Texas Commission on Environmental Quality Edwards Aquifer Application Cover Page

Our Review of Your Application

The Edwards Aquifer Program staff conducts an administrative and technical review of all applications. The turnaround time for administrative review can be up to 30 days as outlined in 30 TAC 213.4(e). Generally administrative completeness is determined during the intake meeting or within a few days of receipt. The turnaround time for technical review of an administratively complete Edwards Aquifer application is 90 days as outlined in 30 TAC 213.4(e). Please know that the review and approval time is directly impacted by the quality and completeness of the initial application that is received. In order to conduct a timely review, it is imperative that the information provided in an Edwards Aquifer application include final plans, be accurate, complete, and in compliance with <u>30 TAC 213</u>.

Administrative Review

1. <u>Edwards Aquifer applications</u> must be deemed administratively complete before a technical review can begin. To be considered administratively complete, the application must contain completed forms and attachments, provide the requested information, and meet all the site plan requirements. The submitted application and plan sheets should be final plans. Please submit one full-size set of plan sheets with the original application, and half-size sets with the additional copies.

To ensure that all applicable documents are included in the application, the program has developed tools to guide you and web pages to provide all forms, checklists, and guidance. Please visit the below website for assistance: <u>http://www.tceq.texas.gov/field/eapp</u>.

- 2. This Edwards Aquifer Application Cover Page form (certified by the applicant or agent) must be included in the application and brought to the administrative review meeting.
- 3. Administrative reviews are scheduled with program staff who will conduct the review. Applicants or their authorized agent should call the appropriate regional office, according to the county in which the project is located, to schedule a review. The average meeting time is one hour.
- 4. In the meeting, the application is examined for administrative completeness. Deficiencies will be noted by staff and emailed or faxed to the applicant and authorized agent at the end of the meeting, or shortly after. Administrative deficiencies will cause the application to be deemed incomplete and returned.

An appointment should be made to resubmit the application. The application is re-examined to ensure all deficiencies are resolved. The application will only be deemed administratively complete when all administrative deficiencies are addressed.

- 5. If an application is received by mail, courier service, or otherwise submitted without a review meeting, the administrative review will be conducted within 30 days. The applicant and agent will be contacted with the results of the administrative review. If the application is found to be administratively incomplete, it can be retrieved from the regional office or returned by regular mail. If returned by mail, the regional office may require arrangements for return shipping.
- 6. If the geologic assessment was completed before October 1, 2004 and the site contains "possibly sensitive" features, the assessment must be updated in accordance with the *Instructions to Geologists* (TCEQ-0585 Instructions).

Technical Review

- 1. When an application is deemed administratively complete, the technical review period begins. The regional office will distribute copies of the application to the identified affected city, county, and groundwater conservation district whose jurisdiction includes the subject site. These entities and the public have 30 days to provide comments on the application to the regional office. All comments received are reviewed by TCEQ.
- 2. A site assessment is usually conducted as part of the technical review, to evaluate the geologic assessment and observe existing site conditions. The site must be accessible to our staff. The site boundaries should be

clearly marked, features identified in the geologic assessment should be flagged, roadways marked and the alignment of the Sewage Collection System and manholes should be staked at the time the application is submitted. If the site is not marked the application may be returned.

- 3. We evaluate the application for technical completeness and contact the applicant and agent via Notice of Deficiency (NOD) to request additional information and identify technical deficiencies. There are two deficiency response periods available to the applicant. There are 14 days to resolve deficiencies noted in the first NOD. If a second NOD is issued, there is an additional 14 days to resolve deficiencies. If the response to the second notice is not received, is incomplete or inadequate, or provides new information that is incomplete or inadequate, the application must be withdrawn or will be denied. Please note that because the technical review is underway, whether the application is withdrawn or denied **the application fee will be forfeited**.
- 4. The program has 90 calendar days to complete the technical review of the application. If the application is technically adequate, such that it complies with the Edwards Aquifer rules, and is protective of the Edwards Aquifer during and after construction, an approval letter will be issued. Construction or other regulated activity may not begin until an approval is issued.

Mid-Review Modifications

It is important to have final site plans prior to beginning the permitting process with TCEQ to avoid delays.

Occasionally, circumstances arise where you may have significant design and/or site plan changes after your Edwards Aquifer application has been deemed administratively complete by TCEQ. This is considered a "Mid-Review Modification". Mid-Review Modifications may require redistribution of an application that includes the proposed modifications for public comment.

If you are proposing a Mid-Review Modification, two options are available:

- If the technical review has begun your application can be denied/withdrawn, your fees will be forfeited, and the plan will have to be resubmitted.
- TCEQ can continue the technical review of the application as it was submitted, and a modification application can be submitted at a later time.

If the application is denied/withdrawn, the resubmitted application will be subject to the administrative and technical review processes and will be treated as a new application. The application will be redistributed to the affected jurisdictions.

Please contact the regional office if you have questions. If your project is located in Williamson, Travis, or Hays County, contact TCEQ's Austin Regional Office at 512-339-2929. If your project is in Comal, Bexar, Medina, Uvalde, or Kinney County, contact TCEQ's San Antonio Regional Office at 210-490-3096

Please fill out all required fields below and submit with your application.

1. Regulated Entity Name: South Lake Raw Water Facilities and Intake				2. Regulated Entity No.:					
3. Customer Name: City of Georgeto			etown		4. Cı	4. Customer No.: 600412043			
5. Project Type: (Please circle/check one)	New Modification		Extension		Exception				
6. Plan Type: (Please circle/check one)	WPAP	CZP	SCS	UST	AST	EXP	EXT	Technical Clarification	Optional Enhanced Measures
7. Land Use: (Please circle/check one)	Resider	ntial	Non-r	Non-residential			8. Sit	e (acres):	3.594
9. Application Fee:	\$1,950		10. Pe	10. Permanent BMP(s):			5):		
11. SCS (Linear Ft.):			12. AST/UST (No			o. Tanks):		3	
13. County:	William	ison	14. W	aters	hed:			San Gabriel Riv	/er

Application Distribution

Instructions: Use the table below to determine the number of applications required. One original and one copy of the application, plus additional copies (as needed) for each affected incorporated city, county, and groundwater conservation district are required. Linear projects or large projects, which cross into multiple jurisdictions, can require additional copies. Refer to the "Texas Groundwater Conservation Districts within the EAPP Boundaries" map found at:

http://www.tceq.texas.gov/assets/public/compliance/field_ops/eapp/EAPP%20GWCD%20map.pdf

For more detailed boundaries, please contact the conservation district directly.

Austin Region				
County:	Hays	Travis	Williamson	
Original (1 req.)			_1_	
Region (1 req.)			_1_	
County(ies)			_1_	
Groundwater Conservation District(s)	Edwards Aquifer Authority Barton Springs/ Edwards Aquifer Hays Trinity Plum Creek	Barton Springs/ Edwards Aquifer	NA	
City(ies) Jurisdiction	Austin Buda Dripping Springs Kyle Mountain City San Marcos Wimberley Woodcreek	Austin Bee Cave Pflugerville Rollingwood Round Rock Sunset Valley West Lake Hills	Austin Cedar Park Florence 1_Georgetown Jerrell Leander Liberty Hill Pflugerville Round Rock	

San Antonio Region					
County:	Bexar	Comal	Kinney	Medina	Uvalde
Original (1 req.)	_				
Region (1 req.)					
County(ies)					
Groundwater Conservation District(s)	Edwards Aquifer Authority Trinity-Glen Rose	Edwards Aquifer Authority	Kinney	EAA Medina	EAA Uvalde
City(ies) Jurisdiction	Castle Hills Fair Oaks Ranch Helotes Hill Country Village Hollywood Park San Antonio (SAWS) Shavano Park	Bulverde Fair Oaks Ranch Garden Ridge New Braunfels Schertz	NA	San Antonio ETJ (SAWS)	NA

I certify that to the best of my knowledge, that the application is complete and accurate. This application is hereby submitted to TCEQ for administrative review and technical review.

Ellyn Weimer, PE

Print Name of Customer/Authorized Agent

11/15/2023

Signature of Customer/Authorized Agent

Date

FOR TCEQ INTERNAL USE ONLY				
Date(s)Reviewed:		Date Administratively Complete:		
Received From:		Correct Number of Copies:		
Received By:		Distribut	ion Date:	
EAPP File Number:		Complex:		
Admin. Review(s) (No.):		No. AR R	Rounds:	
Delinquent Fees (Y/N):		Review T	'ime Spent:	
Lat./Long. Verified:		SOS Cust	tomer Verification:	
Agent Authorization Complete/Notarized (Y/N):		Fee	Payable to TCEQ (Y/N):	
Core Data Form Complete (Y/N):		Check:	Signed (Y/N):	
Core Data Form Incomplete Nos.:		Less than 90 days old (Y/N):		

General Information Form

Texas Commission on Environmental Quality

For Regulated Activities on the Edwards Aquifer Recharge and Transition Zones and Relating to 30 TAC §213.4(b) & §213.5(b)(2)(A), (B) Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. This **General Information Form** is hereby submitted for TCEQ review. The application was prepared by:

Print Name of Customer/Agent: Ellyn Weimer, PE

Date: 11/15/2023

Signature of Customer/Agent:

Ellyn Neiner

Project Information

- 1. Regulated Entity Name: South Lake Raw Water Facilities and Intake
- 2. County: Williamson
- 3. Stream Basin: San Gabriel River
- 4. Groundwater Conservation District (If applicable): _____
- 5. Edwards Aquifer Zone:

\times	Recharge Zone
	Transition Zone

6. Plan Type:

WPAP
SCS
Modification

AST UST Exception Request 7. Customer (Applicant):

Contact Person: <u>Chris Pousson</u> Entity: <u>City of Georgetown</u> Mailing Address: <u>300-1 Industrial Ave</u>. City, State: <u>Georgetown, Texas</u> Telephone: <u>(512) 930-8162</u> Email Address: <u>chris.pousson@georgetown.org</u>

Zip: <u>78626</u> FAX: <u>(512) 930-3559</u>

8. Agent/Representative (If any):

Contact Person: Ellyn WeimerEntity: CDM Smith, Inc.Mailing Address: 8310-1 N Capital of Texas Hwy, Suite 250City, State: Austin, TXZip: 78731Telephone: (512) 652-5329FAX: ______Email Address: weimerej@cdmsmith.com

9. Project Location:

The project site is located inside the city limits of <u>Georgetown, TX</u>.

The project site is located outside the city limits but inside the ETJ (extra-territorial jurisdiction) of ______.

- The project site is not located within any city's limits or ETJ.
- 10. The location of the project site is described below. The description provides sufficient detail and clarity so that the TCEQ's Regional staff can easily locate the project and site boundaries for a field investigation.

<u>The South Lake Raw Water Electrical and Chemical Facilities is located at 2044 Cedar</u> <u>Breaks Road, Georgetown, Texas, 78628.</u>

- 11. Attachment A Road Map. A road map showing directions to and the location of the project site is attached. The project location and site boundaries are clearly shown on the map.
- 12. Attachment B USGS / Edwards Recharge Zone Map. A copy of the official 7 ½ minute USGS Quadrangle Map (Scale: 1" = 2000') of the Edwards Recharge Zone is attached. The map(s) clearly show:
 - Project site boundaries.

USGS Quadrangle Name(s).

- Boundaries of the Recharge Zone (and Transition Zone, if applicable).
- Drainage path from the project site to the boundary of the Recharge Zone.
- 13. The TCEQ must be able to inspect the project site or the application will be returned. Sufficient survey staking is provided on the project to allow TCEQ regional staff to locate the boundaries and alignment of the regulated activities and the geologic or manmade features noted in the Geologic Assessment.

Survey staking will be completed by this date: <u>April 9, 2018 (Please contact City of</u> <u>Georgetown for access to site before inspection)</u>

- 14. Attachment C Project Description. Attached at the end of this form is a detailed narrative description of the proposed project. The project description is consistent throughout the application and contains, at a minimum, the following details:
 - Area of the site
 Offsite areas
 Impervious cover
 Permanent BMP(s)
 Proposed site use
 Site history
 - Previous development
 - Area(s) to be demolished

15. Existing project site conditions are noted below:

Existing commercial site

Existing industrial site

Existing residential site

Existing paved and/or unpaved roads

Undeveloped (Cleared)

Undeveloped (Undisturbed/Uncleared)

Other: <u>Raw Water Electrical and Chemical Facilities</u>

Prohibited Activities

- 16. I am aware that the following activities are prohibited on the Recharge Zone and are not proposed for this project:
 - (1) Waste disposal wells regulated under 30 TAC Chapter 331 of this title (relating to Underground Injection Control);
 - (2) New feedlot/concentrated animal feeding operations, as defined in 30 TAC §213.3;
 - (3) Land disposal of Class I wastes, as defined in 30 TAC §335.1;
 - (4) The use of sewage holding tanks as parts of organized collection systems; and
 - (5) New municipal solid waste landfill facilities required to meet and comply with Type I standards which are defined in §330.41(b), (c), and (d) of this title (relating to Types of Municipal Solid Waste Facilities).
 - (6) New municipal and industrial wastewater discharges into or adjacent to water in the state that would create additional pollutant loading.
- 17. I am aware that the following activities are prohibited on the Transition Zone and are not proposed for this project:

- (1) Waste disposal wells regulated under 30 TAC Chapter 331 (relating to Underground Injection Control);
- (2) Land disposal of Class I wastes, as defined in 30 TAC §335.1; and
- (3) New municipal solid waste landfill facilities required to meet and comply with Type I standards which are defined in §330.41 (b), (c), and (d) of this title.

Administrative Information

18. The fee for the plan(s) is based on:

- For a Water Pollution Abatement Plan or Modification, the total acreage of the site where regulated activities will occur.
- For an Organized Sewage Collection System Plan or Modification, the total linear footage of all collection system lines.
- For a UST Facility Plan or Modification or an AST Facility Plan or Modification, the total number of tanks or piping systems.
- A request for an exception to any substantive portion of the regulations related to the protection of water quality.
- A request for an extension to a previously approved plan.
- 19. Application fees are due and payable at the time the application is filed. If the correct fee is not submitted, the TCEQ is not required to consider the application until the correct fee is submitted. Both the fee and the Edwards Aquifer Fee Form have been sent to the Commission's:

TCEQ cashier

Austin Regional Office (for projects in Hays, Travis, and Williamson Counties) San Antonio Regional Office (for projects in Bexar, Comal, Kinney, Medina, and Uvalde Counties)

- 20. Submit one (1) original and one (1) copy of the application, plus additional copies as needed for each affected incorporated city, groundwater conservation district, and county in which the project will be located. The TCEQ will distribute the additional copies to these jurisdictions. The copies must be submitted to the appropriate regional office.
- 21. No person shall commence any regulated activity until the Edwards Aquifer Protection Plan(s) for the activity has been filed with and approved by the Executive Director.



Attachment B: Edwards Aquifer Recharge Zone Map South Lake Raw Water Facilities and Intake Williamson County, Texas



City of Georgetown

South Lake Raw Water Facilities and Intake

Aboveground Storage Tank Facility Plan

The South Lake Raw Water Facilities and Intake project will provide chemical and electrical buildings and associated tanks that will aid the raw water intake and piping that runs from Lake Georgetown to the South Lake Water Treatment Plant. The Intake is located solely on the contributing zone and is less than 5 acres of soil disturbance and is exempt from permitting. The associated 42-inch raw water line and electrical conduit is also exempt over the recharge zone as it is not deemed a regulated activity. The South Lake Water Treatment Plant is already permitted and under construction (EAPP ID 11002763). The electrical and chemical facility is located at 2044 Cedar Breaks Road, adjacent to the existing Round Rock Lake Georgetown Pump Station. The site is 3.594 acres. The impervious cover of the proposed site is 0.23 acres (6%). Permanent best management practices (BMPs) for the site include revegetating and hydroseeding disturbed areas that will act as linear vegetation filter strips in the long term.

Three above ground storage tanks are proposed for the site. One is a double walled tank for sodium permanganate as well as two double walled subbase fuel tanks for the emergency generators located on site.



GEOLOGIC ASSESSMENT FOR THE APPROXIMATELY 0.09-ACRE SOUTH LAKE RAW WATER FACILITIES AND INTAKE

Williamson County, Texas

September 2023

Submitted to:

CDM Smith, Inc. 9430 Research Blvd., Suite 1-200 Austin, Texas 78759

Prepared by:

aci Group, LLC 1001 Mopac Circle Austin, Texas 78746 TBPG Firm License No. 50260

aci project #: 05-20-006

aci consulting

a division of aci group, LLC

Austin (512) 347.9000 • Denver (720) 440.5320

www.aci-consulting.net

Geologic Assessment

Texas Commission on Environmental Quality

For Regulated Activities on The Edwards Aquifer Recharge/transition Zones and Relating to 30 TAC §213.5(b)(3), Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. My signature certifies that I am qualified as a geologist as defined by 30 TAC Chapter 213.

Print Name of Geologist: Mark T. Adams

Telephone: (512) 347-9000

Date: 9/19/2023 Representing: aci Group LLC TBPG Lie Se No 50260 Wame of Company and TBPG or TBPE registration number) Signature of Geologist. Regulated Entity Name: South Lake Raw Water Facilities and Intake

Project Information

- 1. Date(s) Geologic Assessment was performed: 08/10/2021
- 2. Type of Project:

\times	WPAP
	SCS

AST
UST

3. Location of Project:

\ge	Rec	har	ge	Zone	è

Transition Zone

 $\overline{igtarrow}$ Contributing Zone within the Transition Zone

- 4. X Attachment A Geologic Assessment Table. Completed Geologic Assessment Table (Form TCEQ-0585-Table) is attached.
- 5. Soil cover on the project site is summarized in the table below and uses the SCS Hydrologic Soil Groups* (Urban Hydrology for Small Watersheds, Technical Release No. 55, Appendix A, Soil Conservation Service, 1986). If there is more than one soil type on the project site, show each soil type on the site Geologic Map or a separate soils map.

Table 1 - Soil Units, InfiltrationCharacteristics and Thickness

Soil Name	Group*	Thickness(feet)
Eckrant-Rock		
outcrop		
association, 8		
to 30 percent		
slopes (ErG)	D	0-1.6
Eckrant-Rock		
outcrop		
association, 1		
to 10 percent		
slopes (ErE)	D	6.66

Soil Name	Group*	Thickness(feet)

- * Soil Group Definitions (Abbreviated) A. Soils having a high infiltration rate when thoroughly wetted.
 - B. Soils having a moderate infiltration rate when thoroughly wetted.
 - C. Soils having a slow infiltration rate when thoroughly wetted.
 - D. Soils having a very slow infiltration rate when thoroughly wetted.
- 6. Attachment B Stratigraphic Column. A stratigraphic column showing formations, members, and thicknesses is attached. The outcropping unit, if present, should be at the top of the stratigraphic column. Otherwise, the uppermost unit should be at the top of the stratigraphic column.
- 7. X Attachment C Site Geology. A narrative description of the site specific geology including any features identified in the Geologic Assessment Table, a discussion of the potential for fluid movement to the Edwards Aquifer, stratigraphy, structure(s), and karst characteristics is attached.
- 8. Attachment D Site Geologic Map(s). The Site Geologic Map must be the same scale as the applicant's Site Plan. The minimum scale is 1": 400'

Applicant's Site Plan Scale: $1'' = \underline{10}'$ Site Geologic Map Scale: $1'' = \underline{10}'$ Site Soils Map Scale (if more than 1 soil type): $1'' = \underline{500}'$

9. Method of collecting positional data:

Global Positioning System (GPS) technology.

Other method(s). Please describe method of data collection:

TCEQ-0585 (Rev.02-11-15)

- 10. The project site and boundaries are clearly shown and labeled on the Site Geologic Map.
- 11. Surface geologic units are shown and labeled on the Site Geologic Map.
- 12. Geologic or manmade features were discovered on the project site during the field investigation. They are shown and labeled on the Site Geologic Map and are described in the attached Geologic Assessment Table.

Geologic or manmade features were not discovered on the project site during the field investigation.

- 13. The Recharge Zone boundary is shown and labeled, if appropriate.
- 14. All known wells (test holes, water, oil, unplugged, capped and/or abandoned, etc.): If applicable, the information must agree with Item No. 20 of the WPAP Application Section.
 - There are _____ (#) wells present on the project site and the locations are shown and labeled. (Check all of the following that apply.)
 - The wells are not in use and have been properly abandoned.

The wells are not in use and will be properly abandoned.

] The wells are in use and comply with 16 TAC Chapter 76.

There are no wells or test holes of any kind known to exist on the project site.

Administrative Information

15. Submit one (1) original and one (1) copy of the application, plus additional copies as needed for each affected incorporated city, groundwater conservation district, and county in which the project will be located. The TCEQ will distribute the additional copies to these jurisdictions. The copies must be submitted to the appropriate regional office.



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September 2023

Geologic Assessment for the South Lake Raw Water Facilities and Intake located in Williamson County, Texas

1.0 INTRODUCTION

The Texas Commission on the Environmental Quality (TCEQ) regulates activities that have the potential to pollute the Edwards Aquifer through the Edwards Aquifer Protection Program. Projects meeting a certain criterion over the Edwards Aquifer Recharge Zone must submit an Edwards Aquifer Protection Plan (EAPP).

The purpose of this report is to identify all potential pathways for contaminant movement to the Edwards Aquifer and provide sufficient geologic information so that the appropriate Best Management Practices (BMPs) can be proposed in the EAPP. This report complies with the requirements of Title 30, Texas Administrative Code (TAC) Chapter 213 relating to the protection of the Edwards Aquifer Recharge Zone. Per the Rules, the Geologic Assessment must be completed by a Geologist licensed according to the Texas Geoscience Practice Act.

2.0 PROJECT INFORMATION

The South Lake Raw Water Facilities and Intake project consists of the Raw Water Intake Pump Station (IPS) and Electrical and Chemical Substation (ECS). These buildings are located east of Cedar Breaks Road, along the proposed Raw Water Alignment, in the City of Georgetown Full Purpose jurisdiction, in Williamson County, Texas (**Attachment A**, **Figure 1**). Pedestrian investigations of the 0.06-acre ECS and 0.03-acre IPS areas were performed on August 10, 2021, by Marcos Cardenas, Sarah King, Andrew Marlow, and Erin Mathison, under the supervision of Mark Adams, P.G. with **aci consulting**.

This report is intended to satisfy the requirements for a Geologic Assessment, which shall be included as a component of a Water Pollution Abatement Plan (WPAP). The site is approximately 0.09 acres in total. The proposed site use is for the development of the South Lake Raw Water project. The scope of the report consists of a site reconnaissance, field survey, and review of existing data and reports. Features identified during the field

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survey were ranked utilizing the TCEQ matrix for Edwards Aquifer Recharge Zone features. The ranking of the features will determine their viability as "sensitive" features.

3.0 INVESTIGATION METHODS

The following investigation methods and activities were used to develop this report:

- Review of existing files and literature to determine the regional geology and any known caves associated with the project area;
- Review of past geological field reports, cave studies, and correspondence regarding the existing geologic features on the project area, if available;
- Site reconnaissance by a registered professional geologist to identify and examine caves, recharge features, and other significant geological structures;
- Evaluation of collected field data and a ranking of features using the TCEQ Ranking Table 0585 for the Edwards Aquifer Recharge Zone; and
- Review of historic aerial photographs to determine if there are any structural features present, and to determine any past disturbances on the subject property.

4.0 SOILS AND GEOLOGY

The following includes a site-specific description of the soils, geologic stratigraphy, geologic structure, and karstic characteristics as they relate to the Edwards aquifer. Also included in this section is a review of historic aerials for presence of geologic changes or changes to manmade features in bedrock.

<u>Soils</u>

According to the United States Department of Agriculture (USDA) Natural Resource Conservation Service (NRCS) Web Soil Survey (2023), two soil units occur within the project alignment (**Attachment A, Figure 2**):

• ErG—Eckrant-Rock outcrop association, 8 to 30 percent slopes

The Eckrant component makes up 65 percent of the map unit. Slopes are 8 to 30 percent. This component is on ridges on dissected plateaus. The parent material consists of residuum weathered from limestone. Depth to a root restrictive layer, bedrock, lithic, is 4 to 20 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately low. Available water to a depth of 60 inches (or restricted



depth) is very low. Shrink-swell potential is moderate. This soil is not flooded or ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 6 percent. This soil does not meet hydric criteria. Hydric Soil Group: D

Rock outcrop (27%), Brackett (4%), Kerrville (2%), Krum (1%), and Tarpley (1%) make up the remaining 35% of the soil map unit.

• ErE—Eckrant-Rock outcrop association, 1 to 10 percent slopes

The Eckrant component makes up 58 percent of the map unit. Slopes are 1 to 10 percent. This component is found on ridges of dissected plateaus. The parent material consists of residuum weathered from limestone. Depth to a root restrictive layer, bedrock, lithic, is 4 to 20 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately low. Available water to a depth of 60 inches (or restricted depth) is very low. Shrink-swell potential is moderate. This soil is not flooded or ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 6 percent. This soil does not meet hydric criteria. Hydrologic Soil Group: D.

Rock outcrop (16%), Tarpley (11%), Real (6%), Brackett (5%), and Pratley (4%) components make up the remaining 42% of the map unit.

Geologic Stratigraphy

According to the *Geologic Map of the Georgetown Quadrangle, Texas,* one geologic unit, Edwards Limestone (Ked) occurs within the project alignment (**Attachment A, Figure 3**). A description of the Edwards Limestone (Ked) unit by Collins (1997) is as follows:

• Edwards Limestone (Ked)

"Limestone, dolomitic limestone and marl. Massive to thin beds, chert, and fossiliferous; fossils include rudistids. Shallow subtidal to tidal-flat cycles. Honeycomb textures, voids in collapsed breccias, and cavern systems. Accounts for most of the Edwards aquifer strata. Thickness is between 100ft to 300ft; thins northward."



Site-Specific Stratigraphic Column

Formation	Members	Thickness (Collins, 1997)					
Edwards Limestone	Edwards Limestone	Approximately 80-130 feet (mapped from contours)					

<u>Geologic Structure</u>

The geologic strata associated with the Edwards Aquifer include the Georgetown Limestone Formation of the Washita Group, the Edwards Limestone Group, which is interfingered with the Comanche Peak Formation, followed by the Walnut formation, and finally the Glen Rose Formation of the Trinity Group. These Groups dip gently to the southeast and are a characterized by the Balcones Fault Escarpment, a zone of en echelon normal faults downthrown to the southeast. Locally, the dominant structural trend of faults within the area is 15°, as evidenced by the mapped fault patterns (**Attachment A**, **Figure 4**). Thus, all features that have a trend ranging from 0° to 30° are considered "on trend" and were awarded the additional 10 points in the Geologic Assessment Table.

The geology on the site and surrounding tracts up to the border of Lake Georgetown is all Edwards Limestone (Ked), however the Comanche Peak (Kc) is present along the border of Lake Georgetown, suggesting the site is within the lower section of the Edwards Limestone (Collins 1997).

Karstic Characteristics

In limestone landscapes, karst is expressed by erratically developed cavernous porosity from dissolution of bedrock as water combined with weak acids moves through the subsurface. Karst terrains are typical of the Edwards Limestone, occurring across a vast region of Central Texas, including the Balcones Fault Escarpment. The features produced by karst processes include, but are not limited to, sinkholes, solution cavities, solution enlarged fractures, and caves. These features can eventually provide conduits for fluid movement such as surface water runoff, as "point recharge" to the Edwards Aquifer. Faults and manmade features within bedrock can also provide conduits for point recharge in many cases.

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According to Edwards aquifer zone map produced by the TCEQ (2005), the entire subject area is within the northern segment of the Edwards Aquifer Recharge Zone (**Attachment A, Figure 3**). Thus, all karst features identified as sensitive within the project limits have the potential to be point recharge features into the Edwards Aquifer.

Review of Historic Aerials

Aerial photographs from 1941, 1953, 1962, 1974, 1981, 1988, 1995, 2004, 2010, 2016, and 2020. The general area appeared to be undeveloped or used for agricultural purposes since before the first aerial image dated 1941 (**Attachment C**). Minor changes in vegetation occur on and surrounding the site between the 1941 and 1962 aerial images. In the 1962 aerial, an easement of some sort appears to the north of the site. Lake Georgetown and Cedar Breaks Park first appears to the north and east of the site in the 1981 aerial. Minor changes to the existing structures, roads, and Cedar Breaks Park are visible between the 1981 and 2020 aerials, including changes in the water level of Lake Georgetown.

5.0 SUMMARY OF FINDINGS

This report documents the findings of a geologic assessment conducted by **aci consulting** personnel on August 10, 2021. A total of two features were identified within the limits of the project. Both features identified are manmade features in bedrock. Comprehensive descriptions for each feature can be found in **Attachment B**. The manmade features in bedrock are associated with infrastructure for the existing water utilities and have been designated as sensitive to call the attention of the project engineers.



6.0 REFERENCES

- Collins, E.W., 1997. *Geologic Map of the Georgetown Quadrangle, Texas*. Bureau of Economic Geology. Austin, Texas.
- (SCS) Soil Conservation Survey. 1983. Soil Survey of Williamson County, Texas. United States Department of Agriculture. Texas Agriculture Experiment Station.
- (TCEQ) Texas Commission on Environmental Quality. 2004. Instructions to Geologists for Geologic Assessments on the Edwards Aquifer Recharge/Transition Zones. October 1, 2004. Austin, Texas.
- (TCEQ) Texas Commission on Environmental Quality. 2005. "Edwards Aquifer Protection Program, Chapter 213 Rules - Recharge Zone, Transition Zone, Contributing Zone, and Contributing Zone within the Transition Zone." Map. Digital data. September 1, 2005. Austin, Texas.
- (TWDB) Texas Water Development Board. 2023. Water Data Interactive Groundwater Data Viewer. Accessed on September 18, 2023. Available at: http://www2.twdb.texas.gov/apps/waterdatainteractive/groundwaterdataviewer
- (USDA NRCS) U.S. Department of Agriculture Natural Resources Conservation Service. 2023. WebSoilSurvey.com. Soil Survey Area: Williamson County, Texas. Date accessed: September 18, 2023.



ATTACHMENT A

Site Maps



Figure 1: Site Location Map



Figure 1: Site Location Map



Figure 3: Site Geology Map



South Lake Raw Water Facilities and Intake Figure 4: Regional Trend Map aci Project No.: 05-20-006



ATTACHMENT B

Geologic Table Geologic and Manmade Feature Maps (Figures 5.1 & 5.2) Feature Descriptions and Recommendations

GEOLO	GIC ASSES	PROJECT NAME: South Lake Raw Water Facilities and Intake																			
	N	FEATURE CHARACTERISTICS											EVALUATION			PHYSICA		L SETTING			
1A	1B *	1C*	2A	2B	3	4		5	5A	6	7	8A	8B	9	10		11		12		
FEATURE ID	LATITUDE	LONGITUDE	FEATURE TYPE	POINTS	FORMATION	DIME	DIMENSIONS (FEET)		TREND D C (DEGREES) S		DENSITY (NO/FT)	APERTURE (FEET)	INFILL	RELATIVE INFILTRATION RATE	TOTAL SENSITIVITY		CATCHMENT AREA (ACRES)		TOPOGRAPHY		
						х	Y	Z		10						<40	<u>>40</u>	<1.6	<u>>1.6</u>		
RWL-07	30.6669306	-97.7345278	MB	30	Ked	8	8	?	-	-	-	-	Х	10	40		Х	Х		Floodplain	
RWL-08	30.6669306	-97.7345889	MB	30	Ked	2	2	?	-	-	-	-	Х	10	40		Х	Х		Floodplain	
																		-			
* D.	ATUM: NAD 1983	State Plane 4203																			
2A TYPE	TYPE 2B POINTS							8A INFILLING													
С	Cave			30 N None, exposed bedrock																	
SC	Solution cavity				20		с	Coarse	e - cobbles,	brea	kdown,	sand, gra	ivel								
SF	Solution-enlarge	d fracture(s)			20		0	Loose	or soft muc	dors	oil. orga	nics. leav	es. sticks. d	lark colors							
F	Fault				20		F	Fines,	compacted	l clay	-rich sec	diment, so	oil profile, gr	ay or red cold	ors						
0	Other natural be	drock features			5		v	Vegeta	ation. Give	detai	ls in nar	rative des	scription								
MB	Manmade featur	e in bedrock			30	FS Flowstone, cements, cave deposits															
SW	Swallow hole				30		х	Other	materials												
SH	Sinkhole				20	20															
CD	Non-karst closed	d depression			5	5 12 TOPOGRAPHY															
Z	Zone, clustered	or aligned features			30		Cli	ff, Hil	lltop, Hi	llsic	le, Dr	ainage	e, Flood	plain, Str	reamb	bed					

I have read, I understood, and I have followed the Texas Commission on Environmental Quality's Instructions to Geologists. The information presented here complies with that document and is a true representation of the conditions observed in the field.

My signature certifies that I am qualified as a geologist as denote that TAC Chapter 213. 9/19/2023 Date Sheet 1 out of 1 NUUU N MARK T. ADAMS TCEQ-0585-Table (Rev. 10-01-04) GF



Figure 5.1 Geologic and Manmade Feature Map





RWL-07 GPS: 30.666931, -97.734528

This feature is a manmade feature in bedrock, a raw water pipeline within the proposed ECS boundary. A manhole and metal water valve cover were located within an approximately 8 ft diameter concrete pad. A water line tie in is located directly adjacent to the concrete structure. The feature is within the floodplain (FEMA Flood Hazard Zone A) in the Edwards Limestone Formation. The infill material beneath the feature was not determined during the inspection. The depth of the manhole and pipeline was not determined during inspection; however, this feature has been designated as sensitive in order to call the attention of the project engineers.

Recommendation: This feature does not require any protective setbacks but should be brought to the attention of the engineer.



View of RWL 07.



RWL-08 GPS: 30.666931, -97.734589

This feature is a manmade feature in bedrock, a pad mounted automatic gate motor and associated underground electrical wires within the proposed ECS boundary. This motor is located above a 2 ft by 2 ft concrete pad with underground electrical utilities adjacent to the pad. The feature is within the floodplain (FEMA Flood Hazard Zone A) in the Edwards Limestone Formation. The infill material beneath the feature was not determined during the inspection. The depth of the concrete pad or the electric utilities was not determined during the inspection; however, this feature has been designated as sensitive in order to call the attention of the project engineers.

Recommendation: This feature does not require any protective setbacks but should be brought to the attention of the engineer.



View of RWL-08.



ATTACHMENT C

Historic Aerial Photographs

ACI CONSULTING 1001 Mopac Circle Austin, TX 78746



Photographs

Historical South Lake Georgetown Water Project Aerial TX Williamson County PO #: 05-20-006 ES-139049 Wednesday, March 9, 2022



Date: 2020 Source: USDA






Feet 1,000

Date: 2016				
Source: USDA	0	250	500	





Date: 2010				
Source: USDA	0	250	500	1,000





Date: 2004		
Source: USDA	0	25

Feet 50 500 1,000





Source: USGS

















AERIAL SOURCE DEFINITIONS

Acronym	Agency
NASA	National Aeronautics & Space Administration
AMS	Army Mapping Service
ASCS	Agricultural Stabilization & Conservation Service
SCS	Soil Conservation Service
USBR	United States Bureau of Reclamation
Fairchild	Fairchild Aerial Surveys
TXDOT	Texas Department of Transportation
BLM	Bureau of Land Management
USAF	United States Air Force
USCOE	United States Corps of Engineers
USDA	United States Department of Agriculture
USGS	United States Geological Survey
WALLACE	Wallace-Zingery Aerial Surveys
TNRIS	Texas Natural Resources Information System

HISTORICAL AERIAL PHOTOGRAPHS				
ES-139049	March 9, 2022			



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Aboveground Storage Tank Facility Plan Application

Texas Commission on Environmental Quality

For Permanent Storage on The Edwards Aquifer Recharge and Transition Zones And Relating to 30 TAC §213.5(e), Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. This **Aboveground Storage Tank Facility Plan Application** is hereby submitted for TCEQ review and Executive Director approval. The application was prepared by:

Print Name of Customer/Agent: Ellyn Weimer, PE

Date: <u>11/15/2023</u>

Signature of Customer/Agent:

Regulated Entity Name: South Lake Raw Water Facilities and Intake

Aboveground Storage Tank (AST) Facility Information

1. Tanks and substance stored:

Table 1 - Tank and Substance Storage

AST Number	Size (Gallons)	Substance to be Stored	Tank Material
1	See attachment A		
2			
3			
4			

AST Number	Size (Gallons)	Substance to be Stored	Tank Material
5			

Total x 1.5 = See Attachment A Gallons

- The AST will be placed within a containment structure that is sized to capture one and one-half (1 1/2) times the storage capacity of the system. For facilities with more than one tank system, the containment structure is sized to capture one and one-half (1 1/2) times the cumulative storage capacity of all systems.
 - Attachment A Alternative Methods of Secondary Containment. Alternative methods for providing secondary containment are proposed. Specifications that show equivalent protection for the Edwards Aquifer are attached.
- 3. Inside dimensions and capacity of containment structure(s):

Table 2 - Secondary Containment

Length (L) (Ft.)	Width (W) (Ft.)	Height (H) (Ft.)	L x W x H = (Ft3)	Gallons
19.7	16	2	574.56	4,298
30.4	10.8	1.75	572.56	4,282 (x2)

Total: <u>12,862</u> Gallons

4. All piping, hoses, and dispensers will be located inside the containment structure.

Some of the piping to dispensers or equipment will extend outside the containment structure.

The piping will be aboveground

The piping will be underground

- 5. The containment area must be constructed of and in a material impervious to the substance(s) being stored. The proposed containment structure will be constructed of <u>concrete</u>.
- 6. Attachment B Scaled Drawing(s) of Containment Structure. A scaled drawing of the containment structure that shows the following is attached:
 - Interior dimensions (length, width, depth and wall and floor thickness).
 - Internal drainage to a point convenient for the collection of any spillage.

Tanks clearly labeled.

Piping clearly labeled.

 \boxtimes Dispenser clearly labeled.

Site Plan Requirements

Items 7 - 18 must be included on the Site Plan.

7. The Site Plan must have a minimum scale of 1'' = 400'.

Site Plan Scale: 1" = <u>10</u>'.

8. 100-year floodplain boundaries:

Some part(s) of the project site is located within the 100-year floodplain. The floodplain is shown and labeled.

 \boxtimes No part of the project site is located within the 100-year floodplain.

🖂 Т	he 100-year floodplain boundaries are based on the following specific (including dat	te
c	f material) sources(s): <u>FEMA FIRM 48491C0290E Effective 9/26/2008</u> .	

9. The layout of the development is shown with existing and finished contours at appropriate, but not greater than ten-foot contour intervals. Show lots, recreation centers, buildings, roads, etc.

The layout of the development is shown with existing contours. Finished topographic contours will not differ from the existing topographic configuration and are not shown.

10. All known wells (oil, water, unplugged, capped and/or abandoned, test holes, etc.):

There are _____ (#) wells present on the project site and the locations are shown and labeled. (Check all of the following that apply):

The wells are not in use and have been properly abandoned.

The wells are not in use and will be properly abandoned.

The wells are in use and comply with 16 TAC § 76.

There are no wells or test holes of any kind known to exist on the project site.

11. Geologic or manmade features which are on the site:

All sensitive geologic or manmade features identified in the Geologic Assessment are shown and labeled.

No sensitive geologic or manmade features were identified in the Geologic Assessment.

Attachment C - Exception to the Geologic Assessment. A request and justification for an exception to a portion of the Geologic Assessment is attached.

- 12. The drainage patterns and approximate slopes anticipated after major grading activities.
- 13. \square Areas of soil disturbance and areas which will not be disturbed.
- 14. 🖂 Locations of major structural and nonstructural controls. These are the temporary and permanent best management practices.

- 15. 🛛 Locations where soil stabilization practices are expected to occur.
- 16. Surface waters (including wetlands).

🛛 N/A

17. Locations where stormwater discharges to surface water or sensitive features.

There will be no discharges to surface water or sensitive features.

18. \square Legal boundaries of the site are shown.

Best Management Practices

19. Any spills must be directed to a point convenient for collection and recovery. Spills from storage tank facilities must be removed from the controlled drainage area for disposal within 24 hours of the spill.

In the event of a spill, any spillage will be removed from the containment structure within 24 hours of the spill and disposed of properly.

In the event of a spill, any spillage will be drained from the containment structure through a drain and valve within 24 hours of the spill and disposed of properly. The drain and valve system are shown in detail on the scaled drawing.

20. All stormwater accumulating inside the containment structure will be disposed of through an authorized waste disposal contractor.

Containment area will be covered by a roof.

 \boxtimes Containment area will not be covered by a roof.

A description of the alternate method of stormwater disposal is submitted for the executive director's review and approval and is attached.

- 21. Attachment D Spill and Overfill Control. A site-specific description of the methods to be used at the facility for spill and overfill control is attached.
- 22. Attachment E Response Actions to Spills. A site-specific description of the planned response actions to spills that will take place at the facility is attached.

Administrative Information

23. A Water Pollution Abatement Plan (WPAP) is required for construction of any associated commercial, industrial or residential project located on the Recharge Zone.

The WPAP application for this project was approved by letter dated _____. A copy of the approval letter is attached at the end of this application.

The WPAP application for this project was submitted to the TCEQ on <u>November 9</u>, <u>2023</u>, but has not been approved.

A WPAP application is required for an associated project, but it has not been submitted.

There will be no building or structure associated with this project. In the event a building or structure is needed in the future, the required WPAP will be submitted to the TCEQ.

The proposed AST is located on the Transition Zone and a WPAP is not required. Information requested in 30 TAC 213.5 subsection (b) (4)(B) and (C) and (5) is provided with this application. (Forms TCEQ-0600 Permanent Stormwater Section and TCEQ-0602 Temporary Stormwater Section or Stormwater Pollution Prevention Plan/SW3P).

- 24. This facility is subject to the requirements for the reporting and cleanup of surface spills and overfills pursuant to 30 TAC 334 Subchapter D relating to Release Reporting and Corrective Action.
- 25. Submit one (1) original and one (1) copy of the application, plus additional copies as needed for each affected incorporated city, groundwater conservation district, and county in which the project will be located. The TCEQ will distribute the additional copies to these jurisdictions. The copies must be submitted to the appropriate regional office.
- 26. Any modification of this AST Facility Plan application will require executive director approval, prior to construction, and may require submission of a revised application, with appropriate fees.

City of Georgetown

South Lake Raw Water Facilities and Intake

Aboveground Storage Tanks Facility Plan

The South Lake Raw Water Facilities and Intake is located at 2044 Cedar Breaks Road, which lies approximately 610 feet south of the intersection of Cedar Breaks and Crockett Gardens Road. The project site is located on relatively flat land that slopes gently from the south to the north. The site's topography and site boundaries minimize the potential for off-site runoff to flow into and across the Raw Water Facilities site. Re-vegetation and hydroseeding disturbed areas will act as linear vegetation filter strips in the long run.

The items associated with this permit will include:

• Construction of 3 new aboveground storage tanks that will contain a variety of chemicals for the treatment of water at the South Lake Raw Water Facilities and Intake.

A summary of the 3 new tanks to be constructed on the site are as follows in **Table 1**.

Table 1.	Aboveground	Storage	Tanks and	Piping	Systems
				1. 0	

AST Number	Size (gallons)	Substance Stored	Tank Material
1	2,500	Sodium Permanganate	HDPE (Double-Wall)
2	2,800	No.2 Diesel	Welded Steel
3	2,800	No.2 Diesel	Welded Steel

The Sodium Permanganate Tank (dual contained) will be placed within concrete containment structure that is sized to capture 150% of the storage capacity of all the tanks located within the containment structure. The tank and secondary containment structure are shown on the construction plans attached with this submittal. The total storage is 3,900 gallons. **Table 2** below summarizes the location of the tank and the volume in the containment area. Each of the containment area will provide greater than 150% of the total tank volume stored in the associated containment area.

Alternative methods other than a containment structure sized to capture one and one-half times the storage capacity of the system for the two proposed fuel tanks are proposed. The two proposed generator fuel tanks are double-wall subbase design carbon steel construction tanks complying with UL-142 Standard. The inner tanks serve as the primary fuel storage container while the outer tank serves as secondary containment. The subbase tanks include a welded steel containment basin, sized at a minimum of 110 percent of the tank capacity to prevent the escape of fuel into the environment in the event of a tank rupture. The shop drawing and specification for the generator subbase is provided.

Table 2. Tank Locations and Total Containment in Each Area

AST Number	Chemical	Tank Size (gallons)	Total Tank Volume (gallons)	Containment Volume (gallons) ⁽¹⁾	Ratio Containment Volume to Total Tank Volume	References
	Con	tainment Area	3: Sodium Permai	nganate Storage Area		
1	Sodium Permanganate	2,500	2,560	3,914	1.57	MN-1, MN-3,
						SN-1, SN-2
Containment Area 4: Generator Pad						
2	Diesel No. 2	2,800	2,800	3,080	1.1	EM-1
3	Diesel No. 2	2,800	2,800	3,080	1.1	EM-1

Notes:

(1) Containment volumes are based on total volume available. These volumes consider structural impediments such as tank pads and tank pad support piers.

(2) Subbase tanks for diesel generators are UL-142 rated that are dual walled to contain up to 110% of the tank capacity



SECTION 263213.13 - DIESEL EMERGENCY ENGINE GENERATORS

PART 1 - GENERAL

1.1 RELATED DOCUMENTS

A. Drawings and general provisions of the Contract, including General and Supplementary Conditions and Division 01 Specification Sections, apply to this Section.

1.2 SUMMARY

- A. Section includes packaged diesel engine generators for emergency use with the following features:
 - 1. Diesel engine.
 - 2. Diesel fuel-oil system.
 - 3. Control and monitoring.
 - 4. Generator overcurrent and fault protection.
 - 5. Generator, exciter, and voltage regulator.
 - 6. Outdoor engine generator enclosure.
 - 7. Vibration isolation devices.
 - 8. Finishes.
 - 9. Generator Neutral Grounding equipment.
- B. Related Requirements:
 - 1. Section 261327 "Medium-Voltage Metal-Clad Paralleling Switchgear" for controls and paralleling equipment for large or multiple parallel engine generators.

1.3 DEFINITIONS

- A. EPS: Emergency power supply.
- B. EPSS: Emergency power supply system.
- C. Operational Bandwidth: The total variation, from the lowest to highest value of a parameter over the range of conditions indicated, expressed as a percentage of the nominal value of the parameter.

1.4 ACTION SUBMITTALS

- A. Product Data: For each type of product.
 - 1. Include rated capacities, operating characteristics, electrical characteristics, and furnished specialties and accessories.
 - 2. Include thermal damage curve for generator.

- 3. Include time-current characteristic curves for generator protective device.
- 4. Include fuel consumption in gallons per hour at 0.8 power factor at 0.5, 0.75, and 1.0 times generator capacity.
- 5. Include generator efficiency at 0.8 power factor at 0.5, 0.75, and 1.0 times generator capacity.
- 6. Include airflow requirements for cooling and combustion air in cubic feet per minute at 0.8 power factor, with air-supply temperature of 95, 80, 70, and 50 deg F. Provide Drawings indicating requirements and limitations for location of air intake and exhausts.
- 7. Include generator characteristics, including, but not limited to, kilowatt rating, efficiency, reactances, and short-circuit current capability.
- 8. Sound test data, based on a free field requirement.
- B. Shop Drawings:
 - 1. Include plans and elevations for engine generator and other components specified. Indicate access requirements affected by height of subbase fuel tank.
 - 2. Include details of equipment assemblies. Indicate dimensions, weights, loads, required clearances, method of field assembly, components, and location and size of each field connection.
 - 3. Identify fluid drain ports and clearance requirements for proper fluid drain.
 - 4. Design calculations for selecting vibration isolators and seismic restraints and for designing vibration isolation bases.
 - 5. Vibration Isolation Base Details: Detail fabrication, including anchorages and attachments to structure and supported equipment. Include base weights.
 - 6. Include diagrams for power, signal, and control wiring. Complete schematic, wiring, and interconnection diagrams showing terminal markings for EPS equipment and functional relationship between all electrical components.
- C. Submit a copy of this specification confirming compliance with each paragraph. For deviations, provide detailed commentary to explain the deviation.

1.5 INFORMATIONAL SUBMITTALS

- A. Qualification Data: For manufacturer and testing agency.
- B. Seismic Qualification Data: Certificates for engine generator, accessories, and components, from manufacturer.
 - 1. Basis for Certification: Indicate whether withstand certification is based on actual test of assembled components or on calculation.
 - 2. Dimensioned Outline Drawings of Equipment Unit: With engine and generator mounted on rails, identify center of gravity and total weight, including full fuel tank, supplied enclosure, subbase-mounted fuel tank, and each piece of equipment not integral to the engine generator, and locate and describe mounting and anchorage provisions.
 - 3. Detailed description of equipment anchorage devices on which the certification is based and their installation requirements.
- C. Source Quality-Control Reports: Including, but not limited to, the following:
 - 1. Certified summary of prototype-unit test report.

- 2. Certified Test Reports: For components and accessories that are equivalent, but not identical, to those tested on prototype unit.
- 3. Certified Summary of Performance Tests: Certify compliance with specified requirement to meet performance criteria for sensitive loads.
- 4. Report of factory test on units to be shipped for this Project, showing evidence of compliance with specified requirements.
- 5. Report of sound generation.
- 6. Report of exhaust emissions showing compliance with applicable regulations.
- 7. Certified Torsional Vibration Compatibility: Comply with NFPA 110.
- D. Field quality-control reports.
- E. Warranty: For special warranty.

1.6 CLOSEOUT SUBMITTALS

- A. Operation and Maintenance Data: For engine generators to include in emergency, operation, and maintenance manuals.
 - 1. In addition to items specified in Section 017823 "Operation and Maintenance Data," include the following:
 - a. List of tools and replacement items recommended to be stored at Project for ready access. Include part and drawing numbers, current unit prices, and source of supply.
 - b. Operating instructions laminated and mounted adjacent to generator location.
 - c. Training plan.

1.7 MAINTENANCE MATERIAL SUBMITTALS

- A. Furnish extra materials that match products installed and that are packaged with protective covering for storage and identified with labels describing contents.
 - 1. Fuses: One for every 10 of each type and rating, but no fewer than one of each.
 - 2. Indicator Lamps: Two for every six of each type used, but no fewer than two of each.
 - 3. Filters: One set each of lubricating oil, fuel, and combustion-air filters.
 - 4. Tools: Each tool listed by part number in operations and maintenance manual.

1.8 QUALITY ASSURANCE

- A. Installer Qualifications: An authorized representative who is trained and approved by manufacturer.
- B. Testing Agency Qualifications: Accredited by NETA.
 - 1. Testing Agency's Field Supervisor: Certified by NETA to supervise on-site testing.

1.9 WARRANTY

- A. Manufacturer's Warranty: Manufacturer agrees to repair or replace components of packaged engine generators and associated auxiliary components that fail in materials or workmanship within specified warranty period.
 - 1. Warranty Period: Five years from date of Substantial Completion.

PART 2 - PRODUCTS

2.1 MANUFACTURERS

- A. <u>Manufacturers: Subject to compliance with requirements, available manufacturers offering</u> products that may be incorporated into the Work include, but are not limited to the following:
 - 1. <u>Caterpillar Inc.</u>
 - 2. <u>Cummins Power Generation.</u>
 - 3. <u>Kohler Power Systems.</u>
- B. Source Limitations: Obtain packaged engine generators and auxiliary components from single source from single manufacturer.

2.2 PERFORMANCE REQUIREMENTS

- A. Seismic Performance: Engine generator housing, subbase fuel tank, engine generator, batteries, battery racks, silencers, sound attenuating equipment, accessories, and components shall withstand the effects of earthquake motions determined according to ASCE/SEI 7.
 - 1. The term "withstand" means "the unit will remain in place without separation of any parts when subjected to the seismic forces specified and the unit will be fully operational after the seismic event."
 - 2. Shake-table testing shall comply with ICC-ES AC156. Testing shall be performed with all fluids at worst-case normal levels. Water shall be substituted for diesel fuel in fuel tank during test.
 - 3. Component Importance Factor: 1.25.
- B. B11 Compliance: Comply with B11.19.
- C. NFPA Compliance:
 - 1. Comply with NFPA 37.
 - 2. Comply with NFPA 70.
 - 3. Comply with NFPA 99.
 - 4. Comply with NFPA 110 requirements for Level 2 EPSS.
- D. UL Compliance: Comply with UL 2200.
- E. Engine Exhaust Emissions: Comply with EPA Tier 2 requirements and applicable state and local government requirements.

- F. Noise Emission: Comply with applicable state and local government requirements for maximum noise level at adjacent property boundaries due to sound emitted by engine generator, including engine, engine exhaust, engine cooling-air intake and discharge, and other components of installation.
- G. Environmental Conditions: Engine generator system shall withstand the following environmental conditions without mechanical or electrical damage or degradation of performance capability:
 - 1. Ambient Temperature: 5 to 122 deg F.
 - 2. Relative Humidity: Zero to 95 percent.
 - 3. Altitude: Sea level to 1000 feet.

2.3 ENGINE GENERATOR ASSEMBLY DESCRIPTION

- A. Factory-assembled and -tested, water-cooled engine, with brushless generator and accessories.
- B. Electrical Components, Devices, and Accessories: Listed and labeled as defined in NFPA 70, by a qualified testing agency, and marked for intended location and application.
- C. EPSS Class: Engine generator shall be classified as a Class 24 according to NFPA 110.
- D. Power Output Ratings: Not less than as shown on the Drawings.
- E. Power Factor: 0.8, lagging.
- F. Frequency: 60 Hz
- G. Voltage: 4160 V ac.
- H. Phase: Three-phase, four-wire wye.
- I. Induction Method: Turbocharged.
- J. Governor: Adjustable isochronous, with speed sensing.
- K. Mounting Frame: Structural steel framework to maintain alignment of mounted components without depending on concrete foundation. Provide lifting attachments sized and spaced to prevent deflection of base during lifting and moving.
 - 1. Rigging Diagram: Inscribed on metal plate permanently attached to mounting frame to indicate location and lifting capacity of each lifting attachment and engine generator center of gravity.
- L. Capacities and Characteristics:
 - 1. Power Output Ratings: Electrical output power rating for Standby operation, nominal ratings as indicated at 0.8 power factor excluding power required for the continued and repeated operation of the unit and auxiliaries.
 - 2. Nameplates: For each major system component to identify manufacturer's name and address, and model and serial number of component.

- M. Engine Generator Performance for Sensitive Loads:
 - 1. Oversizing generator compared with the rated power output of the engine is permissible to meet specified performance.
 - a. Nameplate Data for Oversized Generator: Show ratings required by the Contract Documents rather than ratings that would normally be applied to generator size installed.
 - 2. Steady-State Voltage Operational Bandwidth: 1 percent of rated output voltage, from no load to full load.
 - 3. Transient Voltage Performance: Not more than 10 percent variation for 50 percent stepload increase or decrease. Voltage shall recover and remain within the steady-state operating band within 0.5 second.
 - 4. Steady-State Frequency Operational Bandwidth: Plus or minus 0.25 percent of rated frequency, from no load to full load.
 - 5. Steady-State Frequency Stability: When system is operating at any constant load within the rated load, there shall be no random speed variations outside the steady-state operational band and no hunting or surging of speed.
 - 6. Transient Frequency Performance: Less than 2-Hz variation for 50 percent step-load increase or decrease. Frequency shall recover and remain within the steady-state operating band within three seconds.
 - 7. Output Waveform: At no load, harmonic content, measured line to neutral, shall not exceed 2 percent total with no slot ripple. Telephone influence factor, determined according to NEMA MG 1, shall not exceed 50 percent.
 - 8. Sustained Short-Circuit Current: For a three-phase, bolted short circuit at system output terminals, system shall supply a minimum of 300 percent of rated full-load current for not less than 10 seconds and then clear the fault automatically, without damage to winding insulation or other generator system components.
 - 9. Excitation System: Performance shall be unaffected by voltage distortion caused by nonlinear load.
 - a. Provide permanent magnet excitation for power source to voltage regulator.
 - 10. Start Time: Comply with NFPA 110, Type 60, system requirements.
- N. Parallel Engine Generators:
 - 1. Automatic reactive output power control and load sharing between engine generators operated in parallel.
 - 2. Automatic regulation, automatic connection to a common bus, and automatic synchronization, with manual controls and instruments to monitor and control paralleling functions.
 - 3. Protective relays required for equipment and personnel safety.
 - 4. Paralleling suppressors to protect excitation systems.
 - 5. Reverse power protection.
 - 6. Loss of field protection.

2.4 DIESEL ENGINE

- A. Fuel: ASTM D 975 diesel fuel oil, Grade 2-D S15.
- B. Rated Engine Speed: 1800 rpm.
- C. Lubrication System: Engine or skid mounted.
 - 1. Filter and Strainer: Rated to remove 90 percent of particles 5 micrometers and smaller while passing full flow.
 - 2. Thermostatic Control Valve: Control flow in system to maintain optimum oil temperature. Unit shall be capable of full flow and is designed to be fail-safe.
 - 3. Crankcase Drain: Arranged for complete gravity drainage to an easily removable container with no disassembly and without use of pumps, siphons, special tools, or appliances.
- D. Jacket Coolant Heater: Electric-immersion type, factory installed in coolant jacket system. Comply with NFPA 110 requirements for Level 1 equipment for heater capacity and with UL 499.
- E. Cooling System: Closed loop, liquid cooled, with radiator factory mounted on engine generator mounting frame and integral engine-driven coolant pump.
 - 1. Coolant: Solution of 50 percent ethylene-glycol-based antifreeze and 50 percent water, with anticorrosion additives as recommended by engine manufacturer.
 - 2. Size of Radiator: Adequate to contain expansion of total system coolant, from cold start to 110 percent load condition to an ambient temperature for 122 deg F ambient.
 - 3. Expansion Tank: Constructed of welded steel plate and rated to withstand maximum closed-loop coolant-system pressure for engine used. Equip with gage glass and petcock.
 - 4. Temperature Control: Self-contained, thermostatic-control valve modulates coolant flow automatically to maintain optimum constant coolant temperature as recommended by engine manufacturer.
 - 5. Coolant Hose: Flexible assembly with inside surface of nonporous rubber and outer covering of aging-, UV-, and abrasion-resistant fabric.
 - a. Rating: 50-psig maximum working pressure with coolant at 180 deg F, and noncollapsible under vacuum.
 - b. End Fittings: Flanges or steel pipe nipples with clamps to suit piping and equipment connections.
- F. Muffler/Silencer: Critical type, sized as recommended by engine manufacturer and selected with exhaust piping system to not exceed engine manufacturer's engine backpressure requirements.
 - 1. Minimum sound attenuation of 25 dB at 500 Hz.
 - 2. Sound level measured at a distance of 23 feet from exhaust discharge after installation is complete shall be 75 dBA or less.
- G. Air-Intake Filter: Heavy-duty, engine-mounted air cleaner with replaceable dry-filter element and "blocked filter" indicator.

- H. Starting System: 24 V electric, with negative ground.
 - 1. Components: Sized so they are not damaged during a full engine-cranking cycle, with ambient temperature at maximum specified in "Performance Requirements" Article.
 - 2. Cranking Motor: Heavy-duty unit that automatically engages and releases from engine flywheel without binding.
 - 3. Cranking Cycle: As required by NFPA 110 for system level specified.
 - 4. Battery: Lead acid], with capacity within ambient temperature range specified in "Performance Requirements" Article to provide specified cranking cycle at least three times without recharging.
 - 5. Battery Cable: Size as recommended by engine manufacturer for cable length indicated. Include required interconnecting conductors and connection accessories.
 - 6. Battery Stand: Factory-fabricated, two-tier metal with acid-resistant finish designed to hold the quantity of battery cells required and to maintain the arrangement to minimize lengths of battery interconnections.
 - 7. Battery-Charging Alternator: Factory mounted on engine with solid-state voltage regulation and 35-A minimum continuous rating.
 - 8. Battery Charger: Current-limiting, automatic-equalizing, and float-charging type designed for lead-acid] batteries. Unit shall comply with UL 1236 and include the following features:
 - a. Operation: Equalizing-charging rate of 10 A shall be initiated automatically after battery has lost charge until an adjustable equalizing voltage is achieved at battery terminals. Unit shall then be automatically switched to a lower float-charging mode and shall continue to operate in that mode until battery is discharged again.
 - b. Automatic Temperature Compensation: Adjust float and equalize voltages for variations in ambient temperature from minus 40 deg F to 140 deg F to prevent overcharging at high temperatures and undercharging at low temperatures.
 - c. Automatic Voltage Regulation: Maintain constant output voltage regardless of input voltage variations up to plus or minus 10 percent.
 - d. Ammeter and Voltmeter: Flush mounted in door. Meters shall indicate charging rates.
 - e. Safety Functions: Sense abnormally low battery voltage and close contacts providing low battery voltage indication on control and monitoring panel. Sense high battery voltage and loss of ac input or dc output of battery charger. Either condition shall close contacts that provide a battery-charger malfunction indication at system control and monitoring panel.
 - f. Enclosure and Mounting: NEMA 250, Type 1 wall-mounted cabinet.

2.5 DIESEL FUEL-OIL SYSTEM

- A. Comply with NFPA 30.
- B. Main Fuel Pump: Mounted on engine to provide primary fuel flow under starting and load conditions.
- C. Fuel Filtering: Remove water and contaminants larger than 1 micron.
- D. Relief-Bypass Valve: Automatically regulates pressure in fuel line and returns excess fuel to source.

E.	Subb	ase-Mounted, Double-Wall, Fuel-Oil Tank: Factory installed and piped, complying with
	UL 1	42 fuel-oil tank. Features include the following:
	1.	Tank level indicator.
	2.	Fuel-Tank Capacity: Fuel for 24 hour(s) continuous operation at 100 percent rated power
		output.
	<mark>3.</mark>	Leak detection in interstitial space.
	<mark>4.</mark>	Vandal-resistant, lockable fill cap.
	<mark>5.</mark>	Tank rails and lifting yes shall be rated for the full dry weight of the tank, genset, and
		enclosure.
	<mark>6.</mark>	Electrical stub up(s).
	7.	Sub base tank shall include a welded steel containment basin, sized at a minimum of
		110 percent of the tank capacity to prevent escape of fuel into the environment in the
		event of a tank rupture.
	<mark>8.</mark>	Normal and emergency vents.
	<mark>9.</mark>	Mechanical fuel level gauge.
	<u>10.</u>	Fill port with overfill prevention valve (OFPV).
	11.	High and low-level switches to indicate fuel level.
	12.	Containment Provisions: Comply with requirements of authorities having jurisdiction.

2.6 CONTROL AND MONITORING

- A. Automatic-Starting System Sequence of Operation: When mode-selector switch on the control and monitoring panel is in the automatic position, remote-control contacts in one or more separate automatic transfer switches initiate starting and stopping of engine generator. When mode-selector switch is switched to the on position, engine generator starts. The off position of same switch initiates engine generator shutdown. When engine generator is running, specified system or equipment failures or derangements automatically shut down engine generator and initiate alarms.
- B. Provide minimum run time control set for 30 minutes, with override only by operation of a remote emergency-stop switch.
- C. Comply with UL 508A.
- D. Configuration: Operating and safety indications, protective devices, basic system controls, and engine gages shall be grouped in a common control and monitoring panel mounted on the engine generator. Mounting method shall isolate the control panel from engine generator vibration. Panel shall be powered from the engine generator battery.
- E. Control and Monitoring Panel:
 - 1. Digital controller with integrated LCD display, controls, and microprocessor, capable of local and remote control, monitoring, and programming, with battery backup.
 - 2. Controller Face Ingress Protection: IP 65.
 - 3. Operating Temperature: Minus 40 to plus 70 deg F.
 - 4. Maximum Operating Humidity: 95 percent non-condensing.
 - 5. Corrosion Resistant: Tested in accordance with ASTM B117 (salt spray test).
 - 6. Controller Features:

- a. Mode Selector: Allowing selection of one of the following modes:
 - 1) Off/Reset: Prohibits the generator from starting and resets shutdowns. In this mode controller does not respond to remote start and stop commands.
 - 2) Manual: Allows user to locally start and stop to operate the generator. In this mode controller does not respond to remote start and stop commands.
 - 3) Auto: Allows generator to start and stop based on remote commands. In this mode generator does not respond to manual start and stop commands.
- b. Emergency Stop Switch: Latch-type remote stop switch, red in color with mushroom-type head. Depressing stop button will immediately stop the generator set and lock out any automatic remote starting.
- c. Audible Alarm: Horn sounds for specific warning and shutdown conditions.
- d. Alarm Reset Switch: Dedicated control switch to reset/clear fault conditions.
- e. Alarm Silence/Lamp Test Pushbutton: Silences audible alarm when depressed. All controller indicating lights are simultaneously illuminated while actuated.
- f. Fault Light: LED indicating abnormal conditions:
 - 1) Yellow: Active warning condition or mode selector switch not in automatic.
 - 2) Red: Active shutdown condition.
- g. Real-time clock and calendar for time stamping events.
- h. Engine Control Features:
 - 1) Programmable engine start delay.
 - 2) Programmable engine cool-down delay.
 - 3) Programmable warm-up delay based on time or engine temperature.
 - 4) Programmable idle speed.
 - 5) Programmable cyclic cranking with adjustable on time, off time, and number of cycles.
- i. Event Logging:
 - 1) Maintain record of a minimum of 1,000 events with date and time locally for warning and shutdown faults.
 - 2) Event log easily available for download onto USB storage device or PC.
 - 3) Event Snapshot: Capture 15 seconds of critical data around the time of a fault or warning. Data to be viewable on the controller and downloadable.
- j. Data Logging: Capable of time-based recording of customized parameters.
 - 1) Parameters selectable from all monitored parameters.
 - 2) Sample period configurable from one second to one day.
 - 3) Collected data stored on USB storage device plugged into the control panel.
- k. Password protection to prevent unauthorized modification to system parameters.
- 7. Instruments: Located on the control and monitoring panel and viewable during operation.
 - a. Engine lubricating-oil pressure.
 - b. Engine lubricating-oil temperature.
 - c. Engine-coolant temperature.

- d. DC voltmeter (alternator battery charging).
- e. Running-time meter.
- f. Engine speed (RPM).
- g. Fuel pressure.
- h. Fuel temperature.
- i. Fuel consumption rate.
- j. Intake air temperature.
- k. Exhaust temperature.
- l. AC voltmeter, for each phase.
- m. AC ammeter, for each phase.
- n. AC frequency meter.
- o. AC kW output, total and for each phase (indicate power flow direction).
- p. AC kVA output, total and for each phase (indicate power flow direction).
- q. AC kVAR output, total and for each phase.
- r. AC power factor, total and for each phase (indicate leading or lagging condition).
- s. Generator duty level (actual kW loading divided by kW nameplate).
- t. Generator-voltage-adjusting rheostat.
- 8. Controls and Protective Devices: Controls, shutdown devices, and common visual alarm indication as required by NFPA 110 for Level 2 system, including the following:
 - a. Cranking control equipment.
 - b. Run-Off-Auto switch.
 - c. Control switch not in automatic position alarm.
 - d. Overcrank alarm.
 - e. Overcrank shutdown device.
 - f. Low water temperature alarm.
 - g. High engine temperature pre-alarm.
 - h. High engine temperature.
 - i. High engine temperature shutdown device.
 - j. Overspeed alarm.
 - k. Overspeed shutdown device.
 - l. Low-fuel main tank.
 - 1) Low-fuel-level alarm shall be initiated when the level falls below that required for operation for the duration required for the indicated EPSS class.
 - m. Coolant low-level alarm.
 - n. Coolant low-level shutdown device.
 - o. Coolant high-temperature pre-alarm.
 - p. Coolant high-temperature alarm.
 - q. Coolant low-temperature alarm.
 - r. Coolant high-temperature shutdown device.
 - s. EPS load indicator.
 - t. Battery high-voltage alarm.
 - u. Low-cranking voltage alarm.
 - v. Battery-charger malfunction alarm.
 - w. Battery low-voltage alarm.
 - x. Lamp test.
 - y. Contacts for local and remote common alarm.
 - z. Generator overcurrent-protective-device not-closed alarm.

F. Connection to Datalink:

- 1. A separate terminal block, factory wired to Form C dry contacts, for each alarm and status indication.
- 2. Provide connections for datalink transmission of indications to remote data terminals via Ethernet. Data system connections to terminals are covered in Section 260913 "Electrical Power Monitoring and Control."
- G. Common Remote Panel with Common Audible Alarm: Comply with NFPA 110 requirements for Level 2 systems. Include necessary contacts and terminals in control and monitoring panel. Remote panel shall be powered from the engine generator battery.
- H. Supporting Items: Include sensors, transducers, terminals, relays, and other devices and include wiring required to support specified items. Locate sensors and other supporting items on engine or generator unless otherwise indicated.

2.7 GENERATOR OVERCURRENT AND FAULT PROTECTION

- A. Overcurrent protective devices for the entire EPSS shall be coordinated to optimize selective tripping when a short circuit occurs. Coordination of protective devices shall consider both utility and EPSS as the voltage source.
 - 1. Overcurrent protective devices for the EPSS shall be accessible only to authorized personnel.
- B. Generator Protector: Microprocessor-based unit shall continuously monitor current level in each phase of generator output, integrate generator heating effect over time, and predict when thermal damage of alternator will occur. When signaled by generator protector or other engine generator protective devices, a shunt-trip device in the generator disconnect switch shall open the switch to disconnect the generator from load circuits. Protector performs the following functions:
 - 1. Initiates a generator overload alarm when generator has operated at an overload equivalent to 110 percent of full-rated load for 60 seconds. Indication for this alarm is integrated with other engine generator malfunction alarms. Contacts shall be available for load shed functions.
 - 2. Under single- or three-phase fault conditions, regulates generator to 300 percent of rated full-load current for up to 10 seconds.
 - 3. As overcurrent heating effect on the generator approaches the thermal damage point of the unit, protector switches the excitation system off, opens the generator disconnect device, and shuts down the engine generator.
 - 4. Senses clearing of a fault by other overcurrent devices and controls recovery of rated voltage to avoid overshoot.
- C. Ground-Fault Indication: Comply with NFPA 70, "Emergency System" signals for ground fault.
 - 1. Trip generator protective device on ground fault.

2.8 GENERATOR, EXCITER, AND VOLTAGE REGULATOR

- A. Comply with NEMA MG 1.
- B. Drive: Generator shaft shall be directly connected to engine shaft. Exciter shall be rotated integrally with generator rotor.
- C. Electrical Insulation: Class H.
- D. Temperature Rise: 105/Class F environment.
- E. Stator-Winding Leads: Brought out to terminal box to permit future reconnection for other voltages if required. Provide six-lead alternator.
- F. Range: Provide limited range of output voltage by adjusting the excitation level.
- G. Construction shall prevent mechanical, electrical, and thermal damage due to vibration, overspeed up to 125 percent of rating, and heat during operation at 110 percent of rated capacity.
- H. Enclosure: Dripproof.
- I. Instrument Transformers: Mounted within generator enclosure.
- J. Voltage Regulator: Solid-state type, separate from exciter, providing performance as specified and as required by NFPA 110.
 - 1. Adjusting Rheostat on Control and Monitoring Panel: Provide plus or minus 5 percent adjustment of output-voltage operating band.
 - 2. Maintain voltage within 20 percent on one step, full load.
 - 3. Provide anti-hunt provision to stabilize voltage.
 - 4. Maintain frequency within 15 percent and stabilize at rated frequency within five seconds.
- K. Strip Heater: Thermostatically controlled unit arranged to maintain stator windings above dew point.
- L. Windings: Two-thirds pitch stator winding and fully linked amortisseur winding.
- M. Subtransient Reactance: 12 percent, maximum.
- N. Provide and monitor six (6) temperature sensors (RTD's), two (2) in each winding in the generator control panel specified herein. Provide monitors and relays.

2.9 OUTDOOR ENGINE GENERATOR ENCLOSURE

A. Description: Vandal-resistant, sound-attenuating, weatherproof steel housing. Multiple panels shall be lockable and provide adequate access to components requiring maintenance. Access to controller in accordance with NFPA 70. Panels shall be removable by one person without tools. Instruments and control shall be mounted within enclosure.

- B. Sound Performance: Reduce the sound level of the engine generator while operating at full rated load to a maximum of 75 dBA measured at any location 23 ft from the engine generator in a free field environment.
- C. Structural Design and Anchorage: Comply with ASCE/SEI 7 for wind loads as follow:
 - 1. Wind Rating:
 - a. Ultimate Wind Speed, Vult: 120 MPH
 - b. Nominal Wind Speed, V_{nom}: 93 MPH
- D. Seismic Design: Comply with seismic requirements in Section 260548.16 "Seismic Controls for Electrical Systems."
- E. Mounting Base: Suitable for mounting on sub-base fuel tank.
- F. Hinged Doors: With padlocking provisions. Restraint/Hold back hardware to keep door open at 180 degrees during maintenance. Rain lips over all doors.
- G. Space Heater: Thermostatically controlled and sized to prevent condensation.
- H. Load Center: 200 A, three-phase, 120/208 VAC, 12 space with main circuit breaker.
- I. Convenience Outlets: Two 20A, 125 VAC, GFCI-protected duplex receptacles.
- J. Lighting: Provide weather-resistant LED lighting with 30-fc average maintained with control switches at each access door.
- K. Thermal Insulation: Manufacturer's standard materials and thickness selected in coordination with space heater to maintain winter interior temperature within operating limits required by engine generator components.
- L. Insulation Flammability Classification: UL 94 HF1.
- M. Muffler Location: Within enclosure.
- N. Hardware: Stainless steel latches, hinges, and hardware.
- O. Engine-Cooling Airflow through Enclosure: Maintain temperature rise of system components within required limits when unit operates at 110 percent of rated load for two hours with ambient temperature at top of range specified in system service conditions.
 - 1. Automatic Dampers: At engine cooling-air inlet and discharge. Dampers shall be closed to reduce enclosure heat loss in cold weather when unit is not operating. Dampers shall be of a "fail open" design to allow airflow in the event of failure.
- P. Interior Lights with Switch: Factory-wired, vapor-proof luminaires within housing; arranged to illuminate controls and accessible interior.
- Q. Convenience Outlets: Factory-wired GFCI.

R. Electrical Provisions:

- 1. Compliance with NEC: Package shall comply with the requirements of the National Electrical Code for all wiring materials and component spacing.
- 2. External Electrical Connections: All power and control interconnections shall be made within the perimeter of the enclosure.
- S. Catwalk: Full-length catwalk with stairs and railings for access to all doors along both sides level with the bottom of the enclosure is required for maintenance. Treads to be slip-resistant. Comply with 29 CFR 1910.23.
- Т. С

2.10 VIBRATION ISOLATION DEVICES

- A. Vibration Isolation: Generators installed on grade shall be provided with elastomeric isolator pads integral to the generator, unless the engine manufacturer requires use of spring isolation.
- B. IBC Compliance: Isolators complying with IBC requirements shall be specified in the equipment documentation, as well as the installation requirements for the unit.
- C. Vibration isolation devices shall not be used to accommodate misalignments or to make bends.

2.11 FINISHES

A. Indoor and Outdoor Enclosures and Components: Manufacturer's standard finish over corrosion-resistant pretreatment and compatible primer.

2.12 NEUTRAL GROUNDING RESISTORS

- A. Furnish one neutral grounding resistor with each generator, to connect to the generator neutral to limit ground fault currents.
- B. Grounding resistors and enclosures shall be designed, manufactured and tested in conformance with IEEE 32 standards for neutral grounding devices and in accordance with the latest applicable sections of NEMA, ANSI and UL.
- C. The resistor elements shall consist of an edge wound helix strap wound around a ceramic core on a longitudinal steel bar. Support elements individually at each end by glazed ceramic insulators in such a manner that permits expansion and contraction. Join elements electrically by stainless steel connectors welded to stainless steel terminals. Resistors shall be rated 2400 Volts line-to-neutral (4160 Volt system), 200 Amperes, ten second rating without exceeding 760 degrees C temperature rise up through one minute duty in conformance with IEEE Standard 32.
- D. Provide each resistor with a current transformer mounted on the input end of the resistor to measure current flow through the resistor. The current transformer shall be protective relay class and the secondary shall be wired to a shorting type terminal block mounted in the junction box on the resistor support frame. Relaying to sense current flow and trip the appropriate circuit breaker will be furnished under Section . Resistors shall be rated based on 50 degrees C ambient.

- E. Porcelain base insulators shall be of pin and cap type construction for the applicable voltage, and conform to ANSI Standard C29.8.
- F. Provide a floor mounted, free standing hot-dip galvanized steel framed, screened enclosure, suitable for outdoor installation, complete with lifting lugs for the resistor. The screened enclosure shall completely enclose the resistors, bushing terminals, and current transformer. The screen material shall be hot-dip galvanized steel with openings no greater than 0.5-inch square. Screens shall be removable. Insulate the resistor from the frame with porcelain insulators and provide a ground pad on the frame. The resistor shall have a bushing connection at one end for the generator neutral and the ground connection at the other end separate from the frame ground.
- G. Grounding resistors shall be complete with mounting hardware and brackets for current transformers, stand-off insulators, entrance bushings and terminal lugs.
- H. Grounding resistors and enclosure shall be as manufactured by Post Glover Resistors, Inc. or equal.
- I. Each resistor shall be completely factory assembled, wired, tested, and shipped complete. Standard factory tests shall include over potential tests for the resistor element, ohmic value and circuit continuity.

2.13 SOURCE QUALITY CONTROL

- A. Prototype Testing: Factory test engine generator using same engine model, constructed of identical or equivalent components and equipped with identical or equivalent accessories.
 - 1. Tests: Comply with NFPA 110, Level 1 Energy Converters and with IEEE 115.
- B. Project-Specific Equipment Tests: Before shipment, factory test engine generator and other system components and accessories manufactured specifically for this Project. Perform tests at rated load and power factor. Include the following tests:
 - 1. Test components and accessories furnished with installed unit that are not identical to those on tested prototype to demonstrate compatibility and reliability.
 - 2. Test generator, exciter, and voltage regulator as a unit.
 - 3. Full-load run.
 - 4. Maximum power.
 - 5. Voltage regulation.
 - 6. Transient and steady-state governing.
 - 7. Single-step load pickup.
 - 8. Safety shutdown.
 - 9. Provide 14 days' advance notice of tests and opportunity for observation of tests by Owner's representative.
 - 10. Report factory test results within 10 days of completion of test.
PART 3 - EXECUTION

3.1 EXAMINATION

- A. Examine areas, equipment bases, and conditions, with Installer present, for compliance with requirements for installation and other conditions affecting packaged engine generator performance.
- B. Examine roughing-in for piping systems and electrical connections. Verify actual locations of connections before packaged engine generator installation.
- C. Proceed with installation only after unsatisfactory conditions have been corrected.

3.2 INSTALLATION

- A. Comply with NECA 1 and NECA 404.
- B. Comply with packaged engine generator manufacturers' written installation and alignment instructions and with NFPA 110.
- C. Equipment Mounting:
 - 1. Install packaged engine generators on cast-in-place concrete equipment bases. Comply with requirements for equipment bases and foundations specified in Section 033000 "Cast-in-Place Concrete."
 - 2. Coordinate size and location of concrete bases for packaged engine generators. Cast anchor-bolt inserts into bases. Concrete, reinforcement, and formwork requirements are specified with concrete.
 - 3. Install packaged engine generator with elastomeric isolator pads or restrained spring isolators having a minimum deflection of 1 inch on 4-inch- high concrete base. Secure enclosure to anchor bolts installed in concrete bases. Concrete base construction is specified in Section 260548.16 "Seismic Controls for Electrical Systems."
- D. Install packaged engine generator to provide access, without removing connections or accessories, for periodic maintenance.
- E. Exhaust System: Install Schedule 40 black steel piping with welded joints and connect to engine muffler. Install thimble at wall. Piping shall be same diameter as muffler outlet.
 - 1. Piping materials and installation requirements are specified in Section 232113 "Hydronic Piping."
 - 2. Install flexible connectors and steel piping materials according to requirements in Section 232116 "Hydronic Piping Specialties."
 - 3. Insulate muffler/silencer and exhaust system components according to requirements in Section 230719 "HVAC Piping Insulation."
 - 4. Install isolating thimbles where exhaust piping penetrates combustible surfaces with a minimum of 9 inches of clearance from combustibles.

- F. Drain Piping: Install condensate drain piping to muffler drain outlet with a shutoff valve, stainless-steel flexible connector, and Schedule 40 black steel pipe with welded joints.
 - 1. Piping materials and installation requirements are specified in Section 232113 "Hydronic Piping."
 - 2. Drain piping valves, connectors, and installation requirements are specified in Section 232116 "Hydronic Piping Specialties."
- G. Electrical Wiring: Install electrical devices furnished by equipment manufacturers but not specified to be factory mounted.

3.3 CONNECTIONS

- A. Piping installation requirements are specified in other Sections. Drawings indicate general arrangement of piping and specialties.
- B. Connect cooling-system water piping to engine generator with flexible connectors.
- C. Connect engine exhaust pipe to engine with flexible connector.
- D. Connect fuel piping to engines with a gate valve and union and flexible connector.
 - 1. Additional requirements for diesel storage tanks, tank accessories, piping, valves, and specialties for fuel systems are specified in Section 231113 "Facility Fuel-Oil Piping."
- E. Ground equipment according to Section 260526 "Grounding and Bonding for Electrical Systems."
- F. Connect wiring according to Section 260519 "Low-Voltage Electrical Power Conductors and Cables." Provide a minimum of one 90-degree bend in flexible conduit routed to the engine generator from a stationary element.
- G. Balance single-phase loads to obtain a maximum of 10 percent unbalance between any two phases.

3.4 IDENTIFICATION

A. Identify system components according to Section 230553 "Identification for HVAC Piping and Equipment" and Section 260553 "Identification for Electrical Systems."

3.5 FIELD QUALITY CONTROL

- A. Testing Agency: Contractor will engage a qualified testing agency to perform tests and inspections.
- B. Perform tests and inspections with the assistance of a factory-authorized service representative.
- C. Tests and Inspections:

- 1. Perform tests recommended by manufacturer and in "Visual and Mechanical Inspection" and "Electrical and Mechanical Tests" subparagraphs below, as specified in the NETA ATS. Certify compliance with test parameters.
 - a. Visual and Mechanical Inspection:
 - 1) Compare equipment nameplate data with Drawings and the Specifications.
 - 2) Inspect physical and mechanical condition.
 - 3) Inspect anchorage, alignment, and grounding.
 - 4) Verify that the unit is clean.
 - b. Electrical and Mechanical Tests:
 - 1) Perform insulation-resistance tests according to IEEE 43.
 - a) Machines Larger Than 200 hp: Test duration shall be 10 minutes. Calculate polarization index.
 - b) Machines 200 hp or Less: Test duration shall be one minute. Calculate the dielectric-absorption ratio.
 - 2) Test protective relay devices.
 - 3) Verify phase rotation, phasing, and synchronized operation as required by the application.
 - 4) Functionally test engine shutdown for low oil pressure, overtemperature, overspeed, and other protection features as applicable.
 - 5) Perform vibration test for each main bearing cap.
 - 6) Conduct performance test according to NFPA 110.
 - 7) Verify correct functioning of the governor and regulator.
- 2. NFPA 110 Acceptance Tests: Perform tests required by NFPA 110 that are additional to those specified here, including, but not limited to, single-step full-load pickup test.
- 3. Battery Tests: Equalize charging of battery cells according to manufacturer's written instructions. Record individual cell voltages.
 - a. Measure charging voltage and voltages between available battery terminals for full-charging and float-charging conditions. Check electrolyte level and specific gravity under both conditions.
 - b. Test for contact integrity of all connectors. Perform an integrity load test and a capacity load test for the battery.
 - c. Verify acceptance of charge for each element of the battery after discharge.
 - d. Verify that measurements are within manufacturer's specifications.
- 4. Battery-Charger Tests: Verify specified rates of charge for both equalizing and floatcharging conditions.
- 5. System Integrity Tests: Methodically verify proper installation, connection, and integrity of each element of engine generator system before and during system operation. Check for air, exhaust, and fluid leaks.
- 6. Exhaust-System Back-Pressure Test: Use a manometer with a scale exceeding 40-inch wg. Connect to exhaust line close to engine exhaust manifold. Verify that back pressure at full-rated load is within manufacturer's written allowable limits for the engine.
- 7. Exhaust Emissions Test: Comply with applicable government test criteria.

- 8. Voltage and Frequency Transient Stability Tests: Use recording oscilloscope to measure voltage and frequency transients for 50 and 100 percent step-load increases and decreases, and verify that performance is as specified.
- 9. Harmonic-Content Tests: Measure harmonic content of output voltage at 25 percent and 100 percent of rated linear load. Verify that harmonic content is within specified limits.
- 10. Noise-Level Tests: Measure A-weighted level of noise emanating from engine generator installation, including engine exhaust and cooling-air intake and discharge, at four locations 25 feet from edge of the generator enclosure, and compare measured levels with required values.
- D. Coordinate tests with tests for transfer switches, and run them concurrently.
- E. Test instruments shall have been calibrated within the past 12 months, traceable to NIST Calibration Services, and adequate for making positive observation of test results. Make calibration records available for examination on request.
- F. Leak Test: After installation, charge exhaust, coolant, and fuel systems and test for leaks. Repair leaks and retest until no leaks exist.
- G. Operational Test: After electrical circuitry has been energized, start units to confirm proper motor rotation and unit operation for generator and associated equipment.
- H. Test and adjust controls and safeties. Replace damaged and malfunctioning controls and equipment.
- I. Remove and replace malfunctioning units and retest, reinspect as specified above.
- J. Retest: Correct deficiencies identified by tests and observations, and retest until specified requirements are met.
- K. Report results of tests and inspections in writing. Record adjustable relay settings and measured insulation resistances, time delays, and other values and observations. Attach a label or tag to each tested component, indicating satisfactory completion of tests.
- L. Infrared Scanning: After Substantial Completion, but not more than 60 days after final acceptance, perform an infrared scan of each power wiring termination and each bus connection while running with maximum load. Remove all access panels, so terminations and connections are accessible to portable scanner.
 - 1. Follow-up Infrared Scanning: Perform an additional follow-up infrared scan 11 months after date of Substantial Completion.
 - 2. Instrument: Use an infrared scanning device designed to measure temperature or to detect significant deviations from normal values. Provide calibration record for device.
 - 3. Record of Infrared Scanning: Prepare a certified report that identifies terminations and connections checked and that describes scanning results. Include notation of deficiencies detected, remedial action taken, and observations after remedial action.

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3.6 MAINTENANCE SERVICE

A. Initial Maintenance Service: Beginning at Substantial Completion, maintenance service shall include 12 months' full maintenance by skilled employees of manufacturer's authorized service representative. Include quarterly preventive maintenance and exercising to check for proper starting, load transfer, and running under load. Include routine preventive maintenance as recommended by manufacturer and adjusting as required for proper operation. Parts shall be manufacturer's authorized replacement parts and supplies.

3.7 DEMONSTRATION

A. Engage a factory-authorized service representative to train Owner's maintenance personnel to adjust, operate, and maintain packaged engine generators.

END OF SECTION 263213.13

ATTACHMENT B: SCALED DRAWING OF CONTAINMENT AREA - GENERATORS





RE	V ECO NUMBER	DESCRIPTION	ΒY	APPD	DATE
----	--------------	-------------	----	------	------

TING SIZE	DESCRIPTION
I" NPT	TANK DRAIN – SECONDARY
/4" NPT	DRAIN – SPILL CONTAINMENT – w/ T HANDLE
2"NPT	ENGINE FUEL SUPPLY - 1" NPT DIP TUBE
2" NPT	ENGINE FUEL RETURN - 1" NPT DIP TUBE
4"NPT	FUEL FILL, w/ OPV @ 95% & 2" CAMLOCK & DUSTCAP
2" NPT	LEVEL GAUGE – DIRECT SITE
NPT	ECHO POD LEVEL SENSOR 4–20mA OUTPUT
VIRE TO	* LOW LEVEL SET - 35%
TA THEN	* HIGH LEVEL SET – 90%
O GCP)	* CRITICAL HIGH LEVEL SET – 95%
2″NPT	LEAK DETECTOR SWITCH – N.O. (WIRED TO FTA THEN TO GCP)
2"NPT	SPARE FITTING – SECONDARY – (1)
2" NPT	NORMAL VENT - PRIMARY (EXTENDED OUTSIDE OF ENCLOSURE TO
	ROOF LINE (AT LEAST 12' ABOVE GRADE)
	SHIPPED LOOSE & INSTALLED BY OTHERS.
B"NPT	EMERGENCY VENT - PRIMARY
3"NPT	EMERGENCY VENT - SECONDARY
2"NPT	SPARE FITTING – PRIMARY – (2) w/ CAP
4"NPT	SPARE FITTING – PRIMARY – (2) w/ CAP

REF. FIT









South Lake Raw Water Electrical and Chemical Facilities

Aboveground Storage Tanks Facility Plan

In order to prevent spill and overfill of hazardous substances the following spill and overfill control actions will be taken:

- 1. The use of secondary containment of chemical tanks will be provided to contain spills and overflows. The containment volume will be 1.5 times the combined volume of all the tanks within the containment area.
- 2. Each containment area will have a designated sump to which spills will drain. A quick disconnect located at the sump will allow for a pump to be manually turned on so the contained chemical can be delivered to a disposal truck. The chemical would then be hauled off-site for proper disposal.
- 3. In order to avoid overfills there will always be an attendant present during deliveries.
- 4. The deliveries of any stock will be held over the concrete containment structure.
- 5. Each tank is equipped with a quick connect system and instrumentation to monitor chemical level in order to ensure minimal risk of overfill.
- 6. Standard Operating Procedures (SOP) will be developed for filling the chemical storage tanks to minimize the risk of overfilling and spilling. The SOP will be shared with operators and chemical delivery personnel.
- 7. Operators will continue to be trained on the proper methods of filling tanks and monitoring the tank levels. Instrumentation and control training will be provided by the system supplier.

In order to prevent spill and overfill of hydrocarbon products the following spill and overfill control actions will be taken:

- 1. The use of UL-142 listed double-wall subbase design carbon steel construction tanks sized with a minimum of 110 percent of the tank capacity to prevent the escape of fuel into the environment in the event of a tank rupture will be provided to contain spills and overflows.
- 2. The generator fill ports will be equipped with an overfill prevention valve and tank level indicators, with high and low-level switched to indicate fuel level at all times in order to ensure minimal risk of overfill.
- 3. Each generator fuel tank will be equipped with a leak detection system for the interstitial space to alert for any potential leaks.
- 4. In order to avoid overfills there will always be an attendant present during deliveries.
- 5. Standard Operating Procedures (SOP) will be developed for filling the fuel storage tanks to minimize the risk of overfilling and spilling. The SOP will be shared with operators and delivery personnel.
- 6. Operators will continue to be trained on the proper methods of filling tanks and monitoring the tank levels. Instrumentation and control training will be provided by the system supplier.

South Lake Raw Water Facilities and Intake

Aboveground Storage Tanks Facility Plan

In the event of any spill of hydrocarbon products or hazardous substances the following spill response actions will be taken:

- 1. The nature and extent of the spill will be assessed, and measures will be taken to protect self and all personnel.
- 2. City of Georgetown Fire Department will be notified of the nature and extent of the spill via telephone (911 or 512-930-3600).
- 3. TCEQ Spill Reporting 24-hour Hotline will be notified of the nature and extent of the spill via telephone (800-832-8224).
- 4. The source of the spill will be stopped and confined before spill response cleanup activities take place.
- 5. Spills will be reported prior to any spill response activities.
- 6. Absorbent materials will be used to contain small scale spill incidents immediately.
- 7. Absorbent containment booms will be used to contain the discharge of larger scale spill incidents immediately.
- 8. Any spill response action will follow applicable OSHA health and safety regulations.
- 9. Any water materials generated by spill response actions will be properly stored and disposed in accordance with local, state, and federal regulations.
- 10. Onsite personnel will be trained to follow the spill response actions for the site.

Temporary Stormwater Section

Texas Commission on Environmental Quality

for Regulated Activities on the Edwards Aquifer Recharge Zone and Relating to 30 TAC §213.5(b)(4)(A), (B), (D)(I) and (G); Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. This **Temporary Stormwater Section** is hereby submitted for TCEQ review and executive director approval. The application was prepared by:

Print Name of Customer/Agent: Ellyn Weimer, PE

Date: 11/15/2023

Signature of Customer/Agent:

Glyn Weiner

Regulated Entity Name: South Lake Raw Water Facilities and Intake

Project Information

Potential Sources of Contamination

Examples: Fuel storage and use, chemical storage and use, use of asphaltic products, construction vehicles tracking onto public roads, and existing solid waste.

1. Fuels for construction equipment and hazardous substances which will be used during construction:

The following fuels and/or hazardous substances will be stored on the site: _____

These fuels and/or hazardous substances will be stored in:

Aboveground storage tanks with a cumulative storage capacity of less than 250 gallons will be stored on the site for less than one (1) year.

Aboveground storage tanks with a cumulative storage capacity between 250 gallons and 499 gallons will be stored on the site for less than one (1) year.

- Aboveground storage tanks with a cumulative storage capacity of 500 gallons or more will be stored on the site. An Aboveground Storage Tank Facility Plan application must be submitted to the appropriate regional office of the TCEQ prior to moving the tanks onto the project.
- Fuels and hazardous substances will not be stored on the site.
- 2. Attachment A Spill Response Actions. A site specific description of the measures to be taken to contain any spill of hydrocarbons or hazardous substances is attached.
- 3. Temporary aboveground storage tank systems of 250 gallons or more cumulative storage capacity must be located a minimum horizontal distance of 150 feet from any domestic, industrial, irrigation, or public water supply well, or other sensitive feature.
- 4. Attachment B Potential Sources of Contamination. A description of any activities or processes which may be a potential source of contamination affecting surface water quality is attached.

Sequence of Construction

- 5. Attachment C Sequence of Major Activities. A description of the sequence of major activities which will disturb soils for major portions of the site (grubbing, excavation, grading, utilities, and infrastructure installation) is attached.
 - For each activity described, an estimate (in acres) of the total area of the site to be disturbed by each activity is given.
 - For each activity described, include a description of appropriate temporary control measures and the general timing (or sequence) during the construction process that the measures will be implemented.
- 6. Name the receiving water(s) at or near the site which will be disturbed or which will receive discharges from disturbed areas of the project: <u>stormwater will flow from the project site to Lake Georgetown thence to the San Gabriel River.</u>

Temporary Best Management Practices (TBMPs)

Erosion control examples: tree protection, interceptor swales, level spreaders, outlet stabilization, blankets or matting, mulch, and sod. Sediment control examples: stabilized construction exit, silt fence, filter dikes, rock berms, buffer strips, sediment traps, and sediment basins. Please refer to the Technical Guidance Manual for guidelines and specifications. All structural BMPs must be shown on the site plan.

7. Attachment D – Temporary Best Management Practices and Measures. TBMPs and measures will prevent pollution of surface water, groundwater, and stormwater. The construction-phase BMPs for erosion and sediment controls have been designed to retain sediment on site to the extent practicable. The following information is attached:

\ge	A description of how BMPs and measures will prevent pollution of surface water,
	groundwater or stormwater that originates upgradient from the site and flows
	across the site.

- A description of how BMPs and measures will prevent pollution of surface water or groundwater that originates on-site or flows off site, including pollution caused by contaminated stormwater runoff from the site.
- A description of how BMPs and measures will prevent pollutants from entering surface streams, sensitive features, or the aquifer.
- A description of how, to the maximum extent practicable, BMPs and measures will maintain flow to naturally-occurring sensitive features identified in either the geologic assessment, TCEQ inspections, or during excavation, blasting, or construction.
- 8. The temporary sealing of a naturally-occurring sensitive feature which accepts recharge to the Edwards Aquifer as a temporary pollution abatement measure during active construction should be avoided.
 - Attachment E Request to Temporarily Seal a Feature. A request to temporarily seal a feature is attached. The request includes justification as to why no reasonable and practicable alternative exists for each feature.
 - There will be no temporary sealing of naturally-occurring sensitive features on the site.
- 9. Attachment F Structural Practices. A description of the structural practices that will be used to divert flows away from exposed soils, to store flows, or to otherwise limit runoff discharge of pollutants from exposed areas of the site is attached. Placement of structural practices in floodplains has been avoided.
- 10. Attachment G Drainage Area Map. A drainage area map supporting the following requirements is attached:
 - For areas that will have more than 10 acres within a common drainage area disturbed at one time, a sediment basin will be provided.

For areas that will have more than 10 acres within a common drainage area disturbed at one time, a smaller sediment basin and/or sediment trap(s) will be used.

For areas that will have more than 10 acres within a common drainage area disturbed at one time, a sediment basin or other equivalent controls are not attainable, but other TBMPs and measures will be used in combination to protect down slope and side slope boundaries of the construction area.

There are no areas greater than 10 acres within a common drainage area that will be disturbed at one time. A smaller sediment basin and/or sediment trap(s) will be used in combination with other erosion and sediment controls within each disturbed drainage area.

There are no areas greater than 10 acres within a common drainage area that will be disturbed at one time. Erosion and sediment controls other than sediment basins or sediment traps within each disturbed drainage area will be used.

- 11. Attachment H Temporary Sediment Pond(s) Plans and Calculations. Temporary sediment pond or basin construction plans and design calculations for a proposed temporary BMP or measure have been prepared by or under the direct supervision of a Texas Licensed Professional Engineer. All construction plans and design information must be signed, sealed, and dated by the Texas Licensed Professional Engineer. Construction plans for the proposed temporary BMPs and measures are attached.
 - 🛛 N/A
- 12. Attachment I Inspection and Maintenance for BMPs. A plan for the inspection of each temporary BMP(s) and measure(s) and for their timely maintenance, repairs, and, if necessary, retrofit is attached. A description of the documentation procedures, recordkeeping practices, and inspection frequency are included in the plan and are specific to the site and/or BMP.
- 13. All control measures must be properly selected, installed, and maintained in accordance with the manufacturer's specifications and good engineering practices. If periodic inspections by the applicant or the executive director, or other information indicate a control has been used inappropriately, or incorrectly, the applicant must replace or modify the control for site situations.
- 14. If sediment escapes the construction site, off-site accumulations of sediment must be removed at a frequency sufficient to minimize offsite impacts to water quality (e.g., fugitive sediment in street being washed into surface streams or sensitive features by the next rain).
- 15. Sediment must be removed from sediment traps or sedimentation ponds not later than when design capacity has been reduced by 50%. A permanent stake will be provided that can indicate when the sediment occupies 50% of the basin volume.
- 16. 🖂 Litter, construction debris, and construction chemicals exposed to stormwater shall be prevented from becoming a pollutant source for stormwater discharges (e.g., screening outfalls, picked up daily).

Soil Stabilization Practices

Examples: establishment of temporary vegetation, establishment of permanent vegetation, mulching, geotextiles, sod stabilization, vegetative buffer strips, protection of trees, or preservation of mature vegetation.

17. Attachment J - Schedule of Interim and Permanent Soil Stabilization Practices. A schedule of the interim and permanent soil stabilization practices for the site is attached.

- 18. Records must be kept at the site of the dates when major grading activities occur, the dates when construction activities temporarily or permanently cease on a portion of the site, and the dates when stabilization measures are initiated.
- 19. Stabilization practices must be initiated as soon as practicable where construction activities have temporarily or permanently ceased.

Administrative Information

- 20. \square All structural controls will be inspected and maintained according to the submitted and approved operation and maintenance plan for the project.
- 21. If any geologic or manmade features, such as caves, faults, sinkholes, etc., are discovered, all regulated activities near the feature will be immediately suspended. The appropriate TCEQ Regional Office shall be immediately notified. Regulated activities must cease and not continue until the TCEQ has reviewed and approved the methods proposed to protect the aquifer from any adverse impacts.
- 22. Silt fences, diversion berms, and other temporary erosion and sediment controls will be constructed and maintained as appropriate to prevent pollutants from entering sensitive features discovered during construction.

South Lake Raw Water Facilities and Intake

Aboveground Storage Tanks Facility Plan

No hazardous substances or hydrocarbons will be stored or used in excess on the construction site. Reportable contaminant quantities will be determined and based on 30 TAC §327. In the event of any spill of hydrocarbon products or hazardous substances of reportable quantities the following spill response actions will be taken:

- 1. The nature and extent of the spill will be assessed, and measures will be taken to protect self and all personnel.
- 2. City of Georgetown Fire Department will be notified of the nature and extent of the spill via telephone (911 or 512-930-3600).
- 3. TCEQ Spill Reporting 24-hour Hotline will be notified of the nature and extent of the spill via telephone (800-832-8224).
- 4. The source of the spill will be stopped and confined before spill response cleanup activities take place.
- 5. Spills will be reported prior to any spill response activities.
- 6. Absorbent materials will be used to contain small scale spill incidents immediately.
- 7. Absorbent containment booms will be used to contain the discharge of larger scale spill incidents immediately.
- 8. Any spill response action will follow applicable OSHA health and safety regulations.
- 9. Any water materials generated by spill response actions will be properly stored and disposed in accordance with local, state, and federal regulations.

South Lake Raw Water Facilities and Intake

Aboveground Storage Tanks Facility Plan

Potential sources of contamination related to this project include:

- Sediment from spoil piles transported during stormwater events
- Accidental leakage of fuels from vehicles or equipment during construction activities

All necessary actions to minimize impacts of contamination will be taken before, during, and after the proposed project and in coordination with Attachment A, Spill Response Actions. Other than a potential incidental leak from construction vehicles or equipment, all additional runoff will be from natural sources.

South Lake Raw Water Facilities and Intake

Aboveground Storage Tanks Facility Plan

The sequence for the construction of the proposed South Lake Raw Water Facilities and Intake site is planned as follows:

- Following issuance of notice-to-proceed, Contractor installs silt fencing, tree protection, and stabilized construction entrance.
- Contractor clears site areas and prepares site for construction. (3.594 acres)
- Contractor constructs temporary construction access roads.
- Contractor performs excavation for buildings and concrete pads
- Contractor constructs the buildings, concrete slabs and pads.
- Contractor installs yard piping.
- Contractor installs all the process mechanical equipment, piping and electrical improvements in the buildings and structures.
- Contractor installs concrete pavement.
- Contractor completes site construction and initiates site clean-up. (3.594 acres)
- Contractor inspects and maintains temporary erosion and sedimentation controls throughout the term of the project.
- Contractor restores disturbed soil areas with loaming and hydro-seeding

South Lake Raw Water Facilities and Intake

Aboveground Storage Tanks Facility Plan

Temporary erosion and sedimentation control measures will include:

- Silt fencing;
- Rock berms;
- Concrete wash down area;
- Tree protection;
- Stabilized Construction Entrance (SCE);

Silt fencing shall be placed downgradient from the proposed site areas to control and filter any stormwater that may be generated from the proposed project site. Silt fencing shall also be placed around the perimeter of any storm drain inlets located on or downgradient of the proposed project area when installed. No significant runon from upgradient stormwater flows are anticipated due to the silt fencing. The silt fencing will further serve to control any stormwater generated by the proposed project site before it is allowed to discharge as stormwater-sediment flow from the site.

Rock berms shall be placed downgradient of proposed site areas to control and filter any concentrated stormwater that may be generated from the proposed project site.

A concrete wash out area will be placed on site in order to wash out trucks onto a designated area and not into storm drains or streams. It will also prevent excess concrete to be dumped onsite.

Tree protection will be placed around the critical root zone (CRZ) of protected trees on the proposed project site. This control measure will prevent erosion near the roots and protect the roots from being damaged by construction activities.

A stabilized construction entrance will be installed at the entrance of the construction area to minimize the tracking of sediments from the project site. All access to the construction site will use this SCE.

The area will remain vegetated where possible.

These temporary erosion and sedimentation control measures are indicated on the site drawings and will be put in place before the start of construction and shall remain in place for the duration of site construction activities.

South Lake Raw Water Facilities and Intake

Aboveground Storage Tanks Facility Plan

Structural Practices that will be used to limit the runoff discharge of sediments and pollutants from exposed areas of the proposed project include the following practices:

- Silt fencing;
- Rock berms;
- Concrete wash down area;
- Stabilized Construction Entrance (SCE);

These practices are described in Attachment D, Temporary BMPs and Measures. No temporary structural facilities, such as sedimentation ponds, will be constructed or used during construction activities.



South Lake Raw Water Facilities and Intake

Aboveground Storage Tanks Facility Plan

Silt fencing, rock berms, and the stabilized construction entrance shall be inspected once per week and following every significant rainfall event (of at least 0.1 inch or greater). If such inspections reveal that additional measurements are needed to prevent movement of sedimentation to offsite areas, the Contractor shall promptly install additional erosion control devices as may be required.

Silt fences shall be maintained and repaired as follows:

- Remove accumulated sediment once build up reaches 6 inches
- Replace torn or damaged filter fabric
- Make any other repairs or adjustments, as needed, to ensure the silt fencing is functioning properly

Rock berms shall be maintained and repaired as follows:

- Remove accumulated sediment once build up reaches 6 inches
- Repair any loose wire sheathing or reshape as needed
- Make any other repairs or adjustments, as needed, to ensure the rock berm is functioning properly

The stabilized construction entrance will also be inspected following precipitation events and stone will be replaced if silt accumulation is found to hinder the role of this BMP to minimize the off-site tracking of sediment.

Concrete washout areas shall be inspected daily and after every significant rainfall event (of at least 0.1 inch or greater) to check for leaks, identify any plastic linings and sidewalls have been damaged by construction activities or if they are over 75% capacity. When the washout area is over 75% capacity the wash water shall be removed or allowed to evaporate to avoid overflows. The hardened cement solids shall be removed and recycled.

South Lake Raw Water Facilities and Intake

Aboveground Storage Tanks Facility Plan

Temporary soil stabilization practices will include minimizing soil disturbance during construction and hydroseeding of temporary vegetation in disturbed areas. These temporary soil stabilization practices will be initiated as soon as practicable in portions of the site where construction activities have temporarily or permanently ceased, but in no case more than 14 days after the construction activity in that portion of the site has temporarily or permanently ceased. These interim measures will be inspected, maintained, and will remain in place for the duration of the construction phase of the project. These control measures will be planned and implemented in accordance with the Edwards Aquifer Technical Guidance Manual.

Permanent soil stabilization and site restoration will occur prior to project completion. Permanent soil stabilization measures will include the loaming, hydroseeding, and re-vegetation of the disturbed areas using a native grass mix that is properly monitored and managed, eventually resembling linear vegetation filter strips in the long term.

Agent Authorization Form

For Required Signature Edwards Aquifer Protection Program Relating to 30 TAC Chapter 213 Effective June 1, 1999

1	Chris Pousson
	Print Name
	CIP Manager
	Title - Owner/President/Other
of	<u>City of Georgetown</u> , Corporation/Partnership/Entity Name
have authorized _	Ellyn Weimer, PE Print Name of Agent/Engineer
of	CDM Smith
	Print Name of Firm

to represent and act on the behalf of the above named Corporation, Partnership, or Entity for the purpose of preparing and submitting this plan application to the Texas Commission on Environmental Quality (TCEQ) for the review and approval consideration of regulated activities.

I also understand that:

- 1. The applicant is responsible for compliance with 30 Texas Administrative Code Chapter 213 and any condition of the TCEQ's approval letter. The TCEQ is authorized to assess administrative penalties of up to \$10,000 per day per violation.
- 2. For those submitting an application who are not the property owner, but who have the right to control and possess the property, additional authorization is required from the owner.
- 3. Application fees are due and payable at the time the application is submitted. The application fee must be sent to the TCEQ cashier or to the appropriate regional office. The application will not be considered until the correct fee is received by the commission.
- 4. A notarized copy of the Agent Authorization Form must be provided for the person preparing the application, and this form must accompany the completed application.
- 5. No person shall commence any regulated activity on the Edwards Aquifer Recharge Zone, Contributing Zone or Transition Zone until the appropriate application for the activity has been filed with and approved by the Executive Director.

Applicant's Signature

9-23-22

Date

THE STATE OF § County of Williamson 8

BEFORE ME, the undersigned authority, on this day personally appeared <u>CM15</u> <u>Pousson</u> known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that (s)he executed same for the purpose and consideration therein expressed.

GIVEN under my hand and seal of office on this $\frac{27}{2}$ day of $\frac{\text{Sept.}, 2022}{100}$



Cudy Gilbert NOTARY PUBLIC

Typed or Printed Name of Notary

MY COMMISSION EXPIRES:

2023

Application Fee Form

Name of Proposed Regulated Entity	Texas Commission on Environmental Quality									
Name of Froposed Regulated Entity	: <u>South Lake Raw Wa</u>	ter Facilities and Intak	<u>e</u>							
Regulated Entity Location: 2044 Cec	lar Breaks Road, Geor	rgetown, Texas 78628								
Name of Customer: <u>City of Georgeto</u>	<u>own</u>									
Contact Person: Chris Pousson Phone: (512) 930-8162										
Customer Reference Number (if issued):CN 600412043										
Regulated Entity Reference Number (if issued):RN										
Austin Regional Office (3373)										
🗌 Hays 🔹 Travis 🔀 Williamson										
San Antonio Regional Office (3362)										
Bexar	Medina		valde							
	Kinney									
Application fees must be paid by ch	eck. certified check. o	r money order, payab	le to the Texas							
Commission on Environmental Qua	l itv . Your canceled c	heck will serve as you	r receipt. This							
form must be submitted with your	fee payment. This pa	ayment is being submi	itted to:							
Austin Regional Office		an Antonio Regional O	office							
Mailed to: TCEO - Cashier		vernight Delivery to: 1	ICFO - Cashier							
	1	2100 Park 25 Circlo								
Mail Code 214	I. B	uilding A 3rd Floor								
	Δ	unding A, 510 11001								
Austin TX 78711-3088	A (1	(12)220_0257								
Site Location (Check All That Apply)	(- •	12/233 0337								
	•	_								
Kecharge Zone	_ Contributing Zone	Transi	tion Zone							
Type of Plan		Size	Fee Due							
Water Pollution Abatement Plan, Co	ontributing Zone									
Plan: One Single Family Residential I	Dwelling	Acres	\$							
Water Pollution Abatement Plan, Co	ontributing Zone									
Plan: Multiple Single Family Residen	tial and Parks	Acres	\$							
Water Pollution Abatement Plan, Co	ontributing Zone									
	Acros	Ś								
Plan: Non-residential		Acres	Ŷ							
Sewage Collection System		L.F.	\$							
Plan: Non-residentialSewage Collection SystemLift Stations without sewer lines		L.F. Acres	\$ \$ \$							
Plan: Non-residential Sewage Collection System Lift Stations without sewer lines Underground or Aboveground Stora	ige Tank Facility	L.F. Acres 3 Tanks	\$ \$ \$ 1,950							
Plan: Non-residential Sewage Collection System Lift Stations without sewer lines Underground or Aboveground Stora Piping System(s)(only)	ige Tank Facility	L.F. Acres 3 Tanks Each	\$ \$ \$ 1,950 \$							
Plan: Non-residential Sewage Collection System Lift Stations without sewer lines Underground or Aboveground Stora Piping System(s)(only) Exception	ige Tank Facility	L.F. Acres 3 Tanks Each Each	\$ \$ \$ 1,950 \$ \$							
Plan: Non-residential Sewage Collection System Lift Stations without sewer lines Underground or Aboveground Stora Piping System(s)(only) Exception Extension of Time	ige Tank Facility	L.F. Acres 3 Tanks Each Each Each	\$ \$ \$ 1,950 \$ \$ \$ \$							

Application Fee Schedule

Texas Commission on Environmental Quality

Edwards Aquifer Protection Program 30 TAC Chapter 213 (effective 05/01/2008)

Water Pollution Abatement Plans and Modifications

Contributing Zone Plans and Modifications

	Project Area in	
Project	Acres	Fee
One Single Family Residential Dwelling	< 5	\$650
Multiple Single Family Residential and Parks	< 5	\$1,500
	5 < 10	\$3,000
	10 < 40	\$4,000
	40 < 100	\$6,500
	100 < 500	\$8,000
	≥ 500	\$10,000
Non-residential (Commercial, industrial, institutional,	< 1	\$3,000
multi-family residential, schools, and other sites	1 < 5	\$4,000
where regulated activities will occur)	5 < 10	\$5,000
	10 < 40	\$6,500
	40 < 100	\$8,000
	≥ 100	\$10,000

Organized Sewage Collection Systems and Modifications

Project	Cost per Linear Foot	Minimum Fee- Maximum Fee
Sewage Collection Systems	\$0.50	\$650 - \$6,500

Underground and Aboveground Storage Tank System Facility Plans and Modifications

Project	Cost per Tank or Piping System	Minimum Fee- Maximum Fee		
Underground and Aboveground Storage Tank Facility	\$650	\$650 - \$6,500		

Exception Requests

Project	Fee
Exception Request	\$500

Extension of Time Requests

Project	Fee
Extension of Time Request	\$150



TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission (If other is checked please describe in space provided.)										
New Permit Registration or Authorization (Core Data)	Form should be submitted with t	the program application)								
Renewal (Core Data Form should be submitted with the	e renewal form)	L Other								
2. Customer Reference Number (if issued)		3. Regulated Entity Reference Number (if issued)								
	Follow this link to search									
	for CN or RN numbers in									
CN 600412043 Central Registry** RN										
	1									

SECTION II: Customer Information

4. General Customer Information 5. Effective Date for Customer Information Updates (mm/dd/yyyy)													
New Customer Update to Customer Information Change in Regulated Entity Ownership Change in Legal Name (Verifiable with the Texas Secretary of State or Texas Comptroller of Public Accounts)													
The Custome	The Customer Name submitted here may be updated automatically based on what is current and active with the Texas Secretary of State												
(SOS) or Texa	(SOS) or Texas Comptroller of Public Accounts (CPA).												
6. Customer	Legal Nam	ne (If an i	individual, pri	nt last name j	first: eg: Doe, J	lohn)			<u>If nev</u>	v Customer, o	enter pre	evious Custom	er below:
City of Georget	own												
7. TX SOS/CPA Filing Number 8. TX Stat			8. TX State	e Tax ID (11 d	igits)	s) 9. Federal Tax ID 10. DUNS Num (9 digits) 90503272			Number (if				
									74-60	000974		05552572	
11. Type of C	ustomer:		Corporat	ion				🗌 Individ	ual Partnership: 🗌 General 🗌 Lir		eral 🗌 Limited		
Government:	City 🗌 🤇	County [Federal	Local 🗌 Sta	te 🗌 Other			Sole Pr	roprieto	orship	🗌 Ot	her:	
12. Number o	of Employ	ees							13. li	ndependen	ntly Ow	ned and Ope	erated?
0-20	21-100 [101-2	50 🗌 251-	500 🛛 50	1 and higher				🛛 Ye	es [🗌 No		
14. Customer	Role (Pro	posed or	Actual) – as i	t relates to th	e Regulated Er	ntity list	ed on	this form.	Please d	check one of	the follo	owing	
Owner	al Licensee	Ope	erator esponsible Pai	rty C)wner & Opera] VCP/BSA App	ator olicant				Other:			
15. Mailing	300-1 Inc	dustrial A	ve										
Address:		1 -				1		1	·			I	
	City	George	etown		State	ТХ		ZIP	7862	6		ZIP + 4	8445
16. Country Mailing Information (if outside USA)					17. E-Mail Address (if applicable)								
18. Telephone Number 19. Extension of					on or C	ode	de 20. Fax Number (if applicable)						

SECTION III: Regulated Entity Information

21. General Regulated Entity Information (If 'New Regulated Entity" is selected, a new permit application is also required.)								
New Regulated Entity	N Regulated Entity 🔲 Update to Regulated Entity Name 🔲 Update to Regulated Entity Information							
The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).								
22. Regulated Entity Nam	ne (Enter name	e of the site where the	regulated action	is taking pla	ce.)			
South Lake Raw Water Facilities and Intake								
23. Street Address of	2044 Cedar Breaks Road							
the Regulated Entity:								
(NO PO Boxes)	City	Georgetown	State	тх	ZIP	78628	ZIP + 4	
24. County	Williamson							

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:	escription to The South Lake Raw Water Electrical and Chemical Facility is located along Cedar Breaks Road approximately 610 feet south of the intersection of Cedar Breaks and Crockett Gardens Road.								
26. Nearest City State Nearest ZIP (rest ZIP Code		
Georgetown						ТХ			
Latitude/Longitude are r used to supply coordinat	equired and es where no	may be added/ ne have been pr	updated to meet 1 rovided or to gain (CEQ Core D accuracy).	ata Standar	rds. (Geoco	oding of the	e Physical	Address may be
27. Latitude (N) In Decim	al:	30.6671		28. Longitude (W) In Decimal:			-97.7347		
Degrees	Minutes		Seconds	Degre	es	Mir	nutes		Seconds
29. Primary SIC Code	30.	Secondary SIC C	Code	31. Primar	y NAICS Cod	de	32. Secon	ndary NAI	CS Code
(4 digits)	(4 digits) (5 or 6 digit				6 digits) (5 or 6 digits)				
4941				211310					
33. What is the Primary Business of this entity? (Do not repeat the SIC or NAICS description.)									
Raw Water Facility									
34. Mailing	34. Mailing								
Address:	City		State		ZIP			ZIP + 4	
35. E-Mail Address:									
36. Telephone Number37. Extension or Code38. Fax Number (if applicable)									
() -					()	-			

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

Dam Safety	Districts Edwards Aquifer		Emissions Inventory Air	Industrial Hazardous Waste
Municipal Solid Waste	New Source Review Air	OSSF	Petroleum Storage Tank	D PWS
Sludge	Storm Water	🔲 Title V Air	Tires	Used Oil
Voluntary Cleanup	U Wastewater	Wastewater Agriculture	Water Rights	Other:

SECTION IV: Preparer Information

40. Name:	ne: Samantha Agniel			41. Title:	Environmental Engineer
42. Telephone	Number	43. Ext./Code	44. Fax Number	45. E-Mail /	Address
(713)423-7340)		() -	agnielsj@cdr	nsmith.com

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	CDM Smith, Inc.	Job Title:	Water Resources Engineer		
Name (In Print):	Ellyn Weimer, PE			Phone:	(512) 652- 5329
Signature:	Alyn Neiner			Date:	11/15/2023



DEPARTMENT OF THE ARMY U.S. ARMY CORPS OF ENGINEERS, FORT WORTH DISTRICT P.O. BOX 17300 FORT WORTH, TX 76102-0300

October 19, 2023

Real Estate Division

SUBJECT: Lake Georgetown, Texas; Right-of-Entry No. DACW63-9-24-0513

Mr. Chris Pousson CIP Manager City of Georgetown 300-1 Industrial Avenue Georgetown, Texas 78626

Dear Mr. Pousson:

I am writing in response to your request for an immediate Right-of-Entry to begin construction/placement of structures in support of City of Georgetown's new South Lake Water Treatment Plant near Lake Georgetown, Texas. The proposed area is approximately 5.56 acres located on Tracts 104 and 105-1.

Under the authority granted to the Department of the Army, I do hereby grant the City of Georgetown, hereinafter referred to as the Grantee, an immediate Right-of-Entry upon the proposed areas shown on **EXHIBITS A** – **MAP, B** – **SURVEY, and C** – **LEGAL DESCRIPTION**, attached hereto, to begin construction/placement of a 42-inch raw water pipeline, raw water intake structure/pump station, a raw water chemical feed building, electrical building, and an underground electrical power line at Lake Georgetown, Texas subject to the following conditions:

a. This Right-of-Entry is granted contingent upon the final consummation of a formal easement between the Department of the Army and the Grantee. Due to the urgency to proceed with the construction, the Grantee agrees to execute, accept and be bound by an easement to be issued by the Department of the Army including such terms and conditions which the Government may deem to be reasonable and proper to protect its interests. Said Right-of-Entry shall terminate and all interest conveyed herein shall cease upon the execution of an easement between the Department of the Army and Grantee. This Right-of-Entry is revocable at will by the Department of the Army and shall terminate on **October 18, 2024**.

b. It is understood that this Right-of-Entry is effective only insofar as the rights of the United States in the property involved are concerned; and that the Grantee shall obtain such other permission as necessary; and that the Grantee shall comply with any and all existing rights, laws, ordinances, rules and regulation as may be applicable to the proposed testing activities.

c. If historical or cultural resources are discovered during construction, the Grantee must stop work immediately and notify the District Archeologist at 817-886-1573.

d. The Grantee must agree to pay all U.S. Army Corps of Engineers (USACE) real estate administrative fees and appraised values associated with the easement.

e. The Grantee must allow unrestricted use of the surface area for ingress and egress for any other future easements granted. This is provided that said surface use will not, in the opinion of the Real Estate Contracting Officer, interfere with the use of the Premises by the Grantee.

f. That the United States shall not be responsible for damages to property or injuries to persons which may arise from or be incidental to the exercise of the privileges herein granted and the Grantee shall hold the United States harmless from any and all such claims.

g. All electrical installations shall be performed and maintained in accordance with the requirements of the National Electric Safety Code and the National Electric Code.

h. Buoy and sign plans shall be submitted to Georgetown Lake Office for review and approval prior to placement of buoys and signs.

i. The Grantee shall mitigate any damage to USACE property as outlined in **EXHIBIT D – MITIGATION PLAN**.

j. This project will result in no net loss of flood storage capacity, as seen on **EXHIBIT E – CUT AND FILL CALCULATIONS**.

k. The Grantee shall comply with all conditions and stipulations contained within EXHIBIT F – WILLIAMSON COUNTY REGIONAL HABITAT CONSERVATION PLAN PARTICIPATION AGREEMENT, including dates of breeding seasons for noted species.

I. The Grantee shall coordinate all vehicular access, environmental protection conditions, and mitigation through the Lake Georgetown Office, 512-819-9046.

m. The Grantee shall prepare and implement a Storm Water Pollution Prevention Plan (SWPPP) and file a Notice of Intent (NOI) with the Environmental Protection Agency.

n. The Grantee shall be in full compliance with all applicable Federal, State, and local laws and regulations.

If this Right-of-Entry is acceptable under these conditions, your acceptance shall be shown by execution of both originals of this agreement. Please return one fully executed agreement with the Certificate of Authority to the above address, ATTN: CESWF-RE-M. If you have any questions, please contact Mrs. Tracee Johnston, 817-886-1236 or Tracee.L.Johnston@usace.army.mil.

Sincerely,

andly

Lee A. Flannery Deputy Chief, Real Estate Division Real Estate Contracting Officer

Enclosures

The foregoing right of entry for construction is hereby accepted subject to the above conditions this <u>1410</u> day of <u>November</u> 2023.

City of Georgetown
Signature/
Name: Josh Schroeder
Title: Maryex
0

cc: CESWF-OPN (w/o encl) CESWF-OPC (w/o encl) CESWF-OPC-G (w/encl)

CERTIFICATE OF AUTHORITY

1, Karen trost	(Name), certify that I am the
Deputy City Secretary (Title) of City o	f Georgetown, named as the Grantee
herein; and that <u>Josh Schroeder</u>	_ (signator of outgrant), who signed the
foregoing instrument on behalf of the Grantee	e, was then <u>Mayor</u> (title
of signator of outgrant) of City of Georgetow	n. I further certify that the said officer was
acting within the scope of powers delegated t	o this governing body of the Grantee in
executing said instrument.	

City of Georgetown

11/14/2023

Date

Authorized Representative

City Secretary Title

AFFIX COMPANY SEAL

NOTE: This form certifies that the person signing the attached instrument has the authority to do so. The signature of the Secretary/Attesting Officer and the individual signing the attached instrument cannot be the same person.

Easement 2100 Cedar Breaks Road, Georgetown, TX 78633 Water Intake and Treatment Building Georgetown Lake



Path: V:\Lewisville Ray Roberts Map Templates and Data_Josh Houghtaling\Lake Georgetown\ceswfopcg_Outgrants\-


EXHIBIT B

SINCOM-SWITH PROJECTS/SOUTH LAKE WATER TREATMENT PLANT	THUS TRANSPORT OF THE T	GEODETICS	1504 CHISHOLM TRAIL ROAD, SUITE 103 ROUND ROCK, TEXAS 78681	THE PROPERTY SHOWN HEREON WAS DETERMINED MADE ON THE GROUND UNDER MY DIRECT SUPERV M. STEPHEN TRUESDALE M. STEPHEN TRUESDALE LAND SURVEYOR NO. INLAND GEODETICS, LLC FIRM REGISTRATION NO. 100591-00	2) THIS SURVEY WAS PERFORMED WITHOUT BENEF THERE MAY BE OTHER INSTRUMENTS OF RECORD NOT DEPICTED HEREON.	I) ALL BEARINGS SHOWN HEREON ARE BASED ON G ARE SURFACE DISTANCES. COORDINATES ARE SUR TEXAS STATE PLANE COORDINATE SYSTEM, NAD	A	UNITED STATES OF AMERICA ARMY CORPS OF ENGINEERS SCHEDULE "A" TRACT No. 105-1 VOL. 550, PG. 553 D.R.W.C.T. 553	
PARCEL/PARCEL 2-UNITED STATES OF EVERICA/COV-SMITH-USA-SOUTH LAKE WATER TREATVENT PLA	PROJECT CUNTY CITY OF GEORGETOWN WATER TREATMENT PLANT WILLIAMSC	UNITED STATES OF AMERICA	PARCEI PLAT SHOWING SOBEETY OF	SION SIGNEST AND THAT SION A SURVEY 4933	IT OF A TITLE ABSTRACT. THAT AFFECT THIS TRACT LI3 S43°47'3I''W 246.66'	NO. DIRECTION DISTANCE RID BEARING. ALL DISTANCES L8 N43°47'3"E 246.66' FACE VALUES BASED ON THE L9 N26°35'05"W 44.62' B3. CENTRAL ZONE. L1 S26°35'56"F 60.04'	UNITED STATES OF AMERICA (333.00 AC.) BSTRACT NO. 232 D.R.W.C.T.	UMBER DELTA RADIUS LENGTH CHORD DELTA 19°35'48" 860.00' 294.14' 292.77' 280.80' 53335'25"E 19°35'48" 825.00' 282.17' 280.80' 53335'25"E 20' 1.054.26 50,268 S0. FT. 50,268 S0. FT. 156,563 S0. FT. 523723'19"W 593.95 50,268 S0. FT. 55.265"E 50.268 S0. FT. 156,563 S0. FT. 56.265 50,268 S0. FT. 55.265"E 50.268 S0. FT. 55.265"E 50.367 56.367 56.367 <td></td>	
IT-W-ESMT-PG2.dwg	156,563 SQ. FT. PAGE 5 OF 5	EASEMENT	REV: 04-05-2022	Image: Construction () RECORD INFORMATION D.R.W.C.T. DEED RECORDS OF D.R.W.C.T. OFFICIAL RECORDS OF D.R.W.C.T. OFFICIAL PUBLIC RECORDS OF O.P.R.W.C.T. OFFICIAL PUBLIC RECORDS O.P.R.W.C.T. OFFICIAL PUBLIC RECORDS O.P.R.W.C.T. OFFICIAL PUBLIC RECORDS OFFICIAL PUBLIC RECORDS OF VILLIAMSON COUNTY, TEXAS OISTANCE BREAK	CAP FOUND (AS NOTED) GORPS OF ENGINEERS MONUMENT	LEGEND CALCULATED POINT			

EXHIBIT B

County:WilliamsonParcel :Parcel 2 EasementProject:United States of America (South Lake)

EXHIBIT _____ PROPERTY DESCRIPTION

DESCRIPTION OF A 3.594 ACRE (156,563 SQUARE FOOT) PARCEL OF LAND SITUATED IN THE JOSEPH FISH SURVEY, ABSTRACT NO. 232 IN WILLIAMSON COUNTY, TEXAS, BEING A PORTION OF THAT CALLED 249.00 ACRE TRACT OF LAND (SCHEDULE "A" TRACT NO. 105-1) DESCRIBED IN A DECLARATION OF TAKING TO UNITED STATES OF AMERICA RECORDED IN VOLUME 550, PAGE 553 OF THE DEED RECORDS OF WILLIAMSON COUNTY, TEXAS, AND ALSO BEING A PORTION OF THAT CALLED 333.00 ACRE TRACT OF LAND DESCRIBED IN A GENERAL WARRANTY DEED TO UNITED STATES OF AMERICA RECORDED IN VOLUME 516, PAGE 349 OF THE DEED RECORDS OF WILLIAMSON COUNTY, TEXAS, SAID 3.594 ACRE (156,563 SQUARE FOOT) PARCEL OF LAND BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a calculated point, (Grid Coordinates determined as N=10,215,791.75 E=3,112,127.26), being in the westerly boundary line of said 249.00 acre tract and the westerly line of a 1.07 acre 80 foot wide road easement recorded in Volume 715, Page 110 of the Deed Records of Williamson County, Texas, same being the easterly boundary line of the remainder of that called 2,139.32 acre tract of land described in a Special Warranty Deed to Wood Avant Investments, LTD recorded in Document No. 2020167463 of the Official Public Records of Williamson County, Texas, and from which a nail in cedar post found, being the common corner of that called 18.522 acre tract described in a Special Warranty Deed to City of Georgetown recorded in Document No. 2018097168 of the Official Public Records of Williamson County, Texas, and said remainder of the 2,139.32 acre tract, same being in the westerly boundary line of said 249.00 acre tract bears N 22°29'46" W at a distance of 57.94 feet;

THENCE, departing the easterly boundary line of said remainder of the 2,139.32 acre tract, being said westerly line of the 80 foot wide road easement, through the interior of said 249.00 acre tract, and said 333.00 acre tract, the following thirty one (31) courses:

- 1) N 50°24'42" E for a distance of 657.96 feet to a calculated angle point;
- 2) S 39°14'20" E for a distance of 25.00 feet to a calculated point of curvature to the left;
- along said curve to the left, having a delta angle of 31°28'23", a radius of 642.26 feet, an arc length of 352.80 feet and a chord which bears S 46°10'31" E, for a distance of 348.38 feet a calculated point of non tangency;
- 4) N 49°59'56" E for a distance of 66.19 feet to a calculated angle point;
- 5) S 85°00'04" E for a distance of 619.81 feet to a calculated angle point;
- 6) N 46°03'03" E for a distance of 39.88 feet to a calculated point of curvature to the right;
- along said curve to the right, having a delta angle of 09°13'32", a radius of 1,090.00 feet, an arc length of 175.51 feet and a chord which bears N 39°10'45" E, for a distance of 175.32 feet a calculated point of non tangency;
- 8) N 43°47'31" E for a distance of 246.66 feet to a calculated point of curvature to the right;
- 9) along said curve to the right, having a delta angle of 19°35'48", a radius of 860.00 feet, an arc length of 294.14 feet and a chord which bears N 53°35'25" E, for a distance of 292.71 feet a calculated point of non tangency;
- 10) N 63°23'19" E for a distance of 828.65 feet to a calculated ell corner;

 County:
 Williamson

 Parcel :
 Parcel 2 Easement

 Project:
 United States of America (South Lake)

- 11) N 26°36'05" W for a distance of 44.62 feet to a calculated angle point;
- N 51°59'35" E for a distance of 300.36 feet to the calculated northeasterly corner of the herein described parcel (currently inundated);
- 13) S 37°51'41" E for a distance of 60.14 feet to the calculated angle point (currently inundated);
- 14) S 26°35'59" E for a distance of 74.99 feet to the calculated southeasterly corner of the herein described parcel (currently inundated);
- 15) S 63°23'19" W for a distance of 242.87 feet to a calculated angle point;
- 16) S 26°36'41" E for a distance of 5.00 feet to a calculated angle point;
- 17) S 63°23'19" W for a distance of 891.95 feet to a calculated point of curvature to the left;
- 18) along said curve to the left, having a delta angle of 19°35'48", a radius of 825.00 feet, an arc length of 282.17 feet and a chord which bears S 53°35'25" W, for a distance of 280.80 feet a calculated point of non tangency;
- 19) S 43°47'31" W for a distance of 246.66 feet to a calculated point of curvature to the left;
- 20) along said curve to the left, having a delta angle of 14°11'37", a radius of 1,053.96 feet, an arc length of 261.09 feet and a chord which bears S 36°42'08" W, for a distance of 260.43 feet a calculated point of non tangency;
- 21) S 29°36'40" W for a distance of 25.98 feet to a calculated angle point,
- 22) N 85°00'04" W for a distance of 214.70 feet to a calculated angle point;
- 23) N 04°59'57" E for a distance of 38.00 feet to a calculated angle point;
- 24) N 85°00'04" W for a distance of 167.67 feet to a calculated angle point;
- 25) N 04°59'56" E for a distance of 10.00 feet to a calculated angle point;
- 26) N 85°00'04" W for a distance of 209.42 feet to a calculated angle point;
- 27) S 49°59'56" W for a distance of 52.04 feet to a calculated angle point;
- 28) N 63°24'51" W for a distance of 26.11 feet to a calculated angle point;
- 29) S 49°59'56" W for a distance of 10.89 feet to a calculated point of curvature to the right;
- 30) along said curve to the right, having a delta angle of 29°37'13", a radius of 742.47 feet, an arc length of 383.84 feet and a chord which bears N 47°13'01" W, for a distance of 379.58 feet a calculated point of non tangency;
- 31) S 50°24'42 W, in part with the southerly line of said 1.07 acre roadway easement, for a distance of 639.89 feet to a 60d nail found, being in the common boundary line of said remainder of the 2,139.32 acre tract and said 249.00 acre tract, for the southwesterly corner of said 80 foot wide road easement and of the herein described parcel;

County:WilliamsonParcel :Parcel 2 EasementProject:United States of America (South Lake)

32) **THENCE**, with said common boundary line, **N 22°29'46**" **W** for a distance of **26.12** feet to the **POINT OF BEGINNING**, containing 3.594 acres (156,563 square feet) of land, more or less.

NOTE: This parcel is accompanied by 3 T.C.E.'s (Temporary Construction Easement):

- 1. A 19,603 Square Foot, 30' wide easement being coincident with, parallel, and northerly of the above described course 1 as shown on the accompanying sketch.
- 2. A 50,268 Square Foot, 20' wide easement being coincident with, parallel, and northerly of the above described in part course 5, through 11 and in part course 12 as shown on the accompanying sketch.
- 3. And A 15,760 Square Foot, 40' wide easement being coincident with, parallel, and westerly of the above described course 30 as shown on the accompanying sketch.

This property description is accompanied by a separate parcel plat.

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All bearings recited herein are based on the Texas State Plane Coordinate System, Central Zone No. 4203, NAD 83.

THE STATE OF TEXAS

COUNTY OF WILLIAMSON

KNOW ALL MEN BY THESE PRESENTS:

That I, M. Stephen Truesdale, a Registered Professional Land Surveyor, do hereby certify that the above description is true and correct to the best of my knowledge and belief and that the property described herein was determined by a survey made on the ground under my direct supervision.

WITNESS MY HAND AND SEAL at Round Rock, Williamson County, Texas.

M. Stephen Truesdale Registered Professional Land Surveyor No. 4933 Licensed State Land Surveyor Inland Geodetics, LLC Firm Registration No: 100591-00 1504 Chisholm Trail Road, Suite 103 Round Rock, TX 78681



S:\CDM-SMITH PROJECTS\SOUTH LAKE WATER TREATMENT PLANT\PARCEL\PARCEL 1-WOOD AVANT INVESTMENTS\CDM-SMITH-USA-SOUTH LAKE -EASEMENT PARCEL 2-rev.doc

City of Georgetown South Lake Water Raw Water Line USACE Property Mitigation Plan

Background

The City of Georgetown's new South Lake Water Treatment Plant (WTP) which is located along Crockett Gardens Road in Georgetown, Texas is a 44 million gallon per day (MGD) treatment plant to meet potable water demands for the City of Georgetown. The project will consist of the following facilities on USACE Lake Georgetown property: a slanted inclined intake with pump cans and a valve vault; a raw water pipeline; a chemical feed building; an electrical building; an underground electrical power line to power the intake station and chemical feed building; and a potable water line to the chemical feed building.

The City of Georgetown is requesting an easement on USACE property in order to accommodate the facilities itemized above and shown on the construction plans. The easement is intended to be perpetual and will operate all year round for the process of pumping raw water to the South Lake WTP to meet potable water demand for the City of Georgetown. This work will result in the clearing of approximately 252,300 square feet (SF) of the raw water line easement. Work in this area will require the removal of 653 trees, most of which are Ashe Juniper (510) and Live Oak (80). As mitigation for the removal of the trees, the City has agreed to the mitigation as described below.

The value of the trees removed is \$339,711.04 as calculated using the iTree software developed by Council of Tree and Landscape Appraisers. The mitigation provided by the City must be equal to this value.

Mitigation

Potential Mitigation measures were discussed with the local USACE officials. Two mitigation measures will be completed as described below:

- Perform all work, at no charge to USACE, necessary to construct a 4" force main, 4" clean-out, manhole, 8" gravity line, clean-out and associated appurtenances up to a tie-in connection point from the city's sanitary collection system. Work shall include required studies, investigations, evaluations, design, construction, installation and inspections to allow USACE to connect their wastewater force main from Cedar Breaks Park at the location depicted on attached Map 1. Capacity will be guaranteed for 30 years.
- 2) Perform clearing of dead standing Juniper Ashe trees found within designated 24 acres, as depicted on attached Map 2, to accelerated woody vegetation succession to improve habitat to support endangered Golden-cheeked Warbler (GCWA) and other wildlife. Dead standing Juniper Ashe will be grinded to ground level and wood chips will be spread and smoothed evenly in the surrounding area, with wood chips not to exceed 1 inch in depth. Injury to existing live trees will be avoided as much as possible; however, removal of some live Juniper Ashe trees may be necessary for the machinery to access stands of dead trees. All clearing work will take place outside of the GCWA nesting season from 1 March through 31 July to prevent disturbance of nesting birds.

Mitigation Costs

The following mitigation costs are realized.

Wastewater Tie-In Connection					
Item		Cost			
WW Connection Fee	\$	600.00			
WW Impact Fees	\$	171,612.00			
Engineering and Inspection Fee	\$	16,000.00			
Engineer Design Fee	\$	14,040.00			
Pipeline Construction	\$	60,813.91			
TOTAL	\$	263,065.91			

Juniper Ashe Clearing							
Acres	C	ost/Acres	Total Cost				
24	\$	3,300.00	\$	79,200.00			

Total mitigation cost is \$342,265.91 and these mitigation measures will meet the USACE mitigation requirements for value loss of \$339,711.04.

CITY OF GEORGETOWN CEDAR BREAKS PARK WASTEWATER CONNECTION LAKE GEORGETOWN, TX MAP 1



-1

PACKAGE 1: SOUTH LAKE WATER TREATMENT PLANT **PROJECT No PRJ000101**

CITY COUNCIL

MAYOR JOSH SCHROEDER

CITY COUNCIL MEMBERS

DISTRICT 1

DISTRICT 2

DISTRICT 3

DISTRICT 4

DISTRICT 6

DISTRICT 7

MAYOR PRO TEM / DISTRICT 5

AMANDA PARR

SHAWN HOOD

MIKE TRIGGS

STEVE FOUGHT

KEVIN PITTS

VACANT

TOMMY GONZALEZ

CITY MANAGER DAVID MORGAN

ASSISTANT CITY MANAGERS

LAURIE BREWER WAYNE NERO

WATER SERVICES UTILITY DIRECTOR CHELSEA SOLOMON, P.E.

SYSTEMS ENGINEERING DIRECTOR WESLEY WRIGHT, P.E.

UTILITY ENGINEER DAVID MUNK, P.E.



Environment

Water



CITY OF GEORGETOWN, TEXAS

BID NO. 202203 CONTRACT ID NO. 22-0018-CIP

OCTOBER 2021



LOCATION PLAN



AH ALBERS

Energy

CONFORMED DRAWINGS VOLUME I OF III

10-26-21 DATE
10/20/2/ DATE
10-26-2021
DATE
7,000,000,000,000,000,000,000,000,000,0

		$\overline{\mathbf{A}}$	B					E		F
ſ	VOLUME I	of III			CP-6	PLAN AND PROFILE STA 20+00 TO STA 25+00 RAW V	VATER LINE		AM-3	RAW WATER ELECTRICA
	GENERAL				CP-7	PLAN AND PROFILE STA 25+00 TO STA 30+00 RAW V	VATER LINE		AM-4	RAW WATER ELECTRICA
					CP-8	PLAN AND PROFILE STA 30+00 TO STA 34+79.21 RAV	W WATER LINE		AM-5	
	G-0				CZ-1	STANDARD CIVIL DETAILS I			AN-1	RAW WATER CHEMICAL
	G-1	SHEET INDEX I			CZ-2	STANDARD CIVIL DETAILS II			AN-2	RAW WATER CHEMICAL
	G-2	SHEET INDEX II			CZ-3	STANDARD CIVIL DETAILS III			AN-3	RAW WATER CHEMICAL
	G-3	SHEET INDEX III			CZ-4	STANDARD CIVIL DETAILS IV			AN-4	RAW WATER CHEMICAL
	G-4	OVERALL CONTRACT DELINEATION			CZ-5				AN-5	RAW WATER CHEMICAL
	G-5	OVERALL PACKAGE 1 PLAN			CZ-6				AN-5 AZ 1	
	G-6	GENERAL LEGEND AND NOTES I			CZ-7				AZ-1	
	G-7	GENERAL LEGEND AND NOTES II			CZ 8				AZ-2	ARCHITECTURAL DOOR,
	G-8	STANDARD ABBREVIATIONS			CZ-8				AZ-3	
	G-9	PROCESS FLOW DIAGRAM LIQUIDS			CZ-9				AZ-4	
	G-10	PROCESS FLOW DIAGRAM SOLIDS			CZ-10				AZ-5	ARCHITECTURAL ROOF I
	G-11	WATER / MASS BALANCE			07.10				AZ-6	ARCHITECTURAL MISCEI
	G-12A	HYDRAULIC PROFILE - RAW WATER PUMP STATION	ON		CZ-12				AZ-7	ARCHITECTURAL DUMPS
	G-12B	HYDRAULIC PROFILE - TREATMENT			CZ-13	STANDARD CIVIL DETAILS XIII				
	G-13	HYDRAULIC PROFILE - RESIDUALS			CZ-14	STANDARD CIVIL DETAILS XIV			VOLUME	Ell of III
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H G 1 AL BUILDING ELEVATIONS AL BUILDING BUILDING SECTIONS AL BUILDING WALL SECTIONS BUILDING LIFE SAFETY PLAN AND CODE KEY DETERMINATIONS BUILDING FLOOR PLAN AND ROOF PLAN BUILDING ELEVATIONS BUILDING BUILDING SECTIONS BUILDING WALL SECTIONS DETAILS I R, WINDOW, AND LOUVER DETAILS DETAILS DETAILS - I DETAILS - II ELLANEOUS AND ROOF DETAILS - III STER ENCLOSURE AND ROADSIDE SIGNAGE RITERIA AND GENERAL NOTES NOTES, SYMBOLS, AND ABBREVIATIONS INSPECTIONS I INSPECTIONS II RE TRAINS 1,2,3 AND 4 OVERALL PLAN RE TRAINS 1 AND 2 FOUNDATION PLAN RE TRAINS 1 AND 2 TOP PLAN RE TRAINS 3 AND 4 FOUNDATION PLAN RE TRAINS 3 AND 4 TOP PLAN RE TRAINS 1 AND 2 ENLARGED FOUNDATION PLAN I RE TRAINS 1 AND 2 ENLARGED FOUNDATION PLAN II RE TRAINS 1 AND 2 ENLARGED TOP PLAN I RE TRAINS 1 AND 2 ENLARGED TOP PLAN II RE TRAINS 3 AND 4 ENLARGED FOUNDATION PLAN I RE TRAINS 3 AND 4 ENLARGED FOUNDATION PLAN II RE TRAINS 3 AND 4 ENLARGED TOP PLAN I RE TRAINS 3 AND 4 ENLARGED TOP PLAN II RE TRAINS 1,2,3 AND 4 DETAILS I RE TRAINS 1,2,3 AND 4 DETAILS II RE TRAINS 1,2,3 AND 4 DETAILS III RE TRAINS 1,2,3 AND 4 SECTIONS I RE TRAINS 1,2,3 AND 4 SECTION II RE TRAINS 1,2,3 AND 4 SECTION III RE TRAINS 1,2,3 AND 4 SECTION IV RE TRAINS 1,2,3 AND 4 SECTIONS V RE TRAINS 1,2,3 AND 4 SECTION VI RE TRAINS 1,2,3 AND 4 SECTIONS VII RE TRAINS 1,2,3 AND 4 SECTION VIII RE TRAINS 1,2,3 AND 4 STAIR PLAN DETAILS AND SECTIONS RE TRAINS 1,2,3 AND 4 SLUDGE VAULT PLANS AND SECTION IONS 1 & 2 AND DISINFECTION BASINS 1 & 2 OVERALL PLAN ON 1 AND DISINFECTION BASIN 1 FOUNDATION PLAN ION 1 AND DISINFECTION BASIN 1 TOP PLAN ION 2 AND DISINFECTION BASIN 2 FOUNDATION PLAN ION 2 AND DISINFECTION BASIN 2 TOP PLAN & 2 PIPE SUPPORT SLAB PLAN IONS 1 & 2 AND DISINFECTION BASINS 1 & 2 SECTIONS I IONS 1 & 2 AND DISINFECTION BASINS 1 & 2 SECTIONS II IONS 1 & 2 AND DISINFECTION BASINS 1 & 2 SECTIONS III IONS 1 & 2 AND DISINFECTION BASINS 1 & 2 DETAILS I IONS 1 & 2 AND DISINFECTION BASINS 1 & 2 STAIR DETAILS AND SECTIONS TATION STRUCTURAL PLANS IP STATION STRUCTURAL PLANS AND SECTIONS TATION STRUCTURAL SECTIONS I STRUCTURAL PLANS STRUCTURAL SECTION RUCTURAL FOUNDATION PLAN RUCTURAL SECTIONS RUCTURAL SECTIONS TRUCTURAL FOUNDATION PLAN TRUCTURAL TOP PLAN TRUCTURAL SECTIONS WASHWATER RECOVERY BASIN STRUCTURAL STAIR PLANS & SECTIONS RY BASIN STRUCTURAL FOUNDATION PLAN RY BASIN STRUCTURAL TOP PLAN Bran RY BASIN STRUCTURAL SECTIONS URAL FOUNDATION PLAN URAL TOP PLAN 公 URAL SECTIONS AND DETAILS ANDREW BROWER ION BOX STRUCTURAL PLANS AND SECTION 118931 N STRUCTURAL PLANS N STRUCTURAL SECTION PUMP STATION STRUCTURAL PLANS

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ц Ц Ц	MA-11	SEDIMENTATION BASIN AND FILTER INFLUENT CHANNEL TRAINS 1 AND 2	2 SECTIONS		MZ-4			EA-9 TF	REATMENT STRUCTURE TRAIN 1 AND 2 LOWER FILTER AREA POWER PLAN
ЕU	MA-12	SEDIMENTATION BASIN AND FILTER INFLUENT CHANNEL TRAINS 3 AND 4	SECTIONS		MZ-6	STANDARD MECHANICAL DETAILS V		EA-10 TF	REATMENT STRUCTURE TRAIN 3 AND 4 LOWER FILTER AREA POWER PLAN
- AH	MA-13	FILTERS 1 THROUGH 7 UPPER PLAN AND DETAILS			MZ-7	STANDARD MECHANICAL DETAILS VI		EA-11 TF	REATMENT STRUCTURE TRAIN 1 AND 2 UPPER FILTER AREA POWER PLAN
	MA-14				MZ-8	STANDARD MECHANICAL DETAILS VIII		EA-12 TF	EATMENT STRUCTURE TRAIN 3 AND 4 UPPER FILTER AREA POWER PLAN
	MA-15				MZ-9	STANDARD MECHANICAL DETAILS IX		EA-13 TF	EATMENT STRUCTURE TRAIN 1 AND 2 OVERALL LIGHTING AND RECEPTACL
= 	ΝΔ 17				MZ-10	STANDARD MECHANICAL DETAILS X		EA-14 TF	LEATMENT STRUCTURE TRAIN 3 AND 4 OVERALL LIGHTING AND RECEPTACE
	MA-18	FILTERS 1 THROUGH 7. SECTIONS AND DETAILS			MZ-11	STANDARD MECHANICAL DETAILS XI		EA-15 TF	EATMENT STRUCTURE TRAIN 1 AND 2 ELECTRICAL AND BLOWER ROOM LIG
с Ц С	MA-19	FILTERS 1 THROUGH 7, SECTIONS AND DETAILS II						EA-16 TF	EATMENT STRUCTURE TRAIN 1 AND 2 FLOCCULATION AND SEDIMENTATION
AAL	MA-20	FILTERS 8 THROUGH 13, SECTIONS AND DETAIL			HVAC			EA-17 TF	LEATMENT STRUCTURE TRAIN 3 AND 4 FLOCCULATION AND SEDIMENTATION
	MB-1	DISINFECTION BASIN NO. 1 AND 2, TRANSFER PUMP STATION OVERALL F	PLAN		H-1	HVAC LEGENDS, ABBREVIATIONS, SYMBOLS AND NOTE	S	EA-18 TF	LEATMENT STRUCTURE TRAIN 1 AND 2 LOWER FILTER AREA AND BLOWER F
́л ц	MB-2	DISINFECTION BASIN NO. 1 AND TRANSFER PUMP STATION UPPER PLAN			H-2	HVAC SCHEDULES I			
	MB-3	DISINFECTION BASIN NO 1. AND TRANSFER PUMP STATION LOWER PLAN	I		H-3				REATMENT STRUCTURE TRAIN 3 AND 4 UPPER FILTER AREA CONTROL PLAN
2 L	MB-4	DISINFECTION BASIN NO. 2 AND TRANSFER PUMP STATION UPPER PLAN			H-4			FA-22 TF	REATMENT STRUCTURE TRAIN 1 AND 2 CABLE TRAY PI AN
ц Г	MB-5	DISINFECTION BASIN NO. 2 AND TRANSFER PUMP STATION LOWER PLAN	I		С-Н С			EA-23 TF	REATMENT STRUCTURE TRAIN 3 AND 4 CABLE TRAY PLAN
	MB-6	DISINFECTION BASIN AND TRANSFER PUMP STATION SECTIONS I			ס-רז µ∆_1		NS	EA-24 TF	REATMENT STRUCTURE TRAIN 1 AND 2 CABLE TRAY ISOMETRIC VIEW
	MB-7	DISINFECTION BASIN AND TRANSFER PUMP STATION SECTIONS II			HA-2	TREATMENT STRUCTURE PHASE II HVAC FLOOR AND R	OOF PLANS	EA-25 TF	REATMENT STRUCTURE TRAIN 3 AND 4 CABLE TRAY ISOMETRIC VIEW
	MB-8	DISINFECTION BASIN AND TRANSFER PUMP STATION DETAILS I			HA-3	TREATMENT STRUCTURE HVAC ENLARGED PLANS I		EA-26 TF	REATMENT STRUCTURE PANELBOARD SCEHDULES I
רש גר	MB-9	DISINFECTION BASIN AND TRANSFER PUMP STATION DETAILS II			HA-4	TREATMENT STRUCTURE PHASE II HVAC ENLARGED PI	ANS II	EA-27 TF	<pre>{EATMENT STRUCTURE PANELBOARD SCHEDULES II</pre>
LF.	MC 2				HH-1	DEWATERING BUILDING HVAC PLAN		EA-28 TF	EATMENT STRUCTURE PANELBOARD SCHEUDLES III
	MC-3				HI-1	ADMINISTRATION BUILDING HVAC FLOOR PLAN		EB-1 DI	SINFECTION BASIN 1 POWER AND CONTROL PLAN
ל <u>ר</u>	MC-4	CLEARWELL NO.2 FOUNDATION PLAN			HI-2	ADMINISTRATION BUILDING HVAC ROOF PLAN		EB-2 DI	SINFECTION BASIN 2 POWER AND CONTROL PLAN
	MC-5	CLEARWELL NO.2 TOP PLAN			HI-3	ADMINISTRATION BUILDING HVAC SECTIONS		EB-3 DI	SINFECTION BASIN 1 LIGHTING AND RECEPTACLE PLAN
200	MC-6	CLEARWELL MECHANICAL SECTIONS			HI-4	ADMINISTRATION BUILDING HVAC CONTROL DIAGRAMS		EB-4 DI	SINFECTION BASIN 2 LIGHTING AND RECEPTACLE PLAN
	MC-7	CLEARWELL MECHANICAL SECTIONS AND DETAILS			HJ-1	STORAGE BUILDING HVAC PLAN		EB-5 DI	SINFECTION BASIN 1 AND 2 GROUNDING PLAN
	MC-8	CLEARWELL MECHANICAL MISCELLANEOUS DETAILS			HK-1	ELECTRICAL BUILDING HVAC PLAN		EC-1 Cl	EARWELLS NO. LAND NO.2 POWER AND CONTROL ELECTRICAL PLAN
Ē	MD-1	BACKWASH PUMP STATION PLAN			HM-1	RAW WATER ELECTRICAL BUILDING HVAC PLAN			ACKWASH PUMP STATION FLECTRICAL PLAN
 n	MD-2	HIGH SERVICE PUMP STATION PLAN			HN-1	KAW WATER CHEMICAL BUILDING HVAC PLAN			
				DESIGNED BY: J. MAYER				RGETOWN TEYAS	
200				DRAWN BY:K. REESE					
Ď				SHEET CHK'D BY: S. STEWART	5 1	nicn	SOU	TH LAKE	
Ď	A 1/10/2	22 JBF AKM CONFORMED DRAWINGS		CROSS CHK'D BY: A. KARAMALEGOS	9430 RES	EARCH BLVD., SUITE 1-200			
JJCL	REV.			APPROVED BY: S. STEWART	Austin, TX	78759 346-1100			
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AL DUCTBANK SCHEDULE VIII AL DUCTBANK SCHEDULE IX ONE-LINE DIAGRAM R MCC-A1 ONE-LINE DIAGRAM R MCC-A2 ONE-LINE DIAGRAM R MCC-A3 ONE-LINE DIAGRAM TRAIN 1 AND 2 ELECTRICAL BLOWER ROOM POWER AND CONTROL PLAN 3 TRAIN 1 AND 2 ELECTRICAL ROOM GROUNDING AND CONTROL PLAN TRAIN 1 AND 2 FLOCCULATION AND SEDIMENTATION POWER PLAN TRAIN 3 AND 4 FLOCCULATION AND SEDIMENTATION POWER PLAN TRAIN 1 AND 2 LOWER FILTER AREA POWER PLAN TRAIN 3 AND 4 LOWER FILTER AREA POWER PLAN TRAIN 1 AND 2 UPPER FILTER AREA POWER PLAN TRAIN 3 AND 4 UPPER FILTER AREA POWER PLAN TRAIN 1 AND 2 OVERALL LIGHTING AND RECEPTACLE PLAN TRAIN 3 AND 4 OVERALL LIGHTING AND RECEPTACLE PLAN TRAIN 1 AND 2 ELECTRICAL AND BLOWER ROOM LIGHTING, HVAC AND RECEPTACLE PLAN TRAIN 1 AND 2 FLOCCULATION AND SEDIMENTATION CONTROL PLAN TRAIN 3 AND 4 FLOCCULATION AND SEDIMENTATION CONTROL PLAN TRAIN 1 AND 2 LOWER FILTER AREA AND BLOWER ROOM CONTROL PLAN TRAIN 3 AND 4 LOWER FILTER AREA CONTROL PLAN TRAIN 1 AND 2 UPPER FILTER AREA CONTROL PLAN TRAIN 3 AND 4 UPPER FILTER AREA CONTROL PLAN TRAIN 1 AND 2 CABLE TRAY PLAN TRAIN 3 AND 4 CABLE TRAY PLAN TRAIN 1 AND 2 CABLE TRAY ISOMETRIC VIEW TRAIN 3 AND 4 CABLE TRAY ISOMETRIC VIEW PANELBOARD SCEHDULES I 4 PANELBOARD SCHEDULES II Brown PANELBOARD SCHEUDLES III WER AND CONTROL PLAN WER AND CONTROL PLAN * GHTING AND RECEPTACLE PLAN GHTING AND RECEPTACLE PLAN ANDREW BROWER ID 2 GROUNDING PLAN 118931 CENSED .. IO.2 POWER AND CONTROL ELECTRICAL PLAN TION ELECTRICAL PLAN 10/26/2021 N ELECTRICAL PLAN PROJECT NO. 2048-248929 FILE NAME: GOO1NFIN.DWG SHEET NO. SHEET INDEX II G-2

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			K 20				E7 0			
EF-1	CHEMICAL FACILITY POWER PLAN I	E	K-20	ELECTRICAL BUILDING PANELBOARD SCHEDULE I			EZ-2 EZ-3	ELECTRICAL STANDARD DETAILS II		
EF-2	CHEMICAL FACILITY POWER PLAN II	E	EL-1	RAW WATER PUMP STATION POWER AND CONTROL PL	AN		EZ-4	ELECTRICAL STANDARD DETAILS IV		
EF-3	CHEMICAL FACILITY LIGHTING AND RECEPTACLE PLAN	E	L-2	RAW WATER PUMP STATION POWER AND CONTROL PL	AN		EZ-5	ELECTRICAL STANDARD DETAILS V		
EF-4	CHEMICAL FACILITY CONTROL PLAN I	E	EL-3	RAW WATER PUMP STATION CABLE TRAY SCHEDULE			EZ-6	ELECTRICAL STANDARD DETAILS VI		
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EF-6 EG-1	CHEMICAL FACILITY PANELBOARD SCHEDULE	E	:M-1.1 :M-1.2				EZ-8	ELECTRICAL STANDARD DETAILS VIII		
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EG-3	SLUDGE PUMP STATION POWER AND CONTROL PLAN	E	EM-3	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-RW	/-1 ONE-LINE DIAGRAM					
EG-4	WASHWATER RECYCLE PUMP STATION POWER AND CONTROL PLANS	E	M-3.1	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-RW	/-1 ANSI FUNCTION DIAGRAM		I-2	INSTRUMENTATION LEGEND I		\mathbb{N}
EG-5	DECANT BASIN ELECTRICAL PLAN	E	M-3.2	FEEDER CIRCUIT BREAKER 52-1 CONTROL SCHEMATIC			I-3	SYSTEM ARCHITECTURE OVERVIEW		
EH-1	MOTOR CONTROL CENTER 'MCC-H-1' ONE-LINE DIAGRAM	E	EM-3.3	FEEDER CIRCUIT BREAKER 52-2 CONTROL SCHEMATIC			I-4	ADMINISTRATION BUILDING ELECTRICAL ROOM AND CHEMICAL FACILITY NETWORK ARCHITECTURE		
EH-2	MOTOR CONTROL CENTER 'MCC-H-2' ONE-LINE DIAGRAM	E	M-3.4	FEEDER CIRCUIT BREAKER 52-3 CONTROL SCHEMATIC			I-5	ELECTRICAL BUILDING NETWORK ARCHITECTURE		
EH-4	DEWATERING BUILDING ELECTRICAL ROOM PLAN	E	EM-3.6	GENERATOR G-2 BREAKER 52-5 CONTROL SCHEMATIC			I-6			
EH-5	DEWATERING BUILDING ELECTRICAL POWER PLAN	E	EM-3.7	FEEDER CIRCUIT BREAKER 52-6 CONTROL SCHEMATIC			I-7	DEWATERING BUILDING NETWORK ARCHITECTURE		
EH-6	DEWATERING BUILDING ELECTRICAL LIGHTING AND RECEPTACLE PLAN	E	EM-3.8	FEEDER CIRCUIT BREAKER 52-7 CONTROL SCHEMATIC			1-0 1-9	RAW WATER ELECTRICAL BUILDING AND PUMP STATION NETWORK ARCHITECTURE		
EH-7	DEWATERING BUILDING ELECTRICAL CONTROL PLAN	E	M-3.9	FEEDER CIRCUIT BREAKER 52-8 CONTROL SCHEMATIC			I-10	SECURITY SYSTEM SITE PLAN		
EH-8	DEWATERING BUILDING ELECTRICAL GROUNDING PLAN	E	M-3.10	FEEDER CIRCUIT BREAKER 52-9 CONTROL SCHEMATIC			I-11	RAW WATER BUILDING SECURITY SYSTEM SITE PLAN		
EH-9	DEWATERING BUILDING ELECTRICAL SECURITY PLAN	E	M-3.11	MAIN CIRCUIT BREAKER 52-M1 CONTROL SCHEMATIC			I-12	RAW WATER PUMP STATION SECURITY SYSTEM SITE PLAN		_
EH-10	DEWATERING BUILDING PANELBOARD SCHEDULE	E	EM-3.12	MAIN CIRCUIT BREAKER 52-M2 CONTROL SCHEMATIC			IA-1	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM RAPID MIXING AND FLOCCULATION BASINS 1 & 2		
EI-1 FI-2	ADMINISTRATION BUILDING ELECTRICAL ROOM PLAN	E	M-3.13	TIE CIRCUIT BREAKER 52-11 CONTROL SCHEMATIC			IA-2	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM RAPID MIXING AND FLOCCULATION BASINS 3 & 4		
EI-3	ADMINISTRATION BUILDING ELECTRICAL LIGHTING PLAN	E	EM-3.15	SWITCHGEAR MVSWGR-RW-1 BUS-A AND BUS-B DIFFEF	RENTIAL CONTROL SCHEMATIC		IA-3	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM SEDIMENTATION BASINS 1 & 2 AND SLUDGE VAULT		
EI-4	ADMINISTRATION BUILDING HVAC AND PLUMBING PLAN	E	M-3.16	SWITCHGEAR MVSWGR-RW-1 BUS-C DIFFERENTIAL CO	NTROL SCHEMATIC		IA-4 IA-5	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM SEDIMENTATION BASINS 3 & 4 AND SLUDGE VAULT		
EI-5	ADMINISTRATION BUILDING ELECTRICAL GROUNDING PLAN	E	M-3.17	PARALLELING SWITCHGEAR MVSWGR-RW-1 CONTROL	RISER DIAGRAM		IA-6	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM FILTERS 1 THROUGH 3		
EI-6	ADMINISTRATION BUILDING ELECTRICAL SECURITY AND COMMUNICATION PLAN	E	M-3.18	GENERATOR CONTROL PANEL MCP-2 DETAILS			IA-7	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM FILTERS 6 AND 7		
EI-7	ADMINISTRATION BUILDING ROOF ELECTRICAL POWER PLAN	E	M-3.19	GENERATOR CONTROL CONDUIT SCHEDULE			IA-8	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM FILTERS 8 AND 9		
EI-8	ADMINISTRATION BUILDING PANELBOARD SCHEDULES I	E	EM-4	RAW WATER BUILDING VARIABLE FREQUENCY DRIVES	ONE-LINE DIAGRAM		IA-9	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM FILTERS 10 AND 11		
EI-9		E -	:IVI-5 :M_6	MUTUR CONTROL CENTER MCC-RW-1 ONE-LINE DIAGR	AM		IA-10	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM FILTERS 12 AND 13		2
EJ-1 E.I-2	STORAGE BUILDING PANELBOARD SCHEDULES	E	-w-0 EM-7	RAW WATER ELECTRICAL BUILDING FOWER PLAN	CEPTACLE PLAN		IA-11	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM BACKWASH AIR BLOWERS		
E6 2	PAD-MOUNTED SWITCHGEAR SWGR-1 ONE-LINE DIAGRAM	E	EM-8	RAW WATER ELECTRICAL BUILDING UNDERGROUND AN	ND GROUNDING PLAN		IB-1	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM DISINFECTION BASIN 1		
EK-2	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-K1 ONE-LINE DIAGRAM	E	EM-9	RAW WATER ELECTRICAL BUILDING BELOW GRADE LAF	RGE CONDUIT ROUTING PLAN		IB-2 IB-3	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM DISINFECTION BASIN 2		
EK-2.1	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-K1 ANSI FUNCTION DIAGRAM	E	M-10	RAW WATER ELECTRICAL BUILDING GROUNDING PLAN			IB-4	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM TRANSFER PUMP STATION NO. 2		
EK-2.2	FEEDER CIRCUIT BREAKER 521-1 CONTROL SCHEMATIC	E	M-11	RAW WATER ELECTRICAL BUILDING GENERATORS BEL	OW GRADE CONDUIT ROUTING AND GROUNDING PLAN		IC-1	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM CLEARWELLS		
EK-2.3	FEEDER CIRCUIT BREAKER 521-2 CONTROL SCHEMATIC	E	M-12	RAW WATER ELECTRICAL BUILDING PANELBOARD SCH	EDULE I		ID-1	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM BACKWASH PUMP STATION		
EK-2.4	FEEDER CIRCUIT BREAKER 521-3 CONTROL SCHEMATIC	E	EM-13	RAW WATER ELECTRICAL BUILDING PANELBOARD SCH	EDULE II		ID-2	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM HIGH SERVICE PUMP STATION PUMPS 1 THROUGH 5		
EK-2.5	THE CIRCUIT BREAKER 521-4 CONTROL SCHEMATIC	E	:M-14 :M-15				ID-3	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM HIGH SERVICE PUMP STATION PUMPS 6 THROUGH 9		
EK-2.0 FK-2.7	MAIN CIRCUIT BREAKER 52-MIT CONTROL SCHEMATIC METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-K1 DIFFERENTIAL CONTROL SCHEMATIC	F	-W-15 -M-16	GENERAL ELECTRICAL DUCTBANK SCHEDULE II			ID-4	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM HIGH SERVICE PUMP STATION METER VAULT		
EK-3	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-K2 ONE-LINE DIAGRAM	E	EM-17	GENERAL ELECTRICAL DUCTBANK SCHEDULE IV			IE-1	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM FILTRATE LIFT STATION		
EK-3.1	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-K2 ANSI FUNCTION DIAGRAM	E	N-1	RAW WATER CHEMICAL BUIDLING POWER AND CONTRO	OL PLAN		IF-1 IF-2	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM SODIUM HYPOCHLORITE FEED SYSTEM 1		
EK-3.2	FEEDER CIRCUIT BREAKER 522-1 CONTROL SCHEMATIC	E	N-2	RAW WATER CHEMICAL BUILIDING LIGHTING AND RECE	EPTACLES PLAN		IF-3	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM LAS FEED SYSTEM		
EK-3.3	FEEDER CIRCUIT BREAKER 522-2 CONTROL SCHEMATIC	E	X-1	FLOCCULATOR CONTROL SCHEMATICS I			IF-4	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM ALUM FEED SYSTEM 1		
EK-3.4	TIE CIRCUIT BREAKER 522-3 CONTROL SCHEMATIC	E	X-2	FLOCCULATOR CONTROL SCHEMATICS II			IF-5	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM ALUM FEED SYSTEM 2		
EK-3.5	MAIN CIRCUIT BREAKER 52-M2 CONTROL SCHEMATIC	E	EX-3	FLOCCULATOR CONTROL SCHEMATICS III			IF-6	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM POLYMER FEED SYSTEM 1		
EK-3.0 FK-4	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-K2 DIFFERENTIAL CONTROL SCHEMATIC	E	:X-4 :X-5				IF-7	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM POLYMER FEED SYSTEM 2		
EK-4.1	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-K3 ANSI FUNCTION DIAGRAM	E	EX-6	FLOCCULATOR CONTROL SCHEMATICS VI			IG-1	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM SLUDGE PUMP STATION		
EK-4.2	FEEDER CIRCUIT BREAKER 523-1 CONTROL SCHEMATIC	E	X-7	SLUDGE COLLECTION DRIVE CONTROL SCHEMATICS I			IG-2	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM GRAVITY THICKENER		
EK-4.3	FEEDER CIRCUIT BREAKER 523-2 CONTRAL SCHEMATIC	E	X-8	SLUDGE COLLECTION DRIVE CONTROL SCHEMATICS II			IG-4	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM WASHWATER RECYCLE PUMP STATION		\sim
EK-4.4	TIE CIRCUIT BREAKER 523-3 CONTRAL SCHEMATIC	E	X-9	SLUDGE COLLECTION DRIVE CONTROL SCHEMATICS III			IH-1	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM BELT FILTER PRESS FEED PUMPS		
EK-4.5	MAIN CIRCUIT BREAKER 52-M3 CONTRAL SCHEMATIC	E	X-10	SLUDGE COLLECTION DRIVE CONTROL SCHEMATICS IV	/		IH-2	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM SLUDGE THICKENING POLYMER SYSTEM		
EK-4.6	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-K3 DIFFERENTIAL CONTROL SCHEMATIC	E	EX-11	SLUDGE COLLECTION DRIVE CONTROL SCHEMATICS V			IH-3	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM BELT FILTER PRESS		
EN-0 EK-5 1	METAL-CLAD PARALLELING SWITCHGEAR MVSWGR-GEN ONE-LINE DIAGRAM	E	X-12	BACKWASH AIR BLOWER CONTROL SCHEMATICS			IL-1	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM RAW WATER PUMP STATION		
EK-5.2	GENERATOR CIRCUIT BREAKER 52-G1 CONTROL SCHEMATIC	E	EX-14	BACKWASH AIR BLOWER CONTROL SCHEMATICS II			IL-2	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM RAW WATER CHEMICAL INJECTION		
EK-5.3	GENERATOR CIRCUIT BREAKER 52-G2 CONTROL SCHEMATIC	E	X-15	THICKENED SLUDGE PUMP CONTROL SCHEMATICS I			IIN-1 IN-2	PROCESS MECHANICAL AND INSTRUMENTATION DIAGRAM COPPER ION GENERATION SYSTEM		
EK-5.4	GENERATOR CIRCUIT BREAKER 52-G3 CONTROL SCHEMATIC	E	X-16	THICKENED SLUDGE PUMP CONTROL SCHEMATICS II			IZ-1	INSTALLATION DETAIL 1		
EK-5.5	TIE CIRCUIT BREAKER 52-G4 CONTROL SCHEMATIC	E	X-17	WASHWATER RECYCLE PUMP CONTROL SCHEMATICS	I		IZ-2	INSTALLATION DETAIL 2		
EK-5.6	TIE CIRCUIT BREAKER 52-G5 CONTROL SCHEMATIC	E	X-18	WASHWATER RECYCLE PUMP CONTROL SCHEMATICS	II 		IZ-3	INSTALLATION DETAIL 3		F
EK-5.7		E -	X-19	WASHWATER RECYCLE PUMP CONTROL SCHEMATICS			IZ-4	INSTALLATION DETAIL 4		
EK-5.8 EK-5.0	REEDER UIRUUTI DREARER 92-97 UUNTRUL SUHEMATIU METAL-CLAD PARALLELING SWITCHGEAR, MVSWGR-GEN DIEFERENTIAL CONTROL SCHEMATIC	E	X-20		IV		IZ-5	INSTALLATION DETAIL 5		
EK-5.10	PARALLELING SWITCHGEAR MVSWGR-GEN CONTROL RISER DIAGRAM	F	X-21	FILTRATE PUMP CONTROL SCHEMATICS			IZ-6	INSTALLATION DETAIL 6		
EK-5.11	GENERATOR CONTROL PANEL MCP-1 DETAILS	E	X-23	SLUDGE PUMP CONTROL SCHEMATICS			I∠- <i>1</i> IZ º			
EK-5.12	GENERATOR CONTROL CONDUIT SCHEDULE	E	X-24	WASHWATER SETTLING BASIN DRIVE CONTROL SCHEM	<i>I</i> ATICS		ہے۔ IZ-9	INSTALLATION DETAIL 9		
EK-6	MV MOTOR CONTROL CENTER MVMCC-1 ONE-LINE DIAGRAM	E	X-25	TRANSFER PUMP CONTROL SCHEMATICS I			IZ-10	INSTALLATION DETAIL 10		
EK-7	MV MOTOR CONTROL CENTER MVMCC-2 ONE-LINE DIAGRAM	E	X-26	TRANSFER PUMP CONTROL SCHEMATICS II			IZ-11	INSTALLATION DETAIL 11		
EK-8	MV MOTOR CONTROL CENTER MVMCC-3 ONE-LINE DIAGRAM	E	X-27	TRANSFER PUMP CONTROL SCHEMATICS III			IZ-12	INSTALLATION DETAIL 12		
EK-9 FK-10	SWITCHGEAR SWGR-RT UNE-LINE DIAGRAM	E	:x-28 :X-29				IZ-13	INSTALLATION DETAIL 13		$ \langle 4 $
EK-10	MOTOR CONTROL CENTER MCC-K2 ONE-LINE DIAGRAM	F	EX-30	BACKWASH PUMP CONTROL SCHEMATICS II			IZ-14	INSTALLATION DETAIL 14	-099311	
EK-12	MOTOR CONTROL CENTER MCC-K3 ONE-LINE DIAGRAM	E	X-31	SITE LIGHTING CONTRACTOR CONTROL SCHEMATICS			IZ-15 IZ-16	INSTALLATION DETAIL 15	STATE OF TELES	
EK-13	ELECTRICAL BUILDING POWER AND CONTROL PLAN	E	X-32	EXHAUST FAN CONTROL SCHEMATICS I			יב- זט <u> Z</u> -17	INSTALLATION DETAIL 10		
EK-14	ELECTRICAL BUILDING LIGHTING AND RECEPTACLE PLAN	E	X-33	EXHAUST FAN CONTROL SCHEMATICS II			IZ-18	INSTALLATION DETAIL 18	SARAH ALBERS STEWART	
EK-15	ELECTRICAL BUILDING TRANSFORMER BELOW GRADE CONDUIT AND GROUNDING PLAN	E	X-34	EXHAUST FAN CONTROL SCHEMATICS III			IZ-19	INSTALLATION DETAIL 19	× 111102 ×	
EK-16	ELECTRICAL BUILDING BELOW GRADE ROUTING PLAN	E	EY-1	RECYCLE WATER AND RAW WATER FLOW METER VAU	LT LIGHTING, RECEPTACLE, POWER AND CONTROL ELECTRICAL PLANS		IZ-20	INSTALLATION DETAIL 20	CALL CENSED	
EK-17	ELECTRICAL BUILDING GROUNDING PLAN	E -	:Y-2		PTAGLE, POWER AND CONTROL ELECTRICAL PLAN				Contract English	
ЕК-18 FK-10	ELECTRICAL DUILDING GENERATOR BELOW GRADE CONDULT PLAN	E	<u>-</u> 1-3 <u>-</u> 7-1	ELECTRICAL STANDARD DETAILS I	JING VALVES ELEGIRIGAL PLAN				1/19/22	
LIX-19		E	- <u>-</u> - 1							_
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[AND-M_TX-REV, CDMS_2234-SouthLake] Images: [ABrower Seal_10-26-2021] /ed by: KABILKUMARG Time: 07-03-2022 12:33:07 PM nsmith-az02-pw.bentley.com:PW_EXT/2048\248929\04 Design Services NM_100%\01 Gene

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EMS TO BE DEMOLISHED	DISCIPLINE G GENERAL C CIVIL A ARCHITECTURAL S STRUCTURAL M PROCESS MECHANICAL H HVAC PL PLUMBING F FIRE PROTECTION I INSTRUMENTATION F FIRE PROTECTION I INSTRUMENTATION A EPPROVAL OF THIS SITE PL UNDERGROUND FIRE LINES. A SEPARATE PERMIT SHALL BACKFLOW PROTECTION WILL GEORGETOWN REQUIREMENT INSTALLED IN ACCORDANCE A LL PRIVATE FIRE LINES AN ACCORDANCE WITH NFPA THEIR APPURTANCES. A ALL PRIVATE FIRE LINES AN ACCORDANCE WITH NFPA THEIR APPURTANCES. A ALL VIDERGROUND SHALL CONDUCTED BY THE CITY C JOINT RESTRAINTS AND THE INSPECTION. ALL UNDERGROUND SHALL STANDARD 24 AND WITNESS ALL UNDERGROUND SHALL BY FAINTING THE PYDRANT SKING SPRINKLER SYSTEM. 10. LA-SOL7.5.7 CITY OF GEORGY FICS. ALL PRIVATE HYDRANT FLOW INDICATE FLOW. IT WILL BE THEIR PRIVATE HYDRANT FLOW INDICATE FLOW. IT WILL BE THEIR PRIVATE HYDRANT SKIND, FLOW COLOR GREATER THAN 1500 GPM 1000 - 1500 GP	MB-2 SEQUENTIAL SHEET NUMBER AREA CODE A TERATIVENT STRUCTURE B DISINFECTION BASIN AND TRANSFER PUMP STATION C CLEARWELLS D HIGH SERVICE AND BACKWASH WATER PUMP STATION F CHEWICAL FACILITY C RESIDUALS H DEWATERINO I ADMINISTRATION BUILDING J STORAGE BUILDING K ELECTRICAL BUILDING K ELECTRICAL BUILDING K RAW WATER PUMP STATION M RAW WATER PUMP STATION STALLED N RAW M RAW WATER PUMP STATION TEST NOT NELLED M RAW WATER PUMP STATION TEST WATER STATION M REM PUMP STATION TEST WATERSSUME SHALLED M RAW M RAW WORKNO PRESSUME STALL BE CHEADER M RAW WORKNO PRESSUME STALL BE PUMP STATION M RAW PUMP STATION TEST WATERSSUME SHALL BE CHEADER M RAW WORKNO PRESSUME STANL AND RESULTS OTHER ITEMS WILL NOT BE INSTALLED WITHIN 3-FEET, M SHOULDED IN SCHOLOUSER FOR THE PONTER STATE M SHOULDED IN SCHOLOUSER FOR ON PORTECTION M RAW NATER PERSONAL BULLY OF THE STATEON TO THE CUSTOMER'S RESPONSIBILITY TO TEST AND MANTAN M RAW RAW REAR PERSONAL BULLY OF THE STATEON TO M RAW WATER PER	 I CONTRACTOR SHALL PROVIDE "AS B REFLECT "RECORD DRAWING" CONDI THE CONTRACTOR WILL BE REQUIRE SAFETY AND HEALTH UNTIL THE WO THE LOCATIONS OF EXISTING UTILITI OF THE CONTRACTOR TO LOCATE AI BEGINNING CONSTRUCTION. AT LEAS CITY OF GEORGETOWN FRONTIER PEDERNALES ELECTRIC CO-OP CITY OF GEORGETOWN ELECTRIC EN TEXAS ONE CALL TREES NOT SHOWN TO BE REMOVED BE CUT USING PROPER TOOLS AND NO WORK SHALL BE PERFORMED O WO WORK SHALL BE PERFORMED O WO WORK SHALL BE DASSUMME NOV CONSECUTIVE CALENDAR DAYS USED ELECTRICAL LINES ARE LOCATED CL. STATUTES, ARTICLE 1436(C)) CONCE CONTRACTOR SHALL PARTICIPATE IN TO CONSTRUCTION. NO BURNING OF TREES, BRUSH, RI GRUBBED MATERIAL SHALL BE DISPIOFF-SITE. NO BLASTING WILL BE ALLOWED. ALL MATERIALS AND CONSTRUCTION CONTRACTOR SHALL BE RESPONSIBI CUNSUITABLE MATERIAL, STUMPS, OR AND IT SHALL BECOME HIS SOLE R. LEGATLY APPROVED MANNER. THE C DISPOSAL LOCATION AND COPY OF THE CONTRACTOR SHALL GNE HIS SOLE B. INSTALL TREE PROVIDED TO C. SITE VISIT BY OWNER'S D. AFTER INSPECTOR APPR E. UPON CONSTRUCTION AND C. REMOVE TEMPORARY ER ALL EXISTING UTILITIES, STRUCTURES D. AFTER INSPECTOR APPR E. UPON CONSTRUCTION AND C. REMOVE TEMPORARY ER ALL EXISTING UTILITIES, STRUCTURES 15 CARE SHALL BE TAKEN TO PROTECTION C. SITE VISIT BY OWNER'S D. AFTER INSPECTOR APPR ME UPON CONSTRUCTION AT FLEX-RING" OR "LOK-RING"Y AMI TRACK EQUIPMENT WILL NOT BE AL 18 NOT USED. SURVEY CONTROL POINTS ARE SHOUN ADDITIONAL LINES AND GRADES AS ALL POTABLE WATER PIPING SHALL JOINTS SHALL BE PROVIDED AT ALL AWWA GUIDELINES WITH A MINIMUM OR DRECTION (F.C. TEES, BENDS, HAVING FLEXIBLE JOINTS' JOINTS S RESTRAINED JOINTS SHALL HAVE CA "FLEX-RING" OR "LOK-RING"Y AMI ALL CONSTRUCTION ON THE AUDITION AND CONTRY AN
RESEARCH BLVD., SUITE 1-200 TX 78759 12) 346-1100		CITY OF GEORGETOWN, TEXAS SOUTH LAKE WATER TREATMENT PLANT	36 CLEARING IS NOT ALLOWED BETWEEN

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GENERAL NOTES		N//	1
BUILT" DRAWINGS TO THE ENGINEER SO THAT THE REPRODUCIBLE C	F THE ENGINEERING DRAWIN	IGS MAY BE CORRECTED TO	
ED TO PROVIDE AND MAINTAIN ALL NECESSARY WARNING AND SAFET DRK HAS BEEN COMPLETED AND ACCEPTED BY THE CITY.	Y DEVICES TO PROTECT WOI	RKMEN AND THE PUBLIC	
TES & STRUCTURES SHOWN ON THESE DRAWINGS ARE APPROXIMATE AND VERIFY IN THE FIELD THE LOCATION OF ALL EXISTING UTILITIES ST 48 HOURS PRIOR TO BEGINNING CONSTRUCTION IN THE VICINITY	E & ALL MAY NOT BE SHOW & STRUCTURES PRIOR TO (OF UTILITIES, NOTIFY THE F	/N. IT IS THE RESPONSIBILITY ORDERING MATERIALS AND FOLLOWING AS APPLICABLE.	
512-930-3555			
512-869-2231			
877 - 372 - 0391			\sim
811 OR 800-344-8377			
ED SHALL NOT BE REMOVED WITHOUT ENGINEER'S APPROVAL. TREES D THE TREE CUT SHALL BE PROPERLY SEALED.	APPROVED BY THE ENGINE	ER TO BE TRIMMED, SHALL	
DN SATURDAYS, SUNDAYS, OR CITY HOLIDAYS WITHOUT WRITTEN PER WEEKEND OR HOLIDAY WORK. SATURDAYS, SUNDAYS, AND HOLIDAY D TO COMPLETE THE PROJECT. WORKING HOURS ARE LIMITED TO	MISSION BY OWNER. THE SF S WILL BE COUNTED IN DET 7:00 AM TO 6:00 PM, MONI	PECIFIED CONTRACT TIMES ERMINING THE NUMBER OF DAY THROUGH FRIDAY.	
LOSE TO THE PROJECT. THE ATTENTION OF THE CONTRACTOR IS DIF ERNING OPERATIONS IN THE VICINITY OF ELECTRICAL LINES AND TH A PRE-CONSTRUCTION MEETING WITH THE OWNER, ENGINEER, AND	RECTED TO THE STATE LAW E NEED FOR EFFECTIVE PRE O OTHER AFFECTED PARTIES	(VERNON'S ANNOTATED TEXAS CAUTIONARY MEASURES. AT LEAST 48 HOURS PRIOR	
UBBISH, VEGETATION, OR OTHER OBJECTIONABLE MATTER WILL BE A POSED OF IN A MANNER ACCEPTABLE TO THE CITY OF GEORGETOWN	LLOWED ON THE PROJECT S J. ALL EXCESS EXCAVATED N	SITE. ALL CLEARED AND MATERIALS SHALL BE HAULED	
SHALL BE IN ACCORDANCE WITH THE PROJECT SPECIFICATIONS.			
BLE FOR MAINTENANCE OF EACH SEDIMENTATION/EROSION CONTROL	MEASURE ON THIS PROJECT	ERTY OF THE CONTRACTOR	
RESPONSIBILITY TO DISPOSE OF THIS MATERIAL OFF THE LIMITS OF CONTRACTOR SHALL NOTIFY THE CITY OF GEORGETOWN PRIOR TO O THE PERMIT ISSUED TO RECEIVE THE MATERIAL.	THE PROJECT IN AN ENVIRC	NMENTALLY SOUND & FICATION SHALL INCLUDE THE	2
OWNER A MINIMUM OF 48 HOURS NOTICE BEFORE BEGINNING EAC SEDIMENTATION CONTROL.	H PHASE OF CONSTRUCTION.	. THE PHASES OF	
ON. INSPECTOR.			
ROVAL, BEGIN CONSTRUCTION. COMPLETION, RESTORE ALL DISTURBED AREAS. ISPECTION. ROSION CONTROL MEASURES.			
ES, AND PIPES SHALL BE PROTECTED BY CONTRACTOR.			
CT EXISTING FACILITIES.			
LLOWED ON PAVED ROADWAYS WITHOUT APPROPRIATE PROTECTION F	OR THE PAVEMENT AS APPR	ROVED BY THE ENGINEER.	╞
OWN ON CIVIL SHEETS. THIS INFORMATION SERVES AS ONE-TIME BE REQUIRED.	NCHMARK INFORMATION. CON	NTRACTOR TO PROVIDE	
BE RESTRAINED PER AWWA GUIDELINES WITH A MINIMUM FACTOR OL FITTINGS, AS DESCRIBED BELOW, UP TO THE FIRST JOINT OF PIP FACTOR OF SAFETY OF TWO. FITTINGS INCLUDE ALL VERTICAL AND ELBOWS, AND CROSSES), PLUGS, VALVES, OTHER LOCATIONS SHOW SHOULD BE DESIGNED TO PREVENT THE PIPE FROM MOVING WHEN S ADMIUM PLATED OR OTHER APPROVED CORROSION RESISTANT BOLTS MERICAN CAST IRON PIPE COMPANY, TR FLEX BY U.S. PIPE COMPAN	DF SAFETY OF TWO. PROCE E WITHOUT A FITTING, AND S HORIZONTAL CHANGES IN P 'N ON THE DRAWINGS, AND ' SUBJECTED TO OPERATING AI S, NUTS, ETC. RESTRAINED J IY, OR AN APPROVED EQUAL	SS PIPING RESTRAINED SHALL BE DESIGNED PER PIPE DIAMETER (REDUCERS), ON ALL BURIED PIPING ND TEST PRESSURES. IOINTS SHALL BE 	
RIS SHALL BE PLACED IN AN ON-SITE CONTAINER AND DISPOSED O	F PROPERLY AT AN AUTHOR	IZED LANDFILL.	3
D IMMEDIATELY PRIOR TO FINAL INSPECTION, CLEANING OF THE ENT AND 01710.	RE PROJECT SHALL BE ACC	OMPLISHED IN ACCORDANCE	
ALL EXISTING FACILITIES (SIGNS, UTILITIES, POLES, STRUCTURES, ETG	C). NOT ALL FACILITIES, ETC,	, ARE SHOWN.	
AND/OR SIDEWALKS DAMAGED OR REMOVED DURING CONSTRUCTION	SHALL BE REPLACED OR RE	EPAIRED AT THE	
FACILITIES DAMAGED OR REMOVED DURING CONSTRUCTION SHALL	BE REPLACED OR REPAIRED	AT THE CONTRACTOR'S	
GRADED, HYDROMULCHED OR SODDED, AS INDICATED ON THE DRAWI	NGS AND RESTORED AT THE	CONTRACTOR'S EXPENSE.	
ENCE OF CONSTRUCTION SPECIFIED IN SECTION CIPS AND SHALL N	JI DEVIALE WITHOUT WRITTEN	N AUTHORIZATION FROM	F
EXIBLE COUPLINGS, FLANGE COUPLING ADAPTERS, ETC, SHALL BE F	ADAPTERS, CONNECTING PL	ONS & DETAILS. ECES. SLEEVES. FLEXIBLE	
KE THE CONNECTIONS IN A MANNER SATISFACTORY TO THE ENGINEE DRAWINGS.	R REGARDLESS OF WHETHER	R OR NOT THESE	
ANHOLES, FIELD VERIFY EXISTING INVERT ELEVATIONS AND MODIFY F	'ROPOSED INVERT ELEVATION	S TO ACHIEVE CONTINUOUS	
AND/OR EXISTING PIPING, VALVES, FITTINGS, ETC, WHERE DISSIMILAR) BY THE ENGINEER.	METALS WILL BE IN CONTA	CT SHALL BE PROTECTED BY	
YARD PIPING PLAN SHEETS. CONTRACTOR IS RESPONSIBLE FOR ALL CAPPED/PLUGGED WITH CONCRETE OR MECHANICAL CAPS/PLUGS. RE SERVICE OR FOR FUTURE STUBOUTS.	_ CAPS/PLUGS. ALL EXPOSE ESTRAINED MECHANICAL CAPS	D ENDS OF PIPES TO BE S OR PLUGS ARE REQUIRED	4
THAN MANUFACTURER'S PUBLISHED ACCEPTABLE DEFLECTION MAY BI ROVAL. BENDS OF MORE THAN MANUFACTURER'S PUBLISHED ACCEPT TANDARD FITTINGS PER ENGINEER'S APPROVAL.	E MADE BY DEFLECTING ABLE DEFLECTION SHALL	Andre Brown	
VISUALIZATION PURPOSES. FINAL TYPES, COUNTS, SIZING, ETC. ABLE. SEE SPECIFICATION SECTION 400507, HANGERS AND SUPPOR	TS FOR PROCESS PIPING.		
HALL BE CONCRETE ENCASED, UNLESS SPECIFICALLY NOTED OTHER	VISE.	ANDREW BROWER 118931 CENSE SS/ONAL 10/26/2021	
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GENERAL LEGEND AND NOTES I

PROJECT NO. 2048–248929 FILE NAME: GOO6NFGN.DWG

SHEET NO.

G-6

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6	EQUIPMENT NUMBERING S	SYSTEM		
RAW WATER RAW WATER P COPPER ION SODIUM PERM TREATMENT STRUCTUR STATIC MIXERS FLOCCULATION SEDIMENTATION FILTRATION DISINFECTION DISINFECTION TRANSFER PU	UMP STATION GENERATION ANGANATE E BASINS I BASINS BASIN MP STATION	0000 0100 0200 0300 1000 1100 1200 1300 1400 2000 2100 2200	AC AI AC AI ACCU AI AD AI AF AI AFM AI AFM AI AHU AI ARV AI ARV AI ARVV AI ARVB AI ARVB AI ARVB AI ASP LI AST LI BC BI	DESCRIPTION IR COMPRESSOR IR CONDITIONING UNIT IR DRYER IR FILTER IR FLOW METER IR FLOW METER IR HANDLING UNIT IR RECEIVER IR RELEASE VALVE IR RELEASE VALVE IR RELEASE AND VACUUM BREAKER IQUID AMMONIA SULFATE METERING PUMP IQUID AMMONIA SULFATE TANK ELT CONVEYOR
CLEARWELL STORAGE HIGH SERVICE AND BA HIGH SERVICE BACKWASH PL FINISHED WATH FILTRATE LIFT STATION CHEMICAL STORAGE A SODIUM HYPO LIQUID AMMON ALUM CATIONIC POL' SODIUM HYDR RESIDUALS SLUDGE PUMF GRAVITY THICK WASHWATER R DECANT BASIN	ACKWASH PUMP STATION PUMP STATION MP STATION R REA CHLORITE IUM SULFATE MER DXIDE (RESERVED) STATION ENER ECOVERY BASIN (RESERVED)	3000 4000 4100 4200 4300 5000 6000 6100 6200 6300 6400 6500 7000 7100 7200 7300 7400	BCV BA BFD BI BFP BI BFV BI BFV BI BV BA BWP BA BWRP BA BWRR BA CDM CI CFG CI CFP CI CHI CI CHL CI CHP CI CHU CI CHU CI CLUD CI CLUD CI CLW CI	ALL CHECK VALVE UTTERFLY VALVE DAMPER ELT FILTER PRESS UTTERFLY VALVE UTTERFLY VALVE MOTOR OPERATED LOWER ALL VALVE ACKWASH PUMP ACKWASH RECOVERY FEED PUMP ACKWASH RECOVERY RCK LARIFIER DRIVE MECHANISM ENTRIFUGE ENTRIFUGE FEED PUMP HLORINE INJECTOR HLORINATOR HILLED WATER PUMP HILLING UNIT HLORINE LEAK DETECTOR LEARWELL ONVEYOR HECK VALVE
RECYCLE PUM DEWATERING BELT FILTER F SLUDGE THICK BELT FILTER F ADMINISTRATION BUILE MAINTENANCE BUILDIN ELECTRICAL BUILDING YARD (VALVE, VAULTS	P STATION PRESS FEED PUMPS ENING POLYMER SYSTEM PRESS ING G FLOW METERS)	7500 8000 8100 8200 8300 9000 10000 11000 12000	CWP C DPS D DSDT D DSP D DI D DIFF D DS D DWP D DV D EP Ef ES EC ESEW Ef FAN EX FCV FL FH FI FLC FL FLP FI FLT FI	OOLING WATER PUMP OOLING WATER PUMP RY POLYMER STATION ETERGENT SOLUTION DAY TANK ETERGENT SOLUTION PUMP EMINERALIZED WATER SYSTEM IFFUSER RUM SCALE EWATERING PUMP IAPHRAGM VALVE MERGENCY PUMP QUIPMENT SPARE MERGENCY SHOWER AND EYEWASH XHAUST FAN LOW CONTROL VALVE IRE HYDRANT LOCCULATOR ILTRATE PUMP ILTER
EQUIPMENT TYPE ABBREV	FLC - 1 2 0 1 -1 A IATION Image: Arrow of the second se	EQUENTIAL LETTER (USED WHEN IULTIPLE EQUIPMENT OF SAME TYPE ISED FOR ONE PROCESS TRAIN) ITIAL NUMBER RALLEL PROCESS TRAIN ER, ASSIGNED TEM NUMBERING SYSTEM, THIS DRAWING UNIT A IN)	LOW METER LUORIDE RESIDUAL ANALYZER LOBE VALVE RINDER RAVITY THICKENER ATE VALVE ALC ALD BWRF
PI	PE MATERIAL ABBREVIATI	ONS		BWW BYP CA CAD CION
	CPVCCHLORINATED POLYVINYL CHLORCSCARBON STEELCUCOPPERDIDUCTILE IRONFRPFIBER REINFORCED PLASTICGSGALVANIZED STEELHDPEHIGH DENSITY POLYETHYLENEPOLYEPOLYETHYLENEPOLYPPOLYETHYLENEPVCPOLYPROPYLENEPVCDDOUBLE WALL PVC PIPEPVCTTUBING INSIDE PVC PIPESSTSTAINLESS STEELSTLSTEEL	RIDE		CWO DR DS DW DW DW FIT FLT FLW HPA LAS LPA NPW OVF POLC POLD PPW PW
Image: constraint of the second sec	CONFORMED DRAWINGS REMARKS	DESIG DRAWI SHEET CROSS APPRO DATE:	NED BY:A. N BY: CHK'D BY:S. S CHK'D BY:A. КАПА DVED BY:S. DECEME	BROWER S. RAJI STEWART AMALEGOS STEWART BER 2021 BER 2021

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E/ EOUIDMENT ADDEVIATIONS

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ON	ABBREVIATION	DESCRIPTION	ABBREVIATION	DESCRIPTION
	Н	HOIST	SB	SEDIMENTATION BASIN
UNIT	HB	HOSE BIBB	SC	SLUDGE COLLECTOR
	HF	HEAT EXCHANGER	SCR	CHLORINE SCRUBBER
	HP		SE	SCRAPER FOUIPMENT
			SEP	SURFACE WASH PLIMP
-	нт		SG	SUDE CATE
			50	
-		INT WATER ROUTER		
-		TUT WATER BUILER		SLUDGE DUMD
	HWP	TEATING WATER PUMP	SM	STATIC MIVED
VACUUM BREAKER				
JLFATE METERING PUMP	INFP	NFLUENT PUMP		SUMP DUMP
JLFATE TANK	IRP	RRIGATION PUMP		SUNCE DOLYMED ACTIVATION UNIT
	ISC	NCLINE SCREW CONVEYOR	SPAU	SLUDGE POLYMER ACTIVATION UNIT
			SPFS	SLUDGE POLYMER FEED SISTEM
	KGV	KNIFE GATE VALVE	SPULP	SLUDGE POLYMER FEED PUMP
DAMPER			SSC	SHAFILESS SCREW CONVEYOR
5	LO	LOUVERS	SIR	STRAINER
			SUP	SUBMERSIBLE PUMP
MOTOR OPERATED	MXR	MIXERS	SV	SOLENOID VALVE
			SWP	SERVICE WATER PUMP
	NPWP	NON POTABLE WATER PUMP		
RY FEED PUMP	OCF	ODOR CONTROL FAN	TNK	TANK
RY RCK	OD	OVERHEAD DOOR	TSLP	THICKENED SLUDGE PUMP
	OR	DIL RESERVOIR	TSP	TRANSFER PUMP
ECHANISM	OSG	OIL AND GREASE SEPARATOR	TV	TELESCOPING VALVE
	OVF	TANK OVERFLOW		
PUMP			VAC	VACUUM AUTOMATIC SWITCHOVER
२	PAB	PROCESS AIR BLOWERS		
	PCV	PUMP CONTROL VALVE	WBP	WASHWATER BOOSTER PUMP
MP	PCP	POLYALUMINUM CHLORIDE METERING PUMP	WDB	WASHWATER DECANT BASIN
	PCT	POLYALUMINUM CHLORIDE TANK	WRP	WASHWATER RECYCLE PUMP
TECTOR	PDS	POLYMER DRUM SCALE		
	PF	PRF-FILTER		
	PF	PARSHALL FLUMF		
	PFP	POLYMER METERING PLIMP		
IMP	PES	POLYMER FEED SYSTEM		
		DORTARI E HYDRALILIC HOIST		
	PLMP	POLIMER METERING PUMP		
IER SISIEM	PWP	PERISTALTIC METERING PUMP		
	PMR	KIMAKY MEMBKANE KACK		
	POLP	YULYMER PUMP		
	POLT	POLYMER STORAGE TANK		
	PTP	POTABLE PUMP		
	PV	PLUG VALVE		
	PVO	PORTABLE VALVE OPERATOR		
R AND EYEWASH	RA	RADIO		
	RCP	RECLAIMED WATER PUMP		
	RCT	RECLAIMED WATER STORAGE TANK		
_VE	RM	ROTAMETER		
	RRP	RECYCLED WATER RETURN PUMP		
	RP	RECIRCULATING PUMP		
	RPZ	REDUCED PRESSURE ZONE BACKFLOW PRE	VENTER	
	RS	ROTATING SCREEN		
	RU	REFRIGERATION UNIT		
ANALYZER	RV	REGULATING VALVE		
ANALYZER	RV RWP	REGULATING VALVE RAW WATER PLIMP		

PIPE SERVICE ABBREVIATIONS

nit	h			SOUTH LAKE	
	POLC POLD PPW PW	POLYMER (CONCENTRATED) POLYMER (DILUTE) PLANT PROTECTED WATER (NON—POTABLE) POTABLE WATER		* SEE PLUMBING SHEETS FOR PLUMBING PIPING ABBREVIATIONS	P
	OVF	OVERFLOW			
	NPW	NON-POTABLE WATER			
	LAS LPA	LIQUID AMMONIUM SULFATE LOW PRESSURE AIR			C
	HPA	HIGH PRESSURE AIR	WW	WASTE WATER	E
	FINW FLT FLW	FINISHED WATER FILTRATE WATER FILTERED WATER	WBW	WASTE BACKWASH WATER	
	DS DW DW	DEWATERED SLUDGE DISTILLED WATER PROCESS STRUCTURE DRAIN	TSL TW TWR	THICKENED SLUDGE TEPID WATER TEPID WATER RETURN	*
	CA CAD CION CWO DR	COMPRESSED AIR COMPRESSED AIR, DRIED COPPER ION SOLUTION CLEARWELL OVERFLOW DRAIN	SPC SPL STS STW SUPN SW	SODIOM PERMANGANATE SAMPLE WATER STORM SEWER SETTLED WATER SUPERNATANT SERVICE WATER	
	BWRF BWW BYP	BACKWASH RECOVERY FEED WATER BACKWASH WATER BYPASS	SC SHC SL	SCUM SODIUM HYPOCHLORITE (CONCENTRATED) SLUDGE SODIUM RERMANICANATE	
	ALC ALD	ALUMINUM SULFATE (CONCENTRATED) ALUMINUM SULFATE (DILUTE)	RCW RW	RECYCLE WATER RAW WATER	

WATER TREATMENT PLANT



		B	, 				∇	I	E	
								ABBREVIAT	TONS	
. <i>щ</i>	NUMBER		OUS GLASS FIRER ROARD	F	EMERGENCY WATER	CD	GLASS PIDE		MASONRY	
	AND ANGLE	CGV CHLORINE CH CONCRETE	GAS (VACUUM) HARDENER	EAT	ENTERING AIR TEMPERATURE	GPD	GALLONS PER DAY	MAS MATL MAU	MATERIAL MAKE UP AIR UNIT	PLC PLK
∽ © ≥ 2S1W	AT TWO SPEED, ONE WINDING	CHAM CHAMFER CHAN CHANNEL		EC ECC		GR GRAV	GRADE GRAVITY	MAX MB	MAXIMUM MACHINE BOLTS	PLP PLS
2S2W 2S2W	TWO SPEED, TWO WINDING TWO SPEED, TWO WINDING	CHKD CHECKERE CHL CHLORINA	ED TOR	ED-F ED-0	EQUIPMENT DRAIN (FLUSH TYPE) EQUIPMENT DRAIN (EXTENDED TYPE-OPEN)	GRC GRP	GRIT REMOVAL CHAMBER GRIT REMOVAL PUMPS	MBH MBS	THOUSAND BTU PER HOUR MANUAL BAR SCREEN	PLT PLW
O A → A. AMP	AIR (COMPRESSED) AMPERE	CHR CHLOROPF CI CAST IRON	RENE RUBBER (NEOPRENE) N	ED-S EDH	EQUIPMENT DRAIN (EXTENDED TYPE-SEALED) ELECTRIC DUCT HEATER	GRS GRTG	GALVANIZED RIGID STEEL GRATING	MC MCC	STEEL MISCELLANEOUS CHANNEL MOTOR CONTROL CENTER	PLYWD PM
	AIR CONDITIONING AFRATION AIR	CIGL CAST IRON CIP CAST IN F	N PIPE GLASS LINED PLACE	EF	EACH FACE EFFLUENT	GSC GSKT	GRIT SCREEN GASKET	MCJ ME	MASONRY CONTROL JOINT METHANOL	PNL
지 AB AB	ANCHOR BOLT AEROBIC BASIN AERATOR	CIR CIRCLE CIRC CIRCUMFE	RENTIAL	EFM EG	EFFLUENT FLOW METER EMERGENCY GENERATION SYSTEM	GV GYP	GATE VALVE GYPSUM	MEAS MECH	MEASURE MECHANICAL	POLYE
O HE ABC	ASBESTOS CEMENT ABANDON	CIS CAST IRON CIU CAST IRON	N SOIL PIPE N PIPE UNLINED	EG	EXHAUST GRILLE EQUIPMENT GROUNDING CONDUCTOR			MEMB MEW	MEMBRANE MOTORIZED EFFLUENT WEIRS	POM
ABS ABV	ACRYLONITE-BUTADIENE-STYRENE ABOVE	CJ CONSTRUC CKT CIRCUIT	CTION JOINT	EGO EL	ELEVATED GEAR OPERATOR ELEVATION			MFD MFG	MANUFACTURED MANUFACTURING	POTH
ACCU	AIR CONDITIONING CONDENSING UNIT AIR CUSHION CHECK VALVE	CL CENTERLIN CL2 CHLORINE	IE SYSTEM	ELEC ELEV	ELECTRIC(AL) ELEVATOR	HAS HB	HEADED ANCHOR STUD HOSE BIBB	MFR MG/L	MANUFACTURER MILLIGRAMS PER LITER	PP PPB
ACMU ACP	ACOUSTICAL MASONRY UNIT ASBESTOS CEMENT PIPE	CL2G CHLORINE CL2L CHLORINE	(GAS) (LIQUID)	EMERG EMG	EMERGENCY EMERGENCY GENERATOR	HC HCL	HEATING COIL HYDROCHLORIC ACID	MGD MH	MILLION GALLONS PER DAY MANHOLE	PPM PR
H ACT H ACU	ACOUSTICAL TILE AIR CONDITIONING UNIT	CL2S CHLORINE CL2V CHLORINE	SOLUTION VENT	ENGR ENT	ENGINEER ENTERING, ENTRANCE	HD HDPE	HEAVY DUTY HIGH DENSITY POLYETHYL	ENE MHS	METAL HOSE MINIMUM	PR PRC
L AD ADDL	ACCESS DOOR ADDITIONAL	CLF CURRENT CLG CEILING	LIMITING FUSE	EOP EP	EDGE OF PAVEMENT ELECTRICAL PANEL	HDR HDWD	HEADER HARDWOOD	MIS MISC	MECHANICAL INFLUENT SCREEN MISCELLANEOUS	PRCST PREFAB
ADH	ADHESIVE ADJUSTABLE, ADJUST	CLJ CONTROL CLKG CAULKING	JOINT	EP EPDM	ELECTROPNEUMATIC ETHYLENE PROPYLENE RUBBER	HDWR HEX	HARDWARE HEXAGON	MJ ML	MECHANICAL JOINT MIXED LIQUOR	PRESS PREST
ADPT AFD	ADAPTER ADJUSTABLE FREQUENCY DRIVE	CLR CLEAR CLW CLARIFIED	WATER (CLARIFIER EFFLUENT)	EQ EQPT	EQUAL (LY) EQUIPMENT	HFAC HGR	HARNESSED FLANGED ADA HANGER	APTOR COUPLING MM MO	MILLIMETER MASONRY OPENING	PRIM PRMLD
AFF O2 AFG	ABOVE FINISHED FLOOR ABOVE FINISHED GRADE	CM CORRUGAT CMON CONCRETE	ED METAL E MONUMENT	EQUIV ER	EQUIVALENT EXHAUST REGISTER	HGT HH	HEIGHT HANDHOLE	MOD MON	MOTOR OPERATED DAMPER MONUMENT	PRV PRW
AGG AHP	AGGREGATE AIR HORSEPOWER	CMP CORRUGAT CMU CONCRETE	ED METAL PIPE MASONRY UNITS	ES ES	EACH SIDE ELECTRIC SUPPLY	HM HOA	HOLLOW METAL HAND–OFF–AUTO	MOT MPH	MOTOR MILES PER HOUR	PS PS
AHU HL AI	AIR HANDLING UNIT ANALOG INPUT, AIR INSTRUMENT	CND CONDUIT CNR CONDENSA	ATE RETURN	ESMT ESP	EASEMENT EFFLUENT SAMPLE PUMPS	HOR HP	HORIZONTAL HIGH POINT	MR MRPP	MOISTURE RESISTANT METAL REINFORCED PLASTIC PIPE	PSC PSE
O AL ≻_ AL VT	ALUMINUM ALUM VENT	CNS CONDENSA CO CLEAN OU	ATE SUPPLY IT	EST ETC	ESTIMATE (D) ETCETERA	HP HPA	HORSE POWER HIGH PRESSURE AIR	MSG MTD	MOTORIZED SLUICE GATES MOUNTED	PSF PSI
ALS ALSS	ALUM SOLUTION ALUM SYSTEM	COL COLUMN COMB COMBINATI	ION	EUH EV	ELECTRIC UNIT HEATER EVAPORATOR VENT	HR HS	HANDRAIL HIGH SERVICE	MTG MTL	MOUNTING METAL	PSIA PSIG
ALT ALT	ALTERNATE (ING) ALTITUDE	COMB COMBUSTI COMP COMPRESS	ON SIBLE	EVA EVAP	ELECTRICAL GEAR ACTUATOR EVAPORATOR (ION)	HS HSM	HIGH STRENGTH HIGH SERVICE MAIN	MV	MUD VALVE	PSP PT
、 ALU ALUM	ALUMINUM SULFATE ALUM (CHEMICAL)	COMP JT COMPRESS CONC CONCRETE	SION JOINT	EW EWC	EACH WAY ELECTRIC WATER COOLER	HTHW HVA	HIGH TEMPERATURE HOT HYDRAULIC VALVE ACTUAT	WATER FOR N	NORTH	PT PTD
പ് AMG ഹ AML	AMMONIA GAS AMMONIA LIQUID	COND CONDUCTI CONN CONNECTIO	VITY ON	EXA EXH	EXHAUST AIR EXHAUST	HVAC HW	HEATING, VENTILATING & POTABLE HOT WATER	AIR CONDITIONING N2	NITROGEN SODUM CHLORITE	PTFE PTW
О ANOD щ AO	ANODIZE ANALOG OUTPUT	CONST CONSTRUC CONT CONTINUO	US	EXP EXP	EXPANSION EXPOSED	HWA HWL	HIGH WATER ALARM HIGH WATER LEVEL	NBR	NITRILE RUBBER NORMALLY CLOSED	PUD PUE
AP APPROX	ACCESS PANEL APPROXIMATE (LY)	COR CORNER(S CORR CORRUGAT	5) TED	EXP JT EXST	EXPANSION JOINT EXISTING	HWR HWS	HOT WATER RETURN HOT WATER SUPPLY	NCDPP NEC	NON-CLOG DRY PIT PUMP NATIONAL ELECTRIC CODE	PV PVC
≤ AR ∠ ARCH	ACID RESISTANT ARCHITECT (URAL) (URE)	CPLG COUPLING CPP CONCRETE	PRESSURE PIPE			HWW Hz	HIGH PRESSURE WASHWA [:] HERTZ	TER NEUT	NEUTRAL NEAR FACE	PVI PVMT
ARND ARV	AROUND AIR RELEASE VALVE	CPT CONTROL CPVC CHLORINA	POWER TRANSFORMER TED POLYVINYLCHLORIDE PIPE	F	FAHRENHEIT OR FILTRATE	H20	WATER	NIC	NOT IN CONTRACT NORMALLY OPEN OR NUMBER	PVRV PW
→ AS ASPH	ACTIVALED SLUDGE, AIR SUPPLY ASPHALT	CR CHLORINE CR CONTROL	RESIDUAL RELAY	f'c f'm	CONCRETE COMPRESSION STRESS MASONRY PRISM STRESS			NOM NOS	NOMINAL NATIONAL OCEANOGRAPHIC SURVEY	PWD PWL
ASSOC	ASSOCIATION AMERICAN SOCIETY FOR TESTING MATERIALS	CRS COURSE (CS CARBON S	S) STEEL	FAB FAM	FABRICATE (OR, ED) FIRST ANOXIC MIXERS	IA	INSTRUMENT AIR	NPOL NPT	NONIONIC POLYMER AMERICAN NATIONAL TAPER PIPE THREAD	PWM
ATC ATS	AUTOMATIC TEMPERATURE CONTROL AUTOMATIC TRANSFER SWITCH	CS CONTROL CSK COUNTERS	SWITCH SINK	FAP	FILTRATE AIR PURGE FILTER AND POLYMER (CONCENTRATED)	IAW	IN ACCORDANCE WITH	NPW NR	(NON–POTABLE) WATER NATURAL RUBBER	
AUTO		CSL CONDITION CSM CHLORINE	SULPHONILE POLYETHYLENE (HYPALON)	FAPD FB	FILTER AND POLYMER (DILUTED) FLOOR BOX (BUSHING TYPE)	IE IF	INVERT ELEVATION	NRS NSG	NON-RISING STEM NON-SHRINK GROUT	07
AV AVG	AVERAGE	CSTG CAUSTIC N CSTG CASTING		FBO FBR	FURNISHED BY OTHERS FULL VOLTAGE REVERSING	IFM IIR	INFLUENT FLOW METERS ISOBUTENE ISOPRENE (BU	NTS JTYL) RUBBER	NOT TO SCALE	QTB
AW AWG	ACID WASTE AMERICAN WIRE GAUGE	CT CURRENT	TRANSFORMER	FC FC	FAIL CLOSED FLEX CONNECTION	IN INF	INCH INFLUENT			QIY
H AWL AX	AVERAGE WATER LEVEL CURRENT TRANSDUCER	CTR CENTER (E	ED) TELEMETRY LINIT	FCA FCC	FLANGED COUPLING ADAPTOR FILTER CONTROL CONSOLE	INSTR INSUL	INSTRUMENT (TATION) INSULATION	0/E 02	OR EQUAL OXYGEN (GAS)	R R+S
SMI		CU COPPER CU CUBIC		FD FDMPR	FLOOR DRAIN FIRE DAMPER	INT IPB	INTERIOR IRON PIPE BOUNDARY	OA OC	OUTSIDE AIR ON CENTER OR ODOR CONTROL	R/W RA
MO		CU FT CUBIC FOO	OT (FEET) RD	FDN FE	FOUNDATION FILTER EFFLUENT	IRB IRP	IRON ROD BOUNDARY INTERNAL RECYCLE PUMF	OCB OCS OCS	ODOR CONTROL BLOWER ODOR CONTROL SCRUBBER	RAD RAS
B TO B BCP	BACK TO BACK BLOWER CONTROL PANEL	CUH CABINET L CUP COPPER F	INIT HEATER PIPE	FE Fe CL3	FIRE EXTINGUISHER FERRIC CHLORIDE	IRR ISOL	IRRIGATION LINE ISOLATOR, ISOLATION	OCW OD	OZONE SYSTEM COOLING WATER OUTSIDE DIAMETER	RB RC
BCV BD	BALL CHECK VALVE BOARD	CV CHECK VA CV—A CHECK VA	LVE LVE (AIR CUSHION)	FES FF	FERROUS SULFATE FACTORY FINISH			OE OF	OVERHEAD ELECTRIC OUTSIDE FACE	RCC RCP
BDD C BEL	BACKDRAFT DAMPER BELOW	CV-H CHECK VA CVR CONVECTO	LVE (HYDRAULIC CUSHION) R	FF FGL	FAR FACE FIBERGLASS			OFF OG	OFFICE OZONE OFF GAS	RCW RCWM
전 BEV 다 BF	BEVEL (ED) BLIND FLANGE	CW CLOCKWISE CW POTABLE (E COLD WATER	FH FHMS	FIRE HYDRANT FLATHEAD MACHINE SCREW				OVERLOAD OVERLOAD	RD RDWD
H BFP H BFV	BELT FILTER PRESS BUTTERFLY VALVE	CWO CLEARWELI CWR COOLING V	L OVERFLOW WATER RETURN	FHWS FI	FLATHEAD WOOD SCREW FILTER INFLUENT			OPNG OPP	OPENING OPPOSITE	RECT RED
H BGO HP マ DITUM	BRAKE HORSEPOWER	CWS COOLING V	WATER SUPPLY	FIG FIN	FIGURE FINISH(ED)	JB JC	JUNCTION BOX JANITOR'S CLOSET	OPP H OPT	D OPPOSITE HAND OPTION(AL)	REF REF
	BASELINE			FINW FL	FINISHED WATER FIRE LINE	JCT JT	JUNCTION JOINT	OS OT	OXIDIZED SLUDGE OVERHEAD TELEPHONE	REG REINF
H BLUG H BLK H BLK	BLOCK			FL FL	FLASHING FLOOR	JT FLR	JOINT FILLER	OTV OV	OVERHEAD TELEVISION OVER	REQD
BING BM BOT	BENCHMARK	d PENNY		FLD FLEX	FUSIBLE LINK DAMPER FLEXIBLE			OVF OVHD	OVERFLOW OVERHEAD	REV RF
TT BOI	BOOSTER PUMP BACK DRESSLIDE RECHLATING VALVE	DAF DISSOLVED) AIR FLOTATION	FLG FLG	FLANGE(D) FLOORING	KGV KO	KNIFE GATE VALVE KNOCKOUT	OZA OZE	OZONATED AIR OZONE EXHAUST	RFG RG
C BRG	BEARING BEICK	DAP DIAPHRAGN DAV DIAPHRAGN	M AIR PURGE	FLP	FAIL LAST POSITION	L	LINE OR STRUCTURAL AN	GLE DESIGNATION		RGH
O BRS Z BRZ	BRASS BRONZE	DB DECIBEL DB DRY BULB		FLW	FILTERED WATER	LA LAB	LIGHTNING ARRESTER LABORATORY	PA PA	PLANT AIR POLYAMIDE	RIS
ы ВS О вс	BLENDED SLUDGE	DC DIRECT CU DCU DISTRIBUTE	JRRENT ED CONTROL UNIT	FO	FAIL OPEN FUEL OII	LAD LAM	LADDER LAMINATED	PAC PACS	PLANT AIR COMPRESSOR POWDER ACTIVATED CARBON SLURRY	RJ
BSMT	BASEMENT BLACK STEFL PIPE	DEMO DEMOLITIO DEPT DEPARTME	N NT	FOB	FLAT ON BOTTOM FUEL OIL RETURN	LAT LAV	LEAVING AIR TEMPERATUR LAVATORY	E PAG PB	AIRGAP PROTECTED WATER POLYBUTYLENE DISEBUTTON	RLCI RI DI
	BRITISH THERMAL UNIT BETWEEN	DET DETAIL DF DRINKING	FOUNTAIN	FOS FOT	FUEL OIL SUPPLY FLAT ON TOP	LB LBS	POUND POUNDS	PB PBAV	PUSHBULLUN PLASTIC BALL VALVE DECAN DRANCH TRANSFER DUMP OT TOTAL	RLG
NO NO NO NO NO	BUILT UP ROOF (ING) BALL VALVE	DG DIGESTER DI DIGITAL OF	GAS R DISCRETE INPUT	FOV FP	FUEL OIL VENT FILTER PRESS	LCP LCW	LOCAL CONTROL PANEL LABORATORY COLD WATER	PBIPS PC	POINT OF CURVE (ATURE)	RMS RND
S BWR BWS	BACKWASH RETURN BACKWASH SUPPLY	DI DUCTILE IF DIA DIAMETER	RON	FPM FPT	FEET PER MINUTE FEMALE PIPE THREAD	LE LF	LEVEL ELEMENT LINEAR FEET	PC PCC PCC	POINT OF COMPLEX CURVATURE	RO ROT
C BWW BYP	BACKWASH WATER BYPASS	DIAG DIAGONAL DIFF DIFFUSER		FR FRP	FRAME FIBERGLASS REINFORCED PLASTIC	LG LHW	LONG LABORATORY HOT WATER	PCF PCF POTEF	POUND PER CUBIC FOOT POLYCHLOROTRIFI LORETHYLENE	ROW RPBP
	CENTER TO CENTER	DIGL DUCTILE IF DIM DIMENSION	KUN GLASS LINED	FRR FS	FLUORINE RUBBER(viton) FINE SCREEN	LIME LKR	LIME, DRY LOCKER	PCV PD	PRESSURE CONTROL VALVE PUMP DISCHARGE	RPM RR
CA CA CA CA	COMPRESSED AIR CABINET	DIP DUCTILE IF DIR DIRECTION	KUN HIPE	FSC FSD	FERRIC SULFATE (CONCENTRATED) FERRIC SULFATE (DILUTED)	LLH LLV	LONG LEG HORIZONTAL LONG LEG VERTICAL	PE PF	PLAIN END PLANT EFFLUENT	RR RS
CAD CAP	COMPRESSED AIR, DRIED CAPACITY	DISCH DISCHARGE DISP DISPENSER		FT2 FT	SQUARE FEET FEET/FOOT	LNTL LOC	LINTEL LOCATION/LOCATED	PEFL PFP	PRIMARY EFFLUENT PLANT EFFLUENT PUMP	RSL RSM
CAPC CAPC	COAGULANT AID POLYMER (CONCENTRATED) COAGULANT AID POLYMER (DILUTED)	DIVISION DIW DEIONIZED	WATER	FTG FTR	FOUTING/FITTING FINNED TUBE RADIATION	LONG LP	LONGITUDINAL LIGHT POLE	PERF PERIM	PERFORATED PERIMETER	RSP RST
Z CARP CATV	CARPET CABLE TV	DL DEAD LOAD		FTW G	FILIER TO WASTE NATURAL GAS		LOW POINT LOW PRESSURE	PF PF	PHENOL—FORMALDEHYDE POWER FACTOR	RT RT
	CATCH BASIN CIRCUIT BREAKER	DO DISSOLVED DO DITTO		GA GALV	GAGE GALVANIZED		LUW PRESSURE AIR LIGHTING PANEL	PFM PGA	POWER FACTOR METER PURGE AIR (LIME SILOS)	RT RTU
ANC 202	COOLING COULING SYSTEM	DP DAMPROOF	ING	GALVS GALVSP	GALVANIZED STEEL GALVANIZED STEEL PIPE	LFV LR	LODINICATED PLUG VALVE LONG RADIUS	PGC pH	PISTA GRIT CHAMBERS HYDROGEN ION CONCENTRATION	RVNR RW
	CHINTRAL CUNTRUL CONSULE CHLORINE CYLINDER SCALE COUNTER CLOCKWISE	DR DRIVE DRW DECANT PI	ETURN WATER	GAS GC	GAS LINE GROOVED COUPLING (SHOULDERED ENDS)	LS LSM I SYS	LOW SERVICE MAIN	PH PHC	PHASE PHOSPHATE (CONCENTRATED)	KWL
	CONDENSATE DRAIN CI ARIFIER DRIVE MECHANISMS	DSCL DEWATEREI DT DRAIN TAN	D SLUDGE CAKE IK	GCR GEC	GRIT CONCENTRATOR GROUNDING ELECTRODE CONDUCT	LT	LEFT LIGHT (S)	PHD PHW -:	PHOSPHATE (DILUTED) PROTECTED HOT WATER	S S
	CEMENT CENTRIFUGAL	DV DIAPHRAGN DW DISTILLED	/ VALVE WATER	GEN GFI	GENERATOR GROUND FAULT INTERRUPTER	LV LVG	LIME VENT LEAVING	PI PINF	POINT OF INTERSECTION PRIMARY INFLUENT	S02G S02S
	COMPRESSIBLE FILLER CUBIC FFFT PER MINITE	DWG DRAWING DWL DOWFI		GI GL	GALVANIZED IRON GLASS	LW LWA	LIGHTWEIGHT LOW WATER ALARM	PIP PJF	POLIEIHILENE PIPE PREMOLDED JOINT FILLER	SA SAC
CFS	CUBIC FEET PER SECOND CHLORINE GAS (PRESSURE)	DWTR DEWATER(E	ED)	GLB GND	GLASS BLOCK GROUND	LWL LWT	LOW WATER LEVEL LEAVING WATER TEMPFRAT	PL PL TURE	PLATE DI ATE DESIGNATION	SAN SAT
				GOV	GLOBE VALVE			PL		SB
			DESIGNED	D BY:	A. BROWER S. RAJI				CITY OF GEORGETOWN, TEX	AS
			SHEET C	:HK'D BY:	s. stewart Smith				SOUTHIAKE	
□ A 1/19/22 .	JBF AKM CONFORMED DRAWINGS		CROSS C	CHK'D BY: <u>A.K</u>	ARAMALEGOS S STEWADT 9430 RESEARCH BLVD., SUITE	E 1-200	— I	١٨/		ΔΝΤ
	RWN CHKD	REMARKS		D BY:	SILWARI Austin, TX 78759 EMBER 2021 Tel: (512) 346-1100			V V F		
					TBPE Firm Registration No. F-30	043				

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PROPERTY LINE PROGRAMMABLE LOGIC CONTROLLER PLANK POLYPHOSPHATE PLASTIC LINED STEEL PLANT PLANT WATER PLYWOOD PRESSED METAL PANEL PUSH ON JOINT POLYETHYLENE POLYPROPYLENE POLYOXYMETHYLENE POINT OF TANGENCY POTASSIUM HYDROXIDE POTASSIUM PERMANGANATE POWER POLE PARTS PER BILLION PARTS PER MILLION PAIR PAIR PRETREATED WATER SYSTEM, PAIR POINT OF REVERSE CURVE PRECAST PRE-FABRICATED PRESSURE PRESSURE TREATED PRIMARY PREMOLDED PRESSURE RELIEF VALVE PRESSURE WASTE PRIMARY SLUDGE PUMP STATION PRIMARY SCUM PRIMARY SCUM PNEUMATIC SCUM EJECTORS POUNDS PER SQUARE FOOT POUNDS PER SQUARE INCH POUNDS PER SQUARE INCH ABSOLUTE POUNDS PER SQUARE INCH GAGE PLANT SITE PUMP POINT POTENTIAL TRANSFORMER PAINTED POINTETRAFLUOROFTHYLENE POLYTETRAFLUOROETHYLENE PROTECTED WATER PERFORATED UNDERDRAIN PUBLIC UTILITY EASEMENT PLUG VALVE POLYVINYL CHLORIDE POINT OF VERTICAL INTERSECTION PAVEMENT PRESSURE VACUUM RELIEF VALVE POTABLE WATER PRIMARY WATER DRAIN PEAK WATER LEVEL POTABLE WATER METER QUARRY TILE QUARRY TILE BASE QUALITY OR QUANTITY RISER(S) BACKER ROD & SEALANT RIGHT-OF-WAY RETURN AIR RADIUS RADIUS RETURN ACTIVATED SLUDGE RUBBER BASE REINFORCED CONCRETE REINFORCED CONCRETE CYLINDER REINFORCED CONCRETE PIPE RECYCLE WATER RECLAIMED WATER MAIN ROOF DRAIN REDWOOD RECEPTACLE REDUCER REFERENCE/REFER ROOF EXHAUST FAN REGISTER REINFORCE (D, ING) REQUIRED RESIDUAL REVISION ROOF FAN ROOFING RETURN GRILLE ROUGH RELATIVE HUMIDITY RUBBER HOSE RUBBER IN SHEAR RESTRAINED JOINT RUSTIFICATION JOINT RAIN LEADER RUBBER LINED CAST IRON RUBBER LINED DUCTILE IRON RAILING ROOM ROOT MEAN SQUARE ROUND ROUGH OPENING ROTAMETER RIGHT OF WAY REDUCED PRESSURE BACKFLOW PREVENTOR REVOLUTIONS PER MINUTE RAILROAD RETURN REGISTER RAW SEWAGE RAW SLUDGE RETURN ACTIVATED SLUDGE METER RETURN ACTIVATED SLUDGE PUMPS RIGID STEEL RIGHT RUBBER TILE RUNNING TIME METER REMOTE THERMAL UNIT REDUCE VOLTAGE NON-REVERSING RAW WATER RAIN WATER LEADER SIGN STEEL S-SHAPE DESIGNATION SULFUR DIOXIDE (GAS) SULFUR DIOXIDE SOLUTION SUPPLY AIR SULFURIC ACID (CONCENTRATED) SANITARY SUSPENDED ACOUSTICAL TILE

SEAMLESS BASE



STANDARD	ADDREVIA	IIUNS

SCB	SCREENING CONVEYOR BELT	U	HEAT TRANSFER COEFFICIENT
SCJ	SCRUBBING LIQUID	UD	UNDERDRAIN
SCR SCRN	SCREENING DEVICE SCREEN(ED)	UGND UGTC	UNDERGROUND UNDERGROUND TELEPHONE CABLE
SCV	SILENT CHECK VALVE STORM DRAIN	UH	UNIT HEATER
SD	SUPPLY DIFFUSER	UN	UNION
SEC	SECONDARY SECONDS	UNU UPVC	UNLESS NOTED OTHERWISE UN-PLASTICISED POLYVINYL CHLORIDE
SEC—1 SECT	PER SECOND SECTION	UR	URINAL
SEF	SECONDARY EFFLUENT		
SF	SEAMLESS FLOORING		
SF SF	SUPPLY FAN SILT FENCE	V VA	VOLTS VENT AIR
SFP	SLUDGE FEED PUMP	VA-H	HYDRAULIC VALVE OPERATOR
SG	SUICE GATE	VA-M VA-P	PNEUMATIC VALVE OPERATOR
5G 5G-C	SUPPLY GRILLE SLUICE GATE – MANUAL CRANK OPERATOR	VA-S VAC	SOLENOID VALVE OPERATOR VACUUM
SG-HW	SLUICE GATE - HAND WHEEL OPERATOR	VAR	
SG-M SGFT	SLUICE GATE – MOTOR OPERATOR STRUCTURAL GLAZED FACING TILE	VAV VB	VARIABLE AIR VOLUME VALVE BOX
SGR SH	SLUDGE GRINDER	VB VBR	VAPOR BARRIER VACUUM BREAKER
SHC	SOLUM HYDROXIDE (CONCENTRATED)	VC	VICTAULIC COUPLING (SHOULDERED ENDS)
SHD SHP	SODIUM HYDROXIDE (DILUTED) SOLIDS HANDLING PUMP	VC VCP	VIRIFIED CLAY VITRIFIED CLAY PIPE
SHR	SODIUM HYDROXIDE (RECIRCULATED)	VCT VD	VINYL COMPOSITION TILE
SIM	SIMILAR	VE	VACUUM EXHAUST
SJ SK	SINK	VEL VERT	VELOCITY VERTICAL
SL SLG	SLUDGE SLIDE GATE	VFD	VARIABLE FREQUENCY DRIVE
SLG-C	SLIDE GATE – MANUAL CRANK OPERATOR	VIPA	VIRGIN ISOPROPHYL ALCOHOL
SLG-HW SLG-M	SLIDE GATE – HAND WHEEL OPERATOR SLIDE GATE – MOTOR	VNBA VOL	VIRGIN N. BUTYL ACETATE VOLUME
SLNT	SEALANT	VS	VARIABLE SPEED
SMPP	SUMP PUMPS	VSD VT	VARIABLE SPEED DRIVE VENT
SN SOFI	SOLID NEUTRAL OR SUPERNATANT SODIUM FLUORIDE	VTR	VENT THRU ROOF
SOJ	SLIP ON JOINT		
SOLN SOLV	SOLUTION SOLENOID VALVE		
SP SPFC	SUBMERSIBLE PUMP	W W	WATER WIDE
SPL	SAMPLE	W/	
SPL SPR	SAMPLE LINE SPRING	W/A W/O	WITHOUT
SPR	SPRINKLER LINE	WAP WAS	WALL PIPE WASTE ACTIVATED SLUDGE
SPIG SPW	SEPTAGE SPRAY WATER	WB	WET BULB
SQ SR	SQUARE SLUDGE RETURN	MC MBM	WASTE BACKWASH WATER WATER CLOSET
SR	SUPPLY REGISTER	WD	WIDTH WOOD
SS SSC	SANITARY SEWER SHAFTLESS SCREW CONVEYOR	WDW	WINDOW
SSED	STANDARD SERVICE EQUIPMENT DRAIN	WF WG	WIDE FLANGE WASTE GAS
SSK	SERVICE SINK	WH	WATER HEATER
SSL SST	SECONDARY SLUDGE STAINLESS STEEL	WHDM	WATTHOUR DEMAND METER WATTHOUR DEMAND RECORDER
ST PR	STATIC PRESSURE OR SPACE (D)	WHM WIPA	WATTHOUR METER WASTE ISOPROPYL ALCOHOL
STA	STATION STANDARD	WJ	WELDED JOINT
STIF	STIFFENER STIRRUP (S)	WL WL	WATER LEVEL WATER LINE
STL	STEEL	WM	WATER MAIN
STOR STRUC	STORAGE STRUCTURE (S, URAL)	WNBA	WATTMETER WASTE N. BUTYL ACETATE
STWY	STAIRWAY	WNC WOAS	WASTE NON-CHLORINATED WASTE OXYGEN ACTIVATED SLUDGE
SUSP	SUSPENDED	WP	WELDED PIPE
SW SWBD	SWITCH SWITCHBOARD	WPG	WATERPROOFING
SWD	SIDE WATER DEPTH	WR WS	WASHWATER RECOVERY WATER SURFACE OR WATERSTOP
SYM	SYMMETRICAL	WSD	WASHWATER DRAIN
		WSEL WSH	WATER SURFACE ELEVATION WASHWATER
		WSL	WASTE SLUDGE
T T & D	TREAD(S)	WSP	WASTE ACTIVATED SLUDGE METER
T&G	TONGUE AND GROOVE	WSV WT	WALL SLEEVE STEEL TEE-SHAPE DESIGNATION
TAN TAS	TANGENCY THICKENED ACTIVATED SLUDGE	WT	WEIGHT
TD	TEMPERATURE DIFFERENCE	WTP	WATER TREATMENT PLANT
TDC	TIME DELAY ON CLOSING	WW WWB	WASTEWATER WET WEATHER STORAGE/FOLIALIZATION BASIN
TDD TDF	TIME DELAY AFTER DEENERGIZATION-OFF DELAY	WWF	WELDED WIRE FABRIC
TDO	TIME DELAY ON OPENING	WWP WWTP	WET WEATHER PUMP WASTEWATER TREATMENT PLANT
TECH	TELEPHONE	WX	WATT TRANSDUCER
TEMP	TEMPERATURE		
TEMP	TEMPORARY		
TER TERB	TERRAZZO TERRAZZO BASE	XFER	TRANSFER
TF	TOP FACE	XFMER VP	EXPLOSION PROOF
TFP	TRANSFER FAN TRANSFER PUMP		
TG THD	TRANSFER GRILLE THREADED		
ТНК	THICK(NESS)	YD	YARD
THR TKBD	THRESHOLD TACKBOARD	YR	I LAN
TKD	TANK DRAIN	70РН	
ТОВ	TOP OF BERM/BANK		
	TOP OF CURB/CONCRETE		
TOPG	TOPPING		
TOW	TOP OF SLAB TOP OF WALL		
TOXS	THICKENED OXIDIZED SLUDGE		A, Br-
TPRP	THERMOPLASTIC REINFORCED PIPE		Aman
TPS TR	THICKENED PRIMARY SLUDGE		A FLOR
TRNSN	TRANSITION		
IRNSV TS	IRANSVERSE STRUCTURAL TUBING (STEEL UNLESS NOTED)		ANDREW BROWER
TSL TUBV	TOP OF SLAB OR THICKENED SLUDGE		118931
TURB	TURBIDITY		Conse?
IV TWAS	ILLEVISION THICKENED WASTE ACTIVATED SLUDGE		SIONAL EN
TWF	THROUGH WALL FLASHING		10/26/2021

PROJECT NO. 2048-248929 FILE NAME: GOO8NFAB.DWG



SHEET NO.

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					PIPE SCHEL	JULE		
SERVICE ABBREVIATION	DESCRIPTION	PIPE MATERIAL	SPEC REFERENCE	ALTERNATE ALLOWED PIPE MATERIAL	ALTERNATE MATERIAL SPEC REFERENCE	OPERATING PRESSURE (PSIG)	TEST PRESSURE (PSIG)	MIN/MAX TEMPERAT
				BURIED (DIVISION 33	, C- AND M-SHEETS)			
RW	TRANSMISSION AND VAULTS	DUCTILE IRON	W1	NONE	N/A	75	112.5	50/77
FLW	BENEATH FILTER GALLERY	DUCTILE IRON	W1	CARBON STEEL	330524.23	10	15	50/77
FLW	TO DISINFECTION BASIN AND VAULTS	DUCTILE IRON	W1	NONE		10	15	50/77
FINW	HSPS PLIMP STATION HEADER AND VALUETS	DUCTILE IRON		NONE		210	315	50/77
FINW	TPS DISCHARGE TO CLEARWELL	DUCTILE IRON	W1	NONE		210	30	50/77
FINW	CLEARWELL TO HSPS	DUCTILE IRON	W1	NONE		20	30	50/77
BWW	PUMP STATION TO FILTER GALLERY	DUCTILE IRON	W1	NONE		20	30	50/77
BWW	PUMP STATION HEADER	DUCTILE IRON	W1	NONE		20	30	50/77
	FROM BACKWASH GULLET TO WASHWATER		\A/1	NONE		10	15	50/77
VVBVV				NONE		10	20	50/77
BCW		DUCTILE IRON			W/2	30	45	50/77
DR	BENEATH STRUCTURES	DUCTILE IRON		NONE		10	15	50/77
DR	PROCESS, >14"	DUCTILE IRON	W1	PVC AWWA C900	W2	10	15	50/77
DR	PROCESS, 4-12"	DUCTILE IRON	W1	PVC AWWA C900	W2	10	15	50/77
DR	<4"	PVC SCH 80	400531	NONE		10	15	50/77
DR	FOUNDATION DRAINS	PVC AWWA C900	W2	NONE		10	15	50/77
SL	FROM SED BASINS TO SLUDGE BOXES	DUCTILE IRON	W1	NONE		20	30	50/77
SL	12" FROM SLUDGE BOXES TO SLUDGE PS	DUCTILE IRON	W1	PVC AWWA C900	W2	20	30	50/77
SL	PUMPED FROM SLUDGE PS TO GT	DUCTILE IRON	W1	NONE		20	30	50/77
TSL		DUCTILE IRON	W1	NONE		40	60	50/77
SUPN		DUCTILE IRON	W1	NONE		10	15	50/77
PPW	4-12"	DUCTILE IRON	W1	PVC AWWA C900	W2	70	105	50/77
PPW	<4"	HDPE	330533.23	NONE		70	105	50/77
PW	4-12"		W1	PVC AWWA C900	W2	/0	105	50/77
PW SHC	<4		330533.23	NONE		70	105	50/77
			400531	NONE		30	45	50/77
			400531	NONE		60	90	50/77
POLD			400531	NONE		60	90	50/77
SPC		DUAL CONTAINED	400531	NONE		110	165	50/77
CION		DOUBLE CONTAINED	400531	NONE		70	105	50/77
SAN		PVC AWWA C900	W2	PVC ASTM D3034 SDR 26	WW2	10	15	50/77
FLT	PUMPED FROM FILTRATE LS TO SANITARY	DUCTILE IRON	W1	PVC AWWA C900	W2	20	30	50/77
SPL		PVC SCH 80	400531	NONE		*	*	50/77
		1		ABOVE - GRADE (DIVISIO	N 40, C- AND M-SHEETS)			
RW	PUMP HEADER IN VAULT	DUCTILE IRON	400519	NONE		75	112.5	50/77
RW	UPSTREAM OF INFLUENT BOX	DUCTILE IRON	400519	NONE		100	150	50/77
FLW	FILTER GALLERY	DUCTILE IRON	400519	CARBON STEEL	400524	10	15	50/77
FINW	HSPS PUMP STATION HEADER	DUCTILE IRON	400519	NONE		210	315	50/77
FINW			400519	NONE		20	30	50/77
BWW			400519		400524	20	30	50/77
			400519		400524	10		50/77
			400519		400524	30	45	50/77
DR	PROCESS, 4-12"	DUCTILE IRON	400519	NONE		10	15	50/77
DR	<4"	GALVANIZED STEEL	400524	PVC SCH 80	400531	10	15	50/77
SL		DUCTILE IRON	400519	NONE		20	30	50/77
SUPN		DUCTILE IRON	400519	NONE		10	15	50/77
PPW	4-12"	DUCTILE IRON	400519	NONE		70	105	50/77
PPW	<4"	GALVANIZED STEEL	400524	PVC SCH 80	400531	70	105	50/77
PW	4-12"	DUCTILE IRON	400519	NONE		70	105	50/77
PW	<4"	GALVANIZED STEEL	400524	PVC SCH 80	400531	70	105	50/77
SHC		PVC SCH 80	400531	DUAL CONTAINED	400531	30	45	50/77
LAS		PVC SCH 80	400531	DUAL CONTAINED	400531	30	45	50/77
ALC		PVC SCH 80	400531	DUAL CONTAINED	400531	60	90	50/77
POLD		PVC SCH 80	400531	DUAL CONTAINED	400531	60	90	50/77
POLC		PVC SCH 80	400531	DUAL CONTAINED	400531	60	90	50/77
SPC		PVC SCH 80	400531	DUAL CONTAINED	400531	110	165	50/77
CION		PVC SCH 80	400531	NONE		70	105	50/77
		SST	400523	NONE		10	15	50/250
			400519		400521	<u>ک</u> ل *	3U *	<u></u> ςο/77
37L		GALVANIZED STEEL	400524	T VE JETT OU, JEE NUTE Z	400531		·c	
ITP JBF AMK FIELD O	RDER NO. 1	DESIG	NED BY:A. BROWER					T
9/22 JBF AMK CONFORM	MED DRAWINGS	DRAWN	N BY: S. RAJI			UTT OF G	LUNGETUWIN, TEAAS	
10/21 JBF AKM REVISED	PER ADDENDUM NO. 2	SHEET	CHK'D BY: A. KUMARI			SO	UTH LAKE	
-, VUI ANNI NEVIJED		CROSS	S CHK'D BY: S. STEWART					

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REV. NO.

DATE DRWN CHKD

1/06/22 JBF AKM REVISED PER ADDENDUM NO. 6

REMARKS

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DECEMBER 2021

A. BROWER

CITY OF GEORGETOWN, TEXAS SOUTH LAKE WATER TREATMENT PLANT

NOTES	
	NOTES:
	1. SEE DIVISION 09 FOR PIPE PAINTING AND COATING REQUIREMENTS.
	2. SEE CITY OF GEORGETOWN STANDARD SPECIFICATION CIP 12 FOR PIPE TESTING REQUIREMENTS.
	3. PROVIDE AN INSULATED FLANGE DIELECTRIC ISOLATION KIT AND TRANSITION COUPLING AT EVERY LOCATION WHERE THERE ARE DISSIMILAR METALS DUE TO CONSTRUCTION MATERIAL CHANGE.
	 4. DUAL CONTAINED PVC REFERS TO SCHEDULE 80 PVC CONTAINMENT PIPE WITH PVC TUBING CARRIER. CHEMICAL PIPING SHALL BE DUAL CONTAINED WHERE INSTALLED IN ANY OF THE FOLLOWING LOCATIONS: a. BURIED. b. ABOVE GRADE OUTSIDE OF CONTAINMENT AREA. c. ABOVE 7-ft FROM FINISHED FLOOR IN CONTAINMENT AREA (EXCEPT FOR
	 CHEMICAL FILL PIPE). 5. CHEMICAL PIPING DOES NOT REQUIRE DUAL CONTAINMENT IF INSTALLED IN CONTAINMENT AREA BELOW 7-ET FROM FINISHED FLOOR AND ON CHEMICAL
	 FILL LINES. 6. REFER TO PLUMBING DRAWINGS AND SPECIFICATIONS FOR PLUMBING PIPING
	 REQUIREMENTS. 7. SEE SECTION 400507 REGARDING PIPE STRESS ANALYSIS AND DELEGATED DESIGN OF PIPE SUPPORT SYSTEMS.
	8. WHERE A SAMPLE LINE IS CONNECTED TO ANOTHER PROCESS LINE, OPERATING AND TEST PRESSURE TO MATCH THE CONNECTED PROCESS LINE FROM WHICH THE SAMPLE IS TAKEN.
	9. SEE PIPE SPECIFICATIONS FOR LINING REQUIREMENTS. 10. INSULATION AND HEAT TRACE REQUIREMENTS PER DRAWINGS AND SPECIFICATIONS.
	 11. MAXIMUM FLOW VELOCITY IN LPA PIPING IS 4000 FEET PER MINUTE. 12. PROVIDE JOINT TYPES AND FITTING TYPES AS INDICATED BELOW UNLESS OTHERWISE SHOWN ON THE DRAWINGS OR SPECIFICATIONS. PROVIDE FLANGED CONNECTIONS WHERE CONNECTING TO FLANGED VALVES OR EQUIPMENT. a. BELOW GRADE PIPING: AS INDICATED ON DRAWINGS AND SPECIFICATIONS.
	 b. ABOVE GROUND DUCTILE IRON PIPE: PROVIDE FLANGED FITTINGS AND JOINTS.
SEE NOTE 4	c. ABOVE GROUND STAINLESS STEEL PIPE: SEE SECTION 400523.00.
SEE NOTE 4	d. ABOVE GROUND CARBON STEEL PIPE 2-INCHES OR LESS: THREADED JOINTS
SEE NOTE 4	e. ABOVE GROUND CARBON STEEL PIPE GREATER THAN 2-INCHES PROVIDE:
SEE NOTE 4	
SEE NOTE 4	f. ABOVE GROUND GALVANIZED STEEL PIPE: THREADED FITTINGS AND JOINTS.
	g. ABOVE GROUND PVC PIPE: BELL END PIPE, SOLVENT WELDED.
SEE NOTE 8	 13. DOUBLE CONTAINMENT PIPING REFERS TO PREMANUFACTURED DOUBLE WALLED PIPING. CONTAINED PIPING SHALL BE INSTALLED WHERE THE CION PIPING IS a. BURIED
	b. ABOVE GRADE OUTSIDE OF CONTAINMENT AREA
	c. IN VAULTS DESIGNED TO DRAIN RAINWATER
	- (14. PIPE SHALL BE PAINTED IN ACCORDANCE WITH TCEQ 290.42".
SEE NOTE 2	
SEE NOTE 2	
SEE NOTE 2	
SEE NOTES 4 AND 5	JE OF TE THINK
SEE NOTES 4 AND 5	
SEE NOTE 12	SARAH A STEWART
SEE NOTES 2 AND 8	South Stone 1-19-2022
	PROJECT NO. 2048-248929 FILE NAME: GO17NFPS.DWG SHEET NO.
PIP	G-17

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		<u>GENI</u>	ERAL	NOTES FOR YARD	PIPING:				
		1. F	FIELD V	ERIFY LOCATION, DEPTH,	JOINT LOCATIONS AND TY	PE, PIPE MATERIAL AND	SIZE OF ALL KNO	OWN PIPES TO E	BE
		(2. F	CONNEC PIPELINI	F MATERIAL SHALL BE IN	ACCORDANCE WITH PIPE	SCHEDULE ON SHEET (NEW PIPE WORK. G-17.		
		3.	ALL YAF	RD PIPING SYSTEMS (EXCE	EPT GRAVITY DRAINS) SH	ALL BE RESTRAINED UNI	LESS OTHERWISE N	IOTED.	
		4. F F (PIPING RESTRAI OTHERW VALVES.	THRUST RESTRAINT SHALL INED DUCTILE IRON PIPE /ISE. MEGA-LUG SERIES 1 HYDRANTS, AND OTHER	BE ACCOMPLISHED USIN SHALL MEET THE REQUIR 100 RESTRAINED JOINTS, APPURTENANCES.	IG RESTRAINED JOINTS, EMENTS OF SPECIFICATI OR ENGINEER APPROVI	RESTRAINED FITTIN ON W1, PARAGRAPI ED EQUAL, MAY BE	GS AND VALVES. H W1.05.E, UNLE E USED AT ALL	ESS NOTED FITTINGS,
		5. (CONCRE	TE THRUST BLOCKS MAY AILS AND NOTES SHOWN	BE USED FOR SPECIAL O	CONDITIONS WHEN APPR	OVED OR DIRECTEI	D BY THE ENGIN	IEER. REFER
		6. (CONTRA	CTOR SHALL DESIGN, FUR	NISH, INSTALL, AND MAIN	ITAIN EXCAVATION SAFET	Y SYSTEMS AS SP	ECIFIED IN SECT	ION CIP11.
		7. / F	ALL BU RESTRAI	RIED FITTINGS (VALVES, B INED PUSH-ON CONNECTIO	ENDS, TEES, HYDRANTS, ONS.	ETC.) SHALL HAVE FACT	ORY RESTRAINTS,	MECHANICAL JOII	NT OR
		8. /	all pif	PELINE STATIONING IS FOR	THE PIPELINE ITSELF.				
		9. N	MINIMUN ADJUST	M DISTANCE FROM CENTER TAP LOCATION AS NECES	LINE OF TAP TO NEARES SARY TO COMPLY. PROVI	T JOINT SHALL BE PER DE ALL FITTINGS, ETC.,	PIPE MANUFACTUR TO ADJUST NEW F	RER'S RECOMMENT.	NDATIONS.
		10. (F	CONTRA PIPING.	CTOR SHALL REFER TO E, CONTRACTOR SHALL ALSC	/I DRAWINGS TO COORDII O COORDINATE CHEMICAL	NATE ELECTRICAL/INSTRU PIPING BANKS WITH E/	JMENTATION CONDU I DUCT BANKS ANI	JITS AND DUCTS D YARD PIPING.	WITH YARD
		11. S -	SOIL BO THE CO THE CO	DRING LOCATIONS ARE SHO INTRACTOR'S USE. GEOTEC INTRACTOR'S USE.	OWN ON SHEET C-7. TH HNICAL REPORTS ARE AV	E BORING LOGS ARE IN 'AILABLE UPON REQUES'	ICLUDED IN SPECIF T FROM THE OWNE	ICATION SECTION R AND THE ENG	I CIP4 FOR SINEER FOR
		12. l	JTILITIES	S AND PIPES TO BE DIST	JRBED BY NEW WORK SH	HALL BE PROTECTED.			
		13. (F E F	CONTRA PATCHEI EXISTED TO BE FALLS V	CTOR SHALL REPAIR ALL D IN A RECTANGULAR SHA PRIOR TO CONSTRUCTION REMOVED AS PART OF TR WITHIN 2 FEET OF CURB (PAVEMENT DAMAGED DUR APE PERPENDICULAR TO N. SEE DETAILS ON CZ S ENCH EXCAVATION SHALL OR STRUCTURE, REMOVE	ING CONSTRUCTION. DA CURBS AND STRUCTURE SHEETS. CURBS AND G BE SAW CUT AND REF AND REPLACE PAVEMEN	MAGED PAVEMENT S TO MATCH EXIST UTTERS, ETC., THA PLACED PER CIVIL IT TO CURB OR ST	SHALL BE SAW O ING CONDITIONS T ARE DAMAGED DETAILS. IF SA' TRUCTURE.	CUT AND WHICH OR NEED W CUT LINE
		14. (E	CONTRA	CTOR SHALL REPAIR FENC G CONDITIONS PRIOR TO (CING DAMAGED DURING C CONSTRUCTION. ANY REM	ONSTRUCTION. DAMAGED OVED FENCING SHALL B	FENCING SHALL F E DISPOSED OF A	₹E REPAIRED TO S WASTE.	MATCH
		15. F	FINISHE	D GRADES SHALL SLOPE	UNIFORMLY, LEAVING NO	LOW AREAS TO POND V	WATER.		
		16. F F G F F	THE RE THE FLO SAGS, H PROFILE MAY BE THE LO SO THA PIPELINI CENTER REASON FOR TH	QUIREMENT OF THE OWNE OWLINE ELEVATIONS AND HUMPS, OR OTHER IRREGU S CONSIDERING TOPOGRA NECESSARY IF OTHER UT CATION AND DEPTH OF AU T CONFLICTS CAN BE AVC E. IF, FOR ANY REASON, LINE WOULD RESULT IN L ABLE ADJUSTMENTS IN TH ESE SITUATIONS.	R/ENGINEER IS TO HAVE THE PIPELINE PROFILES S JLARITIES IN VERTICAL AL PHY, EXISTING KNOWN UT TILITIES OR OBSTRUCTION L KNOWN EXISTING UTILI DIDED AND ACCEPTABLE F THE PROFILE ELEVATIONS ESS COVER THAN IS SHO E PIPE PROFILES TO PR	PIPELINES INSTALLED SHOWN ON THE DRAWIN IGNMENT ARE ACCEPTAE TILITIES, AND OTHER KN S ARE ENCOUNTERED D TIES PRIOR TO ORDERIN PROFILES CAN BE ESTAE SHOWN OR THE NATUF OWN, THE OWNER/ENGIN OVIDE AN ACCEPTABLE	IO THE DEPTHS SH GS ARE SHOWN TO BLE. THE PROFILES OWN CONDITIONS. URING WORK. THE NG MATERIALS AND BLISHED PRIOR TO RAL GROUND ELEVA IEER RESERVES TH COVER. NO PRICE	YOWN ON THE D PEMPHASIZE TH SHOWN ARE TH VARIANCES FROM CONTRACTOR SH INSTALLING THE INSTALLATION OI TIONS AT THE F E RIGHT TO MAR ADJUSTMENTS W	AAWINGS. AT NO DIPS, IE INTENDED A PROFILES HALL VERIFY E PIPELINE F THE PIPE KE ALL BE MADE
		17. l	JNLESS ON MZ-	OTHERWISE NOTED, ALL -7 AND AWWA M11.	FLEXIBLE COUPLINGS, FL	ANGE COUPLING ADAPTE	RS, ETC., SHALL H	IAVE HARNESS F	PER DETAILS
		18. F	N SITU, PIPING, TRENCH	ATIONS WHERE THE PLANS ELECTRICAL CONDUITS, E IING FOR THE NEW PIPE,	5 INDICATE POSSIBLE SPA IC., INCLUDING LOCATION THE CONTRACTOR SHALL	ACE CONFLICTS BETWEEN S WHERE THE EXISTING DO THE FOLLOWING:	N NEW BURIED PIP PIPING WILL BE V	ING AND EXISTIN VITHIN THE LIMIT	IG UTILITY S OF
		•	• FIEL	D LOCATE EXISTING PIPIN	G AND DETERMINE THE A	CTUAL EXTENT AND NAT	TURE OF CONFLICT	, IF ANY	
		•	 IF (SUF 	CONTRACTOR CAN "WORK . PPORTED AND PROTECTED	AROUND" THE EXISTING F AND KEPT IN SERVICE A	PIPING, IN THE ENGINEE S SPECIFIED ELSEWHER	R'S OPINION, THE E	EXISTING PIPING	SHALL BE
		•	IF T ACC CON	THERE IS AN UNWORKABLE CEPTABLE TO THE ENGINEE NFLICT	CONFLICT, IN THE ENGI R AND ADJUST OR RERO	NEER'S OPINION, THE C DUTE THE NEW OR EXIS	CONTRACTOR SHALL TING PIPE AS NEC	PROPOSE A SC ESSARY TO ELIM	DLUTION INATE THE
		•	 THIS MAD 	S WORK WILL BE CONSIDE DE FOR ADJUSTMENTS/REF	RED TO BE PART OF TH	E BASIC CONTRACT WOF PING SHOWN ON THE PI	RK AND NO ADDITIC LANS.	ONAL PAYMENT V	VILL BE
		•	 IN S OF UNE 	SITUATIONS SIMILAR TO TH AN EXISTING LINE NOT SH DER THIS SITUATION, PAYM	E ABOVE, BUT WHERE TH HOWN ON THE DRAWINGS ENT WILL BE MADE TO T	HE DRAWINGS DO NOT I , THE CONTRACTOR SHA THE CONTRACTOR IN ACC	NDICATE A CONFLIC ALL FOLLOW THE S CORDANCE WITH TH	CT, SUCH AS IN AME PROCEDURE 1E CONTRACT DC	THE CASE AS ABOVE. CUMENTS.
		20. / L	ALL PR _OCATIO	OPOSED AND EXISTING PIE ONS OF ALL PIPING CROSS	PING CROSSINGS MAY NO SINGS.	T BE SHOWN ON PROF	ILE SHEETS. REFE	IR TO PLAN SHE	ETS FOR
		21. F	REFER	TO VALVE SCHEDULE IN S	ECTION 400551 FOR VAL	VE OPERATOR REQUIRE	MENTS (MANUAL VE	ERSUS MOTORIZE	D, ETC)
		22. / - (AT LOC, NSTALL THE FIT CONTRA FITTING	ATIONS WHERE A BUTTERF ED FAR ENOUGH AWAY FR TING'S MAIN FLOWSTREAM CTOR SHALL FURNISH ANI OR PLUG AS SPECIFIED F	LY VALVE IS SHOWN TO COM THE FITTING OR PLU OR WITHIN 12 INCHES (D INSTALL SPOOL PIECES HEREIN.	BE INSTALLED NEXT TO G THAT THE BFV DISC DF THE PLUG WHEN TH AS NECESSARY TO PR	A TEE, CROSS, E DOES NOT EXTEND E BFV IS IN THE F OPERLY LOCATE TH	TC., THE BFV SH TO WITHIN 12 FULL-OPEN POS HE BFV AWAY FR	HALL BE INCHES OF ITION. ROM THE
		23. ` (/	YARD P GENERA CONTRA ADDITIO	PIPING PROFILES ARE SET LLLY SET BY PIPE CENTER CTOR SHALL COORDINATE NAL FITTINGS, ETC.	BY FLOWLINE (INVERT) E LINE ELEVATIONS. WHER THE INTERFACE CONNEC	LEVATIONS. PROCESS E YARD PIPING AND PR TION PROCESS SO THAT	MECHANICAL PIPINO OCESS MECHANICA THERE WILL BE N	3 PROFILES/ELEV L PIPING CONNE NO MISCONNECTS	VATIONS ARE CCT, THE S REQUIRING
		24. /	ALL YAF ENCASE SHEET	RD PIPELINES WITH LESS D BELOW THE ROAD PAVE EZ—1, AS APPLICABLE.	THAN 3 FEET OF COVER MENT IN ACCORDANCE W	AND ALL CHEMICAL LIN ITH DETAILS B AND C (IES IN THE YARD S ON SHEET CZ—2 A	SHALL BE CONCF ND SIMILAR TO	RETE DETAIL A ON
		25. (\	CONTRA WATER	CTOR SHALL INSTALL TRACLER	CER WIRE AND ASSOCIATE THE WATER TREATMENT I	ED TEST STATIONS FOR PLANT, IN ACCORDANCE	ALL YARD PIPELINI WITH THE CITY ST	ES, INCLUDING T ANDARD DESIGN	HE RAW DETAILS.
		26. F F	PERFOR FOUNDA	M GEOPHYSICAL INVESTIGA	TION ACCORDING TO SEC	CTION 31 20 00 – EAR	THWORK PRIOR TO	BACKFILLING AN	NY
		27. F	FOR RA	W WATER, ALL COMBINATIO	ON AIR VALVES SHALL BE	SLOW-CLOSING, NON-	-SLAM TYPE (CAV2)).	
							DESIGNED BY:	A. KARAMALEGOS D. SANDEFUR	CDN
A	1/19/22	RSM	АМК	CONFORMED DRAWINGS			- SHEET CHK'D BY:	A. BROWER A. RHAMES	Sm
2 REV.	11/16/2 [.] DATE	DWS DRWN	SAS CHKD	ADDENDUM No 2	REMARKS		APPROVED BY:	A. KARAMALEGOS	9430 RESEAR Austin, TX 787 Tel: (512) 346-
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Construction General Permit

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The best defined in entitle traction does	
he SWP3 must include, at a minimum, the information described in this section. . A site or project description, which includes the following information: a) a description of the nature of the construction activity; b) a list of potential pollutants and their sources; c) a description of the intended schedule or sequence of activities that will disturb	1. Written construction notification must be given tactivity. Information must include the date on which name of the prime contractor and the name and te
oils or major portions of the site; d) the total number of acres of the entire property and the total number of acres where	2. All contractors conducting regulated activities as Abatement Plan and the TCEQ letter indicating the sprequired to keep on-site copies of the approved pla
onstruction activities will occur, including off—site material storage areas, overburden nd stockpiles of dirt, and borrow areas that are authorized under the permittee's IOI; e) data describing the soil or the quality of any discharge from the site; f) a map showing the general	3. If any sensitive feature is discovered during con appropriate TCEQ regional office must be immediately sensitive feature may not proceed until the TCEQ has from any potentially adverse impacts to water quality
pocation of the site (e.g. a portion of a city or county map); g) a detailed site map (or maps) indicating the following: i) drainage patterns and approximate slopes anticipated after major grading activities; ii) areas where soil disturbance will occur:	4. No temporary aboveground hydrocarbon and haz public water supply well, or other sensitive feature.
iii) locations of all major structural controls either planned or in place; iv) locations where temporary or permanent stabilization practices are expected to be sed;	5. Prior to commencement of construction, all tem maintained in accordance with the manufacturers spe the approved Edwards Aquifer Protection Plan are red
) locations of construction support activities, including off—site activities, that e authorized under the permittee's NOI, including material, waste, borrow, fill, or quipment storage areas; i) surface waters (including wetlands) either at, adjacent, or in close proximity	the applicant must replace or modify the control for have become permanently stabilized.
vii) locations where storm water discharges from the site directly to a surface vater body or a municipal separate storm sewer system; and	6. If sediment escapes the construction site, off-s water quality (e.g., fugitive sediment in street being
viii) vehicle wash areas. /here the amount of information required to be included on the map would result in single map being difficult to read and interpret, the operator shall develop a series f maps that collectively include the required information.	7. Sediment must be removed from sediment traps stake must be provided that can indicate when the s
n) the location and description of support activities authorized under the permittee's OI, including asphalt plants, concrete plants, and other activities providing support o the construction site that is authorized under this general permit;	8. Litter, construction debris, and construction cher discharges (e.g., screening outfalls, picked up daily).
i) the name of receiving waters at or near the site that may be disturbed or that nay eceive discharges from disturbed areas of the project; i) a copy of this TPDES general permit and	9. All spoils (excavated material) generated from t another site on the Edwards Aquifer Recharge Zone, material or mass grading prior to the placement of
k) the notice of intent (NOI) and acknowledgement certificate for primary operators f large construction sites, and the site notice for small construction sites and for econdary operators of large construction sites.	10. Stabilization measures shall be initiated as soon ceased, but in no case more than 14 days after the initiation of stabilization measures by the 14th day c
t. A description of the best management practices (BMPs) that will be used to ninimize pollution in runoff. he description must identify the general timing or sequence for implementation. At a ninimum, the description must include the following components:	measures shall be initiated as soon as practicable. will be resumed within 21 days, temporary stabilization the initiation of stabilization measures by the 14th d conditions, stabilization measures shall be initiated as
 i) Erosion and sediment controls must be designed to retain sediment on—site to he extent practicable with consideration for local topography, soil type, and rainfall. ii) Control measures must be properly selected, installed, and maintained 	11. The following records shall be maintained and n construction activities temporarily or permanently cea
iii) Controls must be developed to minimize the offsite transport of litter,construction ebris, and construction materials.	12. The holder of any approved Edward Aquifer prot director prior to initiating any of the following:
he SWP3 must include a description of temporary and permanent erosion control nd stabilization practices for the site, including a schedule of when the practices will e implemented. Site plans should ensure that existing vegetation is preserved where	A. any physical or operational modification of any plants, and diversionary structures;
is possible.) Erosion control and stabilization practices may include but are not limited to: stablishment of temporary or permanent vegetation, mulching, geotextiles,sod tabilization, vegetative buffer strips, protection of existing trees, and vegetation, slope	B. any change in the nature or character of the r ability of the plan to prevent pollution of the Edward
iversion mechanisms, and other similar measures. ii) The following records must be maintained and either attached to or referenced in	C. any development of land previously identified as Austin Regional Office
he SWP3, and made readily available upon request to the parties listed in Part III.D.1 f this general permit: A) the dates when major grading activities occur;	12100 Park 35 Circle Austin, Texas 78753 Phone (512) 239-6731
ease on a portion of the site; and C) the dates when stabilization measures are initiated. iii) Erosion control and stabilization measures must be initiated as soon as	Fax (512) 239-4390 These general construction notes must be incl
eased. Stabilization measures that provide a protective cover nust be initiated as soon as practicable in portions of the site where construction ctivities have permanently	
eased. Except as provided in (A) through (D) below, these measures must be nitiated no more than 14 days fter the construction activity in that portion of the site has temporarily or	

- SEPARATE PAY.

- END.
- EQUAL TO A DEAD END.
- A PRESSURE OF 150 PSI.
- OF SAFETY OF 2.0.

DM mith	
RESEARCH BLVD SUITE 1-200	

(78759) 346-1100 TBPE Firm Registration No. F-3043

RESTRAINED JOINT SCHEDULE MINIMUM RESTRAINT LENGTH (FT) BEND ANGLE OR FITTING @ 4.0 FT BURIAL DEPTH FOR DI DESCRIPTION 150 PSI TEST PRESSURE 11.25° - 42" HORIZONTAL BEND 10 22.50° - 42" HORIZONTAL BEND 21 45.00° - 42" HORIZONTAL BEND 42 90.00° - 42" HORIZONTAL BEND 102 UPWARD DOWNWARD 11.25° - 42″ VERTICAL BEND 10 45 22.50° - 42″ VERTICAL BEND 21 91 42" TEE 20 DEAD END OR VALVE, 42" 456

RAW WATER	RESTRAINED
PIPE SEC	CTIONS
STARTING	ENDING
STATION	STATION
0+00.00	0+86.57
7+56.57	7+96.57
9+45.06	9+85.06
11+05.06	11+45.06
16+14.36	17+30.45
20+34.36	20+74.36
22+40.52	24+42.74
25+42.74	25+82.74
26+84.92	28+73.99
34+23.00	WTP

CITY OF GEORGETOWN, TEXAS SOUTH LAKE WATER TREATMENT PLANT

Texas Commission on Environmental Quality Water Pollution Abatement Plan General Construction Notes

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be given to the appropriate TCEQ regional office no later than 48 hours prior to commencement of the regulated te on which the regulated activity will commence, the name of the approved plan for the regulated activity, and the ame and telephone number of the contact person.

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activities associated with this project must be provided with complete copies of the approved Water Pollution ating the specific conditions of its approval. During the course of these regulated activities, the contractors are pproved plan and approval letter.

during construction, all regulated activities near the sensitive feature must be suspended immediately. The immediately notified of any sensitive features encountered during construction. The regulated activities near the ne TCEQ has reviewed and approved the methods proposed to protect the sensitive feature and the Edwards Aquifer

on and hazardous substance storage tank system is installed within 150 feet of a domestic, industrial, irrigation, or

ion, all temporary erosion and sedimentation (E&S) control measures must be properly selected, installed, and acturers specifications and good engineering practices. Controls specified in the temporary storm water section of Plan are required during construction. If inspections indicate a control has been used inappropriately, or incorrectly, control for site situations. The controls must remain in place until disturbed areas are revegetated and the areas

site, off-site accumulations of sediment must be removed at a frequency sufficient to minimize offsite impacts to reet being washed into surface streams or sensitive features by the next rain).

liment traps or sedimentation ponds not later than when design capacity has been reduced by 50%. A permanent when the sediment occupies 50% of the basin volume.

ruction chemicals exposed to stormwater shall be prevented from becoming a pollutant source for stormwater

ated from the project site must be stored on-site with proper E&S controls. For storage or disposal of spoils at arge Zone, the owner of the site must receive approval of a water pollution abatement plan for the placement of fill cement of spoils at the other site.

ed as soon as practicable in portions of the site where construction activities have temporarily or permanently ys after the construction activity in that portion of the site has temporarily or permanently ceased. Where the 14th day after construction activity temporary or permanently cease is precluded by weather conditions, stabilization acticable. Where construction activity on a portion of the site is temporarily ceased, and earth disturbing activities stabilization measures do not have to be initiated on that portion of site. In areas experiencing droughts where the 14th day after construction activity has temporarily or permanently ceased is precluded by seasonal arid initiated as soon as practicable.

ained and made available to the TCEQ upon request: the dates when major grading activities occur; the dates when anently cease on a portion of the site; and the dates when stabilization measures are initiated.

Aquifer protection plan must notify the appropriate regional office in writing and obtain approval from the executive

ion of any water pollution abatement structure(s), including but not limited to ponds, dams, berms, sewage treatment

er of the regulated activity from that which was originally approved or a change which would significantly impact the the Edwards Aquifer;

dentified as undeveloped in the original water pollution abatement plan.

IST BE INCLUDED ON THE CONSTRUCTION PLANS PROVIDED TO THE CONTRACTOR AND ALL SUBCONTRACTORS.

1. THE DISTANCES SHOWN ABOVE INDICATE THE MINIMUM REQUIRED RESTRAINED LENGTHS FOR THE FINISHED INSTALLATION. ADDITIONAL RESTRAINTS ARE REQUIRED IF TEMPORARY PLUGS OR OTHER FITTINGS ARE USED FOR PIPELINE TESTING. NO

2. SEGMENTS OF PIPE IN VAULTS OR IN CASING PIPE DO NOT COUNT TOWARD THE REQUIRED RESTRAINED LENGTH.

3. ALL FITTINGS, VALVES, HYDRANTS, AND OTHER APPURTENANCES SHALL BE RESTRAINED. 4. THE END OF THE LINE SHALL BE RESTRAINED A MINIMUM DISTANCE EQUAL TO A DEAD

5. VALVE LOCATIONS SHALL BE RESTRAINED IN BOTH DIRECTIONS A MINIMUM DISTANCE

6. THE PRIMARY LENGTHS SHOWN ABOVE ARE BASED ON POLYETHYLENE ENCASED DUCTILE IRON PIPE WITH FOUR FEET OF COVER AND A FACTOR OF SAFETY OF 2.0 AT

7. FOR ANY GIVEN PIPE MATERIAL, THE CONTRACTOR MAY PROPOSE ALTERNATE RESTRAINED LENGTHS FOR THE ENGINEER'S CONSIDERATION BY FILING A WRITTEN REQUEST PREPARED BY THE PIPE MANUFACTURER AND SUPPORTED BY DETAILED CALCULATIONS PREPARED AND SEALED BY A LICENSED ENGINEER. ALL SUCH CALCULATIONS SHALL BE BASED ON THE APPLICABLE TEST PRESSURE AND A FACTOR

GENERAL CIVIL NOTES



PROJECT NO. 2048-24892 FILE NAME: CO01YPN SHEET NO.

C-1

-04 3/1 V-SAVED-20 SQUITARS 2-pw.bentley N N N N N i g i S S ast ast









DM mith
RESEARCH BLVD., SUITE 1-200 , TX 78759
12) 346-1100
Firm Registration No. F-3043













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					DESIGNED BY:	A. KARAMALEGOS	
					DRAWN BY:	D. SANDEFUR	
					SHEFT CHK'D BY	A. RHAMES	
					CROSS CHK'D BY:	A. BROWER	
А	1/19/22	RSM	AMK	CONFORMED DRAWING		A. KARAMALEGOS	94
REV. NO.	DATE	DRWN	СНКД	REMARKS	DATE:	DECEMBER 2021	Au Te TE

CITY OF GEORGETOWN, TEXAS

SOUTH LAKE WATER TREATMENT PLANT

CHEMICAL PIPE VAULTS (CH) GENERAL NOTES:

\G/

 THE YARD PIPING CHEMICAL SYSTEMS DRAWINGS (SHEET CY-1 AND CY-3) SHOW THE LOCATION OF THE CH VAULTS AS WELL AS THE SIZE AND ROUTING OF THE CHEMICAL FEED LINES. REFER TO SHEET CY-3 AND TO THE CY PROFILE SHEETS FOR THE ELEVATION OF THE CHEMICAL LINES.

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- 2. THE CHEMICAL CONTAINMENT LINES SHALL BE CONTINUOUS BETWEEN VAULTS AND STRUCTURES IN ACCORDANCE WITH THE ELEVATIONS SHOWN ON THE YARD PIPING DRAWINGS. WHERE LOCAL INTERFERENCES OCCUR. THE CHEM PIPES CAN BE ADJUSTED TO MISS THE INTERFERENCE PROVIDED THAT CHEM PIPES REMAIN SELF-DRAINING BETWEEN VAULTS AND STRUCTURES.
- 3. SHALL HAVE A SHUTOFF VALVE AT EACH LOCATION WHERE EACH CHEM PIPE ENTERS AND EXITS THE VAULTS. VALVES SHALL BE BALL VALVES. EXCEPT FOR VALVES ON THE SODIUM HYPOCHLORITE PIPES. THE SODIUM HYPOCHLORITE PIPES SHALL HAVE DIAPHRAGM VALVES.
- 4. PROVIDE CAST IRON, FLUSH, HEAVY DUTY, SPRING-ASSISTED-TO-HOLD-OPEN, H-29 RATED HATCHES, W/ GASKETS AND T-HANDLE OPENER. PROVIDE 2" CLOSE CELL FORM INSIDE MH COVER.
- 5. FOR PRECAST VAULTS:

PROVIDE JOINTS AS NECESSARY FOR FABRICATION AND INSTALLATION. INSTALL NON-SHRINK GROUT OR RAM-NEK COMPOUND OR EQUAL TO MAKE ALL JOINTS WATER TIGHT.

PROVIDE REMOVABLE H–20 RATED CONCRETE OVER. PROVIDE GALV STL LIFTING EYES AT CORNER BALANCE POINTS FOR SLAB REMOVAL.

INSTALL CHEMICAL STORAGE COATING ON THE INTERIOR WALLS AND FLOOR IN ACCORDANCE WITH SPECIFICATION SECTION 099673.33. THE COATING PRODUCT SHALL BE BASED CHEMICAL ASSOCIATED WITH THE SPECIFIC MANHOLE.

SHEET NO.

CY-19

CHEMICAL INJECTION VAULT DETAIL AND SECTION

35.0'	M		M	\ <u>30" W</u> -Di	<u> </u>	<u>,</u>	<u> </u>	M
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	807	8				-/i		
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	E CZ-1	SILT FENCE						
	EXIST GRAD	E-				ÅN ÅN		
						16	0.00 LF	
							@4.33%	
	120.00 LF 42" WL @3.96%							
			BREAk 901.20	0.38%				
			RADE = 2					
3REAK 56.57 96.45 1.36%			G					
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ESEARCH BLVD., SUITE 1-200			WATER	SOUTH	LAKE MENT PLA	ANT		
2) 346-1100 Firm Registration No. F-3043				• • •	· · · · · · · · · · · · · · · · · · ·	-		

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2) 346-1100 im Registration No. E 2042				• • •			

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CDM _		CITY OF GEORGETOW	/N, TEXAS	
Smith		SOUTHIA	ΚE	
9430 RESEARCH BLVD., SUITE 1-200 Austin, TX 78759		WATER TREATME	NT PLANT	
Tel: (512) 346-1100 TBPE Firm Registration No. F-3043				

		F
	NON-2'×2 TO E	-FREEZE HYDRANT (G/CZ-4) HOSE RACK (B/CZ-5 PRECAST CONCRETE SPLASH PAD (EXACT LOCATIC EFIELD COORDINATED WITH CITY REPRESENTATIVE.)
GENERATORS		
-17+00 -17+00 -2" SPL	ELECTRICAL BUILDING	
	841	SEE CION PROC ELEV SEE
STA 17+10.45	18+00 × 659	CHEMICAL FACILITY 2" PW
Jef ANG 11.05" 3" CAV AND RAW WATER MZ-4 RADIUS = 350' SAMPLE CONNECTION N=10,217,307.49 SF E=3,114,021.14 SF		4" TEE (2) 4" GV
	SF 2 - 3" (6") CION-PVCD	4" PW
CZ-1 SILT TENCE	DEF ANG 90.03°-/ 2 - 3" 90° BENDS N=10,217,291.64 E=3,113,808.04 ELEV = 834.25	835 834 1-4" 90' BEND
	E RAW WATER CHEMICAL	N=10217293.48 E=3113775.23 ELEV = 834.5 20.0' TEMPORARY EASEMENT
7+25.14 0 1 36.81	222.8 5.84 5.84 711C 5.84	18+62.8 CION-PF 834.0 834.0 834.5 W W 568 834.0
STA 17 3" CAN TOP 8	C-EXIST GRADE	3" (6") 3" (6") 1NV 8.7 1NV 8.7
16+85.15		
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DULE ON C-1		
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ESEARCH BLVD SLUTE 1-200	CITY OF GEORGETOWN, TI SOUTH LAKE	
TX 78759 2) 346-1100 Firm Registration No. F-3043	VVAIEK IKEAIMENI I	

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NOTES:	

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1. REFER TO PRE-ENGINEERED METAL BUILDING NOTES ON SHEET S-2 AND SPECIFICATIONS 13125 FOR PRE-ENGINEERED METAL BUILDING DESIGN FABRICATION AND CONSTRUCTION.

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2. REFER TO ARCHITECTURAL DRAWINGS FOR BUILDING LAYOUT.

3. REFER TO CIVIL SHEETS FOR FOUNDATION LOCATION, SIDEWALK, ETC.

4. REFER TO PROCESS/MECHANICAL FOR HVAC EQUIPMENT REQUIREMENTS.

5. REFER TO ELECTRICAL SHEETS FOR CONDUIT PENETRATIONS AND ANY HOUSE KEEPING PAD.

6. REFER TO FOUNDATION NOTES ON SHEET SZ-4 FOR EXCAVATION, SUBGRADE PREPARATION AND SELECT FILL REQUIREMENTS.

7. * INDICATES DIMENSIONS AND INFORMATION TO BE COORDINATED BY THE CONTRACTOR WITH THE EQUIPMENT MANUFACTURER BEFORE FABRICATION OR CONSTRUCTION.

STRUCTURAL RAW WATER CHEMICAL BUILDING FOUNDATION PLAN


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NOTES:

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TNK-310-1								
NUMBER	SERVICE	SIZE	DEGREE	ELEVATION				
1	FILL	1-1/2"	270	DOME				
2	LEVEL ELEMENT	1-1/2"	0	DOME				
3	IMFO	1-1/2"	90	DOME				
4	VENT	3"	0	DOME				
5	OVERFLOW	3"	180	TOP SIDEWALL				

TNK-300-1								
NUMBER	SERVICE	SIZE	DEGREE	ELEVATION				
1	FILL	2"	139	DOME				
2	LEVEL ELEMENT	2"	0	DOME				
3	IMFO	1-1/2"	270	DOME				
4	VENT	4"	90	DOME				
5	OVERFLOW	4"	135	TOP SIDEWALL				

 $\forall \forall$



1. SODIUM PERMANGANATE TANK SIZE TO BE DETERMINED AT BIDDING. SEE SPECIFICATION 434143 FOR TANK DIMENSION LIMITS. 2. CONTRACTOR TO SUBMIT FINAL SODIUM PERMANGANATE TANK PIPING PLAN TO OWNER/ENGINEER FOR APPROVAL BASED ON FINAL TANK SELECTION.

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RAW WATER CHEMICAL BUILDING PERMANGANATE AREA TANK NOZZLE SCHEDULE

PROJECT NO. 2048-24892 FILE NAME: MN004RWPST SHEET NO.

MN-4







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CITY OF GEORGETOWN, TEXAS SOUTH LAKE WATER TREATMENT PLANT

NOTES:

- ARRANGEMENT.
- TAG NO WILL VARY FOR EACH FILL STATION TAG.

- 5. TAG SHALL STATE "SODIUM PERMANGANATE TO SPC STO TANK TNK-300-1".

2" BV





XREF Last pw:/ © 200



								_
						DESIGNED BY:	J. SAENZ	
						DRAWN BY:	N. MONTGOMERY	
						SHEET CHK'D BY	M. HANDLEY	5
	A	1/19/22	NRM	JCS	CONFORMED DRAWIWNG	CROSS CHK'D BY	I. PJETROVIC	
L	/2\	11/12/21	NRM	JCS	REVISED PER ADDENDUM NO. 2	ADDROVED BY	J. SAENZ	9430
f	REV. NO.	DATE	DRWN	СНКД	REMARKS	DATE:	DECEMBER 2021	Tel: (# TBPE

Firm Registration No. F-3043



- 1. LOCATION OF GROUNDING LOOP SHALL BE AT A MINIMUM FROM ANY FOUNDATION WALLS AND COLUMNS. GROUNDING LOOP SHALL BE
- 2. FIELD VERIFY LOCATIONS OF EXISTING UTILITIES. COORDINATE ROUTING OF PROPOSED DUCTBANKS WITH EXISTING DUCTBANKS, EXISTING PROCESS PIPING, AND NEW PROCESS PIPING. REFER TO CIVIL AND MECHANICAL SHEETS FOR PROCESS PIPING NEAR

- 1 BOND #4/0 BARE COPPER TO STRUCTURAL STEEL.
- 2 BOND #4/0 BARE COPPER TO GENERATOR ENCLOSURE WITH MECHANICAL LUG.
- 3 LOCATE NGR SYSTEM ON STRUCTURAL FOUNDATION TO BEST SUIT FIELD CONDITIONS. PROVIDE EQUIPMENT PAD FOR NGR ENCLOSURE TO ELEVATE CABINET ABOVE STRUCTURAL FOUNDATION. ANCHOR EQUIPMENT PER MANUFACTURERS

01/19/2022 PROJECT NO. 2048-248929 FILE NAME: SHEET NO. EM-11

JUAN CARLOS SAENZ 13833