EDWARDS AQUIFER PROTECTION PLAN

Aboveground Storage Tank Facility Plan

Switch, Ltd. / TX AUS 4

Prepared By:

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Austin, TX 78759
(512) 349-5800

July 2025

Project 244404.0330

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1. EXECUTIVE SUMMARY

Switch, Ltd. (Switch®) owns and operates a data center campus at 150 Dell Way, Round Rock, Williamson County, Texas (TX AUS 4). Switch is recognized as the independent world-leader in data center ecosystems, industry-leading telecommunications solutions, and next-generation technology innovation. Switch believes that the future of humanity depends on the intelligent and sustainable growth of the Internet.

TX AUS 4 is located in the Edwards Aquifer Transition Zone. With this letter, Switch is submitting a Texas Commission on Environmental Quality (TCEQ) Aboveground Storage Tank Facility Plan prepared in accordance with Title 30 of the Texas Administrative Code Section (30 TAC §) 213.5(e).

The land owner is TX AUS 4, LLC, an indirect wholly owned subsidiary of Switch, Ltd. For clarification of authorization to submit an Aboveground Storage Tank Facility Plan, an owner authorization form is included herein.

The following sections include all elements as outlined in the Aboveground Storage Tank Facility Plan checklist. The application fee will be submitted with this application via check.

2. EDWARDS AQUIFER APPLICATION COVER PAGE (TCEQ-20705)

Texas Commission on Environmental Quality

Edwards Aquifer Application Cover Page

Our Review of Your Application

The Edwards Aquifer Program staff conducts an administrative and technical review of all applications. The turnaround time for administrative review can be up to 30 days as outlined in 30 TAC 213.4(e). Generally administrative completeness is determined during the intake meeting or within a few days of receipt. The turnaround time for technical review of an administratively complete Edwards Aquifer application is 90 days as outlined in 30 TAC 213.4(e). Please know that the review and approval time is directly impacted by the quality and completeness of the initial application that is received. In order to conduct a timely review, it is imperative that the information provided in an Edwards Aquifer application include final plans, be accurate, complete, and in compliance with 30 TAC 213.

Administrative Review

1. Edwards Aquifer applications must be deemed administratively complete before a technical review can begin. To be considered administratively complete, the application must contain completed forms and attachments, provide the requested information, and meet all the site plan requirements. The submitted application and plan sheets should be final plans. Please submit one full-size set of plan sheets with the original application, and half-size sets with the additional copies.

   To ensure that all applicable documents are included in the application, the program has developed tools to guide you and web pages to provide all forms, checklists, and guidance. Please visit the below website for assistance: http://www.tceq.texas.gov/field/eapp.

2. This Edwards Aquifer Application Cover Page form (certified by the applicant or agent) must be included in the application and brought to the administrative review meeting.

3. Administrative reviews are scheduled with program staff who will conduct the review. Applicants or their authorized agent should call the appropriate regional office, according to the county in which the project is located, to schedule a review. The average meeting time is one hour.

4. In the meeting, the application is examined for administrative completeness. Deficiencies will be noted by staff and emailed or faxed to the applicant and authorized agent at the end of the meeting, or shortly after. Administrative deficiencies will cause the application to be deemed incomplete and returned.

   An appointment should be made to resubmit the application. The application is re-examined to ensure all deficiencies are resolved. The application will only be deemed administratively complete when all administrative deficiencies are addressed.

5. If an application is received by mail, courier service, or otherwise submitted without a review meeting, the administrative review will be conducted within 30 days. The applicant and agent will be contacted with the results of the administrative review. If the application is found to be administratively incomplete, it can be retrieved from the regional office or returned by regular mail. If returned by mail, the regional office may require arrangements for return shipping.

6. If the geologic assessment was completed before October 1, 2004 and the site contains "possibly sensitive" features, the assessment must be updated in accordance with the *Instructions to Geologists* (TCEQ-0585 Instructions).

Technical Review

1. When an application is deemed administratively complete, the technical review period begins. The regional office will distribute copies of the application to the identified affected city, county, and groundwater conservation district whose jurisdiction includes the subject site. These entities and the public have 30 days to provide comments on the application to the regional office. All comments received are reviewed by TCEQ.

2. A site assessment is usually conducted as part of the technical review, to evaluate the geologic assessment and observe existing site conditions. The site must be accessible to our staff. The site boundaries should be

clearly marked, features identified in the geologic assessment should be flagged, roadways marked and the alignment of the Sewage Collection System and manholes should be staked at the time the application is submitted. If the site is not marked the application may be returned.

3. We evaluate the application for technical completeness and contact the applicant and agent via Notice of Deficiency (NOD) to request additional information and identify technical deficiencies. There are two deficiency response periods available to the applicant. There are 14 days to resolve deficiencies noted in the first NOD. If a second NOD is issued, there is an additional 14 days to resolve deficiencies. If the response to the second notice is not received, is incomplete or inadequate, or provides new information that is incomplete or inadequate, the application must be withdrawn or will be denied. Please note that because the technical review is underway, whether the application is withdrawn or denied **the application fee will be forfeited**.

4. The program has 90 calendar days to complete the technical review of the application. If the application is technically adequate, such that it complies with the Edwards Aquifer rules, and is protective of the Edwards Aquifer during and after construction, an approval letter will be issued. Construction or other regulated activity may not begin until an approval is issued.

Mid-Review Modifications

It is important to have final site plans prior to beginning the permitting process with TCEQ to avoid delays.

Occasionally, circumstances arise where you may have significant design and/or site plan changes after your Edwards Aquifer application has been deemed administratively complete by TCEQ. This is considered a "Mid-Review Modification". Mid-Review Modifications may require redistribution of an application that includes the proposed modifications for public comment.

If you are proposing a Mid-Review Modification, two options are available:

- If the technical review has begun your application can be denied/withdrawn, your fees will be forfeited, and the plan will have to be resubmitted.
- TCEQ can continue the technical review of the application as it was submitted, and a modification application can be submitted at a later time.

If the application is denied/withdrawn, the resubmitted application will be subject to the administrative and technical review processes and will be treated as a new application. The application will be redistributed to the affected jurisdictions.

Please contact the regional office if you have questions. If your project is located in Williamson, Travis, or Hays County, contact TCEQ's Austin Regional Office at 512-339-2929. If your project is in Comal, Bexar, Medina, Uvalde, or Kinney County, contact TCEQ's San Antonio Regional Office at 210-490-3096

Please fill out all required fields below and submit with your application.

1. Regulated Entity Name: TX AUS 4						**2. Regulated Entity No.: RN111390985**			
3. Customer Name: Switch LTD						**4. Customer No.: CN605965805**			
5. Project Type: (Please circle/check one)	New		Modification			Extension		Exception	
6. Plan Type: (Please circle/check one)	WPAP	CZP	SCS	UST	AST	EXP	EXT	Technical Clarification	Optional Enhanced Measures
7. Land Use: (Please circle/check one)	Residential		Non-residential			**8. Site (acres):**		14	
9. Application Fee:	$6,500		**10. Permanent BMP(s):**			Double-walled tanks			
11. SCS (Linear Ft.):	N/A		**12. AST/UST (No. Tanks):**			16			
13. County:	Williamson		**14. Watershed:**			Brushy Creek			

Application Distribution

Instructions: Use the table below to determine the number of applications required. One original and one copy of the application, plus additional copies (as needed) for each affected incorporated city, county, and groundwater conservation district are required. Linear projects or large projects, which cross into multiple jurisdictions, can require additional copies. Refer to the "Texas Groundwater Conservation Districts within the EAPP Boundaries" map found at:

http://www.tceq.texas.gov/assets/public/compliance/field_ops/eapp/EAPP%20GWCD%20map.pdf

For more detailed boundaries, please contact the conservation district directly.

Austin Region			
County:	**Hays**	**Travis**	**Williamson**
Original (1 req.)	___	___	X
Region (1 req.)	___	___	X
County(ies)	___	___	X
Groundwater Conservation District(s)	___Edwards Aquifer Authority ___Barton Springs/ Edwards Aquifer ___Hays Trinity ___Plum Creek	___Barton Springs/ Edwards Aquifer	NA
City(ies) Jurisdiction	___Austin ___Buda ___Dripping Springs ___Kyle ___Mountain City ___San Marcos ___Wimberley ___Woodcreek	___Austin ___Bee Cave ___Pflugerville ___Rollingwood ___Round Rock ___Sunset Valley ___West Lake Hills	___Austin ___Cedar Park ___Florence ___Georgetown ___Jerrell ___Leander ___Liberty Hill ___Pflugerville X Round Rock

San Antonio Region					
County:	**Bexar**	**Comal**	**Kinney**	**Medina**	**Uvalde**
Original (1 req.)	___	___	___	___	___
Region (1 req.)	___	___	___	___	___
County(ies)	___	___	___	___	___
Groundwater Conservation District(s)	___ Edwards Aquifer Authority ___Trinity-Glen Rose	___Edwards Aquifer Authority	___Kinney	___EAA ___Medina	___EAA ___Uvalde
City(ies) Jurisdiction	___Castle Hills ___Fair Oaks Ranch ___Helotes ___Hill Country Village ___Hollywood Park ___San Antonio (SAWS) ___Shavano Park	___Bulverde ___Fair Oaks Ranch ___Garden Ridge ___New Braunfels ___Schertz	NA	___San Antonio ETJ (SAWS)	NA

I certify that to the best of my knowledge, that the application is complete and accurate. This application is hereby submitted to TCEQ for administrative review and technical review. Deborah Walden-Hersh
Print Name of Customer/Authorized Agent Deborah Walden-Hersh July 1, 2025
Signature of Customer/Authorized Agent Date

FOR TCEQ INTERNAL USE ONLY				
Date(s)Reviewed:		Date Administratively Complete:		
Received From:		Correct Number of Copies:		
Received By:		Distribution Date:		
EAPP File Number:		Complex:		
Admin. Review(s) (No.):		No. AR Rounds:		
Delinquent Fees (Y/N):		Review Time Spent:		
Lat./Long. Verified:		SOS Customer Verification:		
Agent Authorization Complete/Notarized (Y/N):		Fee Check:	Payable to TCEQ (Y/N):	
Core Data Form Complete (Y/N):			Signed (Y/N):	
Core Data Form Incomplete Nos.:			Less than 90 days old (Y/N):	

3. GENERAL INFORMATION FORM (TCEQ-0587)

General Information Form

Texas Commission on Environmental Quality

For Regulated Activities on the Edwards Aquifer Recharge and Transition Zones and Relating to 30 TAC §213.4(b) & §213.5(b)(2)(A), (B) Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. This **General Information Form** is hereby submitted for TCEQ review. The application was prepared by:

Print Name of Customer/Agent: Deborah Walden-Hersh

Date: July 1, 2025

Signature of Customer/Agent:

Deborah Walden-Hersh

Project Information

1. Regulated Entity Name: TX AUS 4
2. County: WILLIAMSON
3. Stream Basin: Brazos River Basin
4. Groundwater Conservation District (If applicable): NA
5. Edwards Aquifer Zone:

   ☐ Recharge Zone
   ☒ Transition Zone

6. Plan Type:

   ☐ WPAP
   ☐ SCS
   ☐ Modification
   ☒ AST
   ☐ UST
   ☐ Exception Request

7. Customer (Applicant):

Contact Person: Aarron Klundt
Entity: Switch, Ltd.
Mailing Address: 4100 Smith School Road Building 1
City, State: Austin, TX Zip: 78744
Telephone: 512-684-9644 FAX: _____
Email Address: permits@switch.com

8. Agent/Representative (If any):

Contact Person: Deborah Walden-Hersh
Entity: Trinity Consultants
Mailing Address: 9737 Great Hills Trail, Suite 340
City, State: Austin, TX Zip: 78759
Telephone: 512-349-5800 x4426 FAX: _____
Email Address: dwalden@trinityconsultants.com

9. Project Location:

☒ The project site is located inside the city limits of Round Rock.
☐ The project site is located outside the city limits but inside the ETJ (extra-territorial jurisdiction) of _____.
☐ The project site is not located within any city's limits or ETJ.

10. ☒ The location of the project site is described below. The description provides sufficient detail and clarity so that the TCEQ's Regional staff can easily locate the project and site boundaries for a field investigation.

150 Dell Way, Round Rock TX 78664

11. ☒ **Attachment A – Road Map**. A road map showing directions to and the location of the project site is attached. The project location and site boundaries are clearly shown on the map.

12. ☒ **Attachment B - USGS / Edwards Recharge Zone Map**. A copy of the official 7 ½ minute USGS Quadrangle Map (Scale: 1" = 2000') of the Edwards Recharge Zone is attached. The map(s) clearly show:

☒ Project site boundaries.
☒ USGS Quadrangle Name(s).
☒ Boundaries of the Recharge Zone (and Transition Zone, if applicable).
☒ Drainage path from the project site to the boundary of the Recharge Zone.

13. ☒ **The TCEQ must be able to inspect the project site or the application will be returned**. Sufficient survey staking is provided on the project to allow TCEQ regional staff to locate the boundaries and alignment of the regulated activities and the geologic or manmade features noted in the Geologic Assessment.

☒ Survey staking will be completed by this date: June 13, 2025

14. ☒ **Attachment C – Project Description**. Attached at the end of this form is a detailed narrative description of the proposed project. The project description is consistent throughout the application and contains, at a minimum, the following details:

- ☒ Area of the site
- ☒ Offsite areas
- ☒ Impervious cover
- ☒ Permanent BMP(s)
- ☒ Proposed site use
- ☒ Site history
- ☒ Previous development
- ☐ Area(s) to be demolished

15. Existing project site conditions are noted below:

- ☒ Existing commercial site
- ☐ Existing industrial site
- ☐ Existing residential site
- ☒ Existing paved and/or unpaved roads
- ☐ Undeveloped (Cleared)
- ☐ Undeveloped (Undisturbed/Uncleared)
- ☐ Other: _____

Prohibited Activities

16. ☐ I am aware that the following activities are prohibited on the Recharge Zone and are not proposed for this project:

(1) Waste disposal wells regulated under 30 TAC Chapter 331 of this title (relating to Underground Injection Control);

(2) New feedlot/concentrated animal feeding operations, as defined in 30 TAC §213.3;

(3) Land disposal of Class I wastes, as defined in 30 TAC §335.1;

(4) The use of sewage holding tanks as parts of organized collection systems; and

(5) New municipal solid waste landfill facilities required to meet and comply with Type I standards which are defined in §330.41(b), (c), and (d) of this title (relating to Types of Municipal Solid Waste Facilities).

(6) New municipal and industrial wastewater discharges into or adjacent to water in the state that would create additional pollutant loading.

17. ☒ I am aware that the following activities are prohibited on the Transition Zone and are not proposed for this project:

(1) Waste disposal wells regulated under 30 TAC Chapter 331 (relating to Underground Injection Control);

(2) Land disposal of Class I wastes, as defined in 30 TAC §335.1; and

(3) New municipal solid waste landfill facilities required to meet and comply with Type I standards which are defined in §330.41 (b), (c), and (d) of this title.

Administrative Information

18. The fee for the plan(s) is based on:

- ☐ For a Water Pollution Abatement Plan or Modification, the total acreage of the site where regulated activities will occur.
- ☐ For an Organized Sewage Collection System Plan or Modification, the total linear footage of all collection system lines.
- ☒ For a UST Facility Plan or Modification or an AST Facility Plan or Modification, the total number of tanks or piping systems.
- ☒ A request for an exception to any substantive portion of the regulations related to the protection of water quality.
- ☐ A request for an extension to a previously approved plan.

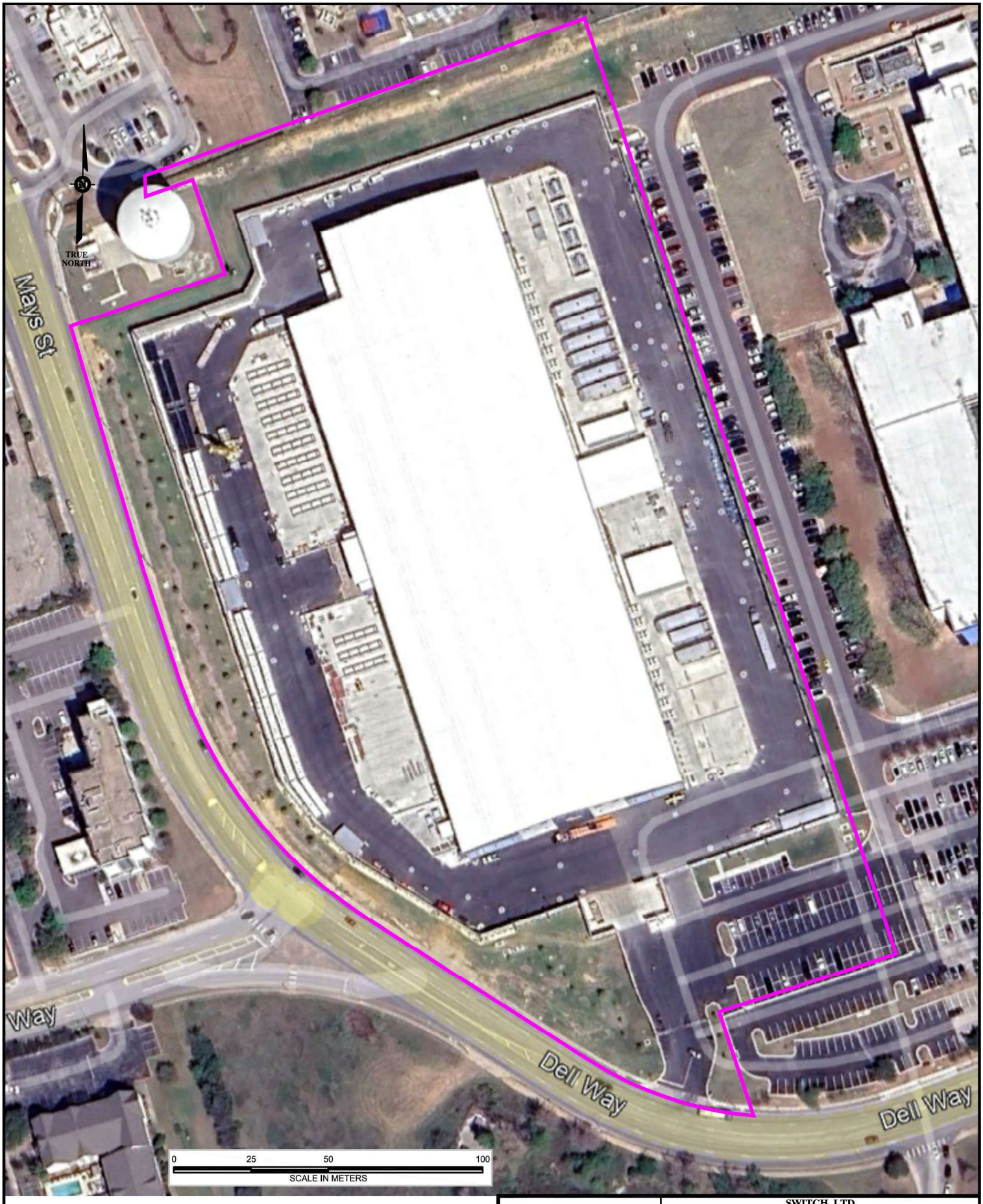
19. ☒ Application fees are due and payable at the time the application is filed. If the correct fee is not submitted, the TCEQ is not required to consider the application until the correct fee is submitted. Both the fee and the Edwards Aquifer Fee Form have been sent to the Commission's:

- ☐ TCEQ cashier
- ☒ Austin Regional Office (for projects in Hays, Travis, and Williamson Counties)
- ☐ San Antonio Regional Office (for projects in Bexar, Comal, Kinney, Medina, and Uvalde Counties)

20. ☒ Submit one (1) original and one (1) copy of the application, plus additional copies as needed for each affected incorporated city, groundwater conservation district, and county in which the project will be located. The TCEQ will distribute the additional copies to these jurisdictions. The copies must be submitted to the appropriate regional office.

21. ☐ No person shall commence any regulated activity until the Edwards Aquifer Protection Plan(s) for the activity has been filed with and approved by the Executive Director.

3.1 Attachment A – Road Map



PROPERTY LINE

Trinity Consultants

SWITCH, LTD.

TX AUS 4

Drawn By	Start Date	Rev. Date	Work Name	Rev. No.
AMV	05/28/25	06/09/25	ROAD MAP	2

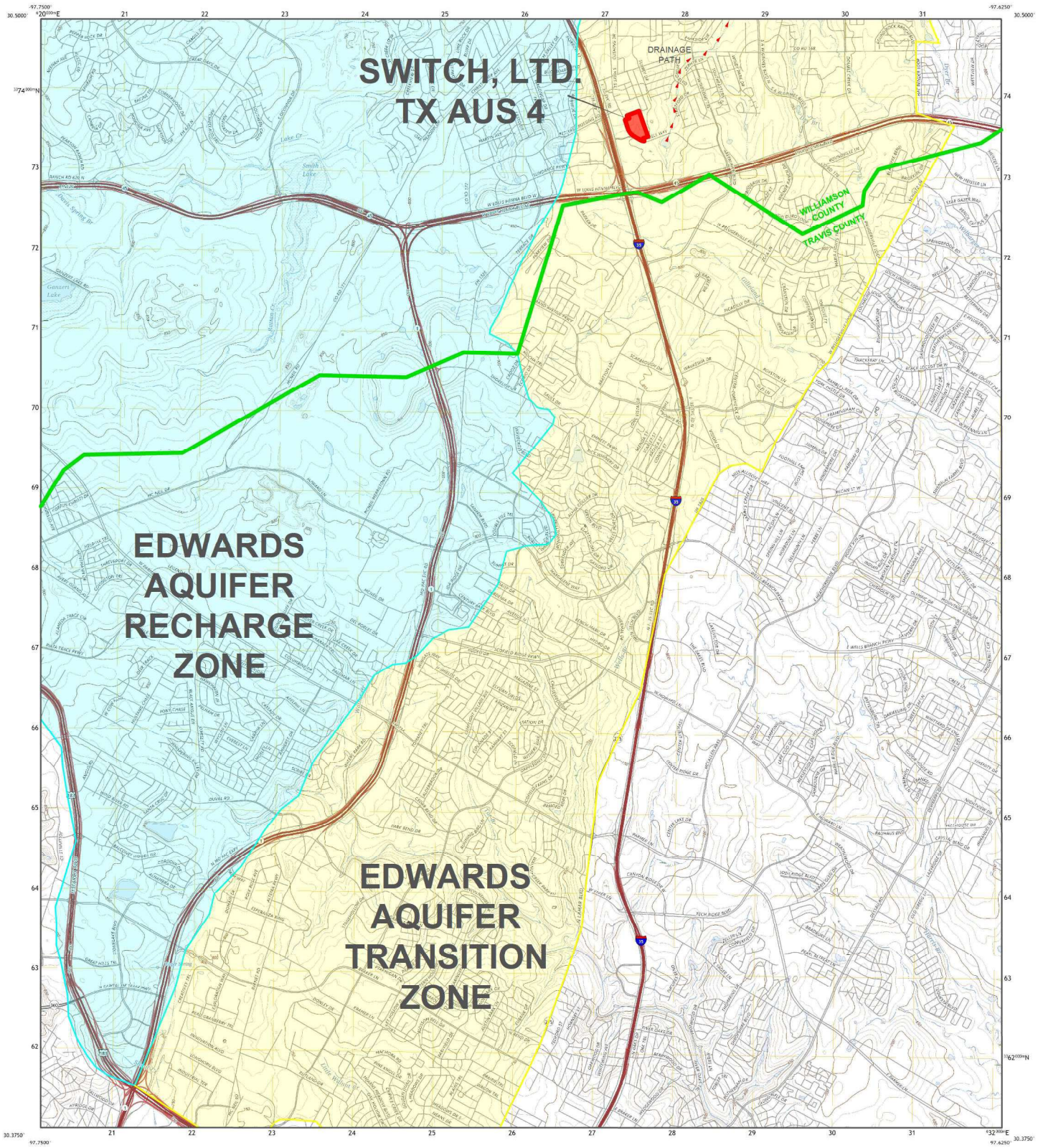
SWITCH\244404.0330

3.2 Attachment B – USGS / Edwards Recharge Zone Map

U.S. DEPARTMENT OF THE INTERIOR
U.S. GEOLOGICAL SURVEY

The National Map
OnDemand Topo

PFLUGERVILLE WEST QUADRANGLE
TEXAS
7.5-MINUTE TOPO



Produced by the United States Geological Survey
North American Datum of 1983 (NAD83)
World Geodetic System of 1984 (WGS84). Projection and 1 000-meter grid: UNIVERSAL TRANSVERSE MERCATOR, ZONE 14R

Data is provided by The National Map (TNM), is the best available at the time of map generation, and includes data content from supporting themes of Elevation, Hydrography, Geographic Names, Boundaries, Transportation, Structures, Land Cover, and Orthoimagery. Refer to associated Federal Geographic Data Committee (FGDC) Metadata for additional source data information.

This map is not a legal document. Boundaries may be generalized for this map scale. Private lands within government reservations may not be shown. Obtain permission before entering private lands. Temporal changes may have occurred since these data were collected and some data may no longer represent actual surface conditions.

Learn About The National Map: https://nationalmap.gov

UTM GRID AND 2025 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

SCALE 1:24 000

CONTOUR INTERVAL 10 FEET
NORTH AMERICAN VERTICAL DATUM OF 1988
CONTOUR SMOOTHNESS = Medium

USER DEFINED CONTENT

QUADRANGLE LOCATION

ADJOINING QUADRANGLES

ROAD CLASSIFICATION
Expressway
Secondary Hwy
Ramp
Local Connector
Local Road
4WD
Interstate Route
US Route
State Route

PFLUGERVILLE WEST, TX
2025

3.3 Attachment C – Project Description

Switch owns and operates a data center campus at 150 Dell Way, Round Rock, Williamson County, Texas (TX AUS 4). Switch is recognized as the independent world-leader in data center ecosystems, industry-leading telecommunications solutions, and next-generation technology innovation. Switch believes that the future of humanity depends on the intelligent and sustainable growth of the Internet.

Switch will operate and maintain emergency generators and a fire water pump at the 150 Dell Way campus. The generators will be equipped with tanks and operate on diesel fuel. The emergency generators will be operated in emergencies (i.e., during times when the 150 Dell Way location loses normal electrical service), during preventive or corrective maintenance, or for limited hours during other non-emergencies (i.e., when the generator undergoes routine operation, maintenance checks, etc.).

Each emergency generator will have a belly tank to store diesel fuel. The tanks are double-walled and made of steel. In addition, each tank includes a 5-gallon containment at the fill port. There is no external or underground piping as the engine fuel supply and return lines are internal to the engine structure. Permanent BMPs for the tanks are proposed to be their double-walled design.

The fire water pump will have a double walled diesel fuel tank, which will be located within a pump room inside of the main building. The fire water pump and its fuel tank will both be located within the pump room such that all piping will be contained in the building.

Each tank is placed on a concrete foundation constructed as part of the commercial development of the data center campus. The data center campus is located in a developed area of Round Rock and is bordered by a road, the Dell campus, a gas station, and a hotel. Prior to the construction of the data center campus, the land was an undeveloped portion of the Dell campus. Everything within the data center campus walls is impervious (concrete or asphalt) and the walls encompass the vast majority of the property.

4. ABOVEGROUND STORAGE TANK FACILITY PLAN (TCEQ-0575)

Aboveground Storage Tank Facility Plan Application

Texas Commission on Environmental Quality

For Permanent Storage on The Edwards Aquifer Recharge and Transition Zones And Relating to 30 TAC §213.5(e), Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. This **Aboveground Storage Tank Facility Plan Application** is hereby submitted for TCEQ review and Executive Director approval. The application was prepared by:

Print Name of Customer/Agent: Deborah Walden-Hersh

Date: July 1, 2025

Signature of Customer/Agent:

Deborah Walden-Hersh

Regulated Entity Name: TX AUS 4

Aboveground Storage Tank (AST) Facility Information

1. Tanks and substance stored:

Table 1 - Tank and Substance Storage

AST Number	*Size (Gallons)*	*Substance to be Stored*	*Tank Material*
1-15	7,458 (each)	Diesel	Steel
16	187	Diesel	Steel

Total x 1.5 = 168,085.5 **Gallons**

2. ☐ The AST will be placed within a containment structure that is sized to capture one and one-half (1 1/2) times the storage capacity of the system. For facilities with more than

one tank system, the containment structure is sized to capture one and one-half (1 1/2) times the cumulative storage capacity of all systems.

☒ **Attachment A - Alternative Methods of Secondary Containment**. Alternative methods for providing secondary containment are proposed. Specifications that show equivalent protection for the Edwards Aquifer are attached.

3. Inside dimensions and capacity of containment structure(s):

Table 2 - Secondary Containment

AST Number	*Length (L) (Ft.)*	*Width (W) (Ft.)*	*Height (H) (Ft.)*	*L x W x H = (Ft3)*	*Gallons*
AST No. 1-15	41.63	11	2.25	1030.22	7706.58
AST No. 16	6	(diameter) 2.58		31.43	235.13

Total: 115,833.83 **Gallons**

4. ☐ All piping, hoses, and dispensers will be located inside the containment structure.

☒ Some of the piping to dispensers or equipment will extend outside the containment structure.

☒ The piping will be aboveground

☐ The piping will be underground

5. ☒ The containment area must be constructed of and in a material impervious to the substance(s) being stored. The proposed containment structure will be constructed of steel.

6. ☒ **Attachment B - Scaled Drawing(s) of Containment Structure**. A scaled drawing of the containment structure that shows the following is attached:

☒ Interior dimensions (length, width, depth and wall and floor thickness).

☐ Internal drainage to a point convenient for the collection of any spillage.

☒ Tanks clearly labeled.

☒ Piping clearly labeled.

☒ Dispenser clearly labeled.

Site Plan Requirements

Items 7 - 18 must be included on the Site Plan.

7. ☒ The Site Plan must have a minimum scale of 1" = 400'.

   Site Plan Scale: 1" = 40'.

8. 100-year floodplain boundaries:

   ☐ Some part(s) of the project site is located within the 100-year floodplain. The floodplain is shown and labeled.

   ☒ No part of the project site is located within the 100-year floodplain.

   ☐ The 100-year floodplain boundaries are based on the following specific (including date of material) sources(s): _____.

9. ☒ The layout of the development is shown with existing and finished contours at appropriate, but not greater than ten-foot contour intervals. Show lots, recreation centers, buildings, roads, etc.

   ☐ The layout of the development is shown with existing contours. Finished topographic contours will not differ from the existing topographic configuration and are not shown.

10. All known wells (oil, water, unplugged, capped and/or abandoned, test holes, etc.):

    ☒ There are 16 (#) wells present on the project site and the locations are shown and labeled. (Check all of the following that apply):

    ☒ The wells are not in use and have been properly abandoned.

    ☐ The wells are not in use and will be properly abandoned.

    ☐ The wells are in use and comply with 16 TAC § 76.

    ☐ There are no wells or test holes of any kind known to exist on the project site.

11. Geologic or manmade features which are on the site:

    ☐ All sensitive geologic or manmade features identified in the Geologic Assessment are shown and labeled.

    ☒ No sensitive geologic or manmade features were identified in the Geologic Assessment.

    ☐ **Attachment C - Exception to the Geologic Assessment**. A request and justification for an exception to a portion of the Geologic Assessment is attached.

12. ☒ The drainage patterns and approximate slopes anticipated after major grading activities.

13. ☒ Areas of soil disturbance and areas which will not be disturbed. ***No disturbance for tanks but for unregulated activities.***

14. ☒ Locations of major structural and nonstructural controls. These are the temporary and permanent best management practices.

15. ☒ Locations where soil stabilization practices are expected to occur.

16. ☐ Surface waters (including wetlands).

    ☒ N/A

17. ☒ Locations where stormwater discharges to surface water or sensitive features.

    ☐ There will be no discharges to surface water or sensitive features.

18. ☒ Legal boundaries of the site are shown.

Best Management Practices

19. ☒ Any spills must be directed to a point convenient for collection and recovery. Spills from storage tank facilities must be removed from the controlled drainage area for disposal within 24 hours of the spill.

    ☒ In the event of a spill, any spillage will be removed from the containment structure within 24 hours of the spill and disposed of properly.

    ☐ In the event of a spill, any spillage will be drained from the containment structure through a drain and valve within 24 hours of the spill and disposed of properly. The drain and valve system are shown in detail on the scaled drawing.

20. ☒ All stormwater accumulating inside the containment structure will be disposed of through an authorized waste disposal contractor.

    ☒ Containment area will be covered by a roof. ***Double wall tanks with no stormwater exposure.***

    ☐ Containment area will not be covered by a roof.

    ☐ A description of the alternate method of stormwater disposal is submitted for the executive director's review and approval and is attached.

21. ☒ **Attachment D - Spill and Overfill Control**. A site-specific description of the methods to be used at the facility for spill and overfill control is attached.

22. ☒ **Attachment E - Response Actions to Spills**. A site-specific description of the planned response actions to spills that will take place at the facility is attached.

Administrative Information

23. A Water Pollution Abatement Plan (WPAP) is required for construction of any associated commercial, industrial or residential project located on the Recharge Zone.

    ☐ The WPAP application for this project was approved by letter dated _____. A copy of the approval letter is attached at the end of this application.

    ☐ The WPAP application for this project was submitted to the TCEQ on _____, but has not been approved.

☐ A WPAP application is required for an associated project, but it has not been submitted.

☐ There will be no building or structure associated with this project. In the event a building or structure is needed in the future, the required WPAP will be submitted to the TCEQ.

☒ The proposed AST is located on the Transition Zone and a WPAP is not required. Information requested in 30 TAC 213.5 subsection (b) (4)(B) and (C) and (5) is provided with this application. (Forms TCEQ-0600 Permanent Stormwater Section and TCEQ-0602 Temporary Stormwater Section or Stormwater Pollution Prevention Plan/SW3P).

24. ☒ This facility is subject to the requirements for the reporting and cleanup of surface spills and overfills pursuant to 30 TAC 334 Subchapter D relating to Release Reporting and Corrective Action.

25. ☒ Submit one (1) original and one (1) copy of the application, plus additional copies as needed for each affected incorporated city, groundwater conservation district, and county in which the project will be located. The TCEQ will distribute the additional copies to these jurisdictions. The copies must be submitted to the appropriate regional office.

26. ☒ Any modification of this AST Facility Plan application will require executive director approval, prior to construction, and may require submission of a revised application, with appropriate fees.

4.1 Attachment A – Alternative Methods of Secondary Containment

Each emergency generator will have a belly tank to store diesel fuel. The tanks are double-walled, made of steel, and constructed in accordance with UL-2085 guidelines. In addition, each tank includes a 5-gallon containment at the fill port. There is no external or underground piping as the engine fuel supply and return lines are internal to the engine structure. Permanent BMPs for the tanks are proposed to be their double-walled design.

The fire water pump will have a double walled diesel fuel tank, which will be located within a pump room. The tank is made of steel and constructed in accordance with UL-142 guidelines. Tank fittings are in accordance with NFPA 30 and UL-142 guidelines. In addition, the tank includes a 5-gallon containment at the fill port. There is a level gauge and an audible level alarm for overfill control. The fire water pump and its fuel tank will both be located within the pump room such that all piping will be contained in the building. The tank is placed on an impervious concrete foundation constructed as part of the commercial development of the data center campus.

Please see Section 4.2 for detailed drawings of the double-walled tanks.

4.2 Attachment B – Scaled Drawings of Containment Structure

Figure 4-1. Emergency Engine Tank Arrangement

REVISIONS			
REV	DESCRIPTION	DRC	BY
A	Reduced the length of the base to match enclosure footprint. Change discharge planer to Hennig standard design.	9/5/23	EAT
B	Added Tank depth, gallon per inch info, and additional side information to sheet 2.	9/26/23	EAT

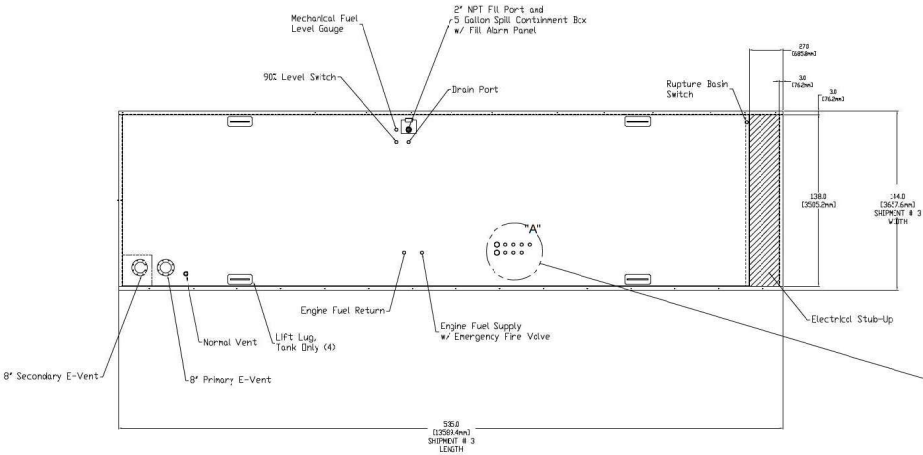
Tank Data & Notes

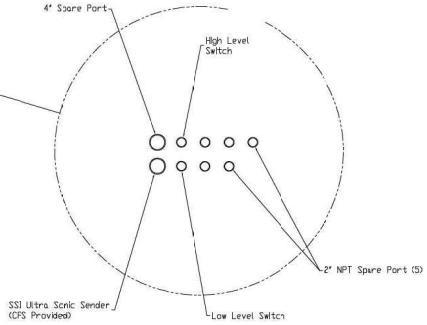
Generator Fuel Consumption @100%: 171 Ga./Hr
Run Time @Full Load: 40 Hours
Gallons Per INCH of Depth: 281.4 Ga.
Primary Tank Dimensions:
  Exterior: 499.5"L x 132"W x 27"H
  Interior: 499"L x 131.5"W x 26.5"H
Tank Max Fuel Fill Height: 25.2" H
Tank Volume [Gallons]
  @ Max Tank Height: 7,458 Ga.
  @ Fuel Fill Height: 7,095 Ga.
  Usable @ Fuel Fill Height: 6,813 Ga
Tank Weight Dry: 44,702 Lbs.

Emergency Relef Venting
  Tank 422,600 (199.4) Cubic Ft/Hr (M3/Min)
  Secondary: 460,980 (217.6) Cubic Ft/Hr (M3/Min)

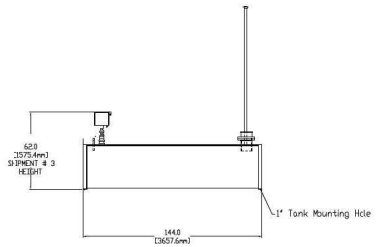
Maximum Load Capacity: 324,000 (146,964) LBS (Kg)

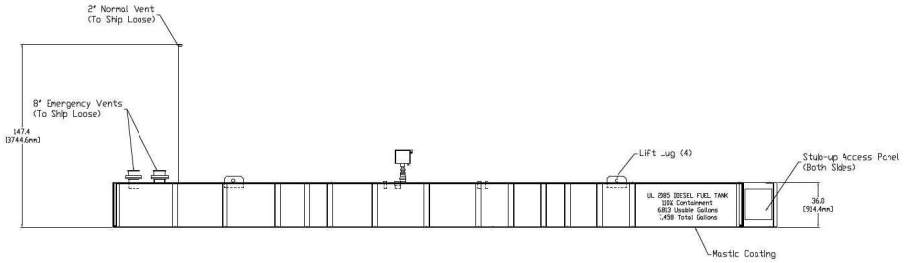
Maximum Lift Lug Capacity: 20,000 (9,072) LBS (Kg)





VIEW "A"





HENNIG

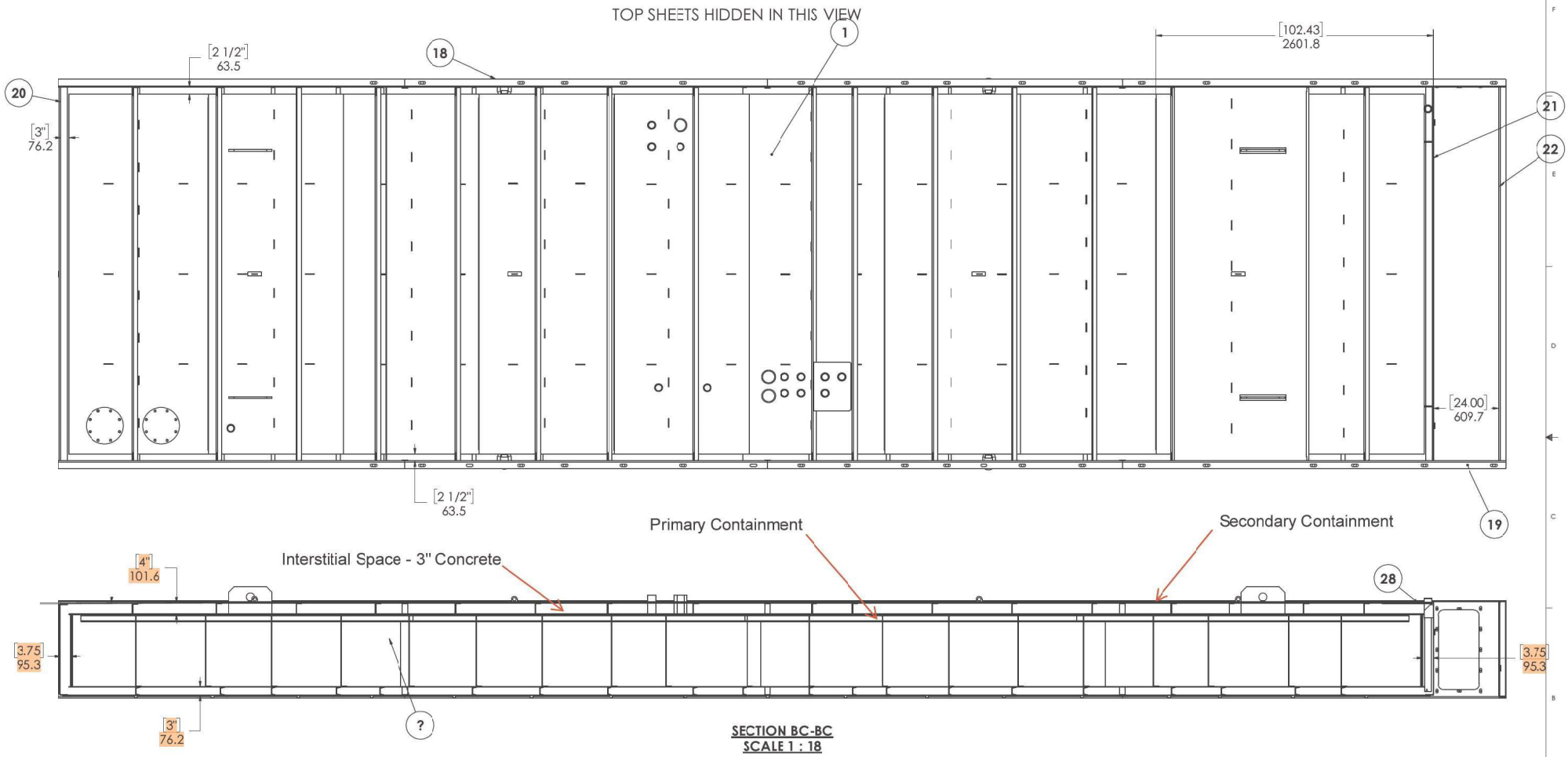
Level IV - Walk-in Enclosure

DRAWN BY	EJT	DRC 9/25/24	ENGINEER SCALE
CHECKED BY	EAT	DRC 9/25/24	2.8MW LXC6DT2
CHANGE DESCRIPTION	Central Power Systems	SHEET No. 2 of 3 Sheets	CHANGE # GE-1638 Submittal

Figure 4-2. Emergency Engine Tank Cross Section

STANDARD TOLERANCES				
MM	X ±1.5	.X ±.4	.XX ±.13	.XXX ±.013
INCH	X ±.06	.XX ±.015	.XXX ±.005	.XXXX ±.0005

Project: Switch AUS NAP04
Equipment Designation(s): PS01, PS02, PS02.1



SECTION BC-BC
SCALE 1 : 18

SHEET 2 OF 3

UL-2085 Generator Base Tank

UL File - MH20579

Double Wall Tank

Primary and Secondary Containment
Fire Protected

NOTE: WELD TANK PER "FUEL TANK PROCESSING STANDARD" UNLESS OTHERWISE NOTED ON THIS DRAWING
(File located at J:\Engineering Dept\Controlled Files\Engineering Stancards\Generator Enclosure & Tank Standards\Fuel Tank Processing Standard.easm)

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Perfect machine protection

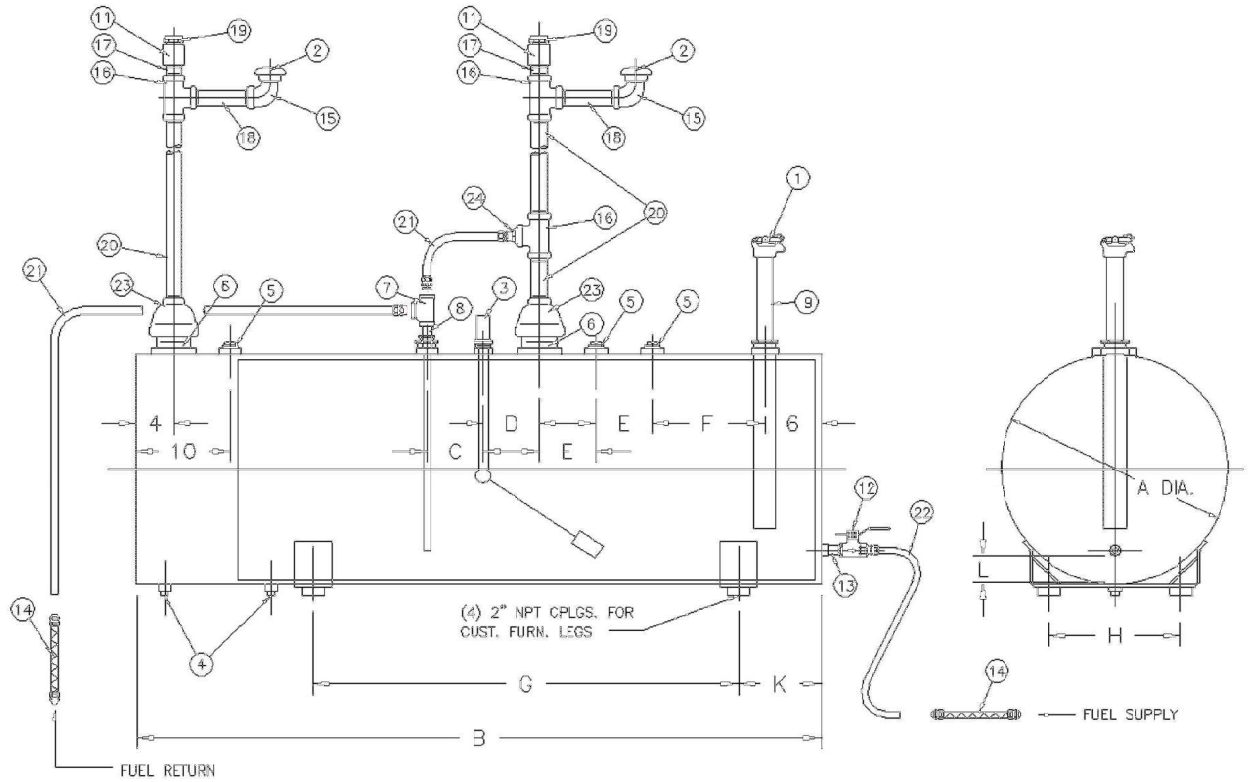
Hennig Enclosure Systems
MACHESNEY PARK, ILLINOIS
www.hennigenclosuresystems.com

ALL DIMENSIONS ARE IN MM [INCHES]- UNLESS OTHERWISE SPECIFIED | DO NOT SCALE THE DRAWING

Drawn By:	RDT	Date:	06/06/24
Checked By:	DJT	Date:	06/06/24
Assembly No.:		Drawing No.:	38SECONDARY.WELDMENT
		Description:	

Figure 4-3. FWP Tank Drawings

General Arrangement



A	B	C	D	E	F	G	H	K	L	Z
31.00	72.00	6.00	6.00	6.00	13.00	44.00	16.00	8.50	3.50	3" NPT

DIESEL FUEL TANK NOTES:

1. Tanks are constructed and labeled in accordance with UL-142.
2. Fittings shown areconsistent with N.F.P.A. 30 and UL-142.
3. Tank to be pitched toward drain 1/4" per foot with outlet on the same elevation as engine fuel pump. Means of elevating Tank (by others) may be required.
4. Usable tank volume is total capacity less 5% for expansion.

ILLUSTRATION NOTES:

1. All dimensions are in inches and may vary ±.25" (6.35 mm).
2. Components shown are shipped loose for field assembly.
3. Illustration is for component identification only. Actuel installation must meet local codes and all applicable standards.
4. Refer to section 916 page 259 for details of Pentair furnished components.

Fuel Tank Information	
Nominal Tank Size	187.0 US.gal
Usable Volume	165.0 US.gal
Tank Type	Double Wall
Fuel Tank Sizing	NFPA 20 & UL 142
Fuel Tank Includes leak detector and 3" emergency vent	
Weight	565.0 lb

Components Furnished By Pentair

Item No.	Qty	Description
1	1	2" NPT Lockable Fuel Cap
2	2	2" NPT Screened Tank Vent"
3	1	Fuel Gauge 1 1/2" NPT
4	2	1" NPT Drain Plug
5	3	2" NPT Pipe Plug
6	1	4" NPT Close Nipple
7	1	1/2" NPT Tee
8	1	1/2" NPT Close Nipple
9	1	2" Fuel Fill Black Pipe
10	1	"Z"x"Z"x2" NPT Tee
11	2	"Z" NPT Pipe Coupling
12	1	3/4" NPT Lockable Fuel Value
13	1	3/4" NPT Close Nipple
14	2	Fuel Hoses For Supply & Return (Furnished By Engine Mfr.)
15	2	2" NPT Street Elbow
16	2	"Z"x"Z"x"2" NPT Tee
17	2	"Z" NPT Closed Nipple
18	2	2" NPT X 6" Long Nipple
19	2	"Z" NPT Emergency Vent
23	1	4"x"Z" NPT Reducer
24	1	2"x1/2" NPT Reducer

Components Furnished By Others

Item No.	Qty	Description
20	3	"Z" Size Piping For Vent
21	1	1/2" Tubing And Fittings or 1/2" Black Pipe
22	1	3/4" Tubing And Fittings or 3/4" Black Pipe

Quote Information

Customer	ASC PUMPING EQUIPMENT, INC
Customer Quote	0
Job Name	Default
Market	-

PENTAIR

Quote Item	001
Quote Date	17 Feb 2022

Model 516 5-Gallon Spill Container

SPECIFICATION SHEET

The Fig. 516 contains any spills that occur at the fill point on Aboveground Storage Tanks. It is designed to be mounted on top of the AST. The 5 gallon Fig. 516 has a lockable hinged cover. It is of steel construction and powdercoated white inside and out. It has an optional push type drain with a fluoroelastomer o-ring.

EVR approved models available.

ID Number	B	C	D	E	F	G	H	I	J
516---0200 ACPW	F	2	No	Centered	12.03	17.2	13.2	17	Yes
516---0400 ACPW	F	4	No	Centered	13.41	17.2	13.2	21	Yes
516D--0200 ACPW	F	2	Yes	Centered	13.16	17.2	13.2	17	Yes
516D--0400 ACPW	F	4	Yes	Centered	13.41	17.2	13.2	21	Yes
516O--0200 ACPW	F	2	No	Offset	12.03	17.2	13.2	17	Yes
516O--0400 ACPW	F	4	No	Offset	13.41	17.2	13.2	21	Yes
EVR 516O--0400ACEVR	F	4	No	Offset	13.41	17.2	13.2	21	Yes
516OD-0200 ACPW	F	2	Yes	Offset	13.16	17.2	13.2	17	Yes
516OD-0400 ACPW	F	4	Yes	Offset	13.41	17.2	13.2	21	Yes
516M--0200 ACPW	M	2	No	Centered	12.28	17.2	13.2	16.5	Yes
516M--0400 ACPW	M	4	No	Centered	13.78	17.2	13.2	19	Yes
516MD-0200 ACPW	M	2	Yes	Centered	13.28	17.2	13.2	17.5	Yes
516MD-0400 ACPW	M	4	Yes	Centered	13.78	17.2	13.2	20.5	Yes
516MO-0200 ACPW	M	2	No	Offset	12.28	17.2	13.2	17	Yes
516MO-0400 ACPW	M	4	No	Offset	13.78	17.2	13.2	19	Yes
EVR 516MO-0400ACEVR	M	4	No	Offset	13.78	17.2	13.2	19	Yes
516MOD0200 ACPW	M	2	Yes	Offset	13.28	17.2	13.2	17.5	Yes
516MOD0400 ACPW	M	4	Yes	Offset	13.78	17.2	13.2	20.5	Yes

SPECIFICATION OPTIONS:

B—Mounting Connection:
Male (M)
Female (F)
C—Size: NPT Threads
D—Drain: Yes/No
E—Mount
F—Height (Inches)
G—Width (Inches)
H—Body Diameter
I—Shipping Weight (lbs.)
J—ULC Listing

Body: Powdercoated White
Lid: Powdercoated White
Other Hardware: Zinc Plated Steel

Optional With Drain:
Drain Push Rod: Brass
Drain Nut: Brass
Spring: Bronze
O-Ring: Fluoroelastomer

Black Powdercoat Optional

570 E. 7th Street, P.O. Box 238 | Dubuque, IA 52004-0238
t. 563.583.5701 | 800.553.4840 | f. 563.583.5028
www.morbros.com

MORRISON BROS. CO.

PRODUCT DATA

Part # 032 1863 999

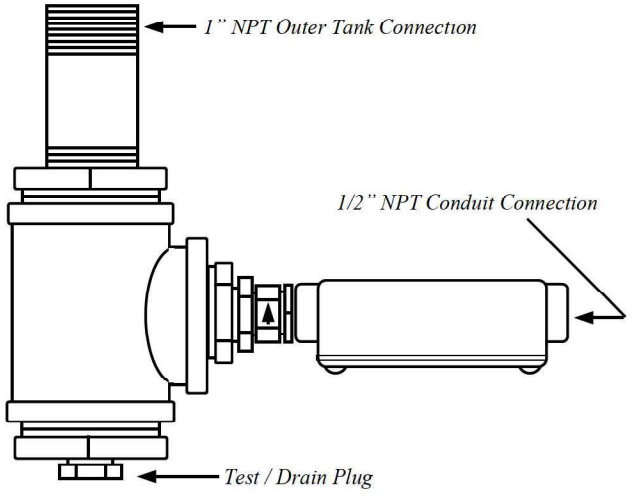
FLS-SS

FUEL LEAKAGE SENSOR
for double wall diesel fire pump fuel tanks

Utilizing a corrosion resistant float sensor, the **FLS-SS** detects fuel leakage in the annular space, between the inner and outer wall, of an above ground double wall diesel fire pump engine fuel tank.

The sensor is designed for double wall tanks with a bottom located outer tank drain port. The sensor simply screws into the drain port replacing the existing plug. Any leakage flows to the outer tank drain and into the sensor. The sensor is field wired to a Fuel Leak alarm lamp provided by fire pump controller manufacturer or to a separate low voltage alarm system.

The **FLS-SS** includes a test plug and full size tank drain plug located on the bottom of the assembly. A wiring junction box with conduit connection is provided.



FLS-SS Fuel Leakage Sensor Assembly

All units are factory tested prior to shipment. The sensor can be field tested after installation by removing the test plug and manually actuating the sensor switch.

All electrical components in the **FLS-SS** are U.L. Recognized or Listed. The assembly is simple to install, economical and requires no maintenance.

FEATURES

- ***Detects leakage in the annular space of a double wall diesel fire pump engine fuel tank***
- ***Capable of sensing as little as 3oz (90ml) of leakage***
- ***Designed for use on double wall fuel tanks with a bottom located outer tank drain connection***
- ***Connects to an alarm in the Fire Pump Controller or other low voltage alarm system***
- ***Stainless Steel Body***
- ***Non-metallic float switch for use with Diesel Fuel***
- ***Field testable while installed***

TECHNICAL SPECIFICATIONS

- **Piping Assembly** ..... Type 304 Stainless Steel
- **Temperature Rating** ..... Ambient Temperature 32°F (0°C) to 150°F (65°C)
- **Pressure Rating** ..... Pressure to 50 PSIG (345 kpa) @ 70°F (21°C)
- **Switch Material** ..... Non-Metallic for use with Diesel Fuel
- **Switched Output** ..... Normally Open (NO) contact closes on leakage detection
- **Switch Resistive Load** ..... 24 VDC 0.28 Amps Max.
- **Sensitivity** ..... Switch closes when 3oz. (90ml) or more fluid enters the assembly
- **Tank Connection** ..... 1" Male NPT (may be bushed to match outer tank drain size)
- **Test / Drain Plug** ..... 1/2" NPT
- **Conduit Connection** ..... 1/2" Female NPT
- **Wiring Connections** ..... # 22 AWG Lead Wires
- **Electrical Components** ..... U.L. Recognized or Listed
- **Shipping Weight** ..... 5 Lbs.

Assembled in USA by

Chicago Technical Sales, Inc., Oakbrook Terrace, IL 60181

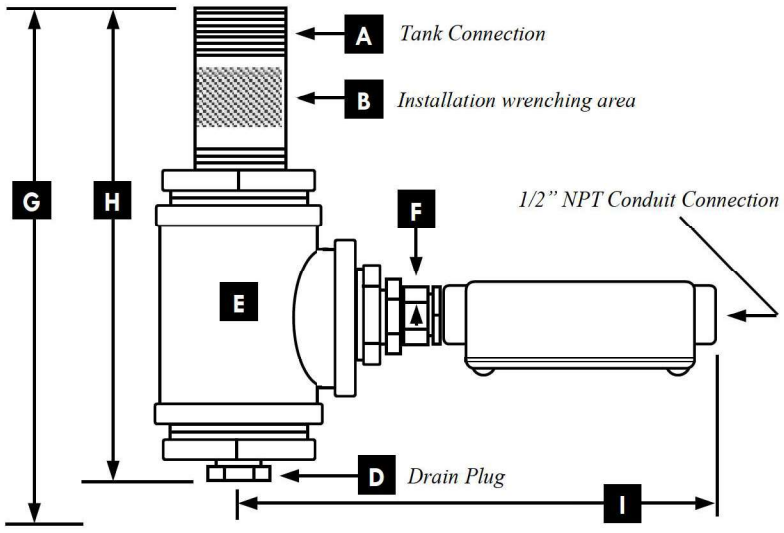
Part # 032 1863 999

FLS-SS

FUEL LEAKAGE SENSOR

PD 0321863999

COMPONENTS AND DIMENSIONS



Note: The sensor must be mounted vertically with the 1" NPT connection (**A**) on the top and the drain plug (**D**) on the bottom

KEY

A	1 Inch NPT Tank Connection
B	Wrench **ONLY** on shaded area
C	Junction Box - 1/2 Inch NPT
D	1/2 Inch NPT Test-Drain Plug
E	Stainless Steel Piping
F	Sensor Switch
G	12 Inches free space (305 mm)
H	7-1/4 Inches (185 mm)
I	8-3/4 Inches (223 mm)

Note: Dimensions H and I are approximate for reference only

INSTALLATION INSTRUCTIONS

- **THE SENSOR MUST BE MOUNTED VERTICALLY**
- **DO NOT USE THE JUNCTION BOX FOR LEVERAGE DURING INSTALLATION**
- **DURING INSTALLATION WRENCH ONLY ON AREA (B) OF THE PIPE NIPPLE**
- **DO NOT APPLY WEIGHT TO THE JUNCTION BOX. SUPPORT ALL CONDUIT.**
- **THE SENSOR IS FOR USE ONLY ON DOUBLE WALL DIESEL FUEL TANKS WITH A BOTTOM LOCATED ANNULAR SPACE DRAIN CONNECTION**

1. Remove the plastic thread protector from the tank connection pipe end (**A**).
2. Locate the fuel tank OUTER WALL, annular space, drain plug. Remove plug.
3. Apply Pipe Thread Sealant, Rectorseal No. 5® (or equal suitable for use with diesel fuel (see note below)), to the pipe threads on connection (**A**). Thread the 1" NPT connection (**A**) on the sensor assembly into the annular space drain connection. Tighten the assembly with a pipe wrench.
   CAUTION! Wrench only on area (B) located on the pipe nipple. Do not use the junction box for leverage. The junction box (C) is attached to the sensor switch (F) and any leverage or weight applied to the box may damage or break the sensor switch. Sensor switch damage caused by improper application or installation is not covered by warranty.
4. Connect the conduit and wiring.
   CAUTION! The junction box (C) is connected to the sensor switch (F) which is fragile and rotationally sensitive. Support the junction box to prevent rotation and weight on the sensor switch during assembly. After assembly verify that the arrow, located on the sensor switch, is vertical as shown in the drawing above.
5. After installation is complete, the sensor may be tested. Remove the 1/2" NPT drain plug (**D**) on the bottom of the assembly. Insure the leak detection electrical circuit is activated. GENTLY insert the eraser end of a pencil vertically into the drain port. GENTLY raise and lower the float switch with the pencil to activate and de-activate the fuel leak alarm. Reinstall the drain plug using pipe thread sealant.

Note: Rectorseal No. 5® is available in the USA from Grainger (www.grainger.com) Part # 4YRW3 (1.75 Oz.)

Assembled in USA by

Chicago Technical Sales, Inc., Oakbrook Terrace, IL 60181

Audible Alarm Controls

LC 1000

The LC 1000 series alarm consoles are designed for use with any tank mounted sensing device that trans-mits an alarm condition by opening or closing switch contacts. While the controls are usable with a variety of field sensors, the LC's are optimized for level control. They assure com-plete safety and minimum installation cost by requiring only low current, intrinsically safe wiring between con-sole and tank switch.

Housed in a water tight enclosure, the solid state circuitry provides from one (1) to four (4) alarm channels for monitoring up to four independent sensing points. Bright incandescent alarm lights and a loud sounding horn warn of alarm conditions. Dry con-tacts are provided for controlling your external devices such as pumps, valves, or remote alarm stations.

Features

- Consoles can monitor multiple tanks
- High and low level warning lights
- Audible alarm with reset button
- Multiple switches
- Push button test
- Intrinsically safe operation of tank mounted sensors

Operation

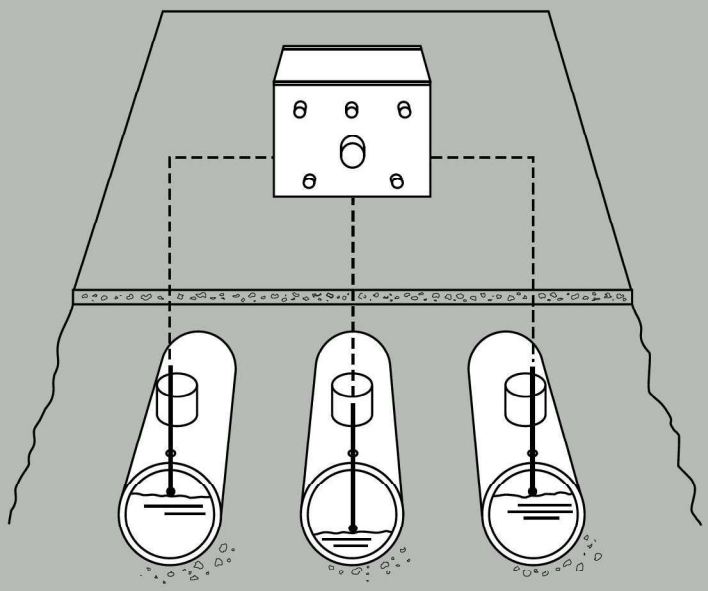
Each alarm channel transmits a 12 VDC signal to a tank mounted level switch. When the switch senses a level alarm condition, the switch transfers and the LC 1000 circuit energizes the audible horn and in-dicator light. The light will remain on after silencing the horn by pressing the *reset* button. At any time, an operator may test the alarm circuit by pressing the *test* button.

FM APPROVED

File No. 1Q3A4.AX

PNEUMERCATOR
Liquid Level Control Systems

Meets Overfill Alarm Requirements



Typical Application

Audible Alarm Controls

LC 1000

Specifications

Power Input
120 VAC ± 10%, 60 Hz
Fuse — .10 AMP, AG-SLO BLO

Power to Field Sensor
Low electrical energy; 12 VDC at 15mA provided by control unit to each sensor switch. Safe for Class I, Division 1, Groups A, B, C, D; Class II Division 1, Groups E, G.

Control Relay Output
Dry switch contact — SPDT per point, rated 3 AMPS at 120 VAC; selectable either normally open or normally closed.

Response Time
Typically 1/2 second. Automatic horn silence option, adjustable 30 seconds to 3 minutes.

Indicators/Controls
Red light indicates alarm condition
Horn signals audible alarm — 85dB min.
Reset button silences alarm
Test button tests alarm circuits

Temperature
-40 °F to 160 °F (-40 °C to 71 °C)

Enclosure
NEMA 4-weatherproof standard

Installation
Wall mount standard

Weight
6 lb (2.7 kg) approx. — small case
11 lb (5 kg) approx. — large case

Sensor Cable
Standard 2 conductor #18AWG
Up to 5000 feet (1524 m) (by customer)

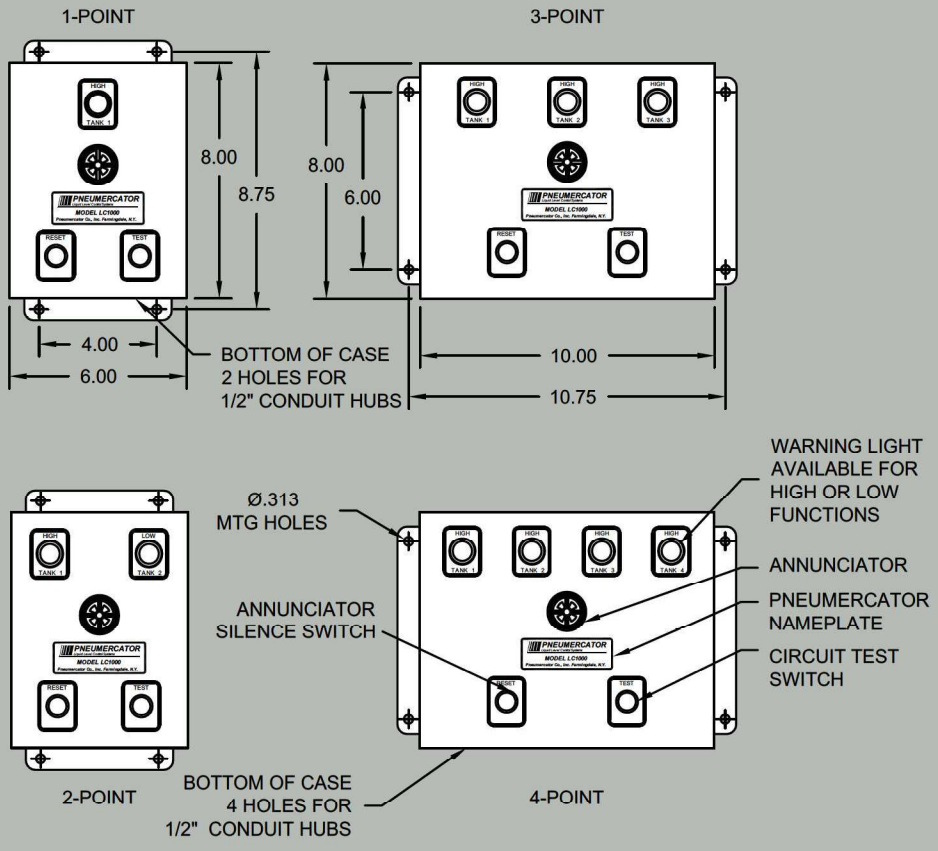
Model	Description	Old Part Number
LC1001	Single Point	LC1SA
LC1002	Two Points	LC2SA
LC1003	Three Points	LC3SA
LC1004	Four Points	LC4SA

Specifications subject to change without notice.

FM APPROVED

File No. 1Q3A4.AX

Dimensions



DIMENSIONS ARE IN INCHES
OVERALL DEPTH = 4.75 INCHES

Sample Specifications

Provide and install for each tank A _____ (h i g h / l o w) level/overfill prevention alarm / control console. Console should display a visual indication of alarm condition and include an audible alarm horn with reset button. Visual indication should remain on until alarm condition is corrected. A test button on the alarm console should be provided to function test audible and visual alarm circuits. The console should provide a SPDT switch output, rated 3 AMPS at 120 VAC for controlling external devices. Electrical circuitry to tank mounted process sensors should be listed intrinsically safe for hazardous areas. The sensor wiring must be run in separate conduit containing no line voltage.

Alarm console should consist of solid state electronic circuitry operated from 120 VAC power, housed in a weatherproof enclosure, model _____ (see model number table) manufactured by the Pneumercator Co., Hauppauge, NY 11788.

Distributed by:

PNEUMERCATOR
Liquid Level Control Systems

PNEUMERCATOR COMPANY, INC.
1785 Expressway Drive North, Hauppauge, NY 11788
(631) 293-8450 • FAX (631) 293-8533
http://www.pneumercator.com

B-LC1000 Printed in U.S.A. 04/13

Level Switches

LS 600

The LS 600 series liquid level float switches provide the highest degree of dependable accuracy for sensing and controlling liquid levels. They may be used with audible alarm consoles such as the Pneumercator LC 1000 or customers' own to actuate high and/or low level warning devices. The LS 600 is available with intermediate switches for control of pumps to maintain liquid levels within a predetermined range.

The LS 600 series is simple in design and operation. A magnet within each float actuates a hermetically sealed dry-reed switch. The encapsulated switches are sealed inside the sensing probe and completeiy protected from exposure to liquid or vapor. Float travel is restricted via the use of stops placed immediately above and below the customer specified switch operating points.

FEATURES

- One to four magnetic switch floats.
- Available in brass or stainless steel configuration.
- Each switch may be operated in either normally open (NO) or normally closed (NC) contact states.
- FM and UL approved intrinsically safe. UL approved general purpose.
- Easy installation.
- Virtually maintenance free.
- Repeatability of 1/8-inch.

FM APPROVED

UL

NYC-BSA APPROVED

PNEUMERCATOR
Liquid Level Control Systems

PEI MEMBER

LS 600 Level Switches

SPECIFICATIONS

Normally Wetted Materials

Shaft
Brass .50" dia. (max. length 12 feet.)
Stainless steel .50" dia. (max. length 14 feet.)

Float
1.62" dia. stainless steel or 1.4" dia. Buna-N

Retainer Clips
Stainless steel.

Bushing
2" or 1 1/2" NPT Cast iron standard

Wiring
2 conductor--18 AWG each switch.
10 feet long for models LS 600A.

Float Switch
Dry reed type hermetically sealed within probe.
SPST rated 100W resistive load, 400V max.
at 3 amp.

Temperature
-4 °F to 176 °F (-20 °C to 80 °C).
-40 °F to 176 °F (-40 °C to 80 °C) option available

Pressure
Full vacuum to 150 PSIG.

Repeatability
1/8" inch typical per point.

Housing
(Model LS 600) Die cast aluminum, NEMA 4 rated, 1/2 NPT conduit fitting.

Approvals:

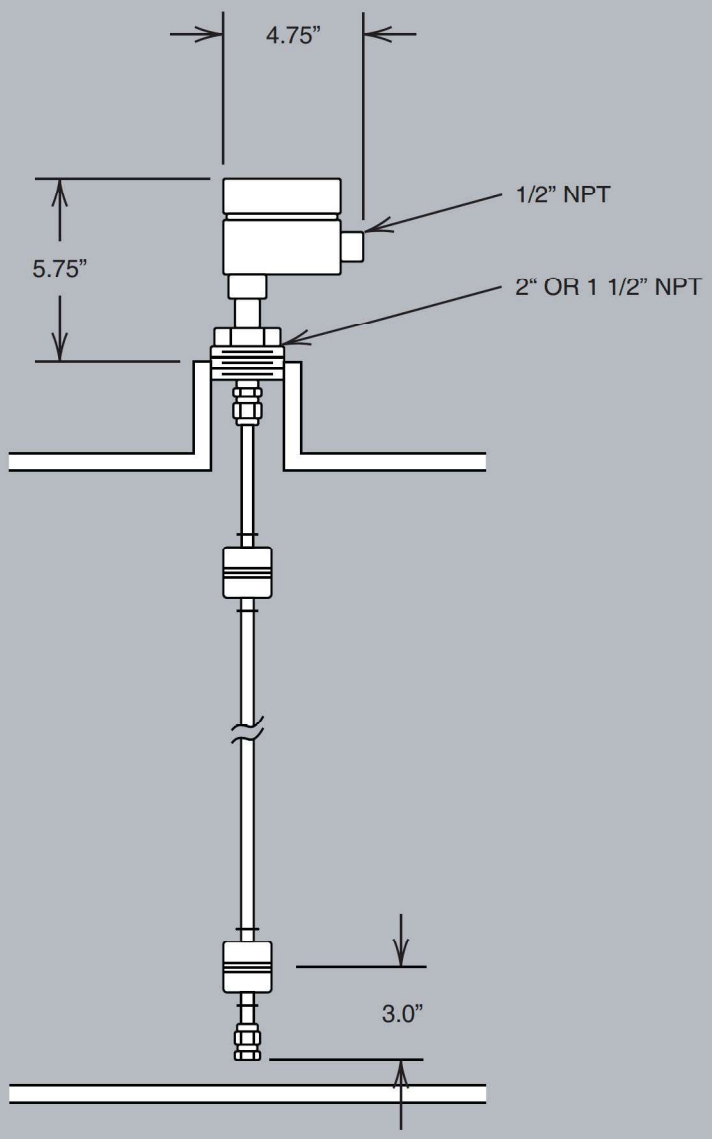
UL
UL913 Entity
Approved intrinsically safe for Class I, Groups C & D hazardous locations when installed in accordance with wiring diagram 50187. Ref. E139464.
UL508 General Purpose Use
Rated 0.5A @ 120VAC, inductive.
Rated 0.25A@240VAC, inductive.

FM
Approved intrinsically safe with entity for Class I, II, III, Division 1, Groups A,B,C, D,E,F, & G under file No. 1 Q3A4.AX*.

NYC BSA
Approved under calendar number 630 71 SM.*
*When used in combination with a Pneumercator LC1000 series alarm console.

specifications subject to change without notice

DIMENSIONS



MANUAL TEST OPTION

A special adaptation of the LS 600 level switch with 2" NPT bushing provides for 100% system performance test. The upper float is equipped with a mechanical lifting lever for manually raising the float through its switching position while still installed in the tank. Consult the factory for details.

Distributed by:

PNEUMERCATOR
Liquid Level Control Systems
PNEUMERCATOR COMPANY, INC.
1785 Expressway Drive North, Hauppauge, NY 11788
(631) 293-8450 • FAX (631) 293-8533
http://www.pneumercator.com

BULLETIN LS 600 04/13 Printed in U.S.A.

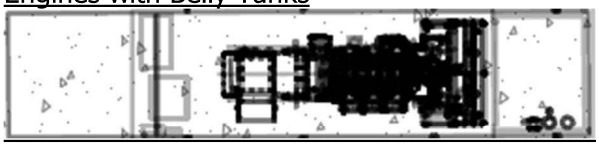
4.3 Site Plans

Site plans follow. The site area is not in a 100-year floodplain according to the latest map available from the Federal Emergency Management Agency (FEMA). Contours shown are finished contours. The site has been graded such that all stormwater falling in the vicinity of the tanks will drain to the storm drains/trenches. Stormwater is routed to an off-site storm detention pond that is located to the south of the property boundary. There is no soil disturbance made for tank installation as tanks were placed on concrete pads or within a building associated with commercial development that is not subject to 30 TAC 213.5(b). An erosion and sediment control map is also included in Section 5.4 describing final stabilization and showing temporary stormwater best management practices used as part of the commercial development of the property. The boring well map included in this section includes all known wells at the project site that are no longer in use and have been properly abandoned.

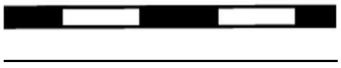
See the following symbols applicable to the plans.

Property line

Engines with Belly Tanks



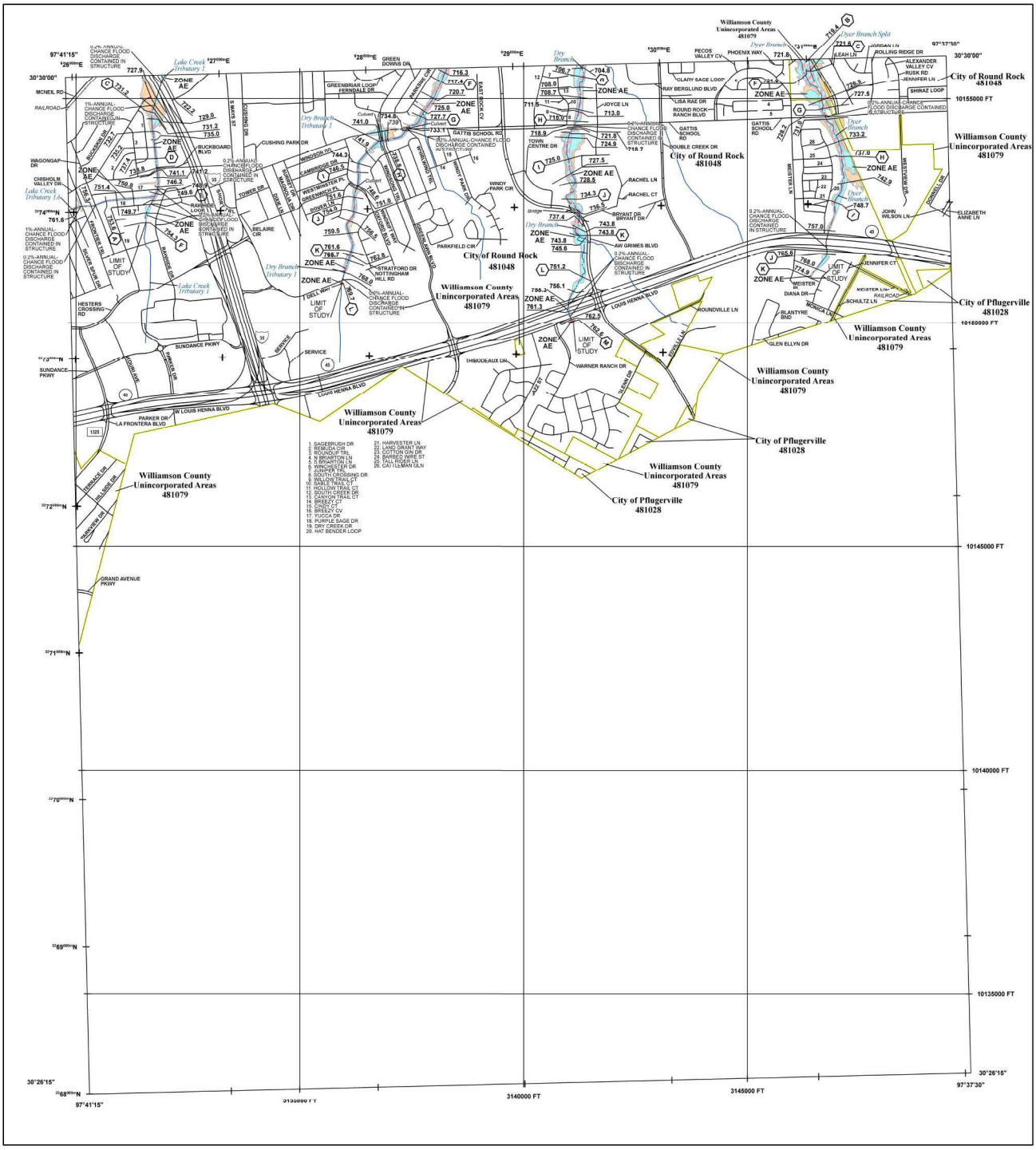
Underground storm drain



Storm trench

Fire water pump room

Figure 4-4. 100 Year Floodplain Map



FLOOD HAZARD INFORMATION

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

THE INFORMATION DEPICTED ON THIS MAP AND SUPPORTING DOCUMENTATION ARE ALSO AVAILABLE IN DIGITAL FORMAT AT HTTPS://MSC.FEMA.GOV

SPECIAL FLOOD HAZARD AREAS	Without Base Flood Elevation (BFE) *Zone A, V, A99*
	With BFE or Depth *Zone AE, AO, AH, VE, AR*
	Regulatory Floodway
	0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
	Future Conditions 1% Annual Chance Flood Hazard *Zone X*
OTHER AREAS OF FLOOD HAZARD	Area with Reduced Flood Risk due to Levee See Notes *Zone X*
OTHER AREAS	NO SCREEN Areas of Minimal Flood Hazard *Zone X*
	Area of Undetermined Flood Hazard *Zone D*
GENERAL STRUCTURES	Channel, Culvert or Storm Sewer
	Levee, Dike or Floodwall
	18.2 Cross Sections with 1% Annual Chance
	17.5 Water Surface Elevation (BFE)
	Coastal Transect
	Coastal Transect Baseline
	Profile Baseline
	Hydrographic Feature
	513 Base Flood Elevation Line (BFE)
OTHER FEATURES	Limit of Study
	Jurisdiction Boundary

NOTES TO USERS

For information and questions about this Flood Insurance Rate Map (FIRM), available products associated with this FIRM, including historic versions, the current map date for each FIRM panel, how to order products, or the National Flood Insurance Program (NFIP) in general, please visit the FEMA Map Information eXchange at 1-877-FEMA-MAP (1-877-336-2627) or visit the FEMA Flood Map Service Center website at https://msc.fema.gov. Available products may include previously issued Letters of Map Change, a Flood Insurance Study Report, and/or digital versions of this map. Many of these products can be ordered or obtained directly from the website.

Communities annexing land on adjacent FIRM panels must obtain a current copy of the adjacent panel as well as the current FIRM Index. These may be ordered directly from the Flood Map Service Center at the number listed above.

For community and countywide map dates refer to the Flood Insurance Study Report for this jurisdiction.

To determine if flood insurance is available in this community, contact your insurance agent or call the National Flood Insurance Program at 1-800-638-6620.

Base map information shown on this FIRM was derived from digital data obtained from Texas Natural Resource Information Systems (TNRIS), dated 2000; United States Census Bureau, dated 2015; United States Geological Survey, dated 2005; and the Williamson County Geographic Information Systems (GIS) Department, dated 2014 and 2017.

SCALE

N

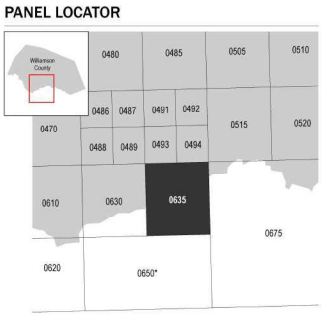
Map Projection:
Texas State Plane Central (FIPS ZONE 4203); North American Datum 1983;
Western Hemisphere; Vertical Datum: NAVD 88

1 inch = 1,000 feet 1:12,000

0 1,000 2,000 4,000 feet

0 250 500 1,000 meters

PANEL LOCATOR



*PANEL NOT PRINTED

FEMA

National Flood Insurance Program

NATIONAL FLOOD INSURANCE PROGRAM

FLOOD INSURANCE RATE MAP

WILLIAMSON COUNTY, TEXAS

and Incorporated Areas

PANEL 635 OF 750

FEMA

Panel Contains:

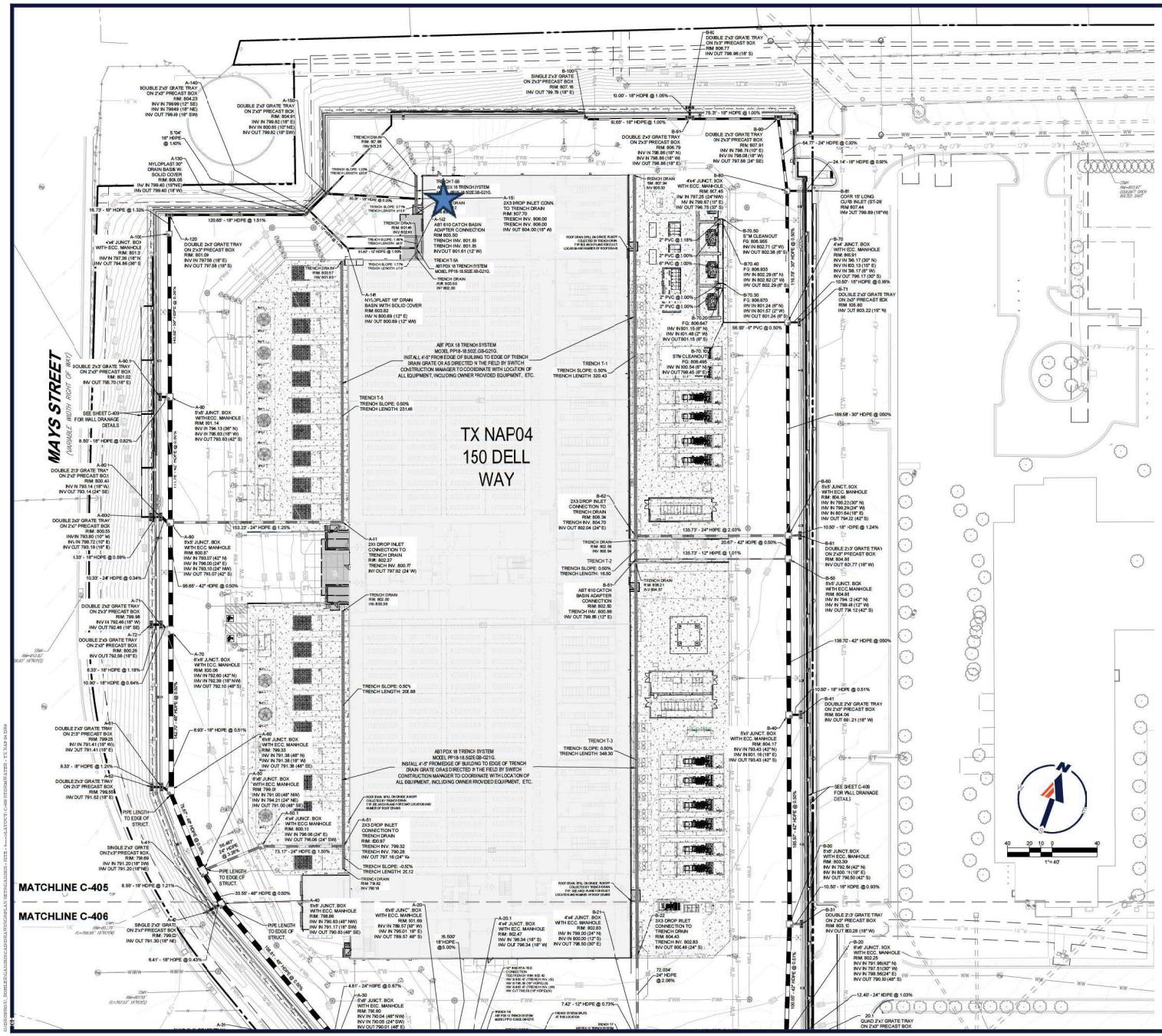
COMMUNITY	NUMBER	PANEL	SUFFIX
PFLUGERVILLE, CITY OF	481028	0635	F
ROUND ROCK, CITY OF	481048	0635	F
WILLIAMSON COUNTY	481079	0635	F

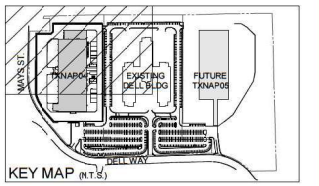
VERSION NUMBER
2.3.3.3

MAP NUMBER
48491C0635F

MAP REVISED
DECEMBER 20, 2019

Figure 4-5. Stormwater Map





DRAINAGE LEGEND

EXISTING NOTE	TYPICAL NOTE TEXT	DEVELOPED NOTE
120	CONTOUR LINE	120
120		120
STM	STORM LABEL	STM
	STORM SEWER	
D	STORM MANHOLE	
	TYPICAL END SECTION	
	HEADWALL OR ENDWALL	
	YARD INLET	
	CURB INLET	

STORM SEWER NOTES

1. REFER TO SHEETS C-101 AND C-102 FOR GENERAL GRADING NOTES.
2. THIS PLAN REFERENCES DOCUMENTS & INFORMATION BY:
3. TOPOGRAPHIC SURVEY - LOT 1 BLOCK A
   BOHLER
   6017 MAIN STREET
   FRISCO, TX 75034
   DATED 05/08/2021
   SURVEY JOB # T3022/0613
   ELEVATIONS: NAVD 988 OR NGVD1929

   ALTA/NSPS LAND TITLE SURVEY
   PAPE-DAWSON ENGINEERS
   1081 N MOPAC EXPY BLDG 3, STE 200
   AUSTIN, TX 78759
   DATED 03/09/2021
   SURVEY JOB # 59003-21
4. THE CONTRACTOR IS SPECIFICALLY CAUTIONED THAT THE LOCATION AND/OR ELEVATION OF EXISTING UTILITIES AS SHOWN ON THESE PLANS IS BASED ON RECORDS OF THE VARIOUS UTILITY COMPANIES, AND WHERE POSSIBLE, MEASUREMENTS TAKEN IN THE FIELD. THE INFORMATION IS NOT TO BE RELIED ON AS BEING EXACT OR COMPLETE. THE CONTRACTOR MUST CALL THE APPROPRIATE UTILITY COMPANIES AT LEAST 72 HOURS BEFORE ANY EXCAVATION TO REQUEST EXACT FIELD LOCATION OF UTILITIES. IT SHALL BE THE RESPONSIBILITY OF THE CONTRACTOR TO RELOCATE ALL EXISTING UTILITIES WHICH CONFLICT WITH THEIMPROVEMENTS SHOWN ON THE PLANS.
5. PRECAST STRUCTURES MAY BE USED AT CONTRACTORS OPTION.
6. STORM PIPE SHALL BE AS FOLLOWS UNLESS OTHERWISE NOTED:
   REINFORCED CONCRETE PIPE (RCP) PER ASTM C76 CLASS III.
   DUCTILE IRON (DIP) PER ASTM 746.
   HIGH DENSITY POLYTHLENE PIPE (HDPE) PER AASHTO M 252 TYPE S, M 294 CR ASTM F 2306 SMOOTH INTERIOR/ANNULAR EXTERIOR.
   POLYVINYL CHLORICE (PVC) PIPE PER ASTM D 3034, RATED SDR 35 OR ASTM 949 FOR PROFILE PIPE.
   SPIRALRIB METAL PER ASTM A760 TYPE IR OR TYPE IIR.
7. EXISTING GRADE CONTOUR INTERVALS SHOWN AT 1 FOOT.
8. FINISHED GRADE CONTOUR INTERVALS SHOWN AT 1 FOOT INTERVALS, AND SHOWN FOR REFERENCE ONLY. SPOT ELEVATIONS AND GRADE LABELS SHALL BE USED FOR CONSTRUCTION.
9. IF ANY EXISTING STRUCTURES TO REMAIN ARE DAMAGED DURING CONSTRUCTION IT SHALL BE THE CONTRACTORS RESPONSIBILITY TO REPAIR AND/OR REPLACE THE EXISTING STRUCTURE AS NECESSARY TO RETURN IT TO EXISTING CONDITIONS OR BETTER.
10. ALL STORM PIPE ENTERING STRUCTURES SHALL BE GROUTED TO ASSURE CONNECTION AT STRUCTURE IS WATERTIGHT.
11. ALL STORM SEWER MANHOLES IN PAVED AREAS SHALL BE FLUSH WITH PAVEMENT, AND SHALL HAVE TRAFFIC BEARING RING & COVERS. MANHOLES IN UNPAVED AREAS SHALL BE 6" ABOVE FINISH GRADE. LIDS SHALL BE LABELED "STORM SEWER".
12. THE CONTRACTOR SHALL ADHERE TO ALL TERMS & CONDITIONS AS OUTLINED IN THE TCEQ ON APPLICABLE STATE GENERAL T.P.D.E.S. PERMIT FOR STORM WATER DISCHARGE ASSOCIATED WITH CONSTRUCTION ACTIVITIES.
13. CONTRACTOR SHALL ADJUST AND/OR CUT EXISTING PAVEMENT AS NECESSARY TO ASSURE A SMOOTH FIT AND CONTINUOUS GRADE.
14. CONTRACTOR SHALL ASSURE POSITIVE DRAINAGE AWAY FROM BUILDINGS FOR ALL NATURAL AND PAVED AREAS.
15. TOPOGRAPHIC INFORMATION IS TAKEN FROM A TOPOGRAPHIC SURVEY BY LAND SURVEYORS. IF THECONTRACTOR DOES NOT ACCEPT EXISTING TOPOGRAPHY AS SHOWN ON THE PLANS, WITHOUT EXCEPTION, THEN THE CONTRACTOR SHALL SUPPLY, AT THEIR EXPENSE, A TOPOGRAPHIC SURVEY BY A REGISTERED LAND SURVEYOR TO THE OWNER FOR REVIEW.
16. ALL UNSURFACED AREAS DISTURBED BY GRADING OPERATION SHALL RECEIVE 4 INCHES OF TOPSOIL. CONTRACTOR SHALL APPLY STABILIZATION FABRIC TO ALL SLOPES 3H:1V OR STEEPER. CONTRACTOR SHALL STABILIZE DISTURBED AREAS IN ACCORDANCE WITH GOVERNING SPECIFICATIONS UNTIL A HEALTHY STAND OF VEGETATION IS OBTAINED.
17. CONSTRUCTION SHALL COMPLY WITH ALL APPLICABLE GOVERNING CODES AND BE CONSTRUCTED TO SAME.
18. ALL STORM SEWER WYES, BENDS, AND PIPE TRANSITIONS SHALL BE PREFABRICATED AND FREE FROM DEFECTS.

DISCLAIMER:
ALL PIPE LENGTH LABELS SHOWN ON PLAN & PROFILE VIEWS REPRESENT THE 2D LENGTH MEASURED FROM CENTER TO CENTER OF STRUCTURE (CENTER OF BASE SECTION, NOT MH I.D) UNLESS OTHERWISE NOTED.

REVISION NARRATIVE - THIS SHEET

REVISION NO.	DATE	DESCRIPTION
2	11/18/2022	NYLOPLAST STRUCTURES AND GRATES SUBSTITUTED WITH STANDARD PRECAST STRUCTURES AND CUSTOM GRATES OF EQUAL OR GREATER INTAKE CAPACITY.

PERMIT NO. SDP2107-0004

BOHLER
SITE CIVIL AND CONSULTING ENGINEERING
LANDSCAPE ARCHITECTURE
PROGRAM MANAGEMENT
PERMITTING SERVICES
TRANSPORTATION SERVICES

REVISIONS

REV	DATE	COMMENT	DRAWN BY / CHECKED BY
1	06/23/2022	REVISED SDP SET	F.O. / F.O.
2	11/23/2022	REVISED SDP SET	F.O. / F.O.
3	02/01/2023	REVISED SDP SET	F.O. / F.O.
4	03/XX/2023	SWITCH REVISIONS	F.O. / F.O.

Texas 811

ISSUED FOR CONSTRUCTION

PROJECT No.:	GA212128
DRAWN BY:	BM
CHECKED BY:	FO
DATE:	04/27/2022
CAD I.D.:	SITE - 4

PROJECT:

SITE DEVELOPMENT PLANS

FOR

SWITCH
ROUND ROCK

150 & 300 DELL WAY
BLOCK 1, LOTS 1, & 3A
DELL NORTH CAMPUS
SUBDIVISION
ROUND ROCK,
WILLIAMSON COUNTY, TX

BOHLER
2600 NETWORK BLVD, STE 310
FRISCO, TX 75034
Phone: (469) 458-7300
TX@BohlerEng.com
TBPE No. 18015 | TBPLS No. 10194413

STATE OF TEXAS
MATHIAS HAUBERT
138306
LICENSED
PROFESSIONAL ENGINEER
5/1/23

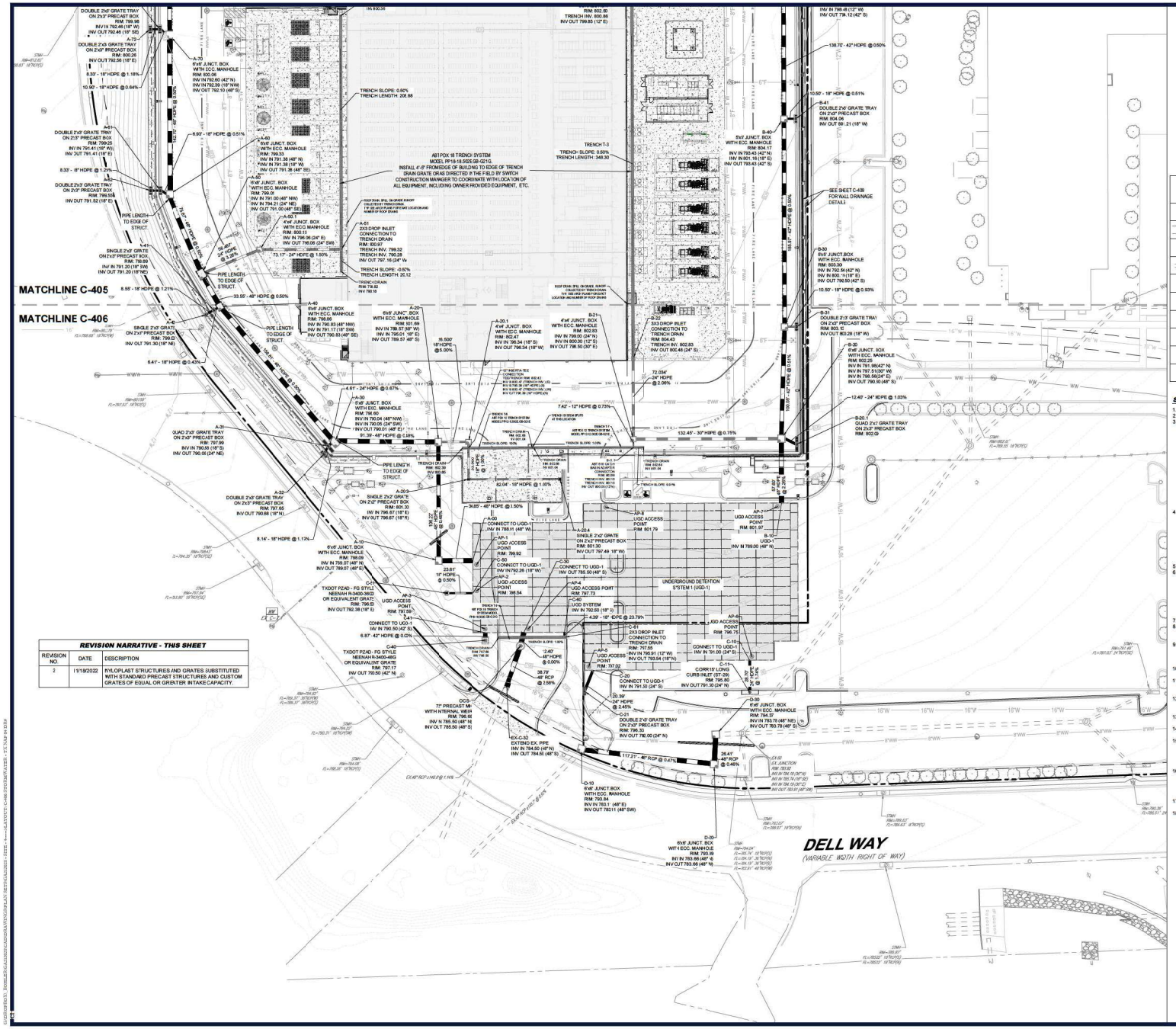
SHEET TITLE:

STORMWATER PLAN
TX NAP 04

SHEET NUMBER:

C-405

REVISION 4 - 01/31/2020



KEY MAP (N.T.S.)

MAYS ST
TXNAP04
EXISTING DELL BLDG
FUTURE TXNAP05
DELL WAY

DRAINAGE LEGEND

EXISTING NOTE	TYPICAL NOTE TEXT	DEVELOPED NOTE
120 / 125	CONTOUR LINE	120 / 125
STM	STORM LABEL	STM
	STORM SEWER	
	STORM MANHOLE	
	TYPICAL END SECTION	
	HEADWALL OR ENDWALL	
	YARD INLET	
	CURB INLET	
	OUTER LIMITS OF STREAM BANK	

STORM SEWER NOTES

1. REFER TO SHEETS C-101 AND C-102 FOR GENERAL GRADING NOTES.
2. THIS PLAN REFERENCES DOCUMENTS & INFORMATION BY:
3. TOPOGRAPHIC SURVEY - LOT 1 BLOCK A
   BOHLER
   6017 MAIN STREET
   FRISCO, TX 75034
   DATED: 05/20/2021
   SURVEY JOB # TSG216801
   ELEVATIONS: NAVD 1988 OR NGVD1929

   ALTA/NSPS LAND TITLE SURVEY
   PAPE-DAWSON ENGINEERS
   1051 N MOPAC EXPY, BLDG 3, STE 200
   AUSTIN, TX 78759
   DATED: 03/31/2021
   SURVEY JOB # 59007-21
4. THE CONTRACTOR IS SPECIFICALLY CAUTIONED THAT THE LOCATION AND/OR ELEVATION OF EXISTING UTILITIES AS SHOWN ON THESE PLANS IS BASED ON RECORDS OF THE VARIOUS UTILITY COMPANIES, AND WHERE POSSIBLE, MEASUREMENTS TAKEN IN THE FIELD. THE INFORMATION IS NOT TO BE RELIED ON AS BEING EXACT OR COMPLETE. THE CONTRACTOR MUST CALL THE APPROPRIATE UTILITY COMPANIES AT LEAST 72 HOURS BEFORE ANY EXCAVATION TO REQUEST EXACT FIELD LOCATION OF UTILITIES. IT SHALL BE THE RESPONSIBILITY OF THE CONTRACTOR TO RELOCATE ALL EXISTING UTILITIES WHICH CONFLICT WITH THE IMPROVEMENTS SHOWN ON THE PLANS.
5. PRECAST STRUCTURES MAY BE USED AT CONTRACTORS OPTION.
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   REINFORCED CONCRETE PIPE (RCP) PER ASTM C76 CLASS III.
   DUCTILE IRON (DIP) PER ASTM 746.
   HIGH DENSITY POLYETHLENE PIPE (HDPE) PER AASHTO M 252 TYPE S, M 294 OR ASTM F 2306 SMOOTH INTERIOR/CORRUGATED EXTERIOR.
   POLYVINYL CHLORIDE (PVC) PIPE PER ASTM D 3034, RATED SDR 35 OR ASTM 949 FOR PROFILE PIPE.
   SPIRAL RIB METAL PIPE ASTM A760 TYPE IR OR TYPE IIR
7. EXISTING GRADE CONTOUR INTERVALS SHOWN AT 1 FOOT.
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REVISION NARRATIVE - THIS SHEET

REVISION NO.	DATE	DESCRIPTION
2	11/18/2022	RYLOPLAST STRUCTURES AND GRATES SUBSTITUTED WITH STANDARD PRECAST STRUCTURES AND CUSTOM GRATES OF EQUAL OR GREATER INTAKE CAPACITY.

N

40 20 10 0 40
1"= 40'

PERMIT NO. SDP2107-0004

BOHLER
SITE CIVIL AND CONSULTING ENGINEERING
LANDSCAPE ARCHITECTURE
PROGRAM MANAGEMENT
LANDSCAPE ARCHITECTURE
SURVEYING SERVICES
PERMITTING SERVICES
TRANSPORTATION SERVICES

REVISIONS

REV	DATE	COMMENT	DRAWN BY / CHECKED BY
1	06/23/2022	REVISED SDP SET	F.O. / F.O.
2	11/23/2022	REVISED SDP SET	F.O. / F.O.
3	02/01/2023	REVISED SDP SET	F.O. / F.O.
4	03/XX/2023	SWITCH REVISIONS	F.O. / F.O.

Texas 811

ISSUED FOR CONSTRUCTION

PROJECT No.: GA212128
DRAWN BY: BM
CHECKED BY: FO
DATE: 04/27/2022
CAD I.D.: SITE - 4

PROJECT:

SITE DEVELOPMENT PLANS

FOR

SWITCH
ROUND ROCK

150 & 300 DELL WAY
BLOCK 1, LOTS 1, & 3A
DELL NORTH CAMPUS
SUBDIVISION
ROUND ROCK,
WILLIAMSON COUNTY, TX

BOHLER
2600 NETWORK BLVD, STE 310
FRISCO, TX 75034
Phone: (469) 458-7300
TX@BohlerEng.com
TBPE No. 18015 | TBPLS No. 10194413

STATE OF TEXAS
MATHIAS HAUBERT
138306
LICENSED
PROFESSIONAL ENGINEER
5/1/23

SHEET TITLE:

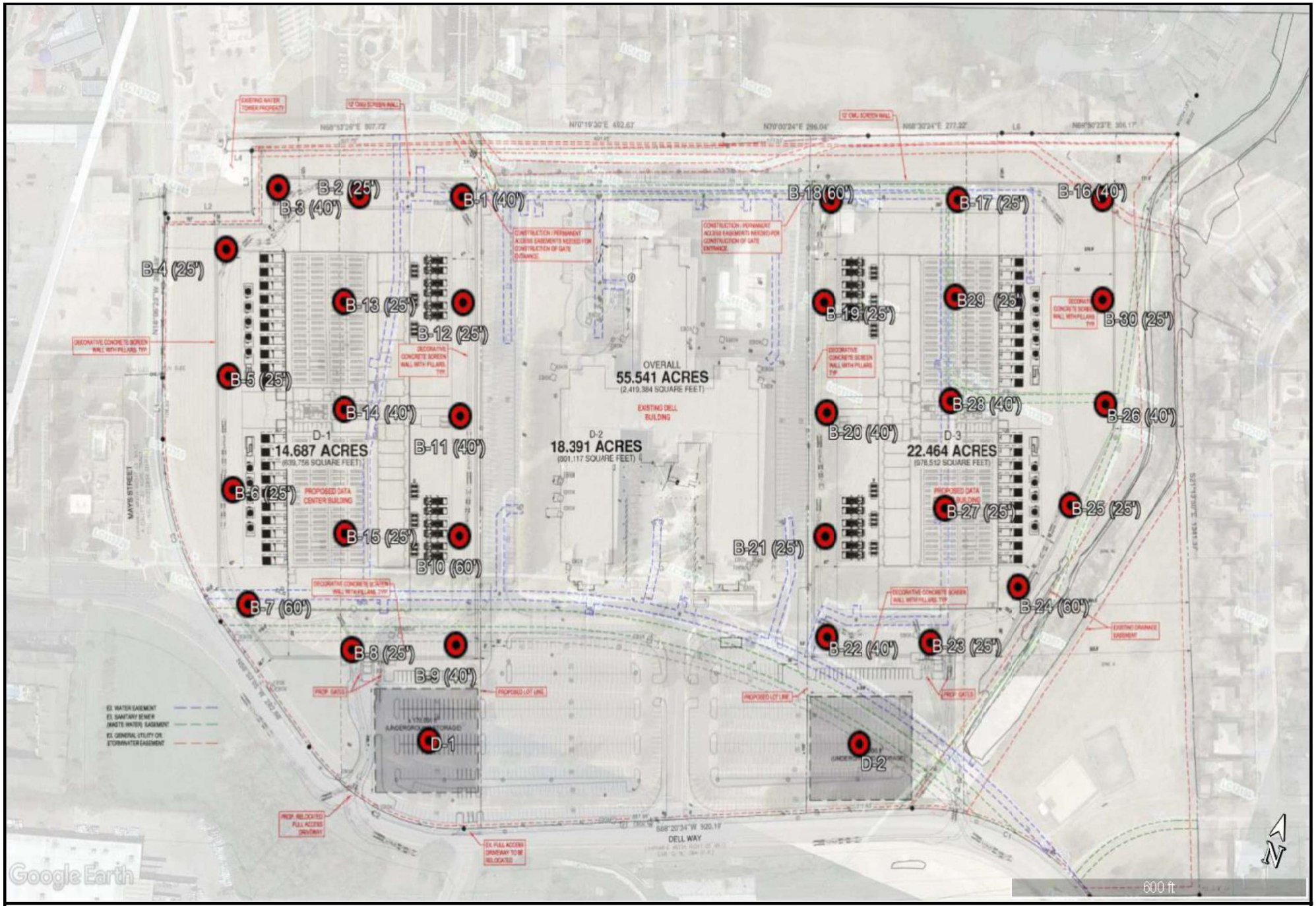
STORMWATER PLAN
TX NAP 04

SHEET NUMBER:

C-406

REVISION 4 - 01/31/2020

Figure 4-6. Boring Well Map



intertek psi
2600 McHale Ct. #125
Austin, Texas 78758
(512) 491-0200

Switch Data Center
Dell Way
Round Rock, Texas 78664

4.4 Attachment D – Spill and Overfill Control

Each emergency generator will have a belly tank to store diesel fuel. The tanks are double-walled and made of steel. In addition, each tank includes a 5-gallon containment at the fill port. There is a mechanical fuel level gauge and 90% level switch for overfill control. There is no external or underground piping as the engine fuel supply and return lines are internal to the engine structure.

The fire water pump will have a double walled diesel fuel tank, which will be located within a pump room. The tank is made of steel and constructed in accordance with UL-142 guidelines. Tank fittings are in accordance with NFPA 30 and UL-142 guidelines. In addition, the tank includes a 5-gallon containment at the fill port. There is a level gauge and an audible level alarm for overfill control. The fire water pump and its fuel tank will both be located within the pump room such that all piping will be contained in the building.

4.5 Attachment E – Response Action to Spills

The Site has an existing procedure for response to spills and other emergency situations (included below). Onsite spill control equipment includes drain covers, absorbent pads and socks, granular absorbents, empty drums, shovels, and brooms. Also, spill kits are strategically placed inside each emergency generator block. The spill kits are inspected monthly to ensure that the kits contain required spill prevention materials. The Site has procedures in place for equipment operators to respond to spills. Only trained personnel with proper clothing and equipment are authorized to respond and clean up spills. Site personnel are responsible for maintaining records of oil spills of five (5) gallons or more. The record reflects the location of the spill, date of spill/leak, description of the spill event, estimated quantity of spill or leak, and corrective action taken to clean the spill.

4.5.1 Federal

A discharge must be reported to the EPA Regional Administrator (RA) when there is a discharge of:

- More than 1,000 U.S. gallons of oil in a single discharge to navigable waters or adjoining shorelines, or
- More than 42 U.S. gallons of oil in each of two discharges to navigable waters or adjoining shorelines occurring within any twelve-month period.

When determining the applicability of this SPCC reporting requirement, the gallon amount(s) specified (either 1,000 or 42) refers to the amount of oil that actually reaches navigable waters or adjoining shorelines, not the total amount of oil spilled.

It is a federal reporting requirement that releases of oil in violation of the federal Clean Water Act and applicable state water quality regulations be immediately reported to the National Response Center (NRC) upon learning of the discharge. NRC may be contacted at the following 24-hour emergency number: 800-424-8802. The NRC can help determine whether the U.S. Environmental Protection Agency (EPA) needs to be contacted.

4.5.2 State

Any actual or threatened discharge or a harmful quantity of oil to navigable waters must also be reported to the State of Texas by dialing 800-832-8224. A harmful quantity is defined in 31 TAC 19.2(9) and

40 CFR 110.3 as any quantity of oil sufficient to cause a visible film or sheen upon or discoloration of the surface of the water or adjoining shorelines, or to cause a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines. This would apply to the adjacent offsite drainage ditches or anything downstream.

Notification will be provided to the Texas Commission on Environmental Quality (TCEQ) within 24 hours in the event of any spill of oil exceeding 42 gallons, or of any spill which comes into contact with any body of water or flowing stream without regard to the size of the spill. In the event of any discharges as described in 40 CFR §112.1(b) exceeding 1,000 gallons in size, or in the event of two such discharges of 42 gallons each within any 12-month period, Switch will submit to the TCEQ and to the EPA Regional Administrator within 60 days the required information listed below.

- Contact the TCEQ 24-hour Emergency Spill Response Center (512-463-7727) or the TCEQ Austion Regional Office – Region 11 (512-339-2929) during business hours any time a Texas Reportable Quantity (RQ) is released. According to 30 TAC 327.4, a Texas RQ is: The Facility discharges 210 gallons (5 barrels) or more onto land or discharges directly into water in the state in a quantity sufficient to create a sheen of crude oil or any other product not defined as a petroleum product or used oil in a 24-hour period; or

- The Facility discharges 25 gallons or more onto land (petroleum storage tank exempted facilities are allowed 210 gallons or more onto land) or discharges directly into water in the state in a quantity sufficient to create a sheen of a petroleum product or used oil in a 24-hour period; or

- The Facility discharges the quantity designated as the RQ listed in 40 CFR 302.4 onto land of a hazardous substance listed in 40 CFR 302.4; or

- The Facility discharges the quantity designated as the RQ listed in 40 CFR 302.4, except where the RQ is greater than 100 pounds in which case the RQ will be 100 pounds, into waters in the state of a hazardous substance listed in 40 CFR 302.4; or

- The Facility discharges 100 pounds or more of an industrial solid waste or other substance into water in the state.

Any unauthorized discharge into air, land or water must be reported immediately to the State Police and the Emergency Planning Commission as soon as the discharge is detected.

In the event of a discharge that threatens to result in an emergency condition, TCEQ must be notified immediately, and in no case later than within one (1) hour of the discovery of the discharge. An emergency condition is any condition that could reasonably be expected to endanger the health and safety of the public; cause significant adverse impact to the land, water, or air environment; or cause severe damage to property.

In the event of a discharge that does not present an emergency, verbal notification must be made as soon as possible but within twenty-four (24) hours of the discovery of the discharge.

4.5.3 Agency Notifications and Reports

Notification to the NRC, EPA, and/or TCEQ must include the following information:

1. The name, address, and telephone number of the person making the report.
2. The date, time, and location of the spill or discharge.
3. A specific description or identification of the oil, petroleum product or hazardous substances or other substances discharged.
4. An estimate of the quantity discharged or spilled.
5. The duration of the incident.
6. The name of the surface water or a description of the waters in the state affected or threatened by the discharge or spill.
7. The source of the discharge or spill.
8. A description of the extent of actual or potential water pollution or harmful impacts to the environment and identification of any environmentally sensitive areas or natural resources at risk.
9. The names, addresses, and telephone numbers of the responsible person and the contact person at the location of the spill or discharge.
10. A description of any actions that have been taken, are being taken, or will be taken to contain and respond to the discharge or spill.
11. Any known or anticipated health risks.
12. The identity of any government representatives, including local authorities or third parties, responding to the discharge or spill.
13. Any other information that may be significant to the response action.

Written reports of an unauthorized discharge, fire or explosion will be submitted by Switch to federal, state, and county agencies in addition to verbal notification in accordance with state and local regulations. Written notification will be submitted to the TCEQ Regional Manager within 30 working days of a reportable discharge or spill in accordance with 30 TAC 327. Written notification to the TCEQ Regional Manager will contain the information listed above and one of the following:

- A statement that the discharge or spill response has been completed and a description of how the response action was conducted.
- A request for an extension of time to complete the response action along with the reasons for the request (the extension request must contain a projected work schedule outlining the response action).
- A statement that the discharge or spill response action has not been completed nor is it expected to be completed within the maximum allowable six-month extension (the statement will explain why completion of the response action is not feasible and include a projected work schedule outlining the remaining tasks to complete the response action).

Upon request of local government responders, the Facility should reasonably attempt to notify property owners or residents of the property upon where a discharge or spill occurred as well as the occupants of any property that the Facility reasonably believes is adversely affected. Notification should take place as soon as possible, but no later than two weeks after discovery of the spill or discharge.

5. TEMPORARY STORMWATER SECTION (TCEQ-0602)

Temporary Stormwater Section

Texas Commission on Environmental Quality

for Regulated Activities on the Edwards Aquifer Recharge Zone and Relating to 30 TAC §213.5(b)(4)(A), (B), (D)(I) and (G); Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. This **Temporary Stormwater Section** is hereby submitted for TCEQ review and executive director approval. The application was prepared by:

Print Name of Customer/Agent: Deborah Walden-Hersh

Date: July 1, 2025

Signature of Customer/Agent:

Deborah Walden-Hersh

Regulated Entity Name: TX AUS 4

Project Information

Potential Sources of Contamination

Examples: Fuel storage and use, chemical storage and use, use of asphaltic products, construction vehicles tracking onto public roads, and existing solid waste.

1. Fuels for construction equipment and hazardous substances which will be used during construction:

   ☐ The following fuels and/or hazardous substances will be stored on the site: _____

   These fuels and/or hazardous substances will be stored in:

   ☐ Aboveground storage tanks with a cumulative storage capacity of less than 250 gallons will be stored on the site for less than one (1) year.

☐ Aboveground storage tanks with a cumulative storage capacity between 250 gallons and 499 gallons will be stored on the site for less than one (1) year.

☐ Aboveground storage tanks with a cumulative storage capacity of 500 gallons or more will be stored on the site. An Aboveground Storage Tank Facility Plan application must be submitted to the appropriate regional office of the TCEQ prior to moving the tanks onto the project.

☒ Fuels and hazardous substances will not be stored on the site.

2. ☒ **Attachment A - Spill Response Actions**. A site specific description of the measures to be taken to contain any spill of hydrocarbons or hazardous substances is attached.

3. ☐ Temporary aboveground storage tank systems of 250 gallons or more cumulative storage capacity must be located a minimum horizontal distance of 150 feet from any domestic, industrial, irrigation, or public water supply well, or other sensitive feature.

4. ☒ **Attachment B - Potential Sources of Contamination**. A description of any activities or processes which may be a potential source of contamination affecting surface water quality is attached.

Sequence of Construction

5. ☒ **Attachment C - Sequence of Major Activities**. A description of the sequence of major activities which will disturb soils for major portions of the site (grubbing, excavation, grading, utilities, and infrastructure installation) is attached.

   ☐ For each activity described, an estimate (in acres) of the total area of the site to be disturbed by each activity is given.

   ☐ For each activity described, include a description of appropriate temporary control measures and the general timing (or sequence) during the construction process that the measures will be implemented.

6. ☒ Name the receiving water(s) at or near the site which will be disturbed or which will receive discharges from disturbed areas of the project: Brushy Creek

Temporary Best Management Practices (TBMPs)

Erosion control examples: tree protection, interceptor swales, level spreaders, outlet stabilization, blankets or matting, mulch, and sod. Sediment control examples: stabilized construction exit, silt fence, filter dikes, rock berms, buffer strips, sediment traps, and sediment basins. Please refer to the Technical Guidance Manual for guidelines and specifications. All structural BMPs must be shown on the site plan.

7. ☒ **Attachment D – Temporary Best Management Practices and Measures**. TBMPs and measures will prevent pollution of surface water, groundwater, and stormwater. The construction-phase BMPs for erosion and sediment controls have been designed to retain sediment on site to the extent practicable. The following information is attached:

☒ A description of how BMPs and measures will prevent pollution of surface water, groundwater or stormwater that originates upgradient from the site and flows across the site.

☒ A description of how BMPs and measures will prevent pollution of surface water or groundwater that originates on-site or flows off site, including pollution caused by contaminated stormwater runoff from the site.

☒ A description of how BMPs and measures will prevent pollutants from entering surface streams, sensitive features, or the aquifer.

☒ A description of how, to the maximum extent practicable, BMPs and measures will maintain flow to naturally-occurring sensitive features identified in either the geologic assessment, TCEQ inspections, or during excavation, blasting, or construction.

8. ☒ The temporary sealing of a naturally-occurring sensitive feature which accepts recharge to the Edwards Aquifer as a temporary pollution abatement measure during active construction should be avoided.

☐ **Attachment E - Request to Temporarily Seal a Feature**. A request to temporarily seal a feature is attached. The request includes justification as to why no reasonable and practicable alternative exists for each feature.

☒ There will be no temporary sealing of naturally-occurring sensitive features on the site.

9. ☒ **Attachment F - Structural Practices**. A description of the structural practices that will be used to divert flows away from exposed soils, to store flows, or to otherwise limit runoff discharge of pollutants from exposed areas of the site is attached. Placement of structural practices in floodplains has been avoided.

10. ☒ **Attachment G - Drainage Area Map**. A drainage area map supporting the following requirements is attached:

☐ For areas that will have more than 10 acres within a common drainage area disturbed at one time, a sediment basin will be provided.

☐ For areas that will have more than 10 acres within a common drainage area disturbed at one time, a smaller sediment basin and/or sediment trap(s) will be used.

☐ For areas that will have more than 10 acres within a common drainage area disturbed at one time, a sediment basin or other equivalent controls are not attainable, but other TBMPs and measures will be used in combination to protect down slope and side slope boundaries of the construction area.

☐ There are no areas greater than 10 acres within a common drainage area that will be disturbed at one time. A smaller sediment basin and/or sediment trap(s) will be used in combination with other erosion and sediment controls within each disturbed drainage area.

☒ There are no areas greater than 10 acres within a common drainage area that will be disturbed at one time. Erosion and sediment controls other than sediment basins or sediment traps within each disturbed drainage area will be used.

11. ☐ **Attachment H - Temporary Sediment Pond(s) Plans and Calculations**. Temporary sediment pond or basin construction plans and design calculations for a proposed temporary BMP or measure have been prepared by or under the direct supervision of a Texas Licensed Professional Engineer. All construction plans and design information must be signed, sealed, and dated by the Texas Licensed Professional Engineer. Construction plans for the proposed temporary BMPs and measures are attached.

☒ N/A

12. ☒ **Attachment I - Inspection and Maintenance for BMPs.** A plan for the inspection of each temporary BMP(s) and measure(s) and for their timely maintenance, repairs, and, if necessary, retrofit is attached. A description of the documentation procedures, recordkeeping practices, and inspection frequency are included in the plan and are specific to the site and/or BMP.

13. ☒ All control measures must be properly selected, installed, and maintained in accordance with the manufacturer's specifications and good engineering practices. If periodic inspections by the applicant or the executive director, or other information indicate a control has been used inappropriately, or incorrectly, the applicant must replace or modify the control for site situations.

14. ☒ If sediment escapes the construction site, off-site accumulations of sediment must be removed at a frequency sufficient to minimize offsite impacts to water quality (e.g., fugitive sediment in street being washed into surface streams or sensitive features by the next rain).

15. ☒ Sediment must be removed from sediment traps or sedimentation ponds not later than when design capacity has been reduced by 50%. A permanent stake will be provided that can indicate when the sediment occupies 50% of the basin volume.

16. ☒ Litter, construction debris, and construction chemicals exposed to stormwater shall be prevented from becoming a pollutant source for stormwater discharges (e.g., screening outfalls, picked up daily).

Soil Stabilization Practices

Examples: establishment of temporary vegetation, establishment of permanent vegetation, mulching, geotextiles, sod stabilization, vegetative buffer strips, protection of trees, or preservation of mature vegetation.

17. ☒ **Attachment J - Schedule of Interim and Permanent Soil Stabilization Practices**. A schedule of the interim and permanent soil stabilization practices for the site is attached.

18. ☒ Records must be kept at the site of the dates when major grading activities occur, the dates when construction activities temporarily or permanently cease on a portion of the site, and the dates when stabilization measures are initiated.

19. ☒ Stabilization practices must be initiated as soon as practicable where construction activities have temporarily or permanently ceased.

Administrative Information

20. ☒ All structural controls will be inspected and maintained according to the submitted and approved operation and maintenance plan for the project.

21. ☒ If any geologic or manmade features, such as caves, faults, sinkholes, etc., are discovered, all regulated activities near the feature will be immediately suspended. The appropriate TCEQ Regional Office shall be immediately notified. Regulated activities must cease and not continue until the TCEQ has reviewed and approved the methods proposed to protect the aquifer from any adverse impacts.

22. ☒ Silt fences, diversion berms, and other temporary erosion and sediment controls will be constructed and maintained as appropriate to prevent pollutants from entering sensitive features discovered during construction.

5.1 Attachment A – Spill Response Actions

A site specific description of the measures to be taken to contain any spill of hydrocarbons or hazardous substances is found in Section 4.4.

5.2 Attachment B – Potential Sources of Contamination

The emergency engine and fire water pump tanks are prefabricated and delivered to the site intact and empty. Construction activities associated with placement of the tanks include trucks driving into the site to deliver equipment. Potential sources of contamination from construction activities associated with the commercial development of the property are not addressed as part of this plan.

5.3 Attachment C – Sequence of Major Activities

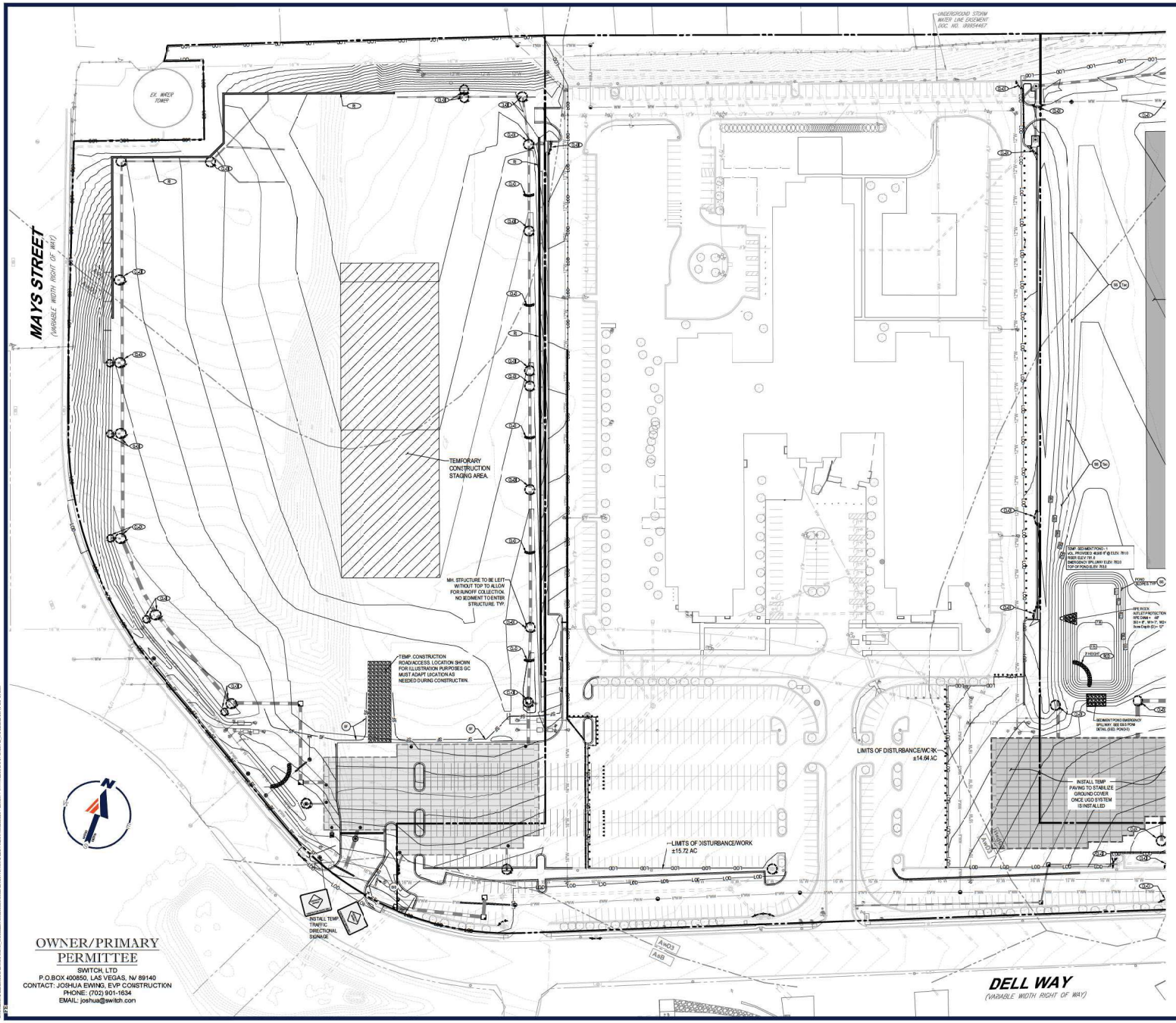
The emergency engine and fire water pump tanks are prefabricated and delivered to the site intact and empty. Construction activities associated with placement of the tanks include trucks driving into the site to deliver equipment. Tanks were placed on concrete pads or within a building associated with commercial development that is not subject to 30 TAC 213.5(b). Construction activities associated with the commercial development of the property are not addressed as part of this plan.

5.4 Attachment D – Temporary Best Management Practices and Measures

All driving surfaces on Switch property are paved. Prior to paving all roads, best management practices employed for truck traffic included, but were not limited to the following. An erosion and sediment control map is also included for reference.

- Establishment of a construction entrance. Periodic top dressing was applied and sediment removed as needed to prevent tracking sediment off-site.
- A silt fence was installed. The silt fence was replaced/repaired as needed when damaged. When sediment depth reached 6 inches, the sediment was removed.

Figure 5-1. Erosion and Sediment Control Map



CITY OF ROUND ROCK EROSION CONTROL NOTES:

1. EROSION CONTROL MEASURES, SITE WORK AND RESTORATION WORK SHALL BE IN ACCORDANCE WITH THE CITY OF ROUND ROCK EROSION AND SEDIMENTATION CONTROL ORDINANCE.
2. ALL SLOPES SHALL BE SODDED OR SEEDED WITH APPROVED GRASS, GRASS MIXTURES OR GROUND COVER SUITABLE TO THE AREA AND SEASON IN WHICH THEY ARE APPLIED.
3. SILT FENCES, ROCK BERMS, SEDIMENTATION BASINS AND SIMILARLY RECOGNIZED TECHNIQUES AND MATERIALS SHALL BE EMPLOYED DURING CONSTRUCTION TO PREVENT POINT SOURCE SEDIMENTATION LOADING OF DOWNSTREAM FACILITIES. SUCH INSTALLATION SHALL BE REGULARLY INSPECTED BY THE CITY OF ROUND ROCK FOR EFFECTIVENESS. ADDITIONAL MEASURES MAY BE REQUIRED IF, IN THE OPINION OF THE CITY ENGINEER, THEY ARE WARRANTED.
4. ALL TEMPORARY EROSION CONTROL MEASURES SHALL NOT BE REMOVED UNTIL FINAL INSPECTION AND APPROVAL OF THE PROJECT BY THE ENGINEER. IT SHALL BE THE RESPONSIBILITY OF THE CONTRACTOR TO MAINTAIN ALL TEMPORARY EROSION CONTROL STRUCTURES AND TO REMOVE EACH STRUCTURE AS APPROVED BY THE ENGINEER.
5. ALL MUD, DIRT, ROCKS, DEBRIS, ETC., SPILLED, TRACKED OR OTHERWISE DEPOSITED ON EXISTING PAVED STREETS, DRIVES AND AREAS USED BY THE PUBLIC SHALL BE CLEANED UP IMMEDIATELY.

MAPPED SOIL TYPES

SOIL TYPE	DESCRIPTION	SOIL GROUP
AsB	AUSTIN SILTY CLAY	D
AwD3	AUSTIN-WHITEWRIGHT COMPLEX	D
HedC2	HEIDEN CLAY	D
HoB	HOUSTON BLACK CLAY	D

TAKEN FROM USDA, NRCS WEB SOIL SURVEY FOR WILLIAMSON COUNTY, TX. 05/27/2021

EROSION & SEDIMENT CONTROL LEGEND

- LOD — LIMITS OF DISTURBANCE/WORK
- SOILS BOUNDARY
- APPROXIMATE RUNOFF DIRECTION PATTERNS
- SIB — SWPPP INFORMATION SIGN
- SF — TEMPORARY SILT FENCE
- CF — TEMPORARY CONSTRUCTION CHAIN LINK FENCING
- TFD — TEMPORARY TRANGULAR FILTER DIKE ON PAVEMENT
- DC — DUST CONTROL.
- CE — STABILIZED CONSTRUCTION EXIT
- SW — TEMPORARY INTERCEPTOR SWALE
- R1 — RETAINING WALL. SEE SITE, GRADING PLANS, AND STRUCTURAL PLANS (BY OTHERS)
- SS (T&C) — SLOPE STABILIZATION - USE HYDRAULIC EROSION PRODUCTS (HECP) WITH TACKIFIERS ON ALL SLOPES 3:1 OR STEEPER. ALL PRODUCTS SHALL CONFORM TO LATEST TXDOT/COORS SPECIFICATIONS AND APPROVED MATERIAL LISTS
- CI-C — EROSION CONTROL LOG AT CURB INLET. SEE TXDOT DETAIL EC (9) - 16
- CI-O — EROSION CONTROL LOG AT CROP INLET. SEE TXDOT DETAIL EC (9) - 16
- CL-C — EROSION CONTROL LOG DAM. SEE TXDOT DETAIL EC (9) - 16
- CL-BST — EROSION CONTROL LOGS ON SLOPES. SEE TXDOT DETAIL EC (9) - 16

DISTURBED AREA SUMMARY

DESCRIPTION	AREA (ACRES)
TOTAL PARCEL AREA (TX04, TX05)	3171±
ON-SITE DISTURBED AREA	2158±
OFF-SITE DISTURBED AREA	178±
TOTAL DISTURBED AREA (TX04 & TX05) [1]	3136±

NOTES:
1. TOTAL DISTURBED AREA SHALL NOT BE CLEARED CONTIGUOUSLY. SEE LIMITS OF DISTURBANCE SUMMARY FOR EACH PHASE.

PHASE 2B LIMITS OF DISTURBANCE

DESCRIPTION	AREA (ACRES)
ON-SITE DISTURBED AREA (TX04, TX05)	2158±
OFF-SITE DISTURBED AREA	178±
DISTURBED AREA - PHASE 2B (TX04, TX05)	3136±

CONSTRUCTION SEQUENCE:

PHASE 2B

1. INSTALL TEMP SEDIMENT POND 1.
2. FINISH INSTALLATION OF MAIN STORM SEWER TRUNK LINE ADJACENT TO WALL ON TX05 CAMPUS. PROTECT ALL OPEN MHs IF STRUCTURE COVER IS NOT YET INSTALLED.
3. PROTECT ALL NEW STORM STRUCTURES CONNECTED TO UGD-* & UGD-2 TO AVOID SEDIMENT FROM ENTERING THE SYSTEMS. QC RESPONSIBLE FOR CLEANUP OF ANY SEDIMENT THAT ENTERS THE SYSTEMS.
4. BEGIN FINAL STABILIZATION OF ALL SURFACES AS THEY ARE BROUGHT TO FINAL GRADE.
5. MAINTAIN ALL TEMPORARY STAGING, STOCKPILE, AND MATERIAL STORAGE AREAS.

24-HOUR EMERGENCY CONTACT
JOSHUA EWING (702) 901-1634

60 30 15 0 60
1"= 60'

PERMIT NO. SDP2107-0004

OWNER/PRIMARY PERMITTEE
SWITCH, LTD
P.O.BOX 400850, LAS VEGAS, NV 89140
CONTACT: JOSHUA EWING, EVP CONSTRUCTION
PHONE: (702) 901-1634
EMAIL: joshua@switch.con

BOHLER
SITE CIVIL AND CONSULTING ENGINEERING
LAND DEVELOPMENT
PROGRAM MANAGEMENT
LANDSCAPE ARCHITECTURE
SURVEYING SERVICES
PERMITTING SERVICES
TRANSPORTATION SERVICES

REVISIONS

REV	DATE	COMMENT	DRAWN BY / CHECKED BY
1	06/23/2022	REVISED SDP SET	F.O. / F.O.
2	11/23/2022	REVISED SDP SET	F.O. / F.O.
3	02/01/2023	REVISED SDP SET	F.O. / F.O.

Texas 811

ISSUED FOR CONSTRUCTION

PROJECT No.:	GA212128
DRAWN BY:	IM
CHECKED BY:	FO
DATE:	04/27/2022
CAD I.D.:	EROS - 4

PROJECT:

SITE DEVELOPMENT PLANS

FOR

SWITCH
ROUND ROCK

150 & 300 DELL WAY
BLOCK 1, LOTS 1, & 3A
DELL NORTH CAMPUS
SUBDIVISION
ROUND ROCK,
WILLIAMSON COUNTY, TX

BOHLER
2600 NETWORK BLVD, STE 310
FRISCO, TX 75034
Phone: (469) 458-7300
TX@BohlerEng.com
TBPE No. 18935 | TBPLS No. 10194413

STATE OF TEXAS
MATHIAS HAUBERT
138306
LICENSED PROFESSIONAL ENGINEER
5/1/23

SHEET TITLE:

E&S CONTROL PLAN PHASE 2B (SHEET 1 OF 2)

SHEET NUMBER:

C-604

REVISION 3 - 02/01/2023

5.5 Attachment F – Structural Practices

The emergency engine and fire water pump tanks are prefabricated and delivered to the site intact and empty. Construction activities associated with placement of the tanks include trucks driving into the site to deliver equipment. No diversion of flows were required for this short duration construction activity.

5.6 Attachment G – Drainage Area Map

The emergency engine and fire water pump tanks are prefabricated and delivered to the site intact and empty. Construction activities associated with placement of the tanks include trucks driving into the site to deliver equipment. Tanks were placed on concrete pads or within a building associated with commercial development that is not subject to 30 TAC 213.5(b). The area where tanks are placed is less than 10 acres. Erosion and sediment control measures are described in Section 5.4, and an erosion and sediment control map is also included for reference.

5.7 Attachment I – Inspection and Maintenance for BMPs

All driving surfaces on Switch property are paved. Prior to paving all roads, best management practices employed for truck traffic are described in Section 5.4. Inspections for these best management practices were conducted daily.

5.8 Attachment J – Schedule of Interim and Permanent Soil Stabilization Practices

Tanks were placed on concrete pads or within a building associated with commercial development that is not subject to 30 TAC 213.5(b). No stabilization is needed for the aboveground storage tanks. An erosion and sediment control map is also included in Section 5.4 describing final stabilization used as part of the commercial development of the property.

6. AGENT AUTHORIZATION FORM (TCEQ-0599)

Agent Authorization Form
For Required Signature
Edwards Aquifer Protection Program
Relating to 30 TAC Chapter 213
Effective June 1, 1999

I STEVEN ROBERTS,
Print Name

VICE PRESIDENT OF CONSTRUCTION DEVELOPMENT,
Title - Owner/President/Other

of SWITCH, LTD.,
Corporation/Partnership/Entity Name

have authorized DEBORAH WALDEN-HERSH
Print Name of Agent/Engineer

of TRINITY CONSULTANTS, INC.
Print Name of Firm

to represent and act on the behalf of the above named Corporation, Partnership, or Entity for the purpose of preparing and submitting this plan application to the Texas Commission on Environmental Quality (TCEQ) for the review and approval consideration of regulated activities.

I also understand that:

1. The applicant is responsible for compliance with 30 Texas Administrative Code Chapter 213 and any condition of the TCEQ's approval letter. The TCEQ is authorized to assess administrative penalties of up to $10,000 per day per violation.

2. For those submitting an application who are not the property owner, but who have the right to control and possess the property, additional authorization is required from the owner.

3. Application fees are due and payable at the time the application is submitted. The application fee must be sent to the TCEQ cashier or to the appropriate regional office. The application will not be considered until the correct fee is received by the commission.

4. A notarized copy of the Agent Authorization Form must be provided for the person preparing the application, and this form must accompany the completed application.

5. No person shall commence any regulated activity on the Edwards Aquifer Recharge Zone, Contributing Zone or Transition Zone until the appropriate application for the activity has been filed with and approved by the Executive Director.

SIGNATURE PAGE:

Applicant's Signature

6/3/25
Date

THE STATE OF Nevada §

County of Clark §

BEFORE ME, the undersigned authority, on this day personally appeared Steven Roberts known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that (s)he executed same for the purpose and consideration therein expressed.

GIVEN under my hand and seal of office on this 3 day of June, 2025.

NOTARY PUBLIC

MELANIE MORGAN
Notary Public-State of Nevada
APPT. NO. 06-107212-1
My Appt. Expires 09-21-2025

Melanie Morgan
Typed or Printed Name of Notary

MY COMMISSION EXPIRES: 9-21-2025

7. APPLICATION FEE FORM (TCEQ-0574)

Application Fee Form

Texas Commission on Environmental Quality
Name of Proposed Regulated Entity: TX AUS 4
Regulated Entity Location: 150 Dell Way, Round Rock TX
Name of Customer: Switch Ltd
Contact Person: Aarron Klundt Phone: 512-684-9644
Customer Reference Number (if issued):CN 605965805
Regulated Entity Reference Number (if issued):RN 111390985

Austin Regional Office (3373)

☐ Hays ☐ Travis ☒ Williamson

San Antonio Regional Office (3362)

☐ Bexar ☐ Medina ☐ Uvalde
☐ Comal ☐ Kinney

Application fees must be paid by check, certified check, or money order, payable to the **Texas Commission on Environmental Quality**. Your canceled check will serve as your receipt. **This form must be submitted with your fee payment**. This payment is being submitted to:

☒ Austin Regional Office
☐ Mailed to: TCEQ - Cashier
Revenues Section
Mail Code 214
P.O. Box 13088
Austin, TX 78711-3088

☐ San Antonio Regional Office
☐ Overnight Delivery to: TCEQ - Cashier
12100 Park 35 Circle
Building A, 3rd Floor
Austin, TX 78753
(512)239-0357

Site Location (Check All That Apply):

☐ Recharge Zone ☐ Contributing Zone ☒ Transition Zone

Type of Plan	***Size***	***Fee Due***
Water Pollution Abatement Plan, Contributing Zone Plan: One Single Family Residential Dwelling	Acres	$
Water Pollution Abatement Plan, Contributing Zone Plan: Multiple Single Family Residential and Parks	Acres	$
Water Pollution Abatement Plan, Contributing Zone Plan: Non-residential	Acres	$
Sewage Collection System	L.F.	$
Lift Stations without sewer lines	Acres	$
Underground or Aboveground Storage Tank Facility	16 Tanks	$ 6,500
Piping System(s)(only)	Each	$
Exception	Each	$
Extension of Time	Each	$

Signature: Deborah Walden-Hersh Date: 7/1/2025

Application Fee Schedule

Texas Commission on Environmental Quality
Edwards Aquifer Protection Program 30 TAC Chapter 213 (effective 05/01/2008)

Water Pollution Abatement Plans and Modifications

Contributing Zone Plans and Modifications

Project	*Project Area in Acres*	*Fee*
One Single Family Residential Dwelling	< 5	$650
Multiple Single Family Residential and Parks	< 5 5 < 10 10 < 40 40 < 100 100 < 500 ≥ 500	$1,500 $3,000 $4,000 $6,500 $8,000 $10,000
Non-residential (Commercial, industrial, institutional, multi-family residential, schools, and other sites where regulated activities will occur)	< 1 1 < 5 5 < 10 10 < 40 40 < 100 ≥ 100	$3,000 $4,000 $5,000 $6,500 $8,000 $10,000

Organized Sewage Collection Systems and Modifications

Project	*Cost per Linear Foot*	*Minimum Fee-Maximum Fee*
Sewage Collection Systems	$0.50	$650 - $6,500

Underground and Aboveground Storage Tank System Facility Plans and Modifications

Project	*Cost per Tank or Piping System*	*Minimum Fee-Maximum Fee*
Underground and Aboveground Storage Tank Facility	$650	$650 - $6,500

Exception Requests

Project	*Fee*
Exception Request	$500

Extension of Time Requests

Project	*Fee*
Extension of Time Request	$150

8. OWNER AUTHORIZATION FORM (TCEQ-21019)

Owner Authorization Form

Edwards Aquifer Protection Program

Instructions

Complete the following form by adding the requested information in the fields below. The form must be notarized for it to be considered complete. Attach it to other programmatic submittals required by 30 Texas Administrative Code (30 TAC), Chapter 213, and provide it to TCEQ's Edwards Aquifer Protection Program (EAPP) as part of your application.

If you have questions on how to fill out this form or about EAPP, please contact us by phone at 512-339-2929 or by e-mail at eapp@tceq.texas.gov.

Landowner Authorization

I, STEVEN ROBERTS of TX AUS 4 LLC

am the owner of the property located at:

150 DELL WAY, ROUND ROCK, TX 78664

and am duly authorized in accordance with 30 TAC 213.4(c)(2) and 213.4(d)(1), or 30 TAC 213.23(c)(2) and 213.23(d), relating to the right to submit an application, signatory authority, and proof of authorized signatory.

I do hereby authorize Switch, Ltd.
To conduct data center operations including installation of storage tanks
At 150 DELL WAY, ROUND ROCK, TX 78664

Landowner Acknowledgement

I understand that Switch, Ltd.

Is ultimately responsible for the compliance with the approved or conditionally approved Edwards Aquifer protection plan and any special conditions of the approved plan through all phases of plan implementation even if the responsibility for compliance and the right to possess and control the property referenced in the application has been contractually assumed by another legal entity. I further understand that any failure to comply with any condition of the executive director's approval is a violation and subject to administrative rule or orders and penalties as provided under 30 TAC 213.10, relating to enforcement. Such violations may also be subject to civil penalties.

Landowner Signature

Landowner Signature

7/17/25

Date

THE STATE § OF TEXAS

County § of Williamson

BEFORE ME, the undersigned authority, on this day personally appeared

Steven Roberts

known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that (s)he executed same for the purpose and consideration therein expressed.

GIVEN under my hand and seal of office on this 17 day of July

Shayla Lazaro

NOTARY PUBLIC

SHAYLA LAZARO
Notary Public
State of Nevada
Appt. No. 24-7094-01
My Appt Expires October 4, 2028

MY COMMISSION EXPIRES: 10/4/2028

Optional Attachments

Select All that apply:

☐ Lease Agreement

☐ Signed Contract

☐ Deed Restricted Easement

☐ Other legally binding documents

9. CORE DATA FORM (TCEQ-10400)

TCEQ Use Only

TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission *(If other is checked please describe in space provided.)*

☒ New Permit, Registration or Authorization *(Core Data Form should be submitted with the program application.)*

☐ Renewal *(Core Data Form should be submitted with the renewal form)*

☐ Other

2. Customer Reference Number *(if issued)*	Follow this link to search for CN or RN numbers in Central Registry**	3. Regulated Entity Reference Number *(if issued)*
CN 605965805		RN 111390985

SECTION II: Customer Information

4. General Customer Information | **5. Effective Date for Customer Information Updates** (mm/dd/yyyy)

☐ New Customer ☒ Update to Customer Information ☐ Change in Regulated Entity Ownership

☐ Change in Legal Name (Verifiable with the Texas Secretary of State or Texas Comptroller of Public Accounts)

The Customer Name submitted here may be updated automatically based on what is current and active with the Texas Secretary of State (SOS) or Texas Comptroller of Public Accounts (CPA).

6. Customer Legal Name *(If an individual, print last name first: eg: Doe, John)* — *If new Customer, enter previous Customer below:*

SWITCH LTD

7. TX SOS/CPA Filing Number	8. TX State Tax ID (11 digits)	9. Federal Tax ID (9 digits)	10. DUNS Number *(if applicable)*
804037871	32078948836	510500225	

11. Type of Customer: ☒ Corporation ☐ Individual Partnership: ☐ General ☐ Limited

Government: ☐ City ☐ County ☐ Federal ☐ Local ☐ State ☐ Other ☐ Sole Proprietorship ☐ Other:

12. Number of Employees

☐ 0-20 ☐ 21-100 ☐ 101-250 ☐ 251-500 ☒ 501 and higher

13. Independently Owned and Operated?

☐ Yes ☒ No

14. Customer Role (Proposed or Actual) – *as it relates to the Regulated Entity listed on this form. Please check one of the following*

☐ Owner ☐ Operator ☒ Owner & Operator ☐ Other:

☐ Occupational Licensee ☐ Responsible Party ☐ VCP/BSA Applicant

15. Mailing Address:

PO BOX 400850

City	LAS VEGAS	State	NV	ZIP	89140	ZIP + 4	

16. Country Mailing Information *(if outside USA)*

17. E-Mail Address *(if applicable)*

permits@switch.com

18. Telephone Number | **19. Extension or Code** | **20. Fax Number** *(if applicable)*

(702) 444-4209		( ) -

SECTION III: Regulated Entity Information

21. General Regulated Entity Information *(If 'New Regulated Entity" is selected, a new permit application is also required.)*

☐ New Regulated Entity ☐ Update to Regulated Entity Name ☒ Update to Regulated Entity Information

The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).

22. Regulated Entity Name *(Enter name of the site where the regulated action is taking place.)*

TX AUS 4

23. Street Address of the Regulated Entity: ***(No PO Boxes)***	150 DELL WAY							
	City	ROUND ROCK	**State**	TX	**ZIP**	78664	**ZIP + 4**	
24. County	WILLIAMSON							

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:			
26. Nearest City		**State**	**Nearest ZIP Code**

Latitude/Longitude are required and may be added/updated to meet TCEQ Core Data Standards. (Geocoding of the Physical Address may be used to supply coordinates where none have been provided or to gain accuracy).

27. Latitude (N) In Decimal:	30.48796		**28. Longitude (W) In Decimal:**	-97.67249	
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
30	29	16.656	-97	40	20.9634

29. Primary SIC Code (4 digits)	**30. Secondary SIC Code** (4 digits)	**31. Primary NAICS Code** (5 or 6 digits)	**32. Secondary NAICS Code** (5 or 6 digits)
7374		518210	

33. What is the Primary Business of this entity? *(Do not repeat the SIC or NAICS description.)*

DATA HOSTING

34. Mailing Address:	150 DELL WAY							
	City	ROUND ROCK	**State**	TX	**ZIP**	78664	**ZIP + 4**	
35. E-Mail Address:	permits@switch.com							

36. Telephone Number	**37. Extension or Code**	**38. Fax Number** *(if applicable)*
(512) 684-9644		( ) -

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

☐ Dam Safety	☐ Districts	☒ Edwards Aquifer	☐ Emissions Inventory Air	☐ Industrial Hazardous Waste
		TBD		
☐ Municipal Solid Waste	☒ New Source Review Air	☐ OSSF	☒ Petroleum Storage Tank	☐ PWS
	176736		94219	
☐ Sludge	☐ Storm Water	☐ Title V Air	☐ Tires	☐ Used Oil
☐ Voluntary Cleanup	☐ Wastewater	☐ Wastewater Agriculture	☐ Water Rights	☐ Other:

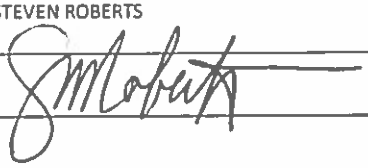
SECTION IV: Preparer Information

40. Name:	STEVEN ROBERTS	41. Title:	VP OF CONSTRUCTION DEVELOPMENT

42. Telephone Number	43. Ext./Code	44. Fax Number	45. E-Mail Address
(702) 522-5405		( ) -	PERMITS@SWITCH.COM

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	SWITCH LTD	Job Title:	VP OF CONSTRUCTION DEVELOPMENT
Name *(In Print)*:	STEVEN ROBERTS	Phone:	(702) 522- 5405
Signature:		Date:	7/17/25

10. GEOLOGIC ASSESSMENT FORM (TCEQ-0585)

GEOLOGIC ASSESSMENT

Edwards Aquifer Recharge/Transition Zones

Switch, Ltd. / TX AUS 4

Prepared By:

TRINITY CONSULTANTS
9737 Great Hills Trail, Suite 340
Austin, TX 78759
(512) 349-5800

June 2025

Project 244404.0330

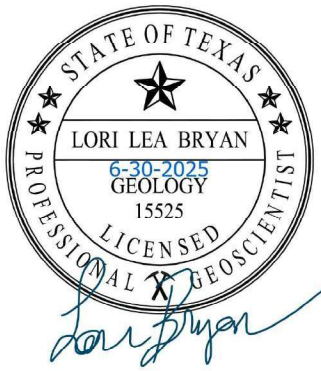


TABLE OF CONTENTS

1. INTRODUCTION

This narrative Geologic Assessment accompanies Geologic Assessment Form TCEQ-0585 (Appendix A), prepared by Sespe Consulting, Inc. (Sespe) in accordance with 30 Texas Administrative Code (TAC) §213.5(e), for a proposed Aboveground Storage Tank (AST) Facility Plan submitted to the Texas Commission on Environmental Quality (TCEQ). Switch, Ltd. (Switch®) owns and operates a data center campus at 150 Dell Way, Round Rock, Williamson County, Texas (TX AUS 4).

As part of the AST facility, Switch will operate and maintain 15 emergency generators and 1 fire water pump, and their associated ASTs for diesel fuel at the 150 Dell Way campus (the Project). All tanks are constructed of steel and are double walled to provide secondary containment.

The Project lies within the transition zone of the Edwards Aquifer. In accordance with the geologic assessment required under 30 TAC §213.5(e)(2), this assessment is limited to the approximately 14-acre developed parcel located at 150 Dell Way, Round Rock, Texas, identified by Williamson County Property ID R616976.

The Project site is currently developed, consisting of graded soils, asphalt, concrete, and the approximately 178,000 square foot Switch Data Center building. This assessment was conducted following site development. As such, site conditions may not reflect pre-construction geologic surface expressions or feature visibility.

2. METHODOLOGY

To inform this study, Sespe utilized various data sources, including observations from a site visit; site-specific drilling data presented in the Geotechnical Engineering Report prepared by Intertek PSI (2021); documentation of historical land use and constructed features contained in the Phase I Environmental Site Assessment (Pape-Dawson Engineers Inc., 2021); maps published by the United States Geological Survey (USGS); aerial imagery; soils data from the National Resources Conservation Service (NRCS); and records obtained through a data request submitted to the Texas Speleological Survey (TSS). Regional and site-specific geology and soils are also presented in Appendix B and Appendix C.

To support this assessment, a field survey was conducted on June 13, 2025, under the direction of a Texas-licensed Professional Geoscientist (PG). The survey was limited to surface-accessible portions of the site and is not intended to represent a comprehensive investigation. With the exception of the northwestern region of the Switch Data Center building, which houses the fire pump AST, the field survey did not access the interior or roof of the building.

In all accessible areas, the field survey was conducted by walking parallel transects spaced approximately 50 feet apart, consistent with guidance provided in the TCEQ Instructions to Geologists for Geologic Assessments on the Edwards Aquifer Recharge/Transition Zones (Rev. 10-01-04). Where vegetation or site features limited ground visibility, transect spacing was reduced as appropriate. The survey also included general observations of site development and visible infrastructure, including concrete and asphalt surfaces, manholes, utility access points, and containment features such as storm drains and concrete-lined channels.

In particular, the survey focused on potential karst indicators, such as depressions, voids or solution cavities, and exposures created by burrowing animals, were visually inspected and, where feasible, examined using non-invasive field techniques. These techniques included shallow probing with a hand tool to assess infill material, checking for air movement suggestive of voids, and observing vegetation or ground features indicative of subsurface disturbance (e.g., semi-circular soil mounding by burrowing animals). Observations were constrained to what was visible at the ground surface at the time of the site visit and should not be interpreted as a complete inventory of subsurface or previously disturbed features.

Available literature and database resources were reviewed to identify any known karst features within the vicinity of the site. No such features were identified based on the TSS response or publicly available mapping (Appendix E).

3. RESULTS

3.1 Site Overview

The Project is situated within the Transition Zone of the Edwards Aquifer. More specifically, it is situated in the central portion of the Transitions Zone (or confined zone) within the Northern Segment of the Edwards Aquifer.

A majority of the Project site is developed and overlain by asphalt and concrete, and includes a security fence, a parking lot, and an approximately 178,000 square-foot building. The ASTs associated with the emergency generators are situated on a concrete pad adjacent to the building at 150 Dell Way. As noted previously, the AST associated with the fire pump is situated in the northwestern corner of the Switch Data Center building. All ASTs contain diesel fuel and are constructed of steel. The emergency generator tanks are 7,458 gallons each, and the fire pump tank is 187 gallons.

Graded elevations of the 150 Dell Way property range from 793 to 823 feet above mean sea level (amsl), with topographic highs along the northern and western boundaries of the property. Within the AST area, surface elevations range from approximately 803 feet amsl in the south to 807 feet amsl in the north, with a gentle slope toward the south.

The AST area is bordered on the west, east and south by the storm water collection system. A concrete-lined stormwater collection channel is located directly west of the AST area, which flows south towards the underground detention system. Storm drains and underground channels are located directly east and south of the AST area, which also flows south into the underground detention system. Representative photos of the storm water collection system have been included in Appendix D. The underground detention system is situated beneath the parking lot located south of the building and AST area. Asphalt and concrete cover the entire area inside the 150 Dell Way property security fencing. Representative photos of the asphalt parking areas, concrete pads, as well as a photo of the portion of the building containing the fire pump AST are provided as Appendix D. A small area of open disturbed land is present outside of the fenced area.

3.2 Geology

The project property is underlain by the Eagle Ford Group (Kef), as mapped in the Geologic Atlas of Texas, Austin sheet (Barnes et al., 1974) and shown in Appendix C. Descriptions of the geologic units that underlie the Project site are based on the unit descriptions provided in the Geologic Database of Texas (2014) and depicted in the stratigraphic column (Appendix B). The Eagle Ford Group is generally 25-26 feet thick, with the upper units consisting predominantly of shale. The middle units are composed of silty limestone that grades to calcareous siltstone, and the lower unit is primarily a calcareous shale. The Eagle Ford Group overlies the Buda Limestone (Kub), which is a fine-grained bioclastic, poorly bedded limestone that is argillaceous near the upper contact and is approximately 45 feet thick. The Buda Limestone overlies the Del Rio Clay (Kdr) and Georgetown Formation (Kgt), and these units have a combined thickness of approximately 70 to 150 feet. The Del Rio Clay becomes calcareous and gypseriferous with depth and the Georgetown Formation is a fine-grained limestone and marl. Underlying these units is the Edwards Group limestones; together, the Georgetown Formation and Edwards Group compose the Edwards aquifer. According to the region of the Texas Aquifer Study (Texas Water Development Board (TWDB), 2016), the Switch Data Center project and AST area are located downdip of the outcropping Edwards Group where the aquifer is confined by the

overlying Del Rio Clay. The Walnut Formation (Kw), Paluxy Formation, and upper member of the Glen Rose Formation (Kgr) are the lower confining units underlying the Edwards Aquifer in this region (Jones, 2003).

The Project site is situated within the Northern Segment of the Edwards Aquifer (Balcones Fault Zone), which is characterized by extensive northeast trending, steeply dipping normal faults. These faults exhibit net displacements on the order of 600 to 1,000 feet (Jones, 2003), and create complex hydrogeologic conditions. In some regions faults create preferential flow paths and contribute to fracturing of the limestone units that aid in the development of karst features, and in some regions, faults create barriers for groundwater flow (Jones, 2003). No faults are mapped directly within the Project area, nor was any surface evidence of faulting identified during the field survey. Several northeast trending normal faults are mapped nearby the Project. One northeast trending normal fault is mapped approximately 110 feet south of the Project area and is visible in the Geologic Map included in Appendix C. Additionally, two other northeast trending normal faults are situated approximately 0.5 miles and 1 mile northwest of the Project.

No wells were found in a search for water wells located within the Project area using the Texas Water Development Board's Groundwater Data Viewer, and no wells were observed during the field survey. Sixteen (16) geotechnical borings were advanced across the site to depths ranging from 15 to 60 feet below ground surface (bgs) as part of a subsurface investigation conducted by Intertek PSI (2021); the boring locations and logs are provided in Appendix F. Based on the PSI report, the shallow subsurface geology is dominated by fat and lean clays with varying sand content, underlain by high-plasticity clays, marl, clay-shale, and shale. Bedrock units mapped in regional geologic sources, such as the Eagle Ford Group and Buda Limestone, were not encountered within the boring depth range and are interpreted to lie beneath these surficial materials. Following completion, each boring was abandoned by backfilling with soil cuttings and bentonite pellets and capped with asphalt or concrete as appropriate.

No rock outcrops were observed during the field survey. While field identification of geologic units was hampered by previous land disturbance within the Project area, based on the geotechnical studies previously referred, the area discussed in detail in Section 3.4 below, bedrock is expected to be buried by several feet of soil across the Project site.

3.3 Soils

A review of the U.S. Natural Resources Conservation Service (NRCS) soils data indicates that two soil types are present across the Project site: Austin silty clay, 1 to 3 percent slopes, and Austin-Whitewright complex, 2 to 6 percent slopes, eroded. A restrictive layer is typically observed around 29 inches bgs for both soils. The soils are also both classified as well drained, with high runoff potential. Both soils are also classified as hydrologic group "D," which indicates very slow infiltration rates, likely due to their moderately low saturated hydraulic conductivity and relatively shallow depths to restrictive layers. Mapped soil units are shown in Appendix C.

Surface observations of soil texture were generally consistent with the mapped Austin silty clay and Austin-Whitewright complex; however, natural soil profiles have likely been disturbed or altered by grading activities associated with site development, limiting definitive field verification.

3.4 Site Hydrogeologic Assessment

The site hydrogeologic assessment is based on a review of relevant literature, the prior geotechnical and environmental studies completed at the Project site, and observations during the field survey. Based on the steady-state groundwater elevations for the Northern segment of the Edwards Aquifer, groundwater

elevations in the region of the Project are expected to be approximately 650 feet amsl, which equates to approximately 150 feet bgs (Jones, 2003). In the absence of recharge features, this suggests a considerable vertical separation between the surface and the upper Edwards Aquifer.

Additionally, in support of the geotechnical engineering report (Intertek PSI, 2021), the exploratory borings completed on-site indicate that clay rich soil generally extends to 7 to 25 feet bgs, with occasional thin layers of gravel. In the boreholes that extend past soil horizon, the lithologic logs indicate shale and occasional layers of marl approximately 10 feet thick, which is consistent with the Eagle Ford Group shales and silty limestone. During and after drilling groundwater was encountered in six of the borings, at depths ranging from 4 feet to 40 feet bgs. However, as stated in the geotechnical engineering report, in relatively low-permeability soils, water levels observed in the borings may not provide a reliable indication of groundwater elevations, even after several days (PSI, 2021); therefore, a potentiometric surface contour map was not interpreted for the site. While the site groundwater data are limited, it is likely that the observed groundwater represents perched conditions or cross-formational flow based on known depths associated with regional groundwater table. Cross-formational discharge, in which groundwater rises from the Edwards Aquifer into overlying units, is a known phenomenon within the confined portion of the Northern Segment (Jones, 2003).

No visible karst features, such as caves, solution cavities, solution enlarged fractures, swallow holes, and sinkholes, or potential recharge features were identified on site. The majority of the Project site and all regions containing ASTs have been developed and are covered by impervious surfaces (asphalt and concrete). Recharge is not expected to occur beneath impervious surfaces, as these areas have high runoff potential. Recharge of the Edwards Aquifer primarily occurs in regions where the Georgetown Formation and Edwards Group outcrop at the surface (Jones, 2003). These units do not outcrop within the region of the project site. The underlying geology at the Project site is the Eagle Ford group. Caves are not known to occur in this unit. Additionally, based on the review of literature and the data request from the Texas Speleological Society, no known caves or karst features are located within one mile of the Project site (Appendix E).

In addition to karst features the site was also examined for evidence of faults, non-karst closed depressions, other natural bedrock features, and manmade features in the bedrock. No evidence of faults, non-karst closed depressions, or other natural bedrock features were observed during the field survey. One soil-floored non-karst manmade feature was immediately adjacent to the southwestern property boundary during the field survey. Specifically, an approximately 7-inch by 4-inch opening in the soil was observed at the collar of an electrical access point (hereafter referred to as EA). The opening extended to at least 26 inches deep. A photo of EA is included in Appendix D, and its location is shown on the Geologic Map (Appendix C). EA is lined with thick, moist clay sediment and therefore has a low probability for rapid infiltration. This interpretation is further supported by a boring located approximately 180 feet northwest of EA, which was drilled to 20 feet bgs and encountered clay-rich soil throughout the full depth of the boring (Appendix F – Boring D1). Given this nearby boring data, further assessment of EA is not considered necessary. EA is included in the Geologic Assessment Table (Appendix A) for full disclosure and is conservatively categorized as a 'manmade feature in bedrock' for regulatory completeness, although field conditions suggest it does not penetrate native geologic material.

4. CONCLUSION

The geologic assessment covers the 150 Dell Way property on which the AST facility is located. The site is underlain by the Eagle Ford Group, which in turn overlies the Buda Limestone and Del Rio Clay. This assessment was conducted following completion of site development; as such, surface observations of soil and geologic features were limited to areas not obscured by asphalt, concrete, fencing, retaining walls, or buildings. This geologic assessment incorporates photographic documentation and field notes from both developed and open disturbed areas of the 150 Dell Way property, as well as observations of surrounding land use.

Based on the absence of visible karst features, mapped faults, or other manmade and geologic features of concern within the areas accessible during the field survey; the review of literature, maps, aerial imagery; the extent of impervious cover at the site (asphalt and concrete); the predominance of fine-grained, clayey soils in the upper subsurface; and the approximately 150-foot vertical separation (including several confining units) between the shallow perched saturated intervals and the regional water table, in our opinion, the potential for rapid fluid migration to the Edwards Aquifer at the Project site is low.

Given these site conditions, the presence of secondary containment, and the nature of the material stored in the ASTs (diesel fuel), it is our opinion that if a surface release were to occur at the site, the potential for migration and impact to the regional groundwater system (the Edwards Aquifer) would be low, provided that timely and appropriate response and countermeasures are implemented.

5. REFERENCES

Barnes, V.E., Shell Oil Co., Humble Oil and Refining Co., Mobile Oil Co., Proctor, C.V., Brown, T.E., McGowen, J.H., Waechter, N.B., Eargle, D.H., Baker, E.T., Peckman, R.C., and Bluntzer, R.L., 1974. *Geologic Atlas of Texas, Austin Sheet.* University of Texas at Austin, Bureau of Economic Geology. Scale 1:250,000.

Jones, I.C., 2003. *Groundwater Availability Modeling: Northern Segment of the Edwards Aquifer, Texas.* Texas Water Development Board Report 358.

Pape-Dawson Engineers Inc., 2021. *DELL North Campus; ±37-Acres Phase I Environmental Site Assessment.*

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Texas Commission on Environmental Quality (TCEQ), 2004. *Instructions to Geologists for Geologic Assessments on the Edwards Aquifer Recharge/Transition Zones.* Rev. 10-01-04.

Texas Water Development Board (TWDB), n.d. *Groundwater Data Viewer.* Accessed 2025. Available at: https://www.twdb.texas.gov/groundwater/data/viewer.asp

Texas Water Development Board (TWDB), 2016. *Aquifers of Texas.* TWDB Report 380.

U.S. Department of Agriculture (USDA) Natural Resources Conservation Service (NRCS), n.d. *Web Soil Survey.* Accessed 2025. Available at: https://websoilsurvey.nrcs.usda.gov/

United States Geological Survey (USGS), various dates. *Topographic Maps and Aerial Imagery.* Accessed 2025. Available at: https://www.usgs.gov/

APPENDIX A. GEOLOGIC ASSESSMENT FORM AND TABLE

Geologic Assessment

Texas Commission on Environmental Quality

For Regulated Activities on The Edwards Aquifer Recharge/transition Zones and Relating to 30 TAC §213.5(b)(3), Effective June 1, 1999

To ensure that the application is administratively complete, confirm that all fields in the form are complete, verify that all requested information is provided, consistently reference the same site and contact person in all forms in the application, and ensure forms are signed by the appropriate party.

Note: Including all the information requested in the form and attachments contributes to more streamlined technical reviews.

Signature

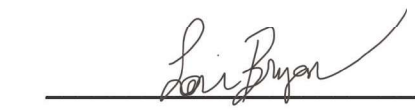
To the best of my knowledge, the responses to this form accurately reflect all information requested concerning the proposed regulated activities and methods to protect the Edwards Aquifer. My signature certifies that I am qualified as a geologist as defined by 30 TAC Chapter 213.

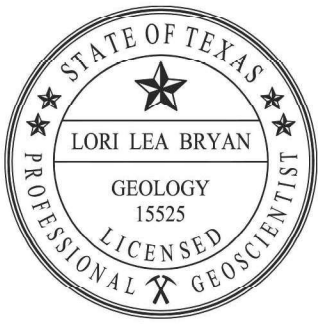
Print Name of Geologist: Lori Bryan Telephone: 405-201-6730

Date: June 30, 2025 Fax: 805-667-8104

Representing: Sespe Consulting, Inc. TBPG15525 (Name of Company and TBPG or TBPE registration number)

Signature of Geologist:





Regulated Entity Name: TX AUS 4

Project Information

1. Date(s) Geologic Assessment was performed: June 13, 2025
2. Type of Project:
   - ☐ WPAP
   - ☐ SCS
   - ☒ AST
   - ☐ UST
3. Location of Project:
   - ☐ Recharge Zone
   - ☒ Transition Zone
   - ☐ Contributing Zone within the Transition Zone

4. ☒ **Attachment A - Geologic Assessment Table**. Completed Geologic Assessment Table (Form TCEQ-0585-Table) is attached.

5. ☒ Soil cover on the project site is summarized in the table below and uses the SCS Hydrologic Soil Groups* (Urban Hydrology for Small Watersheds, Technical Release No. 55, Appendix A, Soil Conservation Service, 1986). If there is more than one soil type on the project site, show each soil type on the site Geologic Map or a separate soils map.

Table 1 - Soil Units, Infiltration Characteristics and Thickness

Soil Name	Group*	Thickness(feet)

Soil Name	Group*	Thickness(feet)
Austin silty clay, 1 to 3 percent slopes	D	1.6 to 3.3 ft
Austin-Whitewright complex, 2 to 6 percent slopes, eroded	D	1.6 to 3.3 ft

** Soil Group Definitions (Abbreviated)*

A. Soils having a high infiltration rate when thoroughly wetted.

B. Soils having a moderate infiltration rate when thoroughly wetted.

C. Soils having a slow infiltration rate when thoroughly wetted.

D. Soils having a very slow infiltration rate when thoroughly wetted.

6. ☒ **Attachment B – Stratigraphic Column.** A stratigraphic column showing formations, members, and thicknesses is attached. The outcropping unit, if present, should be at the top of the stratigraphic column. Otherwise, the uppermost unit should be at the top of the stratigraphic column.

7. ☒ **Attachment C – Site Geology**. A narrative description of the site specific geology including any features identified in the Geologic Assessment Table, a discussion of the potential for fluid movement to the Edwards Aquifer, stratigraphy, structure(s), and karst characteristics is attached.

8. ☒ **Attachment D – Site Geologic Map(s)**. The Site Geologic Map must be the same scale as the applicant's Site Plan. The minimum scale is 1": 400'

   Applicant's Site Plan Scale: 1" = 40'
   Site Geologic Map Scale: 1" = 40'
   Site Soils Map Scale (if more than 1 soil type): 1" = 40'

9. Method of collecting positional data:

   ☒ Global Positioning System (GPS) technology.
   ☐ Other method(s). Please describe method of data collection: _____

10. ☒ The project site and boundaries are clearly shown and labeled on the Site Geologic Map.

11. ☒ Surface geologic units are shown and labeled on the Site Geologic Map.

12. ☒ Geologic or manmade features were discovered on the project site during the field investigation. They are shown and labeled on the Site Geologic Map and are described in the attached Geologic Assessment Table.

    ☐ Geologic or manmade features were not discovered on the project site during the field investigation.

13. ☐ The Recharge Zone boundary is shown and labeled, if appropriate.

14. All known wells (test holes, water, oil, unplugged, capped and/or abandoned, etc.): If applicable, the information must agree with Item No. 20 of the WPAP Application Section.

    ☒ There are 16 (#) wells present on the project site and the locations are shown and labeled. (Check all of the following that apply.)
    - ☒ The wells are not in use and have been properly abandoned.
    - ☐ The wells are not in use and will be properly abandoned.
    - ☐ The wells are in use and comply with 16 TAC Chapter 76.

    ☐ There are no wells or test holes of any kind known to exist on the project site.

Administrative Information

15. ☒ Submit one (1) original and one (1) copy of the application, plus additional copies as needed for each affected incorporated city, groundwater conservation district, and county in which the project will be located. The TCEQ will distribute the additional copies to these jurisdictions. The copies must be submitted to the appropriate regional office.

GEOLOGIC ASSESSMENT TABLE			PROJECT NAME:																	
LOCATION			FEATURE CHARACTERISTICS												EVALUATION			PHYSICAL SETTING		
1A	1B *	1C*	2A	2B	3	4			5	5A	6	7	8A	8B	9	10		11		12
FEATURE ID	LATITUDE	LONGITUDE	FEATURE TYPE	POINTS	FORMATION	DIMENSIONS (FEET)			TREND (DEGREES)	DOM	DENSITY (NO/FT)	APERTURE (FEET)	INFILL	RELATIVE INFILTRATION RATE	TOTAL	SENSITIVITY		CATCHMENT AREA (ACRES)		TOPOGRAPHY
						X	Y	Z								<40	>40	<1.6	>1.6	
EA	30.486254	-97.671651	MB	30	Kef	0.6	0.3	2.2	-	0	-	-	F	5	35	X		X		Hillside

* DATUM:_____

2A TYPE	TYPE	2B POINTS
C	Cave	30
SC	Solution cavity	20
SF	Solution-enlarged fracture(s)	20
F	Fault	20
O	Other natural bedrock features	5
MB	Manmade feature in bedrock	30
SW	Swallow hole	30
SH	Sinkhole	20
CD	Non-karst closed depression	5
Z	Zone, clustered or aligned features	30

8A INFILLING	
N	None, exposed bedrock
C	Coarse - cobbles, breakdown, sand, gravel
O	Loose or soft mud or soil, organics, leaves, sticks, dark colors
F	Fines, compacted clay-rich sediment, soil profile, gray or red colors
V	Vegetation. Give details in narrative description
FS	Flowstone, cements, cave deposits
X	Other materials

12 TOPOGRAPHY

Cliff, Hilltop, Hillside, Drainage, Floodplain, Streambed

I have read, I understood, and I have followed the Texas Commission on Environmental Quality's Instructions to Geologists. The information presented here complies with that document and is a true representation of the conditions observed in the field. My signature certifies that I am qualified as a geologist as defined by 30 TAC Chapter 213.

Lori Bryan

Date June 30, 2025

Sheet 1 of 1

STATE OF TEXAS
LORI LEA BRYAN
GEOLOGY
15525
LICENSED
PROFESSIONAL GEOSCIENTIST

TCEQ-0585-Table (Rev. 10-01-04)

APPENDIX B. STRATIGRAPHIC COLUMN

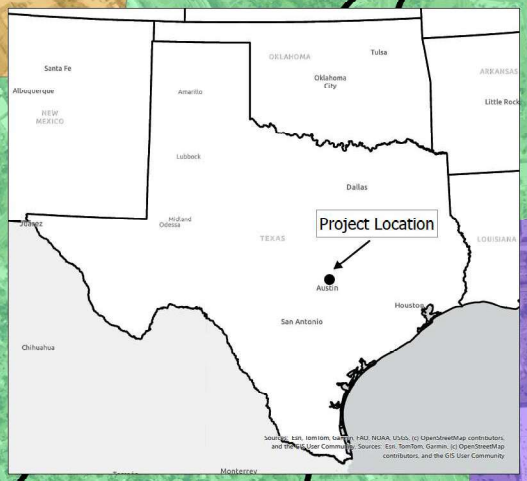
Stratigraphic column

Note: Shaded areas represent the lithology that outcrops on the property

Upper Cretaceous	Upper Confining Units	Eagle Ford Group: 25 – 65 feet thick
		Buda Limestone: 40-50 feet thick
		Del Rio Clay: 40-70 feet thick
Lower Upper Cretaceous	Edwards Aquifer	Georgetown Formation: 30-80 feet thick
		Edwards Formation: 200 to 600 feet thick
	Lower Confining Unit	Walnut Formation: 150 feet thick
		Paluxy Formation: 10 feet thick
		Upper member of the Glen Rose Formation: 450 feet thick

*Modified from Jones (2003)

APPENDIX C. GEOLOGY AND SOILS MAPS



STATE OF TEXAS
LORI LEA BRYAN
6-30-2025
GEOLOGY
15525
LICENSED
PROFESSIONAL GEOSCIENTIST

Austin Chalk (Kau)

Eagle Ford Group (Kef)

Buda Limestone (KBu)

Del Rio Clay and Georgetown Formation (Kdg)

Del Rio Clay and Georgetown Formation (Kdg)

Project Property

Fault

Non-Sensitive Feature

0 0.13 0.25 0.5 Miles

N

Trinity Consultants
374 Poli Street, Suite 200. Ventura, CA 93001
(805) 275-1515. www.sespeconsulting.com

OWNER / APPLICANT
SWITCH
LAS VEGAS, NEVADA 89118

LAND USE CONSULTANT
SESPE CONSULTING INC.
374 POLI STREET, SUITE 200
VENTURA, CALIFORNIA 93001

REVISIONS

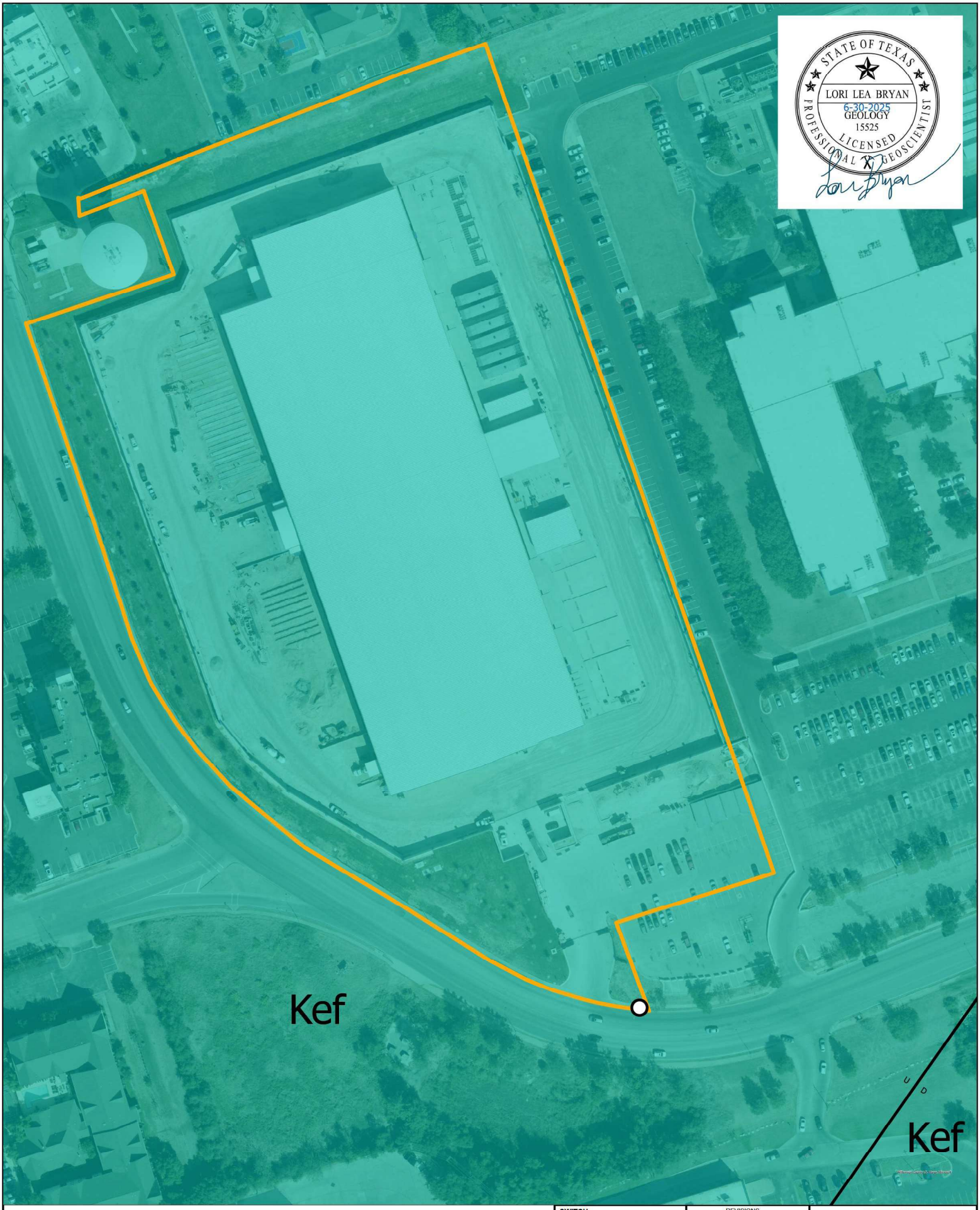
MARK	DATE	DESCRIPTION	BY
	06/19/25	INITIAL DRAFT	LCG
	06/30/25	GA v1.1	LCG

REVIEWED BY:
DATE

SWITCH
GEOLOGIC ASSESSMENT
GEOLOGIC VICINITY MAP

SCALE: HORZ AS SHOWN
VERT AS SHOWN
DRAWN BY: LCG
CHECKED BY: NAME

FIGURE
1



STATE OF TEXAS
LORI LEA BRYAN
6-30-2025
GEOLOGY
15525
LICENSED
PROFESSIONAL GEOSCIENTIST

Non-Sensitive Feature
Project Property
Eagle Ford Group (Kef)
Geologic Assessment Pedestrian Survey Area
Fault
0 50 100 200 Feet
N

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(805) 275-1515. www.sespeconsulting.com

SWITCH
7135 SOUTH DECATUR BLVD
LAS VEGAS, NEVADA 89118

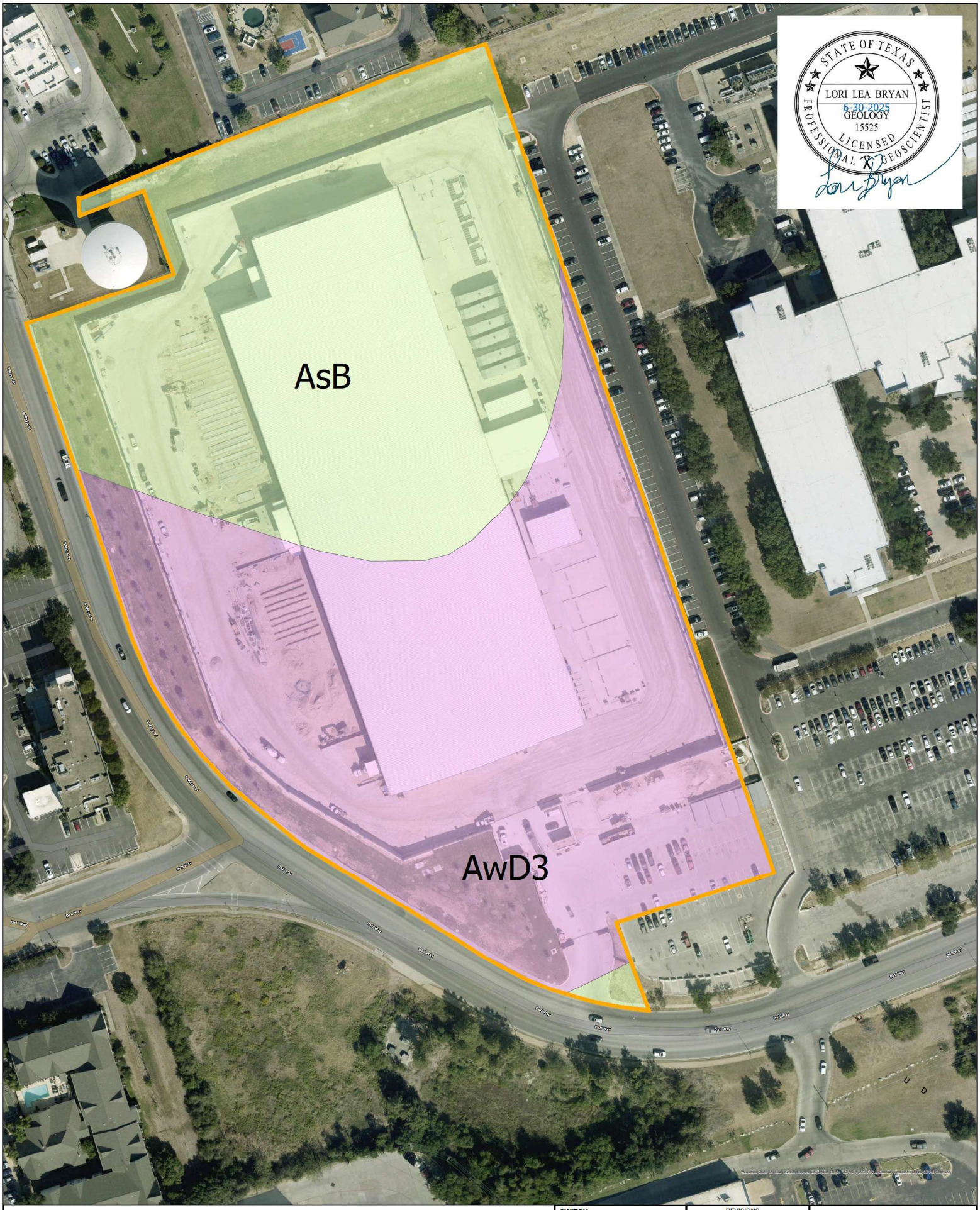
LAND USE CONSULTANT
SESPE CONSULTING INC.
374 POLI STREET, SUITE 200
VENTURA, CALIFORNIA 93001

REVISIONS

MARK	DATE	DESCRIPTION	BY
	06/17/25	INITIAL DRAFT	LCG
	06/30/25	GA v1.1	LCG

REVIEWED BY: DATE:
DATE:

SWITCH
GEOLOGIC ASSESSMENT
GEOLOGIC MAP
SCALE: HORZ. 1 IN = 40 FT
VERT. 1 IN = 40 FT
DRAWN BY: LCG
CHECKED BY: LB
FIGURE 2



STATE OF TEXAS
LORI LEA BRYAN
6-30-2025
GEOLOGY
15525
LICENSED
PROFESSIONAL GEOSCIENTIST

Project Property
Austin silty clay (AsB)
Austin-Whitewright complex (AwD3)

N

0 50 100 200 Feet

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(805) 275-1515. www.sespeconsulting.com

SWITCH
7135 SOUTH DECATUR BLVD
LAS VEGAS, NEVADA 89118

LAND USE CONSULTANT
SESPE CONSULTING INC.
374 POLI STREET, SUITE 200
VENTURA, CALIFORNIA 93001

REVISIONS

MARK	DATE	DESCRIPTION	BY
	06/17/25	INITIAL DRAFT	LCG
	06/30/25	GA v1.1	LCG

REVIEWED BY: DATE:
DATE:

SWITCH
GEOLOGIC ASSESSMENT
NRCS SOIL MAP

SCALE: HORZ. 1 IN = 40 FT
VERT. 1 IN = 40 FT
DRAWN BY: LCG
CHECKED BY: LB

FIGURE 3

APPENDIX D. FEATURE DESCRIPTION AND PHOTOGRAPHIC DOCUMENTATION

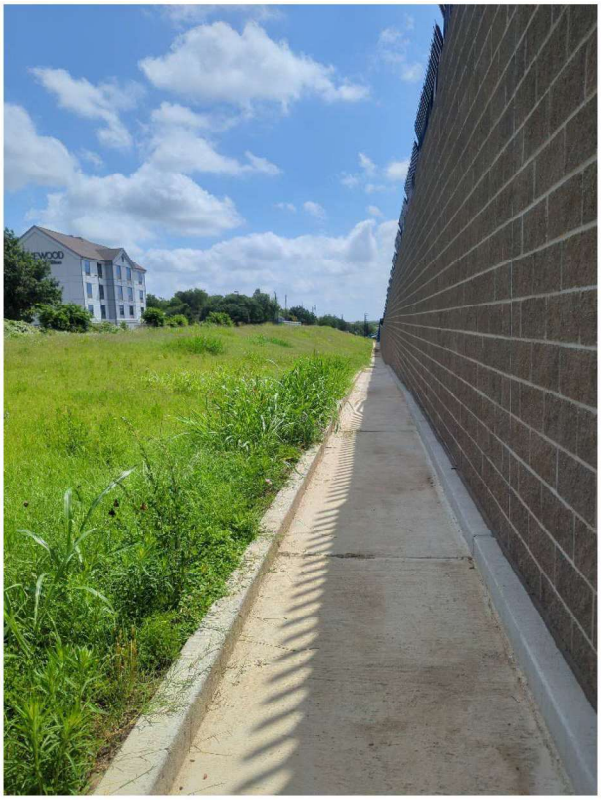
Feature Description

EA – MANMADE FEATURE IN BEDROCK. This feature is a soil-floored non-karst manmade feature, situated at the collar of an electrical access point. The underlying geologic formation, based on regional mapping and boring data approximately 140 feet to the northwest, is the Eagle Ford Group Shale. However, surface materials at the location of the feature consist of fill or clay-rich soils, and no bedrock was directly observed. At the widest points, the opening is approximately 0.6 feet by 0.3 feet, and 2.2 feet deep. The feature is lined with thick, moist clay sediment. Given the clay-rich soil profile observed in nearby borings and the shallow depth of the feature, it is unlikely to represent exposure of native bedrock. This feature is not sensitive, and the area was not further excavated. For regulatory completeness, it is conservatively categorized as a "manmade feature in bedrock."

Feature photo of EA.

Region surrounding feature EA.

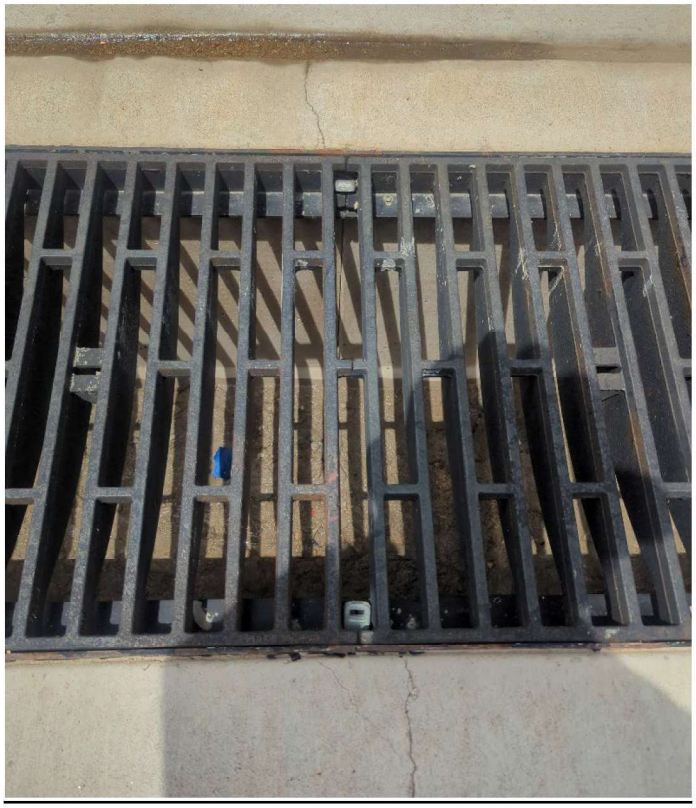
Other representative site photos



Representative photos of the disturbed open regions of the Project site around the Switch Data Center security walls.

Representative photo of the asphalt regions of the Project site. The emergency generators and above ground storage tanks are situated on concrete pads on the left side of this photo.

Representative photos of the concrete and storm drain system situated between the Switch Data Center building and the emergency generators and above ground storage tank areas.



Representative photo of the storm drains installed in the developed region of the Project site along the Switch Data Center Building security walls.

Representative photo of the concrete pads, emergency generators, and above ground storage tank areas.

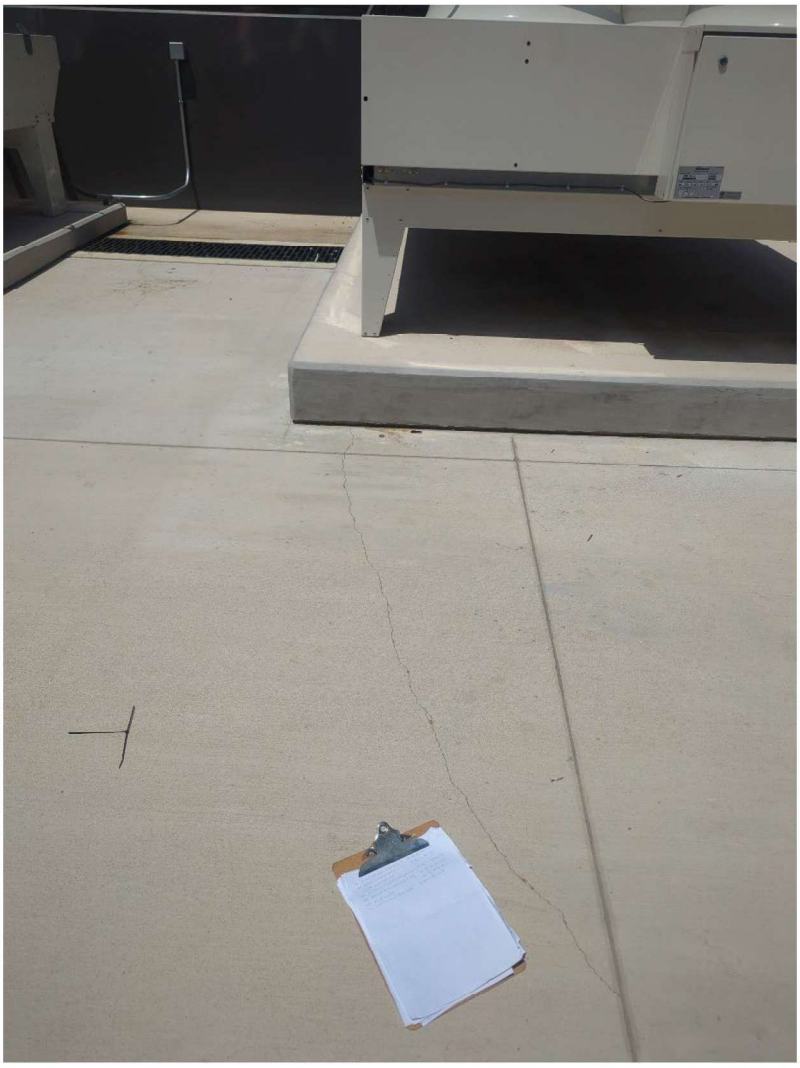


Photo of a hairline crack in concrete foundation near emergency generators and above ground storage tank area.

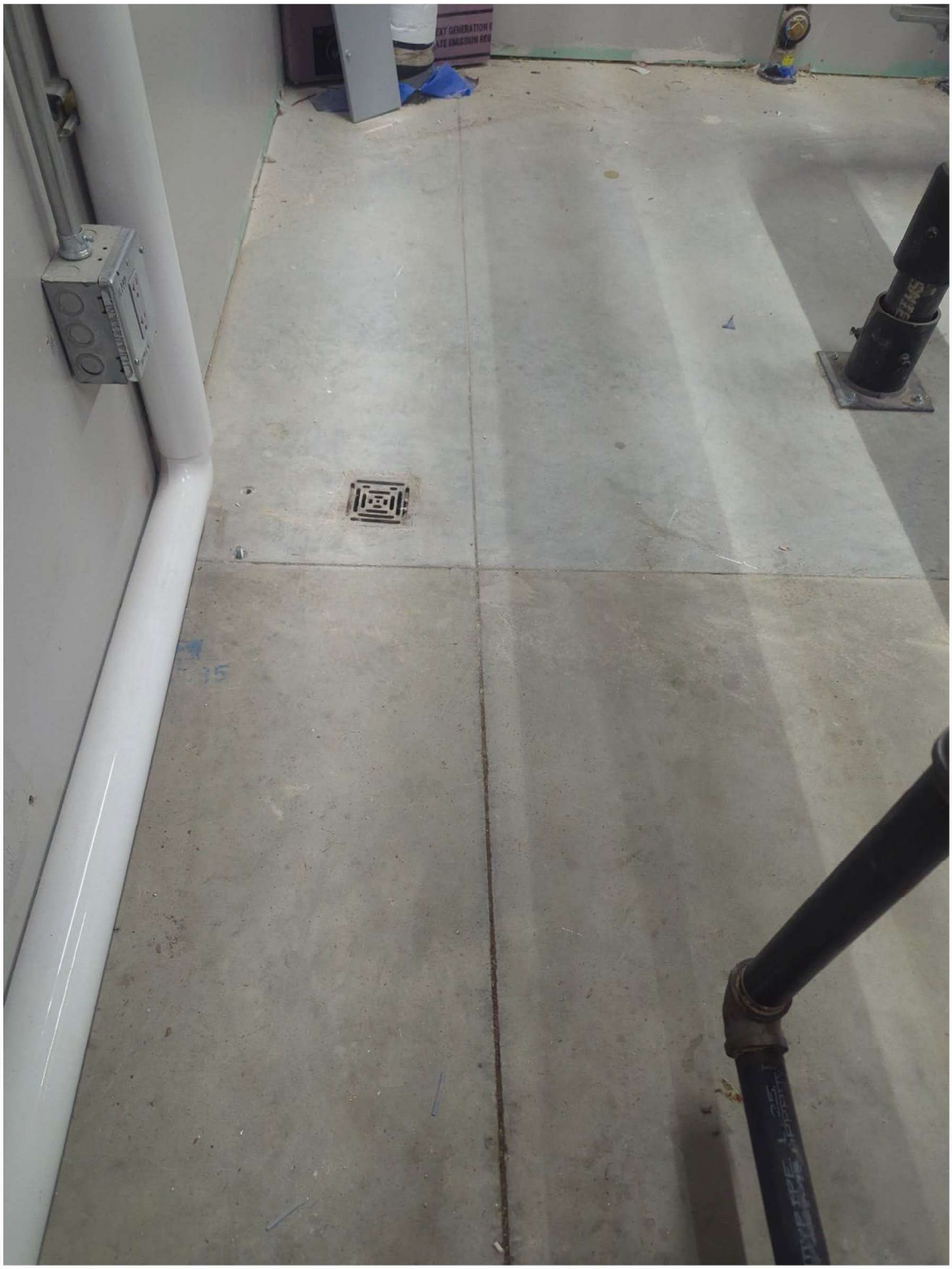


Photo of the concrete floor in the fire pump room below the above ground storage tank.

APPENDIX E. TEXAS SPELEOLOGICAL SURVEY DATA SUMMARY

Texas Speleological Survey

Texas cave and karst data collected and organized to support science, education, conservation, and exploration

TSS Data Export Summary

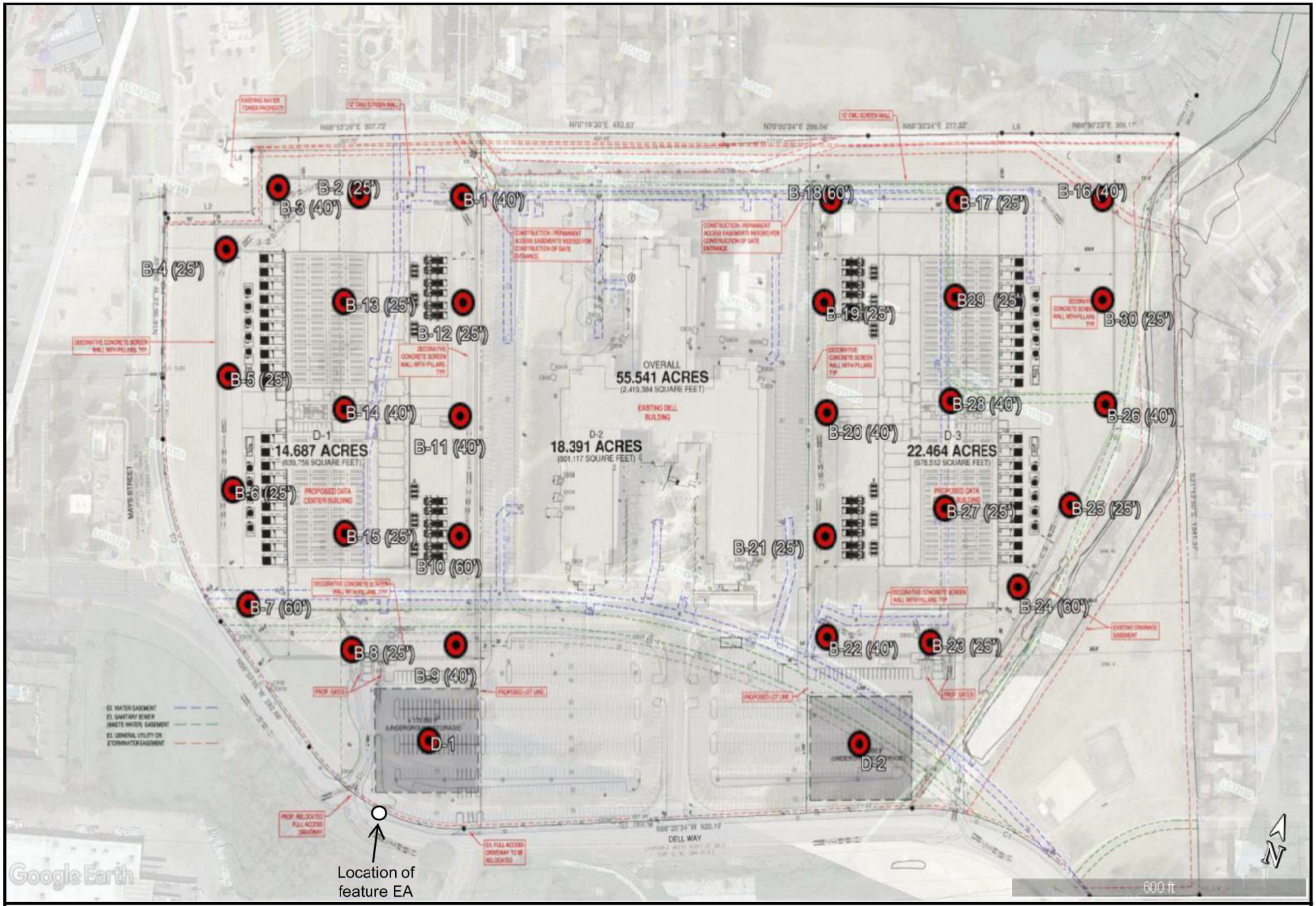
Date: 6/14/2025

Data Requester Name:	Sespe Consulting/Lori Bryan
Geographic Description:	Data Center – Round Rock
Data Request Date:	6/12/25

Based on the provided coordinates, 30.48790°N, 97.67261°W, the TSS database search found no recorded caves or other karst features within a mile.

Marvin Miller
TSS Data Request Manager

APPENDIX F. GEOTECHNICAL BORING MAP AND BORING LOGS



intertek psi
2600 McHale Ct. #125
Austin, Texas 78758
(512) 491-0200

Switch Data Center
Dell Way
Round Rock, Texas 78664

Boring Logs

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B1

LOCATION: Lat: 30.4891°, Long: -97.6722°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION Elevation:	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 PL 20 WC 40 LL 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				CLAYEY SAND (SC), loose to medium dense, light brown	22			9								
					19	0	42	13			52	21	31			
5				FAT CLAY (CH), firm to very stiff, light brown - marly at 4 ft to 6 ft	17			50/1								
					26	0	91	6			69	23	46			
					23			9								
10																
					32			10								
15																
					26			11								
20																
					26			20								
25																
				CLAY-SHALE(CH), hard, gray	17			50/4								
30																

COMPLETION DEPTH: 40.0 Feet
DATE: 7/8/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): 40
END OF DRILLING (ft.): 40
DELAYED WATER LEVEL (FT): N/A

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B1

LOCATION: Lat: 30.4891°, Long: -97.6722°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 / PL WC LL 20 40 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
35				CLAY-SHALE(CH), hard, gray	36			50/1								
40					36			50/0.5								
45																
50																
55																
60																

COMPLETION DEPTH: 40.0 Feet
DATE: 7/8/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): 40
END OF DRILLING (ft.): 40

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

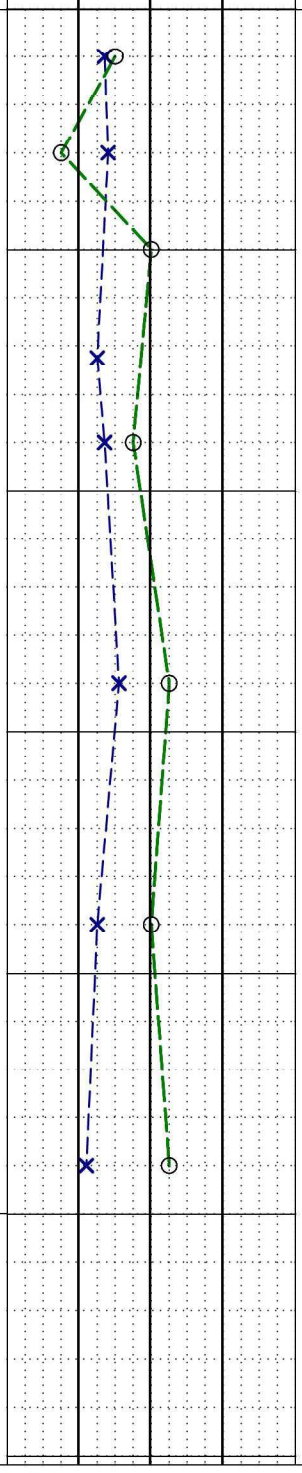
Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B2

LOCATION: Lat: 30.4889°, Long: -97.6728°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
0				Elevation:											
				FAT CLAY (CH), stiff to hard, brown	27										
					28										
5															
					25			17							
					27										
10															
					31										
15															
					25										
20															
					22										
25															
30															

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL WC LL
20 40 60



GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

COMPLETION DEPTH: 25.0 Feet
DATE: 7/13/21

intertek psi

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

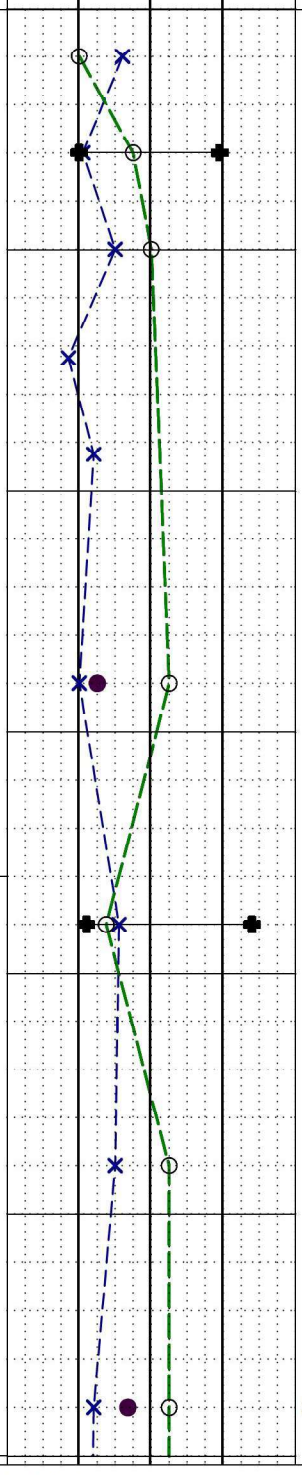
Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B3

LOCATION: Lat: 30.4888°, Long: -97.6733°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:											
0				FAT CLAY with SAND (CH), stiff to hard, brown	32										
					21	0	77				59	20	39		
5					30										
					17			21							
					24			19							
10															
					20									2.5	108
15															
				FAT CLAY (CH), very stiff to hard, gray (shaley)	31	0	89				68	22	46		
20															
					30										
25															
					24									3.35	100
30															

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL WC LL
20 40 60



GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

COMPLETION DEPTH: 40.0 Feet
DATE: 7/13/21

intertek psi

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B3

LOCATION: Lat: 30.4888°, Long: -97.6733°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 / PL WC LL 20 40 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
35				FAT CLAY (CH), very stiff to hard, gray (shaley)	23											
40					23											
45																
50																
55																
60																

COMPLETION DEPTH: 40.0 Feet
DATE: 7/13/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B4

LOCATION: Lat: 30.4884°, Long: -97.6735°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 / PL WC LL 20 40 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:												
				LEAN CLAY with SAND (CL), very stiff to hard, brown to light brown	29											
					24	0	76				41	21	20			
5					21											
					22											
					22	1	75	17			44	18	26			
10																
				- light brown at 13 ft	21											
15																
					37											
20																
					25											
25																
30																

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

COMPLETION DEPTH: 25.0 Feet
DATE: 7/13/21

intertek psi

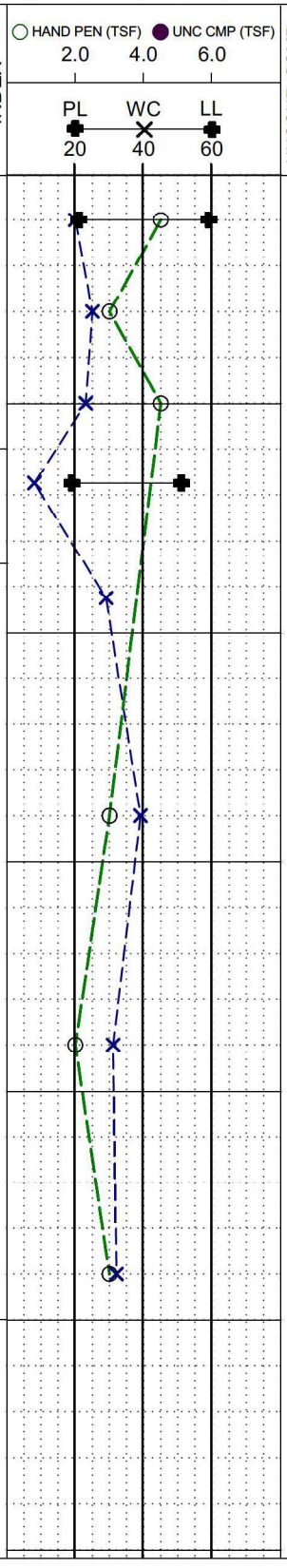
DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B5

LOCATION: Lat: 30.4878°, Long: -97.6732°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:											
0				FAT CLAY with SAND (CH), very stiff to hard, brown	20	2	82				59	21	38		
					25										
5					23										
				CLAY EY GRAVEL with SAND (GC), medium dense, light brown	8	38	24	27			51	19	32		
				FAT CLAY (CH), very stiff, light brown	29										
10															
					39										
15															
					31										
20															
				- gray at 23 ft	32										
25															
30															



GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/33/21

COMPLETION DEPTH: 25.0 Feet
DATE: 6/26/21

intertek psi

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B6

LOCATION: Lat: 30.4873°, Long: -97.6730°

DEPTH, FT.	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
	Elevation:											
0	FAT CLAY with SAND (CH), hard, dark brown	18	3	74				55	19	36		
		19										
5	LEAN CLAY with SAND (CL), stiff to hard, light brown	20	4	77	9			44	16	28		
		24										
	FAT CLAY (CH), hard, light brown	24	0	96				80	23	57		
10												
		22										
15												
		16										
20												
		28										
25												
30												

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL WC LL
20 40 60

COMPLETION DEPTH: 25.0 Feet
DATE: 6/14/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B7

LOCATION: Lat: 30.4868°, Long: -97.6727°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 / PL WC LL 20 40 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:												
				FAT CLAY with SAND (CH), stiff to very stiff, light brown	20	2	72	11			73	24	49			
					22			18								
5					24			16								
					27			10								
				- calcareous from 6 ft to 7.5 ft												
				FAT CLAY (CH), hard, light brown	27	1	96				86	25	61			
10																
					24											
15																
					29											
20																
				- shaley, gray at 23.5 ft				50/5								
25			▼	SHALE, gray					100	92						
30																

COMPLETION DEPTH: 60.0 Feet
DATE: 6/26/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): 25
END OF DRILLING (ft.): 25
DELAYED WATER LEVEL (FT): N/A

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B7

LOCATION: Lat: 30.4868°, Long: -97.6727°

DEPTH, FT.	SOIL DESCRIPTION	% REC	%RQD	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
	- continuous recovery and excellent quality from 25 ft to 40 ft				
		100	90	>>126	133
35					
		100	100	>>52	122
40					
	- continuous recovery and good quality from 40 ft to 45 ft	100	82		
45					
	- competent recovery and very poor quality from 45 ft to 50 ft	43	18		
50					
	- continuous recovery and fair quality from 50 ft to 55 ft	100	65		
55					
	- continuous recovery and excellent quality from 25 ft to 40 ft	100	100		
60					

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL WC LL
20 40 60

COMPLETION DEPTH: 60.0 Feet
DATE: 6/26/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): 25
END OF DRILLING (ft.): 25

intertek psi

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B8

LOCATION: Lat: 30.4868°, Long: -97.6720°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:											
				FAT CLAY (CH), stiff to hard, brown	19										
					22	3	87				68	20	48		
5					23										
				CLAYEY GRAVEL with SAND (GC), loose, gray	6			7							
				FAT CLAY (CH), hard, light brown	28	0	97				83	25	58		
10															
					27										
15															
					23										
20															
					38			50/3							
25															
30															

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL WC LL
20 40 60

COMPLETION DEPTH: 25.0 Feet
DATE: 6/26/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): 18
END OF DRILLING (ft.): 18
DELAYED WATER LEVEL (FT): N/A

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B9

LOCATION: Lat: 30.4870°, Long: -97.6714°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:											
				3 inches Asphalt, 3 inches Base											
				FAT CLAY (CH), firm to hard, brown	22			11							
					20	1	90	8			65	23	42		
5					10			7							
					19			17							
					21			14							
10															
					25	0	93	14			69	25	44		
15															
					23			62							
20															
					22			11							
25															
				SHALE, very hard to moderately hard, gray	36			50/4							
30															

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL WC LL
20 40 60

COMPLETION DEPTH: 40.0 Feet
DATE: 7/8/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B9

LOCATION: Lat: 30.4870°, Long: -97.6714°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 / PL WC LL 20 40 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
35				SHALE, very hard to moderately hard, gray	8			50/3								
40					13			50/0.5								
45																
50																
55																
60																

COMPLETION DEPTH: 40.0 Feet
DATE: 7/8/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered

intertek psi

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B10

LOCATION: Lat: 30.4875°, Long: -97.6715°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:											
				SANDY LEAN CLAY (CL), stiff to hard, brown	24	17	63				43	18	26		
					16			14							
5					11			50/5.5							
					28			13							
				FAT CLAY (CH), stiff to hard, light brown to gray	26	0	90	15			67	24	43		
10															
					26									3.6	121
15															
					23	0	93				60	22	38		
20															
					19									6.3	116
25															
				- gray at 28.5 ft				27							
30															

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL 20 WC 40 LL 60

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

COMPLETION DEPTH: 55.0 Feet
DATE: 7/12/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): 28
END OF DRILLING (ft.): 28
DELAYED WATER LEVEL (FT): N/A

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B10

LOCATION: Lat: 30.4875°, Long: -97.6715°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 / PL WC LL 20 40 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				CLAY-SHALE (CH), hard, gray	21			50/2								
35				SHALE, gray												
				- continuous recovery and fair quality from 35 ft to 40 ft					100	73					>> 100	120
40				- continuous recovery and good quality from 40 ft to 45 ft					94	87						
45									77	70					>> 14	125
50				- fairly continuous recovery and good quality from 50 ft to 55 ft					82	63					7	127
55																
60																

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

COMPLETION DEPTH: 55.0 Feet
DATE: 7/12/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): 28
END OF DRILLING (ft.): 28

intertek psi

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B11

LOCATION: Lat: 30.4881°, Long: -97.6718°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 / PL WC LL 20 40 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:												
0				CLAY EY GRAVEL with SAND (GC), very loose to medium dense, brown	17			8								
					8			5								
5					11	39	30	13			35	18	17			
					9			2								
				MARL, hard, light brown	13			50/4								
10																
					10			50/4								
15																
				FAT CLAY (CH), stiff to very stiff, light brown	30	0	99	10			82	25	57			
20																
					23			22								
25																
30																

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

COMPLETION DEPTH: 25.0 Feet
DATE: 7/9/21

intertek psi

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B12

LOCATION: Lat: 30.4886°, Long: -97.6720°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 / PL WC LL 20 40 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:												
				SANDY LEAN CLAY (CL), stiff to hard, light brown	20	23	66				50	21	29			
					22											
5					12			50/3								
				FAT CLAY (CH), stiff, gray	31			11								
					30	0	92	11			80	23	57			
10																
					31			8								
15			▽													
					29			11								
20																
					28			14								
25																
30																

COMPLETION DEPTH: 25.0 Feet
DATE: 7/7/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): 17.5
END OF DRILLING (ft.):
DELAYED WATER LEVEL (FT): N/A

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

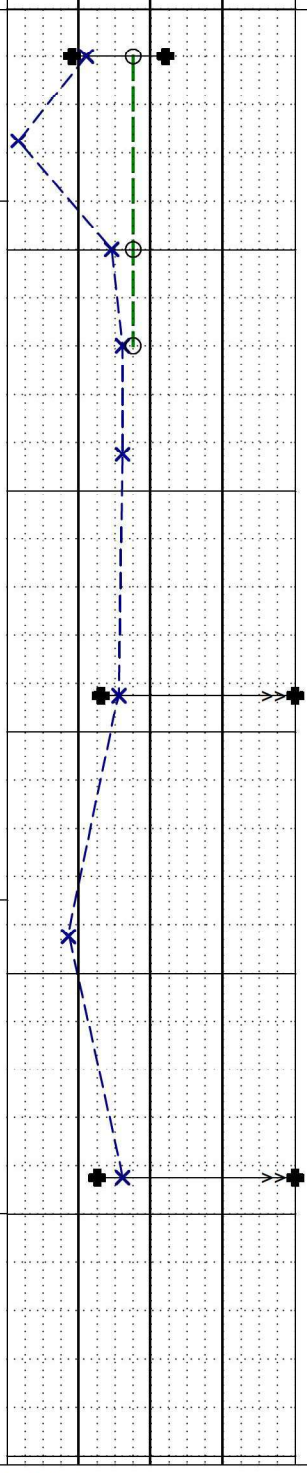
Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B13

LOCATION: Lat: 30.4884°, Long: -97.6727°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:											
				LEAN CLAY with SAND (CL), very stiff to hard, light brown	22	2	70				44	18	26		
					3			50/4							
5				FAT CLAY (CH), stiff to very stiff, light brown	29										
					32										
					32			9							
10															
					31	0	95	9			87	26	61		
15															
				CLAY EY SAND (SC), medium dense to very dense, gray	17			14							
20															
					32	5	40	50/5			84	25	59		
25															
30															

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL 20 WC 40 LL 60



GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

COMPLETION DEPTH: 25.0 Feet
DATE: 6/14/21

intertek psi

DEPTH TO GROUND WATER
SEEPAGE (ft.): 4
END OF DRILLING (ft.): 4
DELAYED WATER LEVEL (FT): N/A

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B14

LOCATION: Lat: 30.4879°, Long: -97.6725°

DEPTH, FT.	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
	Elevation:											
	FAT CLAY with SAND (CH), very stiff to hard, light brown	15										
		20	1	81				53	19	34		
5	LEAN CLAY with SAND (CL), very stiff to hard, light brown	17			15							
		18	0	71	26			42	17	25		
		31			46							
10												
		22			16							
15												
		26	2	72	50/4			39	17	22		
20												
		39			8							
25												
	FAT CLAY (CH), stiff to hard, gray	30			50/4							
30												

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL WC LL
20 40 60

COMPLETION DEPTH: 40.0 Feet
DATE: 6/14/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B14

LOCATION: Lat: 30.4879°, Long: -97.6725°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	HAND PEN (TSF) / UNC CMP (TSF) 2.0 4.0 6.0 / PL WC LL 20 40 60	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
0				FAT CLAY (CH), stiff to hard, gray												
					25			14								
35																
					24											
40																
45																
50																
55																
60																

COMPLETION DEPTH: 40.0 Feet
DATE: 6/14/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING B15

LOCATION: Lat: 30.4873°, Long: -97.6722°

DEPTH, FT.	SOIL DESCRIPTION Elevation:	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
	CLAYEY GRAVEL with SAND (GC), medium dense, light brown	14	54	29				47	17	30		
		19			34							
5	MARL, hard, light brown	9			50/5							
		10			50/4							
	- weathered limestone layer from 6 ft to 7.5 ft											
10		9			50/4							
	CLAY-SHALE (CH), hard, gray	17	0	84	50/5.5			57	20	37		
15												
		15			80							
20												
		16			50/5.5							
25												
30												

HAND PEN (TSF) ○ UNC CMP (TSF) ●
2.0 4.0 6.0
PL WC LL
20 40 60

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

COMPLETION DEPTH: 25.0 Feet
DATE: 6/14/21

intertek psi

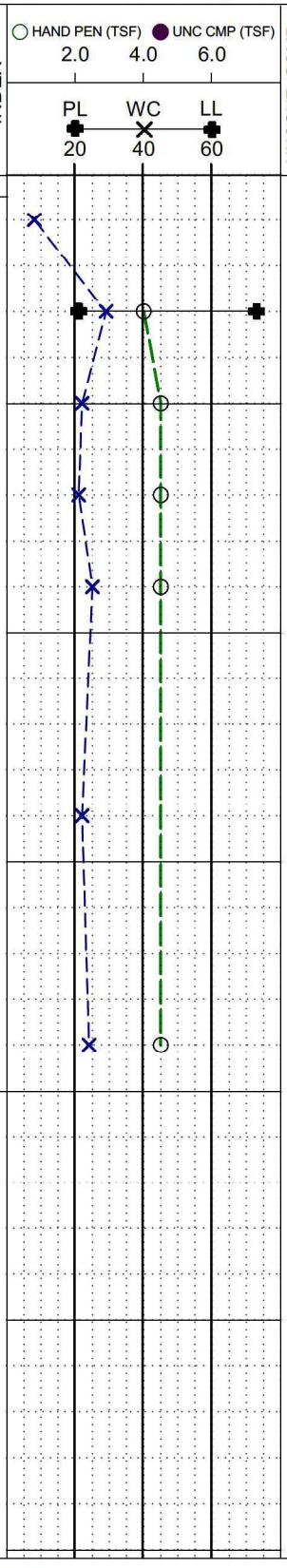
DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

Switch Data Centers
Dell Way - Round Rock, TX 78664
Project No. 03031360

BORING D1

LOCATION: Lat: 30.4865°, Long: -97.6713°

DEPTH, FT.	SYMBOL	SAMPLES	WATER	SOIL DESCRIPTION	MOISTURE CONTENT	% RETAINED #4	% PASSING #200	SPT (N) & TCP (T) VALUES	% REC	%RQD	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	UNCONF. COMP. (TSF)	UNIT DRY WT. (LB/CU FT)
				Elevation:											
				2 inches Asphalt, 8 inches Base											
				FAT CLAY (CH), stiff to hard, brown	8			14							
					29	1	92				73	21	53		
5					22										
					21										
					25										
10															
					22			37							
15															
					24										
20															
25															
30															



COMPLETION DEPTH: 20.0 Feet
DATE: 6/26/21

DEPTH TO GROUND WATER
SEEPAGE (ft.): None Encountered
END OF DRILLING (ft.): None Encountered
DELAYED WATER LEVEL (FT): N/A

GEO TESTS 00 - SAN ANTONIO RBENNETT GW.GDT 7/30/21

KEY TO TERMS AND SYMBOLS USED ON LOGS

ROCK CLASSIFICATION

RECOVERY

DESCRIPTION OF RECOVERY	% CORE RECOVERY
Incompetent	< 40
Competent	40 TO 70
Fairly Continuous	70 TO 90
Continuous	90 TO 100

ROCK QUALITY DESIGNATION (RQD)

DESCRIPTION OF ROCK QUALITY	RQD
Very Poor (VPo)	0 TO 25
Poor (Po)	25 TO 50
Fair (F)	50 TO 75
Good (Gd)	75 TO 90
Excellent (ExInt)	90 TO 100

CONSISTENCY OF COHESIVE SOILS

CONSISTENCY	N-VALUE (Blows/Foot)	SHEAR STRENGTH (tsf)	HAND PEN VALUE (tsf)
Very Soft	0 TO 2	0 TO 0.125	0 TO 0.25
Soft	2 TO 4	0.125 TO 0.25	0.25 TO 0.5
Firm	4 TO 8	0.25 TO 0.5	0.5 TO 1.0
Stiff	8 TO 15	0.5 TO 1.0	1.0 TO 2.0
Very Stiff	15 TO 30	1.0 TO 2.0	2.0 TO 4.0
Hard	>30	>2.0 OR 2.0+	>4.0 OR 4.0+

SOIL DENSITY OR CONSISTENCY

DENSITY (GRANULAR)	CONSISTENCY (COHESIVE)	THD (BLOWS/FT)	FIELD IDENTIFICATION
Very Loose (VLo)	Very Soft (VSo)	0 TO 8	Core (height twice diameter) sags under own weight
Loose (Lo)	Soft (So)	8 TO 20	Core can be pinched or imprinted easily with finger
Slightly Compact (SlCmpt)	Stiff (St)	20 TO 40	Core can be imprinted with considerable pressure
Compact (Cmpt)	Very Stiff (VSt)	40 TO 80	Core can only be imprinted slightly with fingers
Dense (De)	Hard (H)	80 TO 5"/100	Core cannot be imprinted with fingers but can be penetrated with pencil
Very Dense (VDe)	Very Hard (VH)	5"/100 to 0"/100	Core cannot be penetrated with pencil

DEGREE OF PLASTICITY OF COHESIVE SOILS

DEGREE OF PLASTICITY	PLASTICITY INDEX (PI)	SWELL POTENTIAL
None or Slight	0 to 4	None
Low	4 to 20	Low
Medium	20 to 30	Medium
High	30 to 40	High
Very High	>40	Very High

BEDROCK HARDNESS

MORHS' SCALE	CHARACTERISTICS	EXAMPLES	APPROXIMATE THD PEN TEST	
5.5 to 10	Rock will scratch knife	Sandstone, Chert, Schist, Granite, Gneiss, some Limestone	Very Hard (VH)	0" to 2"/100
3 to 5.5	Rock can be scratched with knife blade	Siltstone, Shale, Iron Deposits, most Limestone	Hard (H)	1" to 5"/100
1 to 3	Rock can be scratched with fingernail	Gypsum, Calcite, Evaporites, Chalk, some Shale	Soft (So)	4" to 6"/100

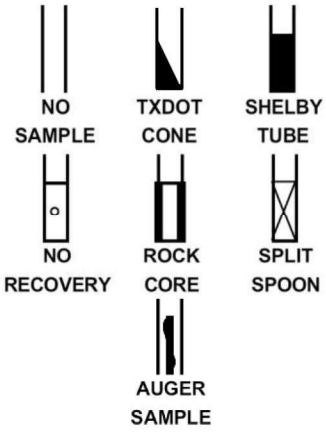
MOISTURE CONDITION OF COHESIVE SOILS

DESCRIPTION	CONDITION
Absence of moisture, dusty, dry to touch	DRY
Damp but no visible water	MOIST
Visible free water	WET

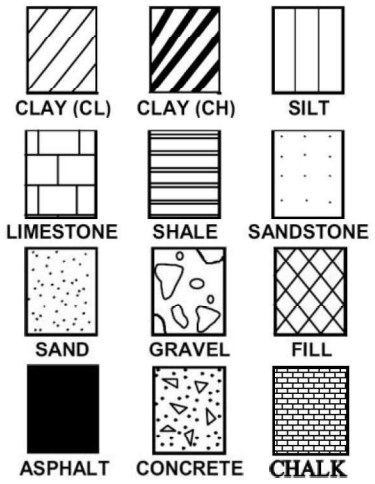
RELATIVE DENSITY FOR GRANULAR SOILS

APPARENT DESNITY	SPT (BLOWS/FT)	CALIFORNIA SAMPLER (BLOWS/FT)	MODIFIED CA. SMAPLER (BLOWS/FT)	RELATIVE DENSITY (%)
Very Loose	0 to 4	0 to 5	0 to 4	0 to 15
Loose	4 to 10	5 to 15	5 to 12	15 to 35
Medium Dense	10 to 30	15 to 40	12 to 35	35 to 65
Dense	30 to 50	40 to 70	35 to 60	65 to 85
Very Dense	>50	>70	>60	85 to 100

SAMPLER TYPES



SOIL TYPES



ABBREVIATIONS

PL – Plastic Limit
LL – Liquid Limit
WC – Percent Moisture

Q_P – Hand Penetrometer
Q_U – Unconfined Compression Test
UU – Unconsolidated Undrained Triaxial

Note: Plot Indicates Shear Strength as Obtained By Above Tests

WATER SEEPAGE

WATER LEVEL AT END OF DRILLING

CLASSIFICATION OF GRANULAR SOILS

U.S. STANDARD SIEVE SIZE(S)

6"	3"	3/4"	4	10	40	200	
BOULDERS	COBBLES	GRAVEL		SAND			SILT OR CLAY / CLAY
		COARSE	FINE	COARSE	MEDIUM	FINE	
152	76.2	19.1	4.76	2.0	0.42	0.074	0.002