 Proposed site use
 Site history
 Previous development
 Area(s) to be demolished
 15. Existing project site conditions are noted below:
 Existing commercial site
 Existing industrial site

Existing industrial site
 Existing residential site
 Existing paved and/or unpaved roads
 Undeveloped (Cleared)
 Undeveloped (Undisturbed/Uncleared)
 Other: _____

Prohibited Activities

- 16. I am aware that the following activities are prohibited on the Recharge Zone and are not proposed for this project:
 - (1) Waste disposal wells regulated under 30 TAC Chapter 331 of this title (relating to Underground Injection Control);
 - (2) New feedlot/concentrated animal feeding operations, as defined in 30 TAC §213.3;
 - (3) Land disposal of Class I wastes, as defined in 30 TAC §335.1;
 - (4) The use of sewage holding tanks as parts of organized collection systems; and
 - (5) New municipal solid waste landfill facilities required to meet and comply with Type I standards which are defined in §330.41(b), (c), and (d) of this title (relating to Types of Municipal Solid Waste Facilities).
 - (6) New municipal and industrial wastewater discharges into or adjacent to water in the state that would create additional pollutant loading.
- 17. I am aware that the following activities are prohibited on the Transition Zone and are not proposed for this project:
 - (1) Waste disposal wells regulated under 30 TAC Chapter 331 (relating to Underground Injection Control);
 - (2) Land disposal of Class I wastes, as defined in 30 TAC §335.1; and

(3) New municipal solid waste landfill facilities required to meet and comply with Type I standards which are defined in §330.41 (b), (c), and (d) of this title.

Administrative Information

- 18. The fee for the plan(s) is based on:
 - For a Water Pollution Abatement Plan or Modification, the total acreage of the site where regulated activities will occur.
 - For an Organized Sewage Collection System Plan or Modification, the total linear footage of all collection system lines.
 - For a UST Facility Plan or Modification or an AST Facility Plan or Modification, the total number of tanks or piping systems.
 - A request for an exception to any substantive portion of the regulations related to the protection of water quality.
 - A request for an extension to a previously approved plan.
- 19. Application fees are due and payable at the time the application is filed. If the correct fee is not submitted, the TCEQ is not required to consider the application until the correct fee is submitted. Both the fee and the Edwards Aquifer Fee Form have been sent to the Commission's:

🔀 TCEQ cashier

 Austin Regional Office (for projects in Hays, Travis, and Williamson Counties)
 San Antonio Regional Office (for projects in Bexar, Comal, Kinney, Medina, and Uvalde Counties)

- 20. Submit one (1) original and one (1) copy of the application, plus additional copies as needed for each affected incorporated city, groundwater conservation district, and county in which the project will be located. The TCEQ will distribute the additional copies to these jurisdictions. The copies must be submitted to the appropriate regional office.
- 21. No person shall commence any regulated activity until the Edwards Aquifer Protection Plan(s) for the activity has been filed with and approved by the Executive Director.



Attachment B - USGS / Edwards Aquifer Recharge Zone Map





Austin Community College, City of Austin, County of Williamson, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, NGA, EPA, USDA | TCEQ |

Attachment C - Project Description

The site is an 18.42-acre parcel of land develop, in 1991, with an office building with associated parking lots and is located at 15700 Long Vista Drive in Austin, Texas. A diesel fueled emergency generator with an associated AST was installed at the site circa 2005 without notifying the Texas Commission on Environmental Quality (TCEQ) or preparing an AST Facility Plan. The AST/generator contains an aggregate total volume of 1,720 gallons of diesel fuel.

The site is approximately 78% covered by imperious surfaces (build/paved parking/driveways). The site development plans included the construction of three stormwater quality ponds. Based upon the TCEQ Edwards Aquifer maps, site is located over the Transition Zone.

This project entails compiling the necessary information and preparing the AST facility plan for an existing AST associated with an emergency generator. The AST plan was not included in the site development documentation. No construction activities planned for this facility and therefore, there will be no on-site soil disturbance or need for soil stabilization practices.

Geologic Assessment Form (TCEQ-0585) Attachment A - Geologic Assessment Table (TCEQ-0585-Table) Attachment B - Stratigraphic Column Attachment C - Site Geology Attachment D - Site Geologic Map(s)

Geologic Assessment

Texas Commission on Environmental Quality

For Regulated Activities on The Edwards Aquifer Recharge/transition Zones and Relating to 30 TAC §213.5(b)(3), Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. My signature certifies that I am qualified as a geologist as defined by 30 TAC Chapter 213.

Print Name of Geologist: <u>Russell C Ford</u>

Telephone: <u>512 442-1122</u>



Project Information

- 1. Date(s) Geologic Assessment was performed: 3/3/23
- 2. Type of Project:

WPAP	🖂 AST
SCS	🗌 UST

3. Location of Project:

	Reck	nar	ge	Zone
\sim	-	• •		-

 \preceq Transition Zone

Contributing Zone within the Transition Zone

- 4. X Attachment A Geologic Assessment Table. Completed Geologic Assessment Table (Form TCEQ-0585-Table) is attached.
- 5. Soil cover on the project site is summarized in the table below and uses the SCS Hydrologic Soil Groups* (Urban Hydrology for Small Watersheds, Technical Release No. 55, Appendix A, Soil Conservation Service, 1986). If there is more than one soil type on the project site, show each soil type on the site Geologic Map or a separate soils map.

Soil Name	Group*	Thickness(feet)
Edc	С	2-3
StC	С	2-3
StB	С	2-3
AsB	С	3-4
AsC2	С	3-4

Table 1 - Soil Units, InfiltrationCharacteristics and Thickness

* Soil Group Definitions (Abbreviated)

- A. Soils having a high infiltration rate when thoroughly wetted.
- B. Soils having a moderate infiltration rate when thoroughly wetted.
- C. Soils having a slow infiltration rate when thoroughly wetted.
- D. Soils having a very slow infiltration rate when thoroughly wetted.
- 6. Attachment B Stratigraphic Column. A stratigraphic column showing formations, members, and thicknesses is attached. The outcropping unit, if present, should be at the top of the stratigraphic column. Otherwise, the uppermost unit should be at the top of the stratigraphic column.
- 7. Attachment C Site Geology. A narrative description of the site specific geology including any features identified in the Geologic Assessment Table, a discussion of the potential for fluid movement to the Edwards Aquifer, stratigraphy, structure(s), and karst characteristics is attached.
- 8. Attachment D Site Geologic Map(s). The Site Geologic Map must be the same scale as the applicant's Site Plan. The minimum scale is 1": 400'

Applicant's Site Plan Scale: 1" = <u>2</u>50 ' Site Geologic Map Scale: 1" = <u>25</u>0' Site Soils Map Scale (if more than 1 soil type): 1" = <u>25</u>0'

9. Method of collecting positional data:

Global Positioning System (GPS) technology.

Other method(s). Please describe method of data collection: _____

- 10. The project site and boundaries are clearly shown and labeled on the Site Geologic Map.
- 11. X Surface geologic units are shown and labeled on the Site Geologic Map.

TCEQ-0585 (Rev.02-11-15)

- 12. Geologic or manmade features were discovered on the project site during the field investigation. They are shown and labeled on the Site Geologic Map and are described in the attached Geologic Assessment Table.
 - Geologic or manmade features were not discovered on the project site during the field investigation.
- 13. The Recharge Zone boundary is shown and labeled, if appropriate.
- 14. All known wells (test holes, water, oil, unplugged, capped and/or abandoned, etc.): If applicable, the information must agree with Item No. 20 of the WPAP Application Section.
 - There are _____ (#) wells present on the project site and the locations are shown and labeled. (Check all of the following that apply.)
 -] The wells are not in use and have been properly abandoned.
 -] The wells are not in use and will be properly abandoned.
 - The wells are in use and comply with 16 TAC Chapter 76.
 - There are no wells or test holes of any kind known to exist on the project site.

Administrative Information

15. Submit one (1) original and one (1) copy of the application, plus additional copies as needed for each affected incorporated city, groundwater conservation district, and county in which the project will be located. The TCEQ will distribute the additional copies to these jurisdictions. The copies must be submitted to the appropriate regional office.

ATTACHMENT A

IDECATION FEATURE CHARACTERISTICS IN IC 2A 2B 3 4 5 5 6 7 8B 9 10 11 12 IN IFU IC 2A 2B 3 4 5 5 6 7 8B 9 10 11 12 12 Invitation Invitation Invitation Invitation Invitation Invitation Invitation 10 11 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 <th12< th=""> 12 12</th12<>	GEO	GEOLOGIC ASSESSMENT TABLE	SESSMI	ENT T	ABLE			PRO.	JECT	NAME: Far	mers	: Insura	ince Gro	up Faci	PROJECT NAME: Farmers Insurance Group Facility, 15700 Long Vista Drive, Austin, Texas	Long \	/ista D	hrive, 4	\ustin,	Texas	
1A 1C* 1C* 2A 2B 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5<	LOCA	TION		FEATU	JRE CH	ARACTE	RIST	cs								EVA	LUAT	NOI-	ЗУНЧ	SICAL	SETTING
Umbre Ferture Ferture Resume Resum Resum Resum <th>1A</th> <th>18 *</th> <th>1C*</th> <th>2A</th> <th>2B</th> <th>3</th> <th></th> <th>4</th> <th></th> <th>-</th> <th>5A</th> <th>9</th> <th>7</th> <th>8A</th> <th>8B</th> <th>6</th> <th>10</th> <th></th> <th>11</th> <th></th> <th>12</th>	1A	18 *	1C*	2A	2B	3		4		-	5A	9	7	8A	8B	6	10		11		12
Image: lineImage: li	FEATURE IC		LONGITUDE	FEATURE TYPE	POINTS	FORMATION	MID	i) SNOISNE	FEET)		pow [APERTURE (FEET)	INFILL	RELATIVE INFILTRATION RATE	TOTAL		MITY	CATCHM ENT AREA (ACRES)		ТОРОСКАРНУ
ATUM NAD27 2B POINTS 8A INI TYPE TYPE 30 N Cave 30 N Solution-enlarged fracture(s) 20 C Solution-enlarged fracture(s) 20 20 C C Solution-enlarged fracture(s) 20 20 C C Solution-enlarged fracture(s) 20 C C C Solution-enlarged fracture(s) 20 20 C C Solution-enlarged depression 30 K X X Solution-enlarged fractures 30 K X Solution-enlarged fractures 30 K X Solution-enlarged fractures 30 K X							×	≻	z		10						<40		<1.6	>1.6	
ATUM NAD27 2B POINTS 8A INI TYPE TYPE 30 N Cave 30 N Solution cavity 20 C Solution cavity 20 20 C C Solution-enlarged fracture(s) 20 C C Solution-enlarged depression 30 FS V Solution-enlarged fractures 30 Cliff, C											\vdash										
ATUM NAD27 TYPE TYPE Zave 30 Cave 30 Solution cavity 20 Solution-enlarged fracture(s) 20 Solution-enlarged fracture(s) 20 Solution-enlarged fracture(s) 20 Fault 20 Manmade features 5 Wanmade feature in bedrock features 30 FS 330 Sinkhole 20 Non-karst closed depression 5 Zone, clustered or aligned features 30																					
TYPE TYPE ZB POINTS 8A IN Cave 30 N Cave 30 N Solution cavity 20 C Solution-enlarged fracture(s) 20 C Solution-enlarged fracture(s) 20 C Solution-enlarged fracture(s) 20 C Fault 20 C C Manmade feature in bedrock features 5 V Manmade feature in bedrock 30 FS Swallow hole 30 X Sinkhole 20 C Non-karst closed depression 5 12 TO Zone, clustered or aligned features 30 Cliff.	* DATU	M NAD27																			
Cave 30 N Solution cavity 20 C Solution-enlarged fracture(s) 20 C Fault 20 C Fault 20 C Fault 20 C Mammade features 5 V Mammade feature in bedrock features 30 FS Swallow hole 30 X Sinkhole 20 Non-karst closed depression 5 Zone, clustered or aligned features 30 Cliff,	2A TYPE	E TYPE				2B POINTS	()	8A IN	FILLIN	D,											
Solution cavity 20 C Solution-enlarged fracture(s) 20 O Fault 20 P Other natural bedrock features 5 V Mammade feature in bedrock features 30 FS Swallow hole 30 FS Sinkhole 20 Non-karst closed depression 5 Zone, clustered or aligned features 30 Cliff,	U	Cave				3(z	None,	exposed b	edroc	×									
Solution-enlarged fracture(s) 20 0 Fault 20 7 Other natural bedrock features 5 V Manmade feature in bedrock 30 FS Swallow hole 30 X Sinkhole 20 0 Non-karst closed depression 5 12 TO Zone, clustered or aligned features 30 Cliff,	sc	Solution cavi	ły			2(U	Coars	e - cobbles	, breέ	akdown,	sand, gi	ave							
Fault 20 F Other natural bedrock features 5 V Manmade feature in bedrock 30 FS Swallow hole 30 X Sinkhole 20 N Non-karst closed depression 5 12 TO Zone, clustered or aligned features 30 Cliff,	SF	Solution-enla	arged fracture	(s)		2(0	Loose) or soft mu	d or s	soil, orgé	anics, lee	ives, stic	cks, dark col	lors					
Other natural bedrock features 5 1 Manmade feature in bedrock 30 30 Swallow hole 30 Sinkhole 20 Non-karst closed depression 5 Zone, clustered or aligned features 30	ш	Fault				2(ш	Fines,	, compacteo	d clay	/-rich se	diment, :	soil profi	le, gray or re	∋d colo	rs				
Manmade feature in bedrock 30 Manmade feature in bedrock 30 Swallow hole 20 Non-karst closed depression 5 Zone, clustered or aligned features 30	0	Other natura	bedrock feat	tures			10	>	Veget	ation. Give	detai,	ls in nar	rrative de	scriptior	Ę						
Swallow hole 30 Sinkhole 20 Non-karst closed depression 5 Zone, clustered or aligned features 30	MB	Manmade fe	ature in bedro	ock		3(FS	Flows	tone, ceme	nts, c	ave dep	oosits								
Sinkhole 20 Non-karst closed depression 5 Zone, clustered or aligned features 30	SW	Swallow hole				3(×	Other	materials											
Non-karst closed depression 5 Zone, clustered or aligned features 30	SH	Sinkhole				2(
30	СD	Non-karst clo	sed depressi	ion			10	12 TC	POGF	ЗАРНУ											
	Z	Zone, cluste	red or aligned	features		3(Cliff,	Hilltop	, Hillside, D	Iraina	ige, Floc	odplain, (Streamb	ed						

NO FEATURES OBSERVED

I have read, I understood, and I have followed the Texas Natural Resource Conservation Commission's Instructions to Geologists. The

information presented here complies with that document and is a true representation of the conditions observed in the field.

My signature certifies that I am qualified as a geologist as defined by 30 TAC 213

TNRCC-0585-Table (Rev. 5-1-02)

of Sheet

Date



ATTACHMENT B Stratigraphic Column Farmers Insurance Group Facility 15700 Long Vista Drive Austin, Texas

HYDROGEOLOGIC SUBDIVISION Confining Unit	FORMATION THICKNESS (feet) (feet) (feet) (feet) (feet) 350	LITHOLOGY Thin to thick bedded, chalk, limestone and marl

Source: Senger, Collins and Kreitler, 1990





SITE-SPECIFIC GEOLOGY

The Geologic Assessment (GA) of the Farmers Insurance Group Facility was performed by Mr. Russell C. Ford, P.G., of Terracon on February 28, 2023. The site is located at 15700 Long Vista Drive in Austin, Texas. The site is approximately 18.4 acres and is currently developed with existing site buildings (including an existing above ground storage tank), detention ponds, and associated parking areas.

Exhibit 1 (attached) is a site location map depicting the site in relation to the surrounding area. The areas immediately surrounding the site are predominantly commercial properties. The site is characterized as gently sloping to the east-southeast with site elevations ranging from approximately 866 feet above mean sea level (msl) to 846 feet msl.

The surficial geologic unit present at the site has been identified as the Austin Chalk. Exhibit 2 (attached) is a geologic map of the site. The Austin Chalk consists of a light gray to gray, massive to thin bedded chalk, marl and limestone. The formation is part of the confining unit of the Edwards Aquifer and the site is located entirely within the transition zone of the Edwards Aquifer. Table 1 (attached) is a stratigraphic column prepared for the site. Exposure of this unit onsite is obscured by the existing site development. No faulting was observed on the site and the nearest mapped fault is located approximately 5000 feet west of the site. The fault, which trends toward the northeast, is associated with the Balcones Fault zone which represents the dominant structural trend in the vicinity of the site. The completed Geologic Assessment form is attached.

No geologic features were observed on the site. Due to the lack of any significant sensitive recharge features observed on the site and the presence of a relatively impermeable soil cover present, the potential for fluid movement to the Edwards aquifer beneath the site is considered low.



3/20/2023







Aboveground Storage Tank Facility Plan (TCEQ-0575)

Attachment A - Alternative Methods of Secondary Containment (if proposed)

- Attachment B Scaled Drawing(s) of Containment Structure
- Attachment C Exception to the Geologic Assessment (if requested)
- Attachment D Spill and Overfill Control
- Attachment E Response Actions to Spills Site Plan

Aboveground Storage Tank Facility Plan Application

Texas Commission on Environmental Quality

For Permanent Storage on The Edwards Aquifer Recharge and Transition Zones And Relating to 30 TAC §213.5(e), Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. This **Aboveground Storage Tank Facility Plan Application** is hereby submitted for TCEQ review and Executive Director approval. The application was prepared by:

Print Name of Customer/Agent: J. Brian Mann

Date: 4/11/23

Signature of Customer/Agent:

Regulated Entity Name: Farmers Insurance Group

Aboveground Storage Tank (AST) Facility Information

1. Tanks and substance stored:

Table 1 - Tank and Substance Storage

AST Number	Size (Gallons)	Substance to be Stored	Tank Material
1	1,720	Diesel	Steel
2			
3			
4			

AST Number	Size (Gallons)	Substance to be Stored	Tank Material
5			

Total x 1.5 = <u>2,580</u> Gallons

- 2. The AST will be placed within a containment structure that is sized to capture one and one-half (1 1/2) times the storage capacity of the system. For facilities with more than one tank system, the containment structure is sized to capture one and one-half (1 1/2) times the cumulative storage capacity of all systems.
 - Attachment A Alternative Methods of Secondary Containment. Alternative methods for providing secondary containment are proposed. Specifications that show equivalent protection for the Edwards Aquifer are attached.
- 3. Inside dimensions and capacity of containment structure(s):

Table 2 - Secondary Containment

Length (L) (Ft.)	Width (W) (Ft.)	Height (H) (Ft.)	L x W x H = (Ft3)	Gallons
17	8.5	2.4	346.8	2594.24

Total: 2594.24 Gallons

4. All piping, hoses, and dispensers will be located inside the containment structure.

Some of the piping to dispensers or equipment will extend outside the containment structure.

The piping will be aboveground

The piping will be underground

- 5. The containment area must be constructed of and in a material impervious to the substance(s) being stored. The proposed containment structure will be constructed of <u>Steel</u>.
- 6. Attachment B Scaled Drawing(s) of Containment Structure. A scaled drawing of the containment structure that shows the following is attached:
 - \boxtimes Interior dimensions (length, width, depth and wall and floor thickness).
 - Internal drainage to a point convenient for the collection of any spillage.

Tanks clearly labeled.

Piping clearly labeled.

Dispenser clearly labeled.

Site Plan Requirements

Items 7 - 18 must be included on the Site Plan.

7. The Site Plan must have a minimum scale of 1'' = 400'.

Site Plan Scale: 1" = <u>250</u>'.

8. 100-year floodplain boundaries:

Some part(s) of the project site is located within the 100-year floodplain.	The
floodplain is shown and labeled.	

 \boxtimes No part of the project site is located within the 100-year floodplain.

The 100-year floodplain boundaries are based on the following specified	ic (including date
of material) sources(s): FEMA Firmette 48453C02601 eff. 8/18/2014.	

9. The layout of the development is shown with existing and finished contours at appropriate, but not greater than ten-foot contour intervals. Show lots, recreation centers, buildings, roads, etc.

The layout of the development is shown with existing contours. Finished topographic contours will not differ from the existing topographic configuration and are not shown.

10. All known wells (oil, water, unplugged, capped and/or abandoned, test holes, etc.):

There are _____ (#) wells present on the project site and the locations are shown and labeled. (Check all of the following that apply):

The wells are not in use and have been properly abandoned.

The wells are not in use and will be properly abandoned.

The wells are in use and comply with 16 TAC § 76.

There are no wells or test holes of any kind known to exist on the project site.

11. Geologic or manmade features which are on the site:

All sensitive geologic or manmade features identified in the Geologic Assessment are shown and labeled.

No sensitive geologic or manmade features were identified in the Geologic Assessment.

Attachment C - Exception to the Geologic Assessment. A request and justification for an exception to a portion of the Geologic Assessment is attached.

- 12. The drainage patterns and approximate slopes anticipated after major grading activities.
- 13. \square Areas of soil disturbance and areas which will not be disturbed.
- 14. 🖂 Locations of major structural and nonstructural controls. These are the temporary and permanent best management practices.

- 15. \boxtimes Locations where soil stabilization practices are expected to occur.
- 16. Surface waters (including wetlands).

🖂 N/A

17. Locations where stormwater discharges to surface water or sensitive features.

 \square There will be no discharges to surface water or sensitive features.

18. \boxtimes Legal boundaries of the site are shown.

Best Management Practices

- 19. Any spills must be directed to a point convenient for collection and recovery. Spills from storage tank facilities must be removed from the controlled drainage area for disposal within 24 hours of the spill.
 - In the event of a spill, any spillage will be removed from the containment structure within 24 hours of the spill and disposed of properly.

In the event of a spill, any spillage will be drained from the containment structure through a drain and valve within 24 hours of the spill and disposed of properly. The drain and valve system are shown in detail on the scaled drawing.

20. All stormwater accumulating inside the containment structure will be disposed of through an authorized waste disposal contractor.

 \boxtimes Containment area will be covered by a roof.

Containment area will not be covered by a roof.

A description of the alternate method of stormwater disposal is submitted for th	ne
executive director's review and approval and is attached.	

- 21. Attachment D Spill and Overfill Control. A site-specific description of the methods to be used at the facility for spill and overfill control is attached.
- 22. Attachment E Response Actions to Spills. A site-specific description of the planned response actions to spills that will take place at the facility is attached.

Administrative Information

- 23. A Water Pollution Abatement Plan (WPAP) is required for construction of any associated commercial, industrial or residential project located on the Recharge Zone.
 - The WPAP application for this project was approved by letter dated _____. A copy of the approval letter is attached at the end of this application.

The WPAP application for this project was submitted to the TCEQ on _____, but has not been approved.

A WPAP application is required for an associated project, but it has not been submitted.

There will be no building or structure associated with this project. In the event a building or structure is needed in the future, the required WPAP will be submitted to the TCEQ.

- The proposed AST is located on the Transition Zone and a WPAP is not required. Information requested in 30 TAC 213.5 subsection (b) (4)(B) and (C) and (5) is provided with this application. (Forms TCEQ-0600 Permanent Stormwater Section and TCEQ-0602 Temporary Stormwater Section or Stormwater Pollution Prevention Plan/SW3P).
- 24. This facility is subject to the requirements for the reporting and cleanup of surface spills and overfills pursuant to 30 TAC 334 Subchapter D relating to Release Reporting and Corrective Action.
- 25. Submit one (1) original and one (1) copy of the application, plus additional copies as needed for each affected incorporated city, groundwater conservation district, and county in which the project will be located. The TCEQ will distribute the additional copies to these jurisdictions. The copies must be submitted to the appropriate regional office.
- 26. Any modification of this AST Facility Plan application will require executive director approval, prior to construction, and may require submission of a revised application, with appropriate fees.

Attachment A - Alternative Methods of Secondary Containment (if proposed) None Proposed.

Attachment B - Scaled Drawing(s) of Containment Structure See attached drawings.

Attachment C - Exception to the Geologic Assessment (if requested) Not Requested

Attachment D - Spill and Overfill Control

The facility loading and unloading procedures are specified in the facility Spill Prevention Control and Countermeasures (SPCC), require the fill port connections be securely capped when not in use. Facility employees will observe the connections during inspections and when working at the facility to confirm that unused connections are capped.

Small containers (e.g., 1-pint bottles to 5-gallon buckets), as well as drums (up to 55 gallons) may be used for adding/removing lubricating oil to the emergency generator. Such portable containers are kept away from storm drains while in use and promptly removed from the Facility when no longer needed. Small containers kept on-site for routine maintenance are properly and safely stored in location(s) away from floor drains. The quantity of oil and other products stored on-site are kept to a minimum.

Drip pans or buckets are used when filling, repairing or maintaining the AST, oil-filled equipment, and/or piping to prevent spills of petroleum or oil products. Transfers will use small containers and/or funnels for better control of products during the transfers and there will be absorbents readily available near the transfer site. Drips, leaks, and spills will be immediately cleaned up.

Deliveries and removal of drums with products and/or used oil are conducted during daylight hours and are attended by Farmers personnel. Pumping to or from a drum is accomplished using portable transfer pumps and by placing one hose in the container being filled (or drained) and another hose in the drum with product (or collecting used oil). Absorbents pads will be used to clean the hoses as they are being withdrawn to remove oil on them and to catch drips. Appropriate equipment (e.g., dolly, handcart) will be used to move drums. Drum openings (e.g., bungs) will be securely closed and drums will be strapped in-place on the dolly or handcart before moving. The procedures used for delivery and transfer of oil from drums will follow good management practices described elsewhere in this plan.

Warning Systems

To prevent fuel delivery vehicles from departing before transfer lines are disconnected, drivers are required to use wheel chocks.

Driver/Operator Instructions

Fuel delivery truck drivers are required to comply with U.S. Department of Transportation regulations (49 CFR 177 Subpart B – Loading and Unloading), as well as the provisions of NFPA 385 Standard for Tank Vehicles for Flammable and Combustible Liquids. Drivers are required to familiarize themselves and adhere to the Fuel Delivery Driver Responsibilities presented in the facility SPCC plan.

Cathodic Protection

There is no buried piping used for fuel at the Facility. Therefore, no cathodic protection is required.

Not in Service or Standby Service Piping

There is no "not in service" or "standby service" piping at the Facility.

Pipe Supports

The AST in contained in a steel secondary containment/cabinet. There is no external piping or dispenser.

Valve and Appurtenance Inspection

Aboveground piping, valves, fittings, seams, pipe supports and locking valves will be inspected and the results documented and maintained for a period of at least three years, as described in the SPCC plan.

Vehicular Traffic

The emergency generator is located within a fenced area where it cannot be accidentally hit by a moving vehicle and is protected from vehicle impacts.

Discharge and Drainage Controls

There are no discharge or drainage controls at the Facility for the following reasons:

- The emergency generator tank is a double-walled tank.
- The tank is located within a steel secondary containment vessel which is covered to prevent the generator/tank from being exposed to stormwater.

Attachment E - Response Actions to Spills Site Plan

Countermeasures for Discharge Discovery, Response and Cleanup

Farmers periodically updates reporting and cleanup procedures, as necessary (e.g., change in personnel, change of telephone numbers). Copies of completed Oil Spill Report Forms (presented in the SPCC) and other correspondence associated with spills at the facility will be maintained in the files at facility.

Spill Notifications

Upon discovery of a release, an initial assessment will be made; emergency contacts are listed in the facility SPCC will be notified, as appropriate and the Oil Spill Report Form (presented in the SPCC) will be used to record response actions through the entire spill response (i.e., discovery through termination). The Oil Spill Report Form assists in organizing the information that should be provided to Farmers personnel, TCEQ, National Response Center (NRC), and/or other response personnel, when necessary. This form will be completed at the time of a spill. Information on this form should be known or be in the process of being collected at the time of notification, however, notifications will not be delayed while collecting this information. Additional information about required notifications is presented below.

Appropriate response action will be taken upon occurrence or discovery of a spill or release. In the case of small spills, leaks, or drips, Farmers personnel may handle response actions. Farmers maintains spill response equipment in the garage of the office/shop building. This equipment includes absorbent materials (i.e., pads, booms or socks, and granular absorbents) and tools (i.e. broom and shovel) for controlling and cleaning up small spills. Additional absorbents and tools may be brought to a spill site, as needed.

A larger spill (i.e., greater than approximately five gallons) could result in extensive cleanup and may be beyond the available Facility resources. In the event of a large spill, Farmers may enlist a specialized spill response contractor to perform the cleanup operation.

Disposal of Spilled Materials and Debris

Impacted materials from an oil release (e.g., soil, water, etc.) will be evaluated and characterized to determine the appropriate method of cleanup, recycling, or disposal. Farmers will use responsible carriers and disposal facilities when disposal is deemed necessary, and recovered materials will be properly disposed, in accordance with applicable Federal and State regulations.

Local oil spill response contractors have adequate temporary disposal capacity and provide complete disposal services. Samples of impacted material may be collected during and after clean-up operations for analysis by a certified laboratory to determine the effectiveness of the clean-up operations. Disposal and recycling options will be determined on the basis of field assessments or analytical results. Farmers may use the following disposal methods for recovered materials:

- 1. Off-site recycling or disposal for recovered liquids;
- 2. On-site bioremediation, off-site bioremediation, or off-site disposal for contaminated soils;
- 3. Off-site disposal for recovered liquids and impacted surface water; and
- 4. Off-site disposal for wastes generated from recovery activities.

Discharge Reporting Procedure

Farmers' emergency contact list is presented in the SPCC plan. The list has telephone numbers for the Facility's response contacts, TCEQ, NRC, EPA, and local agencies who may be notified, as appropriate, in event of a release. Additionally, the emergency contact list includes the names and telephone numbers for local response and cleanup contractors.

Following a spill of any amount that threatens to impact surface water or groundwater or is on the ground surface outside of a containment area, the spill will be reported to TCEQ immediately (i.e., within two hours of discovery). In addition, the NRC, who will contact the EPA, will be notified of reportable spills (i.e., any spills that are upon the waters or shorelines of the United States or spills greater than or equal to 42 gallons outside of containment) within two hours of discovery. Information regarding the spill will be recorded on the Oil Spill Report Form included in the SPCC, but notification will not be delayed while collecting this information. The Oil Spill Report Form shall be completed by Farmers personnel responsible for the response and cleanup action.

1. Potential Discharge Volumes and Direction of Flow

There is a reasonable potential that a spill event could result from a failure of one or more of the following: systems, equipment, components, or personnel actions. Potential spill scenarios are presented the following table and potential spill flow directions are shown on the attached Exhibit 1 - Site Plan.

Potential Spill Sources

Source	Type of Failure	Maximum Spill	Rate of Flow ¹	Flow Direction ²
	Human Error (Over-fill) ³	200 gallons	200 gpm	Drains to catch basins in parking lot,
Emergency Generator Tank	Rupture	Total Capacity (up to 1,720 gal.)	Instantaneous	which direct flows through stormwater
	Leakage	Total Capacity (up to 1,720 gal.)	Varies	basin at northeast corner of Facility and then into natural drainage.
	Rupture of truck tank	Compartment Capacity (typically less than 3,500 gal.)	Instantaneous	Drains to catch basins in parking lot, which direct flows through stormwater basin at northeast
Fuel Truck Delivery to ASTs	Broken Hose or Nozzle ⁴	100 gallons	200 gpm	
Delivery to ASTS	Rupture Total Capacity Instantaneous cor	corner of Facility and then into		
	Leakage	Total Capacity (up to 500 gal.)	Varies	natural drainage.

¹ gpm = gallons per minute

² Does not consider detention/retention by existing secondary containment systems.

³ Human Error assumes overfill continues for one minute before being observed.

⁴ Assumes flow continues for 30 seconds before flow stopped.

⁵ Assumes 5-gallon bucket used to add hydraulic fluid and entire bucket spills





Agent Authorization Form (TCEQ-0599), if application submitted by agent

Agent Authorization Form For Required Signature Edwards Aquifer Protection Program Relating to 30 TAC Chapter 213 Effective March 24, 2023

I Jerry Silverman,
Print Name
Head of Real Estate
Title - Owner/President/Other
of, Farmers Group, Inc, Corporation/Partnership/Entity Name,
have authorized
of Terracon Consultants, Inc. Print Name of Firm

to represent and act on the behalf of the above named Corporation, Partnership, or Entity for the purpose of preparing and submitting this plan application to the Texas Commission on Environmental Quality (TCEQ) for the review and approval consideration of regulated activities.

I also understand that:

- 1. The applicant is responsible for compliance with 30 Texas Administrative Code Chapter 213 and any condition of the TCEQ's approval letter. The TCEQ is authorized to assess administrative penalties of up to \$10,000 per day per violation.
- 2. For those submitting an application who are not the property owner, but who have the right to control and possess the property, additional authorization is required from the owner.
- 3. Application fees are due and payable at the time the application is submitted. The application fee must be sent to the TCEQ cashier or to the appropriate regional office. The application will not be considered until the correct fee is received by the commission.
- 4. A notarized copy of the Agent Authorization Form must be provided for the person preparing the application, and this form must accompany the completed application.
- 5. No person shall commence any regulated activity on the Edwards Aquifer Recharge Zone, Contributing Zone or Transition Zone until the appropriate application for the activity has been filed with and approved by the Executive Director.

SIGNATURE PAGE:

Jerry Silverman

3/24/2023

Date

THE STATE OF Kansas § County of Johnson §

BEFORE ME, the undersigned authority, on this day personally appeared <u>Silvernen</u> known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that (s)he executed same for the purpose and consideration therein expressed.

GIVEN under my hand and seal of office on this <u>24</u> day of <u>Morch</u>, <u>2023</u>



NC

Typed or Printed Name of Notary

MY COMMISSION EXPIRES: May 22, 2026

Application Fee Form (TCEQ-0574)

Application Fee Form

Texas Commission on Environmen Name of Proposed Regulated Entit Regulated Entity Location: <u>15700 L</u> Name of Customer: <u>Farmers Group</u> Contact Person: <u>Cheryl Plevniak, FM</u> Customer Reference Number (if iss Regulated Entity Reference Number Austin Regional Office (3373)	y: <u>Farmers Group, Inc.</u> ong Vista Drive <u>, Inc.</u> <u>MP</u> Phone ued):CN <u>603348905</u>	e: <u>913-826-8318</u> 9619	
Hays	🔀 Travis	Wil	liamson
San Antonio Regional Office (3362)		
Bexar	Medina	Uva	alde
 Comal	Kinney		
Application fees must be paid by ch		money order navabl	e to the Texas
Commission on Environmental Qu			
form must be submitted with your	-		
-			
Austin Regional Office		n Antonio Regional Of	
Mailed to: TCEQ - Cashier		ernight Delivery to: T	LEQ - Cashier
Revenues Section		100 Park 35 Circle	
Mail Code 214		ilding A, 3rd Floor	
P.O. Box 13088		istin, TX 78753	
Austin, TX 78711-3088		12)239-0357	
Site Location (Check All That Apply	'):		
Recharge Zone	Contributing Zone	🔀 Transit	ion Zone
Type of Plan	า	Size	Fee Due
Water Pollution Abatement Plan, 0	Contributing Zone		
Plan: One Single Family Residentia	l Dwelling	Acres	\$
Water Pollution Abatement Plan,	Contributing Zone		
Plan: Multiple Single Family Reside	ential and Parks	Acres	\$
Water Pollution Abatement Plan, 0	Contributing Zone		
Plan: Non-residential		Acres	\$
Sewage Collection System		L.F.	\$
Lift Stations without sewer lines		Acres	\$
Underground or Aboveground Sto	rage Tank Facility	1 Tanks	\$ 650.00
Piping System(s)(only)		Each	\$
Exception		Each	\$
Extension of Time		Each	\$
		DocuSigned by:	
	Signat	ure: Jerry Silverm	nan

Date: _____

Application Fee Schedule

Texas Commission on Environmental Quality

Edwards Aquifer Protection Program 30 TAC Chapter 213 (effective 05/01/2008)

Water Pollution Abatement Plans and Modifications Contributing Zone Plans and Modifications

Project	Project Area in Acres	Fee
One Single Family Residential Dwelling	< 5	\$650
Multiple Single Family Residential and Parks	< 5	\$1,500
	5 < 10	\$3,000
	10 < 40	\$4,000
	40 < 100	\$6,500
	100 < 500	\$8,000
	≥ 500	\$10,000
Non-residential (Commercial, industrial,	<1	\$3,000
institutional, multi-family residential, schools, and	1<5	\$4,000
other sites where regulated activities will occur)	5 < 10	\$5,000
	10 < 40	\$6,500
	40 < 100	\$8,000
	≥ 100	\$10,000

Organized Sewage Collection Systems and Modifications

Project	Cost per Linear Foot	Minimum Fee- Maximum Fee
Sewage Collection Systems	\$0.50	\$650 - \$6,500

Underground and Aboveground Storage Tank System Facility Plans and Modifications

Project	Cost per Tank or Piping System	Minimum Fee- Maximum Fee
Underground and Aboveground Storage Tank Facility	\$650	\$650 - \$6,500

Exception Requests

Project	Fee
Exception Request	\$500

4

Extension of Time Requests

Project	Fee	
Extension of Time Request	\$150	

Core Data Form (TCEQ-10400)



TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

1.1 SECTION I: General Information

1. Reason for Submission (If other is checked please describe in space provided.)								
New Permit, Registration or Authorization (Core Data Form should be submitted with the program application.)								
Renewal (Core Data Form should be submitted with the	Renewal (Core Data Form should be submitted with the renewal form) Other							
2. Customer Reference Number (if issued)	Follow this link to search for CN or RN numbers in	3. Regulated Entity Reference Number (if issued)						
CN 603348905	<u>Central Registry**</u>	RN 105503619						

1.2 SECTION II: Customer Information

4. General Informatio		er		5. Effective Date for Customer Information Updates (mm/dd/yyyy) 5/3/2023								
	 New Customer Update to Customer Information Change in Regulated Entity Ownership Change in Legal Name (Verifiable with the Texas Secretary of State or Texas Comptroller of Public Accounts) 											
	The Customer Name submitted here may be updated automatically based on what is current and active with the Texas Secretary of State (SOS) or Texas Comptroller of Public Accounts (CPA).											
6. Customer Legal Name (If an individual, print last name first: eg: Doe, John) <u>If new Customer, enter previous Customer below:</u>												
Farmers Group	, Inc.											
7. TX SOS/CPA Filing Number 8. TX State Tax ID (11 dig 0002191306 19507259356				11 digit	ts)		9. Federal Tax ID (9 digits)10. DUNS applicable)95-250339610. DUNS applicable)			S Number (if		
11. Type of Customer: Corporation						ual	Partne	rship: 🗌 Gen	eral 🗌 Limited			
Government:	🗌 City 🔲 🕻	County [Federal	Local 🗌 State [Other			🗌 Sole Pı	roprietorship	🗌 Otł	ner:	
12. Numbe	er of Em	ployee	es						13. Independ	lently	Owned an	nd Operated?
0-20	21-100] 101-2	50 🗌 251-	500 🛛 501 ar	nd higher				🛛 Yes 🛛 🗌	_ No		
14. Custon	ner Role	(Propos	ed or Actual) -	- as it relates to t	he Regulat	ed Enti	ty liste	d on this f	orm. Please check o	ne of the	following	
⊠Owner □Occupationa	Owner Operator Owner & Operator Occupational Licensee Responsible Party VCP/BSA Applicant											
15.	Farmers	Group, li	าс.									
Mailing	Mailing 15700 Long Vista Drive											
Address:	City	Austin	I	State TX				ZIP	78728		ZIP + 4	3822
16. Countr	y Mailin	g Info	rmation (if	outside USA)			17.	E-Mail	Address (if appli	icable)		
						carlos.nieto1@farmersinsurance.com						

D 0'					
DocuSian	-nvelope	ID: 43D3EC66	6-F061-4B1	⊢-A6/A-/ŀ	3EEE5CA0493

18. Telephone Number	19. Extension or Code	20. Fax Number (if applicable)				
(512) 993-4968		() -				

1.3 **SECTION III: Regulated Entity Information**

21. General Regulated Entity Information (If 'New Regulated Entity" is selected, a new permit application is also required.)

🗌 New Regulated Entity 🔄 Update to Regulated Entity Name 🛛 Update to Regulated Entity Information

The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).

22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)

Farmers Group, Inc.									
23. Street Address 15700 Long Vista Drive									
of the Regulated Entity:									
<u>(No PO Boxes)</u>	City	Austin	State	ТΧ	ZIP	78728	ZIP + 4	3822	
24. County									

If no Street Address is provided, fields 25-28 are required.

25. Description to	Site is locate	Site is located at the southwest corner of Grand Avenue Parkway and Long Vista Drive, in Austin, Travis County, Texas								
Physical Location:										
26. Nearest City						State		Nea	rest ZIP Code	
Austin						ТХ		7872	8	
Latitude/Longitude d	•	•	• •					-	•••	
Physical Address may	y be used	to supply coordi	inates where	e non	e have bee	en provid	ed or to gai	n accura	су).	
27. Latitude (N) In De	ecimal:	30.455332		:	28. Longitı	ude (W) li	n Decimal:	-97.67354	9	
Degrees	Minutes	Seco	onds	1	Degrees		Minutes		Seconds	
29. Primary SIC Code	30	. Secondary SIC	Code	31. F	Primary NA	ICS Code	32. Sec	ondary N	AICS Code	
(4 digits)	(4 d	igits)		(5 or (6 digits)		(5 or 6 digi	şits)		
6331				52421	6		52491			
33. What is the Prima	ary Busin	ess of this entity	? (Do not repe	eat the	SIC or NAICS d	escription.)				
Insurance Provider and Office	25									
	Farmers G	roup, Inc.								
34. Mailing	15700 Long Vista Drive									
Address:	City	Austin	State	тх	ZIP	78728		ZIP + 4	3822	
35. E-Mail Address:	carl	os.nieto1@farmersins	urance.com							
36. Telephone Numb	er	37	. Extension	ion or Code 38. Fax Number (if applicable)						
		TCEQ-10400 (11/2)	2)			Page 2	of 3			

(512) 993-4968

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

() -

Industrial Hazardous Waste
D PWS
Used Oil
Other:
_
-

SECTION IV: Preparer Information

40. Name:	J. Brian Mann,	REM		41. Title:	Project Manager	
42. Telephor Number	ne	43. Ext./Code	44. Fax Number	45. E-Mail Address		
(512) 442-1122			(512) 442-1181	brian.mann@	Oterracon.com	

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	Farmers Group, Inc.	f Real Es	tate		
Name (In Print):	Jerry Silverman	Phone:	() -		
Signature:	Jerry Silverman			Date:	5/8/2023