UIC PERMIT AMENDMENT REQUEST AND COMPLIANCE PLAN APPLICATION FOR UIC PERMIT NO. WDW-129 ASARCO LLC AMARILLO COPPER REFINERY

CN No. 602815524 - RN No. 101701654 SWR No. 30089 EPA ID No. TXD087491973



AMARILLO, POTTER COUNTY, TEXAS

APRIL 2024

Project No. 23-106

SECTION

DESCRIPTION

PAGE NO.

I & II Texas Commission on Environmental Quality Permit Application to Dispose of Waste in a Class I Injection Well (Form TCEQ – Application 0623 UIC Class I Injection Well Application) for WDW-129 Form (Revised November 1, 2022).

List Of Attachments To Form TCEQ-0623

А	Core Data Form	Attachments
В	Public Interest Demonstration	Included
С	Site Legal Description	after
D.	Facility Boundary and Topographic Map	Application
Е.	Plain Language Summary	Form
F.	Public Involvement Plan	
G.	Affected Land and Mineral Owner	

Sections IX and XI of Texas Commission on Environmental Quality Permit Application for Industrial and Hazardous Waste Storage/Processing/Disposal Facility with Compliance Plan - Part B Application (Form TCEQ-00376) -

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С	Compliance Monitoring Program	App. XI-10
D	Corrective Action Program	App. XI-13
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List Of Attachments To Appendix XI

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WDW <u>129 (324 & 432)</u>

Texas Commission on Environmental Quality Permit Application to Dispose of Waste In A Class I Injection Well

I. General Information

A. Type of Application (check all that apply):

	Initial
	Renewal
\boxtimes	Major Amendment
	Minor Amendment
	Minor Modification
	Transfer
	Endorsement

Submittal for a RCRA CMI Compliance Plan

Type of Waste (check all that apply):

⊠ Hazardous Waste ⊠ Nonhazardous Waste

Type of Facility (check all that apply):

☐ Commercial ⊠ Noncommercial

Source of waste for noncommercial (check all that apply):

\boxtimes	Onsite
	Captured facility
	Offsite from facilities owned or effectively controlled by owner/operator

B. Facility Name: Amarillo Copper Refinery

Street Address: 7001 State Highway 136

City, State, Zip: Amarillo, TX 79108

Mailing Address: PO Box 30200

Mailing City, State, Zip: Amarillo, TX 79120

County: Potter

TCEQ Solid Waste Registration (SWR) Number: 30089

EPA ID Number: **<u>TXD087491973</u>**

Give a description of the location of the facility site with respect to known or easily identifiable landmarks. Detail the access routes from the nearest U.S. or State Highway to the facility: Located in northeast Amarillo adjacent to the north of State Highway 136 (SH 136), approximately 1.5 miles northeast of the intersection of Loop 335 and SH 136.

Is the facility located within the Coastal Management Program boundary? Refer to <u>Texas</u> <u>Coastal Management Boundary Map</u>¹ for boundary. For questions regarding the Coastal Management Program, please call (800) 998-4456 (within Texas) or (512) 475-0773. [30 TAC §281.41]

🗌 Yes 🛛 🖾 No

Provide the location of the injection well relative to established surveys: <u>Injection well</u> WDW-129 is located 568 feet from the east line and 2,235 feet from the south line of Section 68, Block 2, Adams, Beaty, and Moulton (AB&M) Survey, A-1194, Potter County, TX.

Enter the geographical coordinates of the injection well in decimal degrees to 6 decimal places:

Latitude: <u>35.286000</u> (35° 17' 09.60" North)

Longitude: -101.726336 (101° 43' 34.81" West)

Provide the depths of the injection zone and injection interval:

Injection Zone: Lower Clear Fork, Red Cave, Wichita Group, and Wolfcamp Series (Brown Dolomite) Formation(s) at depths of 2,893 to 6,688 feet below ground level.

Injection Interval: <u>Wichita Group and Wolfcamp Series (Brown Dolomite)</u> Formation(s) at depths of <u>4,038</u> to <u>5,088</u> feet below ground level

C. Operator/Applicant (Individual, Corporation, or other Legal Entity Name)

Name: **ASARCO, LLC**

Address: 7001 State Highway 136

City, State and Zip: Amarillo, TX 79108

Telephone Number: **(806) 468 4000**

If the application is submitted on behalf of a corporation or other business organization with filing requirements, please identify the Charter Filing Number as recorded with the Office of the Secretary of State for Texas.

Charter Filing Number: 800453105

Is the applicant required to designate a registered agent with the Secretary of State of Texas?

¹ <u>https://www.glo.texas.gov/coast/coastal-management/forms/files/CoastalBoundaryMap.pdf</u>

🛛 Yes 🛛 🗌 No

If the application is submitted by a business organization that is required to designate and maintain a registered agent, the applicant must provide the name and address of the registered agent.

Agent: CT Corporation System

Address: 1999 Bryan Street, Suite 900

City, State, and Zip: Dallas, TX 75201

Telephone Number: (214) 979 1172

D. Facility Owner(s) (Individual, Corporation, or other Legal Entity Name)

The facility includes all contiguous land, and structures, other appurtenances, and improvements on the land, used for storing, processing, or disposing of waste. The facility owner must be consistent with the owner on the deed filing bearing the stamp of the county property records or other generally accepted identifying reference of the current ownership record provided in Section I.P.5, Attachment C of the application. If the facility owner is the same as the operator, state "same as operator". If the facility land, structures, appurtenances, and improvements on the land are owned by more than one individual, corporation or other legal entity, provide the following information for all owners. Clearly identify the relationship(s) between the operator and all facility owner(s). [THSC §361.087(1)]

Name: Same as Operator

Address: Same as Operator

City, State, Zip: Same as Operator

Telephone Number: Same as Operator

Charter Filing Number: Same as Operator

E. Indicate the ownership status of the facility.

Private:

\ge	Corporation
	Partnership
	Proprietorship
	Nonprofit organization

Public:

Military
State
Regional
County
Municipal
Federal

Other (specify):

F. List those persons or firms authorized to act for the applicant during the processing of the permit application. Indicate the capacity in which each person may represent the applicant (engineering, geology, legal, etc.). The person listed first will be the primary recipient of correspondence regarding this application. Include complete mailing addresses, phone numbers and e-mail addresses.

G. For new, renewal, and major amendment applications specify the individual who will be responsible for causing notice to be published in the newspaper. Include the complete mailing address, telephone number, fax number and e-mail address.

Mr. Jarrod Dunavin (Legal, Administrative, and Technical) ASARCO LLC Amarillo Copper Refinery PO Box 30200 Amarillo Texas 79120-0200 (806) 468-4134 jarrod.dunavin@asarco.com

H. Describe the activities conducted by the applicant which require a permit.

Injection of industrial wastewater and recovered groundwater from processes associated with copper refining.

- I. For amendment, modification, transfer or endorsement applications, briefly describe all requested changes to the permit and to the application contents and the reasons for the changes. This application is requesting a Major Amendment for addition of a Compliance Plan
- J. Business Information
 - 1. Give a brief description of the nature of your business.

Electrolytic refining of copper and manufacture of copper products and by-product metals.

List the principal products and/or services which are provided by your plant. Please itemize by Standard Industrial Classification (SIC) codes. Also label the products with their common names, if applicable.

The ASARCO Amarillo Copper Refinery produces refined copper cathode, copper rod, copper cake, and special alloys used in a wide variety of manufactured products.

K. Applicant Compliance History

The TCEQ will utilize compliance history when making decisions regarding the issuance, renewal, amendment, modification, denial, suspension, or revocation of a permit. Violations included in a criminal conviction are considered when evaluating and classifying the site's compliance history.

For the five years preceding the filing date of this application, please submit a complete listing of all criminal convictions (i.e., State or Federal) of the operator and facility owner in which a violation of environmental law was an element of the crime. [30 TAC §60.2(d)(1)(E) and §60.2(d)(2)(F)] If there have been no such convictions then the application should state the following. If the operator is not the facility owner, a separate statement should be provided for each facility owner.

"In the five years preceding the filing of this application (the operator/applicant, owner), <u>ASARCO LLC</u>, has not been convicted of a State or Federal crime in which a violation of environmental law was an element of the crime."

L. TCEQ Core Data Form

The TCEQ requires that a <u>Core Data Form</u>² (TCEQ-10400) be submitted with all new and renewal applications. Submit the form as "Attachment A". For all other applications, if a Regulated Entity Number (RN) and Customer Reference Number (CN) have been issued by the TCEQ and core data information has not changed, a Core Data Form is not required. For more information regarding the Core Data Form, call (512) 239-5175 or go to the <u>Core Data Form Instructions</u>³ on the TCEQ website.

Not Required

RN **<u>101701654</u>**

CN <u>602815524</u>

M. Public Interest Demonstration

Section 27.051 of the Texas Water Code (TWC) stipulates certain conditions that must exist for the Commission to grant an application and issue a permit. For all new applications, permit renewals, and major and minor amendments, submit as "Attachment B" information addressing the following considerations:

- 1. That the use or installation of the injection well is in the public interest. [TWC§27.051(a)(1)]
- 2. That no existing rights, including, but not limited to, mineral rights, will be impaired. [TWC §27.051(a)(2)]

² <u>https://www.tceq.texas.gov/downloads/permitting/central-registry-docs/10400-core-data-form.docx</u>

³ <u>https://www.tceq.texas.gov/downloads/permitting/central-registry-docs/10400-core-data-form-instructions.pdf</u>

- 3. That, with proper safeguards, both ground and surface fresh water can be adequately protected from pollution. [TWC §27.051(a)(3)]
- 4. That the applicant has made a satisfactory showing of financial responsibility if required by Section 27.073 of this code. [TWC §27.051(a)(4)]
- 5. That the compliance history of the applicant and related entities is acceptable. [TWC §27.051(d)(1), 30 TAC § 331.121(b)(1)]
- 6. That there is no practical, economic, and feasible alternative to an injection well reasonably available. Provide justification for subsurface disposal. Include results of treatability studies of alternate, practical, economic and feasible methods of waste disposal. Explain in detail why each method is considered to be less satisfactory in terms of environmental protection than the proposed subsurface disposal method. Indicate whether this waste is presently being produced and, if so, what method is used for disposal. Describe the manufacturing process(es) and product(s) which produce the waste(s). [TWC §27.051(d)(2), 30 TAC § 331.121(b)(2)]
- 7. (for hazardous waste injection wells only) That the applicant has provided for the proper operation of the proposed hazardous waste injection well. [TWC §27.051(a)(5)]
- 8. (for hazardous waste injection wells only) That the applicant for a hazardous waste injection well not located in an area of industrial land use has made a reasonable effort to ensure that the burden, if any, imposed by the proposed hazardous waste injection well on local law enforcement, emergency medical or fire-fighting personnel, or public roadways, will be reasonably minimized or mitigated. [TWC §27.051(a)(6)]
- 9. (for hazardous waste injection wells only) That the applicant owns or has made a good faith claim to own, or has the consent of the owner to utilize, or has an option to acquire, or has the authority to acquire through eminent domain, the property or portions of the property where the hazardous waste injection well will be constructed. [TWC §27.051(a)(7)]
- 10. (for hazardous waste injection wells only) That the applicant will maintain sufficient public liability insurance for bodily injury and property damage to third parties that is caused by sudden and non-sudden accidents or will otherwise demonstrate financial responsibility in a manner adopted by the Commission in lieu of public liability insurance. [TWC §27.051(d)(3), 30 TAC § 331.121(b)(3)]
- 11. (for hazardous waste injection wells only) For on-site generated waste, provide certification by the owner/operator that (1) the generator of the hazardous waste has a program to reduce the volume or quantity and toxicity of the waste to the degree determined by the generator to be economically practicable, and (2) injection of the waste is that practicable method of disposal currently available to the generator which minimizes the present and future threat to human health and the environment. [30 TAC §331.121(b)(4)]

See Attachment B Public Interest Demonstration

N. For applications for new permits, renewals, and major amendments, a copy of the administratively complete application and subsequent revisions must be made available at a public place in the county where the facility is located or proposed to be located for review and copying by the public. Identify the public place in the county (e.g., public library, county courthouse, city hall), including the address, where the application will be located. [30 TAC §39.405(g)]

Amarillo Public Library – Central Branch 413 SE 4th Avenue Amarillo, TX 79101

O. Facility Background Information [30 TAC §305.45(a)(7)]

Indicate (by listing the permit number(s) and governing agency(ies) in the columns below) all existing, pending, interim status, or permit-by-rule State and/or Federal permits, licenses or construction approvals which pertain to pollution control or industrial solid waste management activities conducted by your plant or at your location, or existing at a proposed plant or location. Complete each blank by entering either the **permit number** or **the date of application**, and the **governing agency** or **none**.

Relevant Program and/or Law	Permit Number or License	Government Agency *
Hazardous Waste Management Program under the Texas Solid Waste Disposal Act	1. See note below	TCEQ
UIC Program under the Texas Injection Well Act (Class I, II, III, IV, V and VI Wells)	WDW-129 WDW-273* WDW-324 WDW-432	TCEQ
Texas Pollutant Discharge Elimination System Program under the Clean Water Act and Waste Discharge Program under the Texas Water Code, Chapter 26	WQ0001978000	TCEQ
Prevention of Significant Deterioration Program under the Federal Clean Air Act (FCAA)	PSDTX847	TCEQ
Nonattainment Program under the FCAA	None	None
National Emission Standards for Hazardous Air Pollutants preconstruction approval under the FCAA	None	None
Ocean dumping permits under the Marine Protection Research and Sanctuaries Act	None	None
Dredge or fill permits under the Federal Clean Water Act	None	None
Licenses under the Texas Radiation Control Act	None	None
Subsurface Area Drip Dispersal System permits under Texas Water Code, Chapter 32	None	None
Texas Solid Waste Disposal Act	30089	TCEQ
Texas Uranium Surface Mining and Reclamation Act	None	None
Texas Surface Coal Mining and Reclamation Act	None	None
Other relevant environmental permits/licenses	NSR Permits 591, 592, 593, 595, 596, 597. Title V FOP O- 01304.	TCEQ

Existing Permits

Note 1. RCRA Permit by Rule to inject hazardous waste is incorporated in the UIC Permit for WDW-129 issued by the TCEQ (Effective December 1, 2021).

* WDW-273 was plugged in July of 2023

* Use the following acronyms for each agency:

TCEQ = Texas Commission on Environmental Quality RRC = Railroad Commission of Texas DSHS = Department of State Health Services TDA = Texas Department of Agriculture EPA = U.S. Environmental Protection Agency CORPS = U.S. Army Corps of Engineers

- P. Location
 - 1. Is the facility located on Indian lands?

🗌 Yes 🛛 No

If yes, do not complete this application. Contact EPA Region 6 for application and permitting requirements for injection wells located on Indian lands. [40 CFR §147.2205(a)]

2. Is the facility located in an area in which the governing body of the county or municipality has prohibited the processing or disposal of municipal hazardous waste or industrial solid waste?

🗌 Yes 🛛 No

If yes, do not complete this application. TCEQ may not grant an application for an injection well permit in this area. [THSC §363.112(d)]

3. If the facility is a new commercial hazardous waste management facility, or the subsequent areal expansion of such a facility, is the boundary of the well or pre-injection units to be located within ½ of a mile of an established residence, church, school, day care center, surface water body used for public drinking water supply, or dedicated park?

🗌 Yes 🛛 No

If yes, do not complete this application. TCEQ may not issue a permit for a facility in this location. [30 TAC §335.205(a)(3)]

4. Is the location or proposed location of the injection well in the territory of a groundwater conservation district? To determine if the injection well is or will be located in the territory of a groundwater conservation district refer to the <u>Texas</u> <u>Groundwater Conservation District map</u>⁴ on the TWDB website.

🛛 Yes 🗌 No

⁴ <u>https://www.twdb.texas.gov/mapping/doc/maps/GCDs_8x11.pdf</u>

If yes, provide the contact name and mailing address for the groundwater conservation district. To obtain a point of contact and mailing address refer to the <u>Groundwater</u> <u>Conservation Districts Contact List</u>⁵ on the TCEQ website. [TWC §27.017(b)]

Britney Britten, Manager Panhandle Groundwater Conservation District PO Box 637 White Deer, TX 79097 (806) 883 2501

5. Legal Description of Facility Land

Submit, as "Attachment C", a legal description of the tract or tracts of land upon which the facility is or will be located and the deed filing bearing the stamp of the county property records or other generally accepted identifying reference of the current ownership record. If ownership of the property is transferring and new ownership documents are not final, provide the date upon which the documents will be submitted. The facility includes all contiguous land, and structures, other appurtenances, and improvements on the land, used for storing, processing, or disposing of waste including pre-injection units used for storage and processing waste to be injected into the injection well. The legal description should include the metes and bounds description or for platted urban sites the final plat with appropriate "lot" description(s). [THSC §361.087(2)]

See Attachment C

- 6. Submit, as "Attachment D", a drawn-to-scale topographic map of the facility and the tract or tracts of land upon which the facility is or will be located as described in Attachment C and area extending at least one mile beyond the tract boundaries. The map must be prepared by a licensed professional engineer or a registered surveyor. The scale should be adequate to depict the following features: [30 TAC §305.45(a)(6)(A), (C) & (E)]
 - a. the boundary of the tract or tracts of land upon which the facility is or will be located as described in Attachment C; areal size of the tract or tracts of land in acres should be given;
 - b. if different, the boundary of the facility, and the location of all injection wells; each depicted area should be labeled to identify the well(s) and the well status (active, inactive, or proposed); areal size of the facility in acres should be given;
 - c. if applicable, the boundaries of captured facilities that generate waste to be disposed in the injection wells, each depicted area should be labeled to identify the names of the captured facilities;
 - d. the overall facility, each of its surface intake and discharge structures, each of its waste treatment, storage or disposal facilities, including proposed or existing preinjection units for processing or storage of waste to be disposed in the injection wells; and
 - e. all wells (water, oil and gas, disposal, etc.), springs, other surface water bodies, and drinking water wells listed in public records or otherwise known to the applicant within one mile of the facility property boundary, and the purpose for which each water well is used (e.g., domestic, livestock, agricultural, industrial, etc.).

⁵ <u>https://www.tceq.texas.gov/downloads/groundwater/gcd/gcd-contact-list.pdf</u>

See Attachment D

Q. Plain-Language Summary

The TCEQ implemented new rule requirements in 30 TAC Chapter 39 that impact all permit applications subject to the Chapter 39 public notice requirements that are declared administratively complete after May 1, 2022. One of the new rules, 30 TAC §39.405(k), requires the applicant to provide a plain-language summary in English, and in an alternative language if required in accordance with 30 TAC §39.426. The plain-language summaries for all applications will be posted on the TCEQ website.

For new, renewal and major amendment permit applications submit, as "Attachment E", a Plain-Language Summary of the application that is no more than two pages long. The summary should be entitled "Plain-Language Summary" and should be prepared in simple, concise, easy-to-understand terminology. The summary must include the following information. [30 TAC §39.405(k)]

- 1. the applicant/operator name;
- 2. the type of application;
- 3. the type of waste;
- 4. the type of facility;
- 5. the facility name and location;
- 6. the function of the proposed plant or facility;
- 7. the expected output of the proposed plant or facility;
- 8. the expected pollutants that may be emitted or discharged by the proposed plant or facility which require an injection well permit; and
- 9. how the applicant will control those pollutants, so that the proposed plant will not have an adverse impact on human health or the environment.

If the applicant is required to provide notice in an alternative language in accordance with 30 TAC §39.426, provide a copy of the plain-language summary in English and in the alternative language.

In addition, provide a copy of the plain-language summaries in pdf clearly labeled on a flash drive.

See Attachment E

R. Public Involvement Plan

TCEQ's Public Participation Plan provides guidance for using preliminary screening and public involvement plans to ensure meaningful public outreach. Applicants who are applying for a new injection well permit are required to complete a Public Involvement Plan. A Public Involvement Plan is intended to provide an applicant and the agency with information to determine if additional public outreach is necessary or beneficial. Applicants may complete a Public Involvement Plan, even if not required, to learn about the communities in which their facilities are located or where their activities may have an impact.

Submit a Public Involvement Plan, as "Attachment F", using the <u>Public Involvement Plan</u> <u>Form</u>⁶ (TCEQ-20960) and <u>Instructions for Completing a Public Involvement Plan Form for</u> <u>Permit and Registration Applications</u>⁷ (TCEQ-20960).

For more information regarding <u>Title VI compliance at TCEQ</u>⁸ or the <u>Public Participation</u> <u>Plan</u>⁹ go on the TCEQ website.

Not Required – This is not an application for a new injection well permit.

⁶ <u>https://www.tceq.texas.gov/downloads/agency/decisions/hearings/environmental-equity/pip-form-tceq-20960.pdf</u>

⁷ <u>https://www.tceq.texas.gov/downloads/agency/decisions/hearings/environmental-</u>

equity/instructions-for-pip-form-tceq-20960.pdf

⁸ <u>https://www.tceq.texas.gov/agency/decisions/participation/title-vi-compliance</u>

⁹ <u>https://www.tceq.texas.gov/downloads/agency/decisions/participation/public-participation-plan-gi-607.pdf</u>

Signature Page

system designed to a submitted. Based on directly responsible f knowledge and belief	Sames A. Stewker (Title) Digector of Environmentation achments were prepared under my direction or supervision in accordance with a assure that qualified personnel properly gather and evaluate the information my inquiry of the person or persons who manage the system, or those persons for gathering the information, the information submitted is, to the best of my f, true, accurate, and complete. I am aware there are significant penalties for rmation, including the possibility of fine and imprisonment for knowing MALC
Ŧ	AVD Date: 04/10/24
See 30 TAC §305.44 f	for signatory authority.
menuces an contiguou	signed by the operator of the facility and the facility owner(s). The facility as land, and structures, other appurtenances, and improvements on the land, used g, or disposing of waste. Duplicate this page for additional signatories.
I (Signatory Name) (Company) as my a information as may be the Texas Commission Code or Texas Solid Wa contents of this applic	d by the Applicant if the Applicant Is a Corporation and the Corporate Officer Is Assigning or Delegating Signature o a Manager in Accordance with 30 TAC §305.44(a)(1) (Title) hereby designate (Agent Name and/or Title) agent and hereby authorize said agent to sign any application, submit additional requested by the Commission, and/or appear for me at any hearing or before on Environmental Quality in conjunction with this request for a Texas Water aste Disposal Act permit. I further understand that I am responsible for the ation, for oral statements given by my agent in support of the application, and
application.	the terms and conditions of any permit which might be issued based upon this
application.	e terms and conditions of any permit which might be issued based upon this Date:

Signature Page

I (Signatory Name) JAMES M. STEWART	(Title) DIR. OF ENVIROHMENTAL
(Company) ASACCO U.C.	certify under penalty of law that this
document and all attachments were prepared under my dir	ection or supervision in accordance with a
system designed to assure that qualified personnel properly	
submitted. Based on my inquiry of the person or persons w	
directly responsible for gathering the information, the info	
knowledge and belief, true, accurate, and complete. I am a	
submitting false information, including the possibility of fi	ne and imprisonment for knowing
violations.	
	1
Signature:	Date: 07/15/24

See 30 TAC §305.44 for signatory authority.

Applications must be signed by the operator of the facility and the facility owner(s). The facility includes all contiguous land, and structures, other appurtenances, and improvements on the land. used for storing, processing, or disposing of waste. Duplicate this page for additional signatories.

To Be Completed by the Applicant if the Applicant Is a Corporation and the **Responsible Corporate Officer Is Assigning or Delegating Signature** Authority to a Manager in Accordance with 30 TAC §305.44(a)(1)

I (Signatory Name) _____ (Title)

hereby designate (Agent Name and/or Title) (Company) _____ as my agent and hereby authorize said agent to sign any application, submit additional information as may be requested by the Commission, and/or appear for me at any hearing or before the Texas Commission on Environmental Quality in conjunction with this request for a Texas Water Code or Texas Solid Waste Disposal Act permit. I further understand that I am responsible for the contents of this application, for oral statements given by my agent in support of the application, and for compliance with the terms and conditions of any permit which might be issued based upon this application.

Signature: _____ Date:

(Note: Application Must Bear Signature and Seal of Notary Public)

SUBSCRIBED AND SWOP	RN to before me by the said	James M. Stew	art
on this	day, Culu	month of 2024	, year of 2024
My commission expires	on the 20th	day, month of Octor	ber, year of 2024
	CAROLINA D. E	A	BAD D.
	Notary Public - PINAL COL	Arizona Notary Public	gonada
	Commission # Expires October	590070	

II. Information Required to Provide Notice

Submit, as "Attachment G", a mailing list of landowners identified under Section II.A. and a mailing list of mineral rights owners identified under Section II.B. In accordance with 30 TAC §39.405(b), please also submit this mailing list electronically, in Microsoft Word. The electronic list must contain only the name, mailing address, city, state, and zip code with no reference to the lot number or lot location. The list should contain up to 30 names and addresses (10 per column) per page. Each name and address must be typed in the format that meets the United States Postal Service (USPS) requirements for machine readability. The letters in the name and address must be capitalized, contain no punctuation, and the two-character abbreviation must be used for the state. Contact the USPS for further instructions on formatting addresses for machine readability. The applicant may elect to submit pre-printed mailing labels of this mailing list with the application instead of submitting the mailing list electronically. If you wish to provide the list on printed labels, please use sheets of labels that have 30 labels to a page (10 labels per column). Please provide **four complete sets of labels** of the landowners and mineral rights owners list.

- A. Provide a complete mailing address for persons who own the property on which the existing or proposed injection well facility is or will be located and all persons who own tracts of land adjacent to the property on which the existing or proposed injection well facility is or will be located and within a reasonable distance from the proposed point or points of discharge, deposit, injection, or other place of disposal or activity. Identify the tracts of land and landowners on a map and provide the general character of the areas adjacent to the facility, including public roads, towns and the nature of development of adjacent lands (e.g., residential, commercial, agricultural, recreational, industrial or undeveloped) on the map. The property boundary of the tract or tracts of land on which the existing or proposed injection facility is or will be located must be consistent with the legal description of the tract or tracts of land provided in Section I.P.5, Attachment C, of the application. (Refer to Example Application Map) [30 TAC §281.5(6), §305.45(a)(6)(B) & (D) and §39.651(c)(4)(A) & (B)]
- B. Provide a complete mailing address for all persons who own the mineral rights underlying the existing or proposed injection well facility and underlying the tracts of land adjacent to the property on which the existing or proposed injection well facility is or will be located as required by 30 TAC §39.651(c)(4)(C) & (D). Identify the mineral rights owners on the map provided above in Section II.A.

See Attachment G

C. If the facility is located adjacent to navigable territorial waters of the state, or the State of Texas is an adjacent landowner and/or owner of mineral rights underlying the facility or underlying adjacent tracts, your application may affect lands dedicated to the permanent school fund. A determination whether lands dedicated to the permanent school fund will be affected by TCEQ formal action on the application will be made by the Texas General Land Office (TXGLO).

In order for the TXGLO to make a determination, the TCEQ will provide notice to the TXGLO regarding the application. Provide the following information for inclusion in the notice to the TXGLO:

- 1. state the location of the permanent school fund land, mineral rights, or waters of the state that may be affected; and
- 2. describe any foreseeable impact or effect of the proposed permitted action may have on permanent school fund land.

A formal action or ruling by the Commission on an application affecting permanent school fund land that is made without the notice required by 30 TAC \$39.651(c)(3) is voidable by the School Land Board as to any permanent school fund lands affected by the action or ruling. [TWC \$5.115(c) and (g)]

The State of Texas is NOT an adjacent landowner and/or mineral rights owner.

D. Provide the name and mailing address of the mayor and health authority of the municipality in whose territorial limits or extraterritorial jurisdiction the well is or will be located, and the name and mailing address of the county judge and the health authority of the county in which the facility is located. [30 TAC §39.651(c)(5)]

Mayor of Amarillo Cole Stanley City Hall 601 S. Buchanan Street Amarillo, TX 79101 (806) 378-3000	City of Amarillo Public Health Department 1000 Martin Road Amarillo, TX 79107 (806) 378-6300
Potter County Judge Nancy Tanner 500 S. Fillmore Suite 103 Amarillo, TX 79101 (806) 379-2250	

E. Bilingual Notice Instructions. For new, renewal and major amendment permit applications, public notice in an alternate language may be required. If an elementary school or middle school nearest to the facility offers a bilingual program, notice may be required to be published in an alternative language. The Texas Education Code, upon which the TCEQ alternative language notice requirements are based, requires a bilingual education program for an entire school district should the requisite alternative language speaking student population exist. However, there may not be any bilingual-speaking students at a particular school within a district which is required to offer the bilingual education program. For this reason, the requirement to publish notice in an alternative language is triggered if the nearest elementary or middle school, as part of a larger school district, is required to make a bilingual education program on-site or has students and either the school has students enrolled at such a program on-site or has students who attend such a program. [30 TAC §39.426]

Bilingual notice confirmation for this application

1. Is the school district of the elementary or middle school nearest to the facility required by the Texas Education Code to have a bilingual program?

🗌 Yes 🛛 🖾 No

If **no**, alternative language notice publication not required.

2. If **yes** to question 1, are students enrolled in a bilingual education program at either the elementary school or the middle school nearest to the facility?

🗌 Yes 👘 No

If yes to questions 1 and 2, alternative language publication is required. If no to question 2, then consider the next question.

3. If **yes** to question 1, are there students enrolled at either the elementary school or the middle school nearest to the facility who attend a bilingual education program at another location?

🗌 Yes 🛛 🗌 No

If **yes** to questions 1 and 3, alternative language publication is required. If **no** to question 3, then consider the next question.

4. If **yes** to question 1, has the elementary school or the middle school nearest to the facility been granted an exception from the requirement to provide a bilingual education program, as available under 19 TAC §89.1207(a)?

🗌 Yes		No
-------	--	----

If **yes** to questions 1 and 4, alternative language publication is required. If **no** to question 4, alternative language notice publication not required.

5. Provide the alternative language for which the bilingual education program(s) is provided or for which an exception has been approved. _____

III. Index of Attachments

List and index below all attachments to this application and indicate if included, not included or not applicable

Description of Attachment	Section	Attachment	Included	Not Included	Not Applicable
Core Data Form	I.L	А	Yes		
Public Interest Demonstration	I.M	В	Yes		
Site Legal Description	I.P.5.	С	YEs		
Facility Boundary and Topographic Map	I.P.6.	D	Yes		
Plain-Language Summary	I.Q.	Е	Yes		
Public Involvement Plan	I.R	F	N/A		Х
Affected Land and Mineral Owners	II.	G	Yes		
Letter from Railroad Commission	III.	Н	N/A		Х
Financial Assurance, Liability, and Financial Capability	IV.	Ι	N/A		Х
Radioactive Waste Statement	XI.	J	N/A		Х

Attachments to this Application

ATTACHMENT A

A. TCEQ Core Data Form

The TCEQ requires that a <u>Core Data Form</u>¹ (TCEQ-10400) be submitted with all new and renewal applications. Submit the form as "Attachment A". For all other applications, if a Regulated Entity Number (RN) and Customer Reference Number (CN) have been issued by the TCEQ and core data information has not changed, a Core Data Form is not required. For more information regarding the Core Data Form, call (512) 239-5175 or go to the <u>Core Data Form Instructions</u>² on the TCEQ website.

Not Required

RN **101701654**

CN <u>602815524</u>

¹ <u>https://www.tceq.texas.gov/downloads/permitting/central-registry-docs/10400-core-data-form.docx</u>

² <u>https://www.tceq.texas.gov/downloads/permitting/central-registry-docs/10400-core-data-form-instructions.pdf</u>

ATTACHMENT B

ATTACHMENT B ASARCO LLC COMPLIANCE PLAN WDW-129, WDW-324, & WDW-432 Public Interest Demonstration Items Section I.M.1 through 11

1. That the use or installation of the injection well is in the public interest. [TWC §27.051(a)(1)]

No practical, economic, alternative to deep well injection reasonably exist to ASARCO that is more protective of the public interest. Deep well disposal of the wastes generated at the ASARCO facility is a historically proven (over 47 years), environmentally safe, low risk method of waste disposal and reduces the potential for human and environmental exposure that could occur if alternate disposal methods were utilized.

2. That no existing rights, including, but not limited to, mineral rights, that will be impaired. [TWC §27.051(a)(2)]

No existing rights, including, but not limited to, mineral rights will be impaired. The ASARCO injection wells, and associated facilities, are located on the Amarillo Copper Refinery property, which is wholly owned by ASARCO. In addition, ASARCO owns the mineral rights to all property beneath the plant and properties adjacent to the plant boundary. Finally, the Railroad Commission of Texas (RCT) has issued several letters of understanding that injection activities at ASARCO do not endanger or otherwise affect any known oil and gas resources.

3. That, with proper safeguards, both ground and surface fresh water can be adequately protected from pollution. [TWC §27.051(a)(3)]

In accordance with 30 TAC §331.62, all of the ASARCO injection wells have been constructed and completed to standards to prevent the movement of fluids that could result in the pollution of underground sources of drinking water (USDW). The successful long historical operation of the ASARCO deep well system with no indication of impact to groundwater or surface water indicates that the proper safeguards are in place to adequately protect these resources.

4. That the applicant has made a satisfactory showing of financial responsibility if required by Section 27.073 of this code. [TWC §27.051(a)(4)]

ASARCO has the proper financial assurance in place in accordance with Section 27.073 of the Texas Water Code. This includes a trust agreement in place for the closure and postclosure care of its existing wells, as well as a certificate of liability insurance to cover the well for bodily injury, and property damages to third parties due to sudden and non-sudden events. See Attachment F for details, as well as the ASARCO-endorsement (on ASARCO letterhead) stating that these requirements are met.



5. That the compliance history of the applicant and related entities is acceptable. [TWC §27.051(d)(1), 30 TAC § 331.121(b)(1)]

ASARCO, through its compliance history on record with the TCEQ, has shown that it is a conscientious operator of its deep well system and that its continued efficient and safe operation is in the public interest. According the TCEQ compliance history database (TCEQ Compliance History Search (texas.gov)), ASARCO has a "High" classification as of 09/01/2023.

6. That there is no practical, economic, and feasible alternative to an injection well reasonably available. Provide justification for subsurface disposal. Include results of treatability studies of alternate, practical, economic and feasible methods of waste disposal. Explain in detail why each method is considered to be less satisfactory in terms of environmental protection than the proposed subsurface disposal method. Indicate whether this waste is presently being produced and, if so, what method is used for disposal. Describe the manufacturing process(es) and product(s) which produce the waste(s). [TWC §27.051(d)(2), 30 TAC § 331.121(b)(2)]

ASARCO utilizes deep well injection as an environmentally safe, low risk method of waste disposal that has a long successful history at its Amarillo Copper Refinery facility. Deep well disposal is the best method for ASARCO to dispose of its inorganic waste streams resulting from the refining and production of copper products vital to many manufactured goods and industries. ASARCO has over the year's evaluated alternatives to the disposal of its hazardous wastes in injection wells but determined that no practical, economic, and feasible alternative to an injection well is reasonably available to manage the types and classes of hazardous waste disposed.

The manufacturing process at ASARCO consists of an anode department, a tank house for copper refining, refined casting departments, a copper scrap facility, a precious metals handling facility, and various support departments and facilities. Products produced include refined copper cathode, rod, and cake. Continuously cast copper rod produced at the Amarillo Copper Refinery is shipped to wire manufacturers throughout North America. Copper cakes are fabricated by ASARCO's customers into plates, sheets, strips and bars. Copper cathodes are purchased by customers to manufacture a variety of copper products.

The alternatives to deep well injection evaluated include the following:

- 1. Treatment and on-site irrigation or off-site discharge via NPDES permit;
- 2. Stabilization and off-site landfill disposal;
- 3. Off-site incineration/thermal treatment;
- 4. On-site solar evaporation; and
- 5. Off-site deep well injection.

With regard to treatment and on-site disposal via irrigation or offsite disposal via NPDES discharge, ASARCO's aqueous waste stream is relatively large in volume, contains metals,



and has a pH of less than 2. In simple terms, treatment would require an increase in pH to precipitate metals then the addition of acid to return the pH back to a normal range. This process would generate large volumes of treatment sludge, which would need to be disposed and large volumes of treated wastewater. Additionally, testing has indicated that the arsenic and selenium constituents would require additional treatment to approach acceptable discharge concentration levels. This discharge of treated wastewater would be through an NPDES-type of discharge permit and would certainly have pH and metals concentrations limits. Furthermore, the predominant surface drainage in the Texas panhandle region, where ASARCO located, is primarily into a closed system of playa lakes fed by ephemeral streams. These playa lakes provide a direct infiltration pathway to the Ogallala Aquifer, which is the primary water supply for the region. Therefore, treatment of the wastes and subsequent discharge are not seen as a good alternative to deep well injection because of the increased handling and treatment of the waste, the by-products of the treatment, and the ultimate disposal of the treated waste to the environment.

The second possible disposal method is to stabilize the waste and then dispose of it off-site via landfill. The ASARCO waste stream is aqueous and consists of mainly of very low pH water and dissolved metals. To stabilize this waste stream, large volumes of sludge would be produced. It is probable that the waste would then need to go to a specialized landfill permitted for such waste and would require large transportation and disposal costs and would subject the public to possible exposure to the waste during transit. Therefore, stabilization and offsite solid disposal is not viewed as a good alternative to deep well injection.

The third possible disposal method is offsite incineration/thermal treatment. This method would require that the aqueous waste be stabilized/solidified or in the transport of large volumes of aqueous waste. This method of disposal would be very expensive as it would require long distance transport of the waste and increased potential for public exposure, and ultimately results in the disposal of the material into the biosphere. Therefore, incineration/thermal treatment is not viewed as a good alternative to deep well injection.

The fourth potential alternative disposal method is on-site solar evaporation and waste concentration. This method would require the construction of a vast system of surface impoundments at great capital expense, great operating expense, and would expose the waste to the biosphere during treatment. Additionally, the issue of the waste sludge discussed previously would still exist and need further disposal consideration. Finally, when the plant is ultimately closed and decommissioned, the environmental impact and cost of final closure would be extremely onerous. Therefore, this alternative to deep well injection does not appear to be a good option.

The last alternative disposal method considered is off-site disposal via deep well injection. This method would require the long distance transport of the aqueous waste to a commercial Class I injection well facility permitted for hazardous waste. The closest permitted facilities are located along the Gulf Coast of Texas. This method of disposal would be very expensive because of disposal costs, long distance transport of the waste,



and would include the increased potential for public exposure. Therefore, offsite deep well injection is not viewed as a good alternative to deep well injection.

Overall, on-site deep well injection is the best alternative for ASARCO based on the following observations:

- Deep well injection has a proven excellent long history (42 years) as a good disposal method for the ASARCO waste.
- Pre-treatment and handling of the waste is negligible thus minimizing the potential exposure of personnel or the environment.
- Because there is no need to transport the waste offsite for disposal, the public and environment have minimal potential for exposure to the waste.
- Deep well injection provides a consistent disposal method, which the plant can rely on, and thus provides economic stability.

7. (for hazardous waste injection wells only) That the applicant has provided for the proper operation of the proposed hazardous waste injection well. [TWC §27.051(a)(5)]

ASARCO has a 47 year history of satisfactory and safe operations of the injection well system at the Amarillo Copper Refinery. ASARCO currently utilizes three of four injection wells at the facility, the first of which was installed in 1976. One well, WDW-432 is installed but is not yet in service. One well, WDW-273, was plugged and abandoned in accordance with all applicable standards in 2023. All of the wells are operated in accordance with State of Texas rules as provided for in 30 TAC Chapters 305 and 331. The testing, operation and compliance history of the ASARCO injection well system shows that proper continued operation of the injection well system can be expected going forward.

8. (for hazardous waste injection wells only) That the applicant for a hazardous waste injection well not located in an area of industrial land use has made a reasonable effort to ensure that the burden, if any, imposed by the proposed hazardous waste injection well on local law enforcement, emergency medical or fire-fighting personnel, or public roadways, will be reasonably minimized or mitigated. [TWC §27.051(a)(6)]

All of the ASARCO injection wells are located in an area of industrial land use, which includes the Amarillo Copper Refinery and the Xcel Energy regional power generating facility located adjacently to the west. The remaining land surrounding the ASARCO facility is also owned by ASARCO and is agricultural (cultivated fields and pasture). Additionally, the facility is easily accessible via public roadways. ASARCO has 24/7 staffing and injection well operating parameters are continuously monitored, allowing for an immediate response to any potential emergency incident.

9. (for hazardous waste injection wells only) That the applicant owns or has made a good faith claim to, or has the consent of the owner to utilize, or has an option to acquire, or has the authority to acquire through eminent domain, the property or portions of the property where the hazardous waste injection well will be constructed. [TWC §27.051(a)(7)]



ASARCO owns, in entirety, the property on which the injection wells and injection well facilities are located and operated.

10. (for hazardous waste injection wells only) That the applicant will maintain sufficient public liability insurance for bodily injury and property damage to third parties that is caused by sudden and non-sudden accidents or will otherwise demonstrate financial responsibility in a manner adopted by the Commission in lieu of public liability insurance. [TWC §27.051(d)(3). 30 TAC § 331.121(b)(3)]

ASARCO has the required financial assurance and public liability insurance in place (see Attachment F).

11. (for hazardous waste injection wells only) For on-site generated waste, provide certification by the owner/operator that (1) the generator of the hazardous waste has a program to reduce the volume or quantity and toxicity of the waste to the degree determined by the generator to be economically practicable, and (2) injection of the waste is that practicable method of disposal currently available to the generator which minimizes the present and future threat to human health and the environment. [30 TAC §331.121(b)(4) and 40 CFR §146.70(d)]

ASARCO has programs and processes in operation to recover by-products for further use in conjunction with the copper refining operation. As detailed in item #6 of this attachment, injection of the waste produced is the most practicable method for disposal with regard to minimizing the present and future threat to human health and the environment.

Waste Minimization Certification:

By Signature below, I certify that ASARCO is large quantity generator, and has a program in place to reduce the volume and toxicity of waste generated to the degree determined to be economically practicable. To the best of my knowledge, ASARCO has selected the most feasible method of treatment, storage, or disposal currently available, which minimizes the present and future threat to human health and the environment.

Signature

04/10/2024 Date

<u>Sr. Health, Safety and Environmental Manger</u> Title



ATTACHMENT C

ATTACHMENT C

ASARCO LLC COMPLIANCE PLAN APPLICATION FOR WDW-129, WDW- 324, and WDW-432

ASARCO LLC - Amarillo Copper Refinery

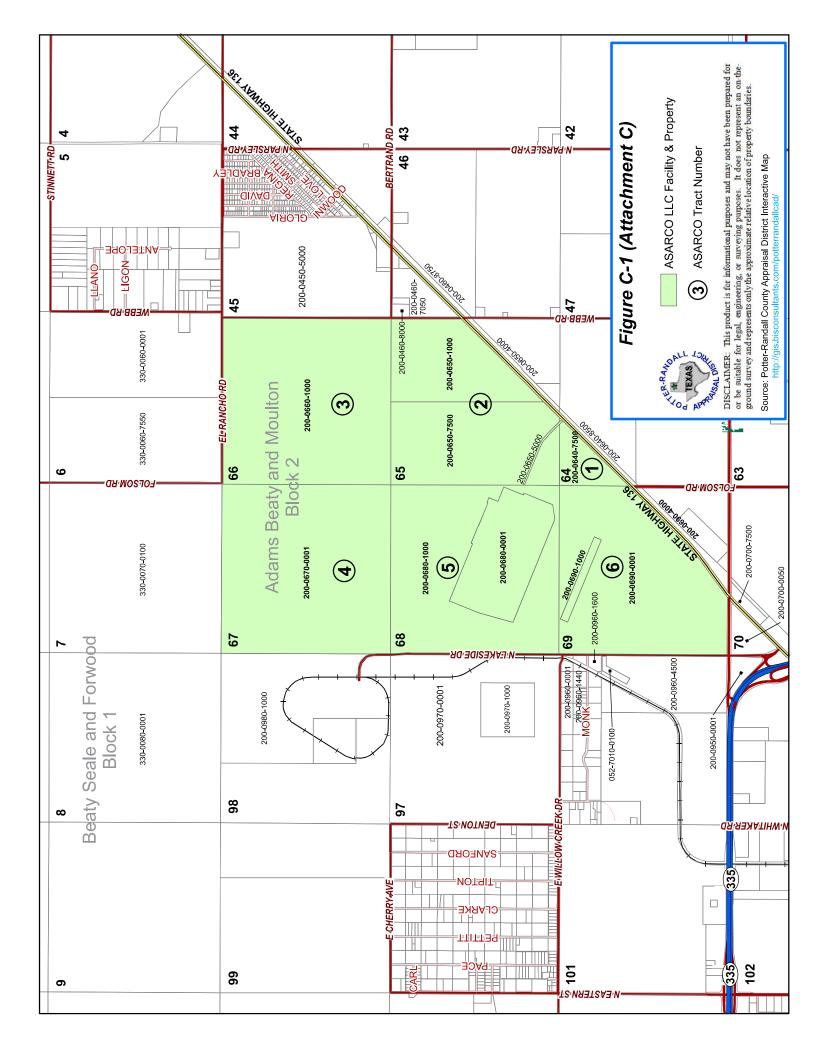
Facility and Property Legal Description

Application Item Section I.P.5

Tracts of Land for the Amarillo Copper Refinery:

- 1) A portion of Section 64, Block 2, AB&M Survey, Potter County, Texas, containing 55.26 acres of land, more or less, that lies north of State Highway 136.
- 2) All that part of Section 65, Block 2, AB&M Survey, Potter County, Texas, which lies north of State Highway 136.
- 3) All of Section 66, Block 2, AB&M Survey, Potter County, Texas.
- 4) All of Section 67, Block 2, AB&M Survey, Potter County, Texas.
- 5) All of Section 68, Block 2, AB&M Survey, Potter County, Texas.
- 6) All of that part of Section 69, Block 2, AB&M Survey, Potter County, Texas, which lies north of State Highway 136.
- See attached Figure C-1 for location of each tract and corresponding Potter-Randall County Appraisal District property identification number.
- Current Property Ownership Records, as documented in the Potter-Randall County Appraisal District records are summarized in attached Table B-1.
- Copies of the deed records including necessary description of the property are included after Table C-1 and include the following:
 - Warranty Deed 431601 describes Tracts 1, 2, 4, 6, and 5, which has an excepted internal portion corresponding to the ASARCO plant.
 - Warranty Deed 722394 provides additional information concerning Tract 5 excepted from Warranty Deed 431601
 - Warranty Deed 763028 provides additional information concerning Tract 5 minerals ownership excepted from Warranty Deed 722394
 - Warranty Deed 726157 concerns Tract 3.





ASARCO LLC - Current Property Ownership Record ATTACHMENT C Table C-1

Property ID	Year	Property Type	Address	Legal Description	Acreage	Owner ID	Owner Name	Subdivision
			7001 SH	7001 SH Ref Acct:R-200-0680-0001.0, Owner 1:CORP, Owner 2:, Desc				
B-000-0580-3001	2018	510 INDUSTRIAL PROPERTY	136	1:INV,FURN, EQUIP, VEH, Desc 2:	N/A	311082	ASARCO LLC br/>% RYAN INC 	
		3000 - QUALIFIED OPEN SPACE		SECT 64 A B & M, LOT BLOCK 0002, IRREG TR BEG IN NW				
R-200-0640-7500.0	2018	LAND - RE		COR, OF SECT LYING NW OF, HWY 136	55.26	311082	ASARCO LLC br/>% RYAN INC 	SECT 64 A B M
		3000 - QUALIFIED OPEN SPACE		SECT 65 A B & M, LOT BLOCK 0002, IRREG TR OF SECT,				
R-200-0650-1000.0	2018	LAND - RE		LYING N OF HWY & RR ROW	220	311082	ASARCO LLC br/>% RYAN INC 	SECT 65 A B M
		5100 - INDUSTRIAL PROP.		SECT 65 A B & M, LOT BLOCK 0002, 5.78 AC OF ACCESS				
R-200-0650-5000.0	2018	(MANUFAC, ETC		ROAD, IN S PTN OF W/2 OF SECT	5.78	311082	ASARCO LLC br/>% RYAN INC 	SECT 65 A B M
		3000 - QUALIFIED OPEN SPACE		SECT 65 A B & M, LOT BLOCK 0002, W/2 OF SECT LESS 5.78,				
R-200-0650-7500.0	2018	LAND - RE		AC ACCESS ROAD & LESS, HWY & RR ROW	311.84	311082	ASARCO LLC br/>% RYAN INC 	SECT 65 A B M
		3000 - QUALIFIED OPEN SPACE						
R-200-0660-1000.0	2018	LAND - RE		SECT 66 A B & M, LOT BLOCK 0002, ENTIRE SECT	643.6	311082	ASARCO LLC br/>% RYAN INC 	SECT 66 A B M
		3000 - QUALIFIED OPEN SPACE						
R-200-0670-0001.0	2018	LAND - RE		SECT 67 A B & M, LOT BLOCK 0002, ENTIRE SECT LESS ROW	636.35	311082	ASARCO LLC br/>% RYAN INC 	SECT 67 A B M
		5100 - INDUSTRIAL PROP.	7001 SH	7001 SH SECT 68 A B & M, LOT BLOCK 0002, IRREG 250 AC IN S/2 8,				
R-200-0680-0001.0	2018	(MANUFAC, ETC	136	IN NW/4 OF SECT	250	311082	ASARCO LLC br/>% RYAN INC 	SECT 68 A B M
		3000 - QUALIFIED OPEN SPACE		SECT 68 A B & M, LOT BLOCK 0002, ENTIRE SECT LESS 250				
R-200-0680-1000.0	2018	LAND - RE		AC, TR & LESS ROW	386.36	311082	ASARCO LLC br/>% RYAN INC 	SECT 68 A B M
		3000 - QUALIFIED OPEN SPACE		SECT 69 A B & M, LOT BLOCK 0002, ENTIRE SECT LYING NW				
R-200-0690-0001.0	2018	2018 LAND - RE		OF, HWY 136 LESS 15.3 AC, IN NORTH PTN	525.08	311082	ASARCO LLC br/>% RYAN INC br/>	SECT 69 A B M
		5100 - INDUSTRIAL PROP.		SECT 69 A B & M, LOT BLOCK 0002, 15.3 ACS MARSHALLING,				
R-200-0690-1000.0	2018	2018 (MANUFAC, ETC		YARD IN NORTH PTN OF SECT	15.3	311082	ASARCO LLC br/>% RYAN INC br/>	SECT 69 A B M

Property ID number keyed to Figure C-1. Note that Property ID number B-000-0580-3001 refers to equipment, vehicles, furniture, inventory, etc. associated with property ID 200-0680-0001 which is the ASARCO main plant.

Source: Potter-Randall County Appraisal District - Potter-Randall CAD Property Search Review conducted on 11/16/23. Available at http://esearch.prad.org/Search/Result?keywords=ASARCO%20LLC

ASARCO LLC Compliance Plan April 2024

WARRANTY DEED 431601

Concerning Tracts 1, 2, 4, 5, and 6 (See Figure C-1, Attachment C)

4.50

431601 WARRANTY DEED

THE STATE OF TEXAS COUNTY OF POTTER

١

KNOW ALL MEN BY THESE PRESENTS:

Dibson, Ochsner Harlan & ×

300 Fisk Buildin 19101 atta : J. M.

101.1272 PAGE 144

That RED RIVER AUTHORITY OF TEXAS, as created by Article 8280-228 of the Revised Civil Statutes of Texas, for a good and valuable consideration, receipt and sufficiency of which is hereby acknowledged has GRANTED SOLD AND CONVEYED, and by these presents does GRANT, SELL AND CONVEY unto ASARCO Incorporated, a New Jersey corporation, all of that certain land located in Potter County, Texas, and described on Exhibit "A" hereto.

This conveyance and the warranty contained below are subject to all easements, roads, and outstanding mineral interests against the land covered hereby as are reflected of record in Potter County, Texas.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto and anywise belonging, unto the said Grantee, and its successors and assigns forever; and Grantor does hereby bind itself, and its successors and assigns, to warrant and forever defend all and singular the said premises unto the said Grantee, and its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

EXECUTED this 16th day of June, 1975, to be effective, however, as of the 16th day of June, 1976. ATTEST: RED RIVER AUTHORITY OF TEXAS

Directors

Deed Record 1272 Page 144

THE STATE OF TEXAS COUNTY OF POTTER

)

Before me, the undersigned authority, on this day personally appeared ALVIN L. BARNES, President of RED RIVER AUTHORITY OF TEXAS, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of RED RIVER AUTHORITY OF TEXAS.

Given under my hand and seal of office on this the $\frac{16 \frac{7}{2}}{10}$ day of June, 1975.



Notary Public, Potter County, Texas My Commission Expires June 1, 1977

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EXHIBIT "A"

A tract of land Sections 64, 65, 67, 68 and 69, all in Block 2, A. B. & M. Survey, Potter County, Texas, such tract of land described by metes and bounds as follows:

BEGINNING at the Southwest corner of Section 69, Block 2, A. B. & M. Survey; THENCE N O° 7' 43" E. 5,290.4 feet to the Northwest

THENCE N 0° 7' 43" E. 5,290.4 feet to the Northwest corner of section 69 and the Southwest corner of section 68;

THENCE N 0° 6' 10" E 5,276.2 feet to the Northwest corner of Section 68 and the Southwest corner of section 67:

THENCE N 0° 01' 30" E 5,299.78 feet to the Northwest corner of section 67;

THENCE E 5,279.74 feet to a point being the Northeast corner of section 67 and the Northwest corner of section 66;

THENCE S 0° 0' 36" E 5,298.29 feet to the Southeast corner of section 67 and the Northeast corner of section 68, same being the Northwest corner of section 65; THENCE S 89° 56' 26" E 2,636.94 feet to a point in the North boundary line of section 65 and the South boundary line of section 66;

THENCE S 0° 0' 19" E 4,798.56 feet to a point being the intersection of the East line of the West half of survey 65 and the North right-of-way line of State Highway 136;

Highway 136; THENCE S 44° 47' 27" W at 689.84 feet the North line of section 64, at 3,759.74 feet the West line of section 64 at 6,120.91 feet a point in the North right-ofway line of Highway 136 and the beginning point of a curve to the right;

THENCE around a curve to the right having a radius of 5,609.20 feet and a central angle of 8° 56' 30", a distance of 875.38 feet:

a distance of 875.38 feet; THENCE S 53° 44' 8" W 1,059.13 feet to a point being the beginning of a curve to the left; THENCE along said curve to the left having a radius of 5,849.20 feet and a central angle of 8° 55' 8" a distance of 910.51 feet to a point in the south line of section 69 and being the intersection of the South line of section 69 and the North right-of-way line of Highway 136:

line of Highway 136; THENCE N 89° 56' 9" W 1,734.16 feet to the place of beginning.

SAVE AND EXCEPT, AND THERE IS EXCEPTED HEREFROM, a parcel of land located within section 68, Block 2 of the A. B. & M. Survey, Potter County, Texas, described pursuant to the Texas Coordinate System as follows:

BEGINNING at a point defined by the Texas Coordinate System North Zone as North 466,306.81 feet and East 1,932,291.81 feet; THENCE South 82° 00' 25" West, 456.08 feet; THENCE North 68° 00' 00" West, 2081.99 feet; THENCE North 46° 05' 12" West, 99.17 feet; THENCE South 49° 11' 53" West, 41.59 feet;

THENCE North 68° 00' 00" West, 1301.99 feet; THENCE North 15° 44' 48" East, 1092.51 feet; THENCE North 22° 00' 00" East, 1008.99 feet; THENCE South 68° 00' 00" East, 1934.01 feet; THENCE North 22° 00' 00" East, 50.00 feet; THENCE South 68° 00' 00" East, 598.00 feet; THENCE South 68° 00' 00" East, 13.00 feet; THENCE South 68° 00' 00" East, 767.00 feet; THENCE North 22° 00' 00" East, 162.00 feet; THENCE South 68° 00' 00" East, 162.00 feet; THENCE South 68° 00' 00" East, 488.00 feet; THENCE South 68° 00' 00" East, 488.00 feet; THENCE South 68° 00' 00" East, 657.00 feet; THENCE South 68° 00' 00" East, 60.00 feet; THENCE South 22° 00' 00" West, 969.00 feet to the said point of beginning.

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272 PAGE 147

STATE OF TEXAS COUNTY OF POTTER

I hereby certify that this instrument was FILED on this date and at the time stamped hereen by me and was duly RECORDED in the Volume and Page of the Action RECORDES of POTTER COUNTY, Texas es stemped hereen by me. FAWNEE GAITHER County Clerk Potter County, Texas

88 11 HM 97, NH 91.

PANDEE GAITHER, CLERK POITER COUNTY, TEXES POITER COUNT POITER COUNT

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harranty I akle , Incorporate J. 6-16-75 29 6

VOL 1272 PAGE 148

ASARCO LLC Compliance Plan April 2024

WARRANTY DEED 722394

Additional Information Concerning Tract 5 (See Figure C-1, Attachment C)

N 09 '91 13:42 CAPITO SERVICES VOL. 2152 PAGE 812 722394 ٠. Vol 11911 . 40125 FX WARRANTY DEED KNOW ALL MEN BY THESE PRESENTS: THE STATE OF TRUAS. COUNTY OF POTTER ï - THAT we, MARL C. DIAL and wife, DORIS E. DIAL, ELSIE V. DIAL, and <u>к</u>а. З QUETA II. WILTE, all of Potter County, Takas, for and in consideration of · 16 Ten Dollars (\$10,00) and other good and valuable consideration to us in hand paid by AMERICAN SHELTING AND REFINING COMPANY, a New Jersey corporation, the receipt of which is hereby acknowledged, and for the payment of which no lien, expressed or implied, is retained, have granted, sold and conveyed, and by these presents do grant, sall and convey unto the said AMERICAN SMELTING AND REFINING COMPANY, all that certain lot, traut or percel of land situated in Potter County, Texas, more perticularly described as follows: All of Section No. Sixty-eight (88) in Block No. Two (2), A.B.& M. Survey, Potter County, Texas; BAVE AND EXCEPT an undivided one-South (1/4) of all oil, gas and other minerals in and under the above described property. being the identical mineral interest previously conveyed by Kathleon W. Hageman and Husband, FAM. Hageman, to M. H. Thomason by mineral deed dated August 5. 1944, recorded in volume 335, page 108, of the Deed Records of Potter County, Toxas; SUBJECT TO all recorded, visible and apparent rights of way and easements upon or stributable to the above described property. TO HAVE AND TO HOLD the above described presises, together with all and singular, the sights and appurtonances thereto in anywise bolonging unto the said AMERICAN SMELTING AND REPINING COMPANY, its successors and assigns, forever; and we do horeby bind ourselves, our hairs, executors and administrators, to warrant and forover defend all and singular the said premises Unto the said AMERICAN SMELTING AND REFINING COMPANY, its successors and assigns, sqainst every person whomsoever lawfully claiming, or to claim the same or any part thereof. this 14th day of May, 1973. WITHESS our hands at Amerillo, Te 1000 COUNTY CLERK'S MEMO Portions of this document not legible and/or reproducible when . received for recording

Emelope - In Return To: Hall Legal + ncial Service Box 1110

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VOL. 2152 PAGE 813

COUNTY CLERK'S MEMO

Portions of this document may not be legible and/or reproducible when received for recording

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34

STATE OF TEXAS COUNTY OF POTTER

I hereby certify that this instrument was FILED on this date and at the time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS OF POTTER COUNTY, TEXAS, in the Volume and Page as MRS. SUE DANIEL County Clerk, shown.

Potter County, Texas Alse 1.0 201 In

Any provision herein which restricts the sale/ rental, or use of the described real property because of color or race to invalid and unenforceable under federal law.

ONDM STREAMS MEMO Partians of this decument and node uldischordur in odd ab. - if -211 P. (35-11)

ASARCO LLC Compliance Plan April 2024

WARRANTY DEED 726157

Concerning Tract 3 (See Figure C-1, Attachment C)

726157

VOL. 2168 PAGE 312

C

WARRANTY DEED

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STATE OF TEXAS

COUNTY OF POTTER

Know all men by these presents that we, Bonny Jean Stalnaker Roth, joined herein by her husband, Robert Roy Roth, and Sally Ann Stalnaker, a feme sole, hereinafter called "Grantor", for and in consideration of the sum of One (\$1.00) Dollar and other good and valuable consideration in hand paid to the Grantor, the receipt of which is hereby acknowledged, and by these presents do GRANT, SELL and CONVEY unto ASARCO INCORPORATED, hereinafter called "Grantee", all of the following described property in Potter County, Texas, to-wit:

All of Section 66, Block 2, AB&M Survey, Potter County, Texas; and

All that part of the East 1/2 of Section No. 65, which lies North of Texas State Highway 136, Block No. 2, AB&M Survey, Potter County, Texas, together with any and all improvements located thereon and all rights, privileges, appurtenances pertaining thereto, including but not limited to water rights, claims, permits and all rights and obligations of applicable government programs; subject however to the following:

(1) Right-of-Way Deed dated June 5, 1924, recorded in Volume 112, Page 485 of the Deed Records of Potter County, Texas.

(2) Right-of-Way Deed dated July 3, 1926, recorded in Volume 160, Page 629 of the Deed Records of Potter County, Texas.

(3) Easement dated June 18, 1942, recorded in Volume 318, Page 104 of the Deed Records of Potter County, Texas.

(4) Right-of-Way Deed dated December 28, 1953, recorded in Volume 659, Page 325 of the Deed Records of Potter County, Texas.

(5) Right-of-Way Deed dated December 15, 1959, recorded in Volume 857, Page 416 of the Deed Records of Potter County, Texas.

(6) The rights of J. Lloyd Whitaker to harvest the wheat crop now growing on said Section 66, Block 2, AB&M Survey, Potter County, Texas and all that part of the East 1/2 of Section 65, which lies North of Texas State Highway 136, Block 2, AB&M Survey, Potter County, Texas.

TO HAVE AND TO HOLD the above-described premises, together with all and singular the rights and appurtenances thereto in any wise belonging unto the said ASARCO INCORPORATED, its Successors and Assigns forever; and Grantor does hereby bind theirselves, their heirs, executors and administrators to WARRANT AND FOREVER DEFEND all and singular the said premises unto the said ASARCO INCORPORATED, its Successors and Assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

WITNESS our hands this the the day of April, 1991.

Bonny Jan Stalnaker Both Bonny Jean Stalnaker Roth

Jobert Roy Noth Jobert Roy Roth Sally Ann Stalnaker

THE STATE OF ARKANSAS COUNTY OF HOT SPRING

This instrument was acknowledged before me on this the _____ day of April, 1991, by Bonny Jean Stalnaker Roth.

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Notary Public

My Commission Expires: 💪

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VOL. 2168 PAGE 314 Ĭ X X This instrument was acknowledged before me on this the 47^{-1} day of April, 1991, by Robert Roy Roth. 1513200 10011 Notary Public My Commission Expires: 6 ARKANSAS ľ I HOT SPRING This instrument was acknowledged before me on this the $\frac{dt}{dt}$ day of April, 1991, by Sally Ann Stalnaker. Notary Public 5.93 My Commission Expires: 6 Env. in drawer STATE OF TEXAS COUNTY OF POTTER I hereby certify that this instrument was FILED on this date and at the time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS OF POTTER COUNTY TEXAS, in the Volume and Page as Grantee's Address: ASARCO, Incorporated Post Office Box 30200 MRS. SUE DANIEL County Clerk, shown. Amarillo, Texas 79120 ntv. COUNT by at 4:10 FILED FOR RECORD DEPUTY Any provision herein which restricts the sale, rental, or use of the described real property because of color or race is invalid and unenforceable under federal law ДM APR 2 5 1991 Mrs. Sue Daniel, County Clerk, Potter Co. Tx. _ Deputy 7.00-204135

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ASARCO LLC Compliance Plan April 2024

WARRANTY DEED 763028

Additional Information Concerning Tract 5 Mineral Rights (See Figure C-1, Attachment C)

VOL. 2305 PAGE 455

763028

SPECIAL WARRANTY DEED

Date: Effective as of July 26, 1991

Grantor: Ollie L. Thomason, widow of M.H. Thomason, whose mailing address is 3308 Cumberland, Wichita Falls, Wichita County, Texas; and Ollie L. Thomason, Hugh Lee Matthews and Joseph N. Sherrill, Jr., Independent Executors of the Estate of M.H. Thomason, Deceased, and Trustees of the Jo Trust created under the terms of the Last Will and Testament of M.H. Thomason, Deceased, whose mailing addresses are c/o Sherrill & Pace, 1100 Hamilton Building, Wichita Falls, Wichita County, Texas, 76301.

Grantee: ASARCO Incorporated

Grantee's Mailing Address:

Post Office Box 30200 Amarillo, Potter County, Texas 79120

Consideration: Ten and No/100 Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Grantor.

Property (including any improvements):

All of our right, title and interest in and to all of Section 68, Block 2, AB&M Survey, Potter County, Texas, being not less than an undivided one-quarter interest in the oil, gas, and other minerals in, on, under and that may be produced from such section.

Reservations from and Exceptions to Conveyance and Warranty:

None

Grantor, for the consideration set forth above, grants, sells, and conveys to Grantee the property, together with all and singular the rights and appurtenances thereto in any wise belonging, to have and hold it to Grantee, Grantee's heirs, executors, administrators, successors, or assigns forever. Grantor binds Grantor and Grantor's heirs, executors, administrators, and successors to warrant and forever defend all and singular the property to Grantee and Grantee's heirs, executors, administrators, successors, and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof, except as to the reservations from and exceptions to conveyance and warranty, by, through, or under Grantor, but not otherwise.

Grantor represents to Grantee that the M.H. Thomason Trust created pursuant to the Will of M.H. Thomason, Deceased, probated in cause number 18,125 in Wichita County, Texas, has been fully funded by assets of the estate separate and apart from the Property conveyed herein and, therefore, that the joinder of the Trustees of such M.H. Thomason Trust (being Ollie L. Thomason, Hugh Lee Matthews and Joseph N. Sherrill, Jr.) is not required in this Special Warranty Deed.

Special Warranty Deed--Page 1

When the context requires, singular nouns and pronouns include the plural.

lie L. Thomason

Ollie L. Thomason, individually and as Independent Executor of the Estate of M.H. Thomason, Deceased, and Trustee of the Jo Trust created under the terms of the Last Will and Testament of M.H. Thomason, Deceased

Hugh Lee Matthews, Independent Executor of the Estate of M.H. Thomason, Deceased, and Trustee of the Jo Trust created under the terms of the Last Will and Testament of M.H. Thomason, Deceased

Joseph N. Sherrill, Jr., Independent Executor of the Estate of M.H. Nomason, Deceased, and Trustee of the Jo Trust created under the terms of the Last Will and Testament of M.H. Thomason, Deceased

STATE OF TEXAS § SCOUNTY OF *Michita* §

This instrument was acknowledged before me on the <u>18th</u> day of <u>Genuary</u>, 1993, by Ollie L. Thomason, individually and as Independent Executor of the Estate of M.H. Thomason, Deceased, and Trustee of the Jo Trust created under the terms of the Last Will and Testament of M.H. Thomason, Deceased.

EFRITRICA CAROLYN C. KING Rotary Public, State of Texas My Comm. Explres 2/27/98 - 12 A REAL PROPERTY AND A REAL PROPERTY A REAL PROPERTY AND A REAL PROPERTY AND A REAL PRO

Notary Public, State of Texas

STATE OF TEXAS § S COUNTY OF Wichith §

This instrument was acknowledged before me on the <u>/}th</u> day of <u>1991</u>, by Hugh Lee Matthews, Independent Executor of the Estate of M.H. Thomason, Deceased, and Trustee of the Jo Trust created under the terms of the Last Will and Testament of M.H. Thomason, Deceased.



Notary Pupilic, State of Texas

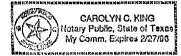
Special Warranty Deed--Page 2

VOL. 2305 PAGE 457

STATE O	F TEXAS	§
COUNTY	OF WICHITA	5

This instrument was acknowledged before me on the <u>IPth</u> day of _______, 1992, by Joseph N. Sherrill, Jr., Independent Executor of the Estate of M.H. Thomason, Deceased, and Trustee of the Jo Trust created under the terms of the Last Will and Testament of M.H. Thomason, Deceased.

Notary Public, State of Texas



STATE OF TEXAS COUNTY OF POTTER

I hereby certify that this instrument was FILED on this I hereby certify that this instrument was FILED on this date and at the time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS OF POTTER COUNTY TEXAS, in the Volume and Page as MRS. SUE DANIEL County Clerk, Potter County, Texas

Any provision herein which restricts the sale, rental, or use

DEPUTY

FILED FOR RECORD

FEB 0 2 1993

Mrs. Sue Daniel, County Clerk, Petter Co. Tx Ry By..... _ Deputy

\$ 9.00 " # 226483

of the described real property because of color or race is invalid and unenforceable under federal law.

AFTER RECORDING RETURN TO:

Jerome W. Johnson Post Office Box 9158 Amarillo, Texas 79105

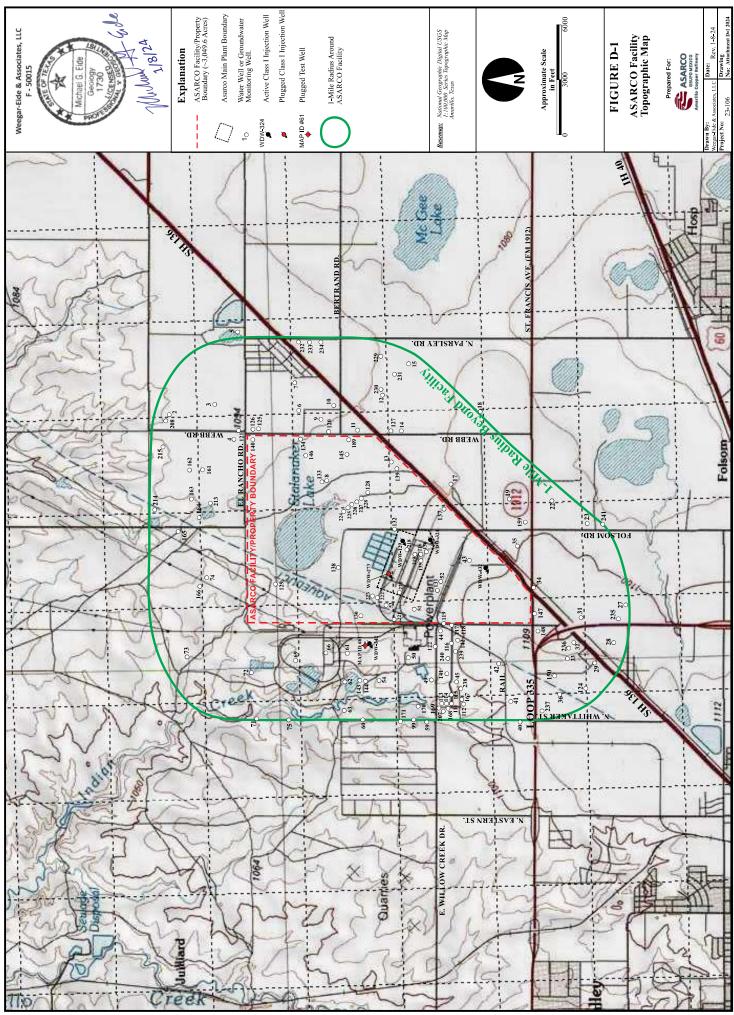
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PREPARED IN THE LAW OFFICE OF:

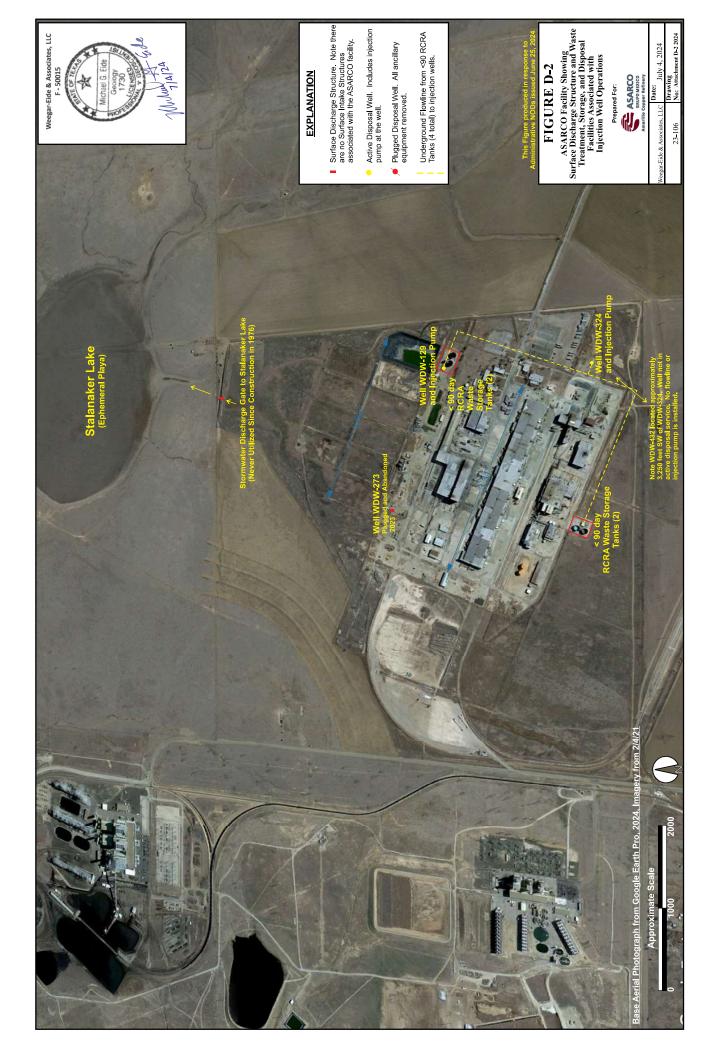
Underwood, Wilson, Berry, Stein & Johnson, P.C. Post Office Box 9158 Amarillo, Texas 79105

Special Warranty Deed--Page 3

ATTACHMENT D



ATTACHMENT D



MAP ID	STATE ID	OWNER	TOTAL	DATE	WATER	WELL TYPE
#	#	o with Like	DEPTH	DRILLED	LEVEL	
01	131	J.S. Saunders	215	1900	205	Domestic
01	131	A. Doche	260	1900	203	Domestic
02 03	06-43-5A	A. Doche Mike Boyer	350	5/19/79		Domestic
	06-43-5A	Richard Weathers	360	9/1/83		Domestic
	06-43-5A	Billy Blevins	350	5/31/85		Domestic
	06-43-5A	Ed Brisco	340	5/1/83		Domestic
04	132	City Improvement Co.	238	1918	215	
05	06-43-5E	Marvin Brown	345	9/26/84	180	Domestic
06	06-43-5C	Westar Transmission Company	290	4/7/82	190	Ind. Supply
07	148	Louis Johnson	235		207	Domestic
08	06-43-4C	Holmes (aka Stalanaker Windmill)	267	11/13/83	150	Livestock
09	06-43-5B	Jerry Munson	370	10/17/79	228	Domestic
10	149	West Texas Gas Co.	502	1927	216	
11	150					
12	06-43-8A					
13	06-43-4D	Boyd Jones	330	4/25/84	180	Domestic
14	151	11. L. Neusch	220	1900		
15	06-43-8C	Doug Kalka	275	3/25/82		Livestock
17	195	T.W. Stalnaker	250			
18	06-43-8D	Mike Brandt	74	11/82	36	
19	06-43-7F	Tom Fine	225	8/13/81	45	
19	06-43-7F	Carroll Kalka	360	9/3/81		Livestock
	06-43-7F	LX Cattle Co.	150	9/1/81	120	Livestock
22	196	Katherine Schwoll	120	1910		LIVESIDEK
22	06-43-703	B.E. Kinzer	175	1963	155	Domestic/Stock
23	197	Rockwell Estate	230	1903	133	Domestic/Stock
27	06-43-7B	Donald Webb	348	1908	270	Domestic
28						
20	06-43-7B	Donald Webb	491	3/29/71	200	Domestic
29	06-43-701	Bud Meacham	510	1971	170	Domestic/Stock
31	198	Ed Mayer	250	1915		
32	06-43-702	H.P. Palmer		530	1971	Domestic
33	06-43-7S	Jean Moss	260	7/17/82	170	Domestic
34	199					
35	06-43-7C	Zickafoos	529	3/17/73	120	Domestic
36	06-42-9P	Vat Impeng	230	6/3/81		Domestic
40	06-42-9S	Arnoldo Garcia	260	3/30/82	135	Domestic
	06-42-9S	Ken Gossman	270	9/16/83		Domestic
	06-42-9S	Jerry Parker	240	9/8/83		Domestic
41	203	Charles Pavillard	235	1905	217	Domestic
42	06-42-9AA	Tom Conoley	324	6/11/83	170	Domestic
43	200	John G. Jordan (Fritch Station)	201			Stock
44	06-43-7G	Higginbotham	260	12/15/81	170	Domestic
	06-43-7G	Southwestern Public Service/Friday	256	12/11/80		Domestic
	06-43-7G	Southwestern Public Service/Friday	256	11/81		Domestic
15		-				
45	202	Charles Pavillard	187			 Tu du stuis 1
49	06-42-903	Southwestern Public Service	240	6/58		Industrial
50	06-43-7D	Southwestern Public Service #2	203	3/6/79	57	Test
	06-43-7D	Southwestern Public Service	126	6/30/83		Industrial
						Recovery
	06-43-7D	Southwestern Public Service	136	6/29/83		Industrial
						Recovery
	06-43-7D	Southwestern Public Service	167	12/9/81		Test
		#T-17				
	06-43-7D	Southwestern Public Service	168	12/81		Test
	06-43-7D	Southwestern Public Service	161	2/16/82		Test
		#034				



	STATE ID #	OWNER	TOTAL DEPTH	DATE DRILLED	WATER LEVEL	WELL TYPE
50	06-43-7D	Southwestern Public Service	148	2/15/82		Test
	06-43-7D	Mike Culwell	93	5/81	50	Livestock-
-	06-43-7H	Bill Roberson	260	11/2/81	120	Domestic
52 53	06-43-7A 201	ASARCO LLC W.J. and A.N. Kilburz		1976		Unknown
54	06-42-901	Southwestern Public Service Co.	230	Obs. 3/22/72	155	Industrial
59	06-42-904	Kenneth Williamson	230	4/21/66	128	Domestic
	06-42-6A	Glen Tiffin	260	5/80	120	Domestic
	06-42-6A	Southwestern Public Service	188	7/11/84		Ind. Supply
	06-42-6A	Glen Tiffin	260	5/80	120	Domestic
	06-42-6A	Southwestern Public Service	188	7/11/84		Ind. Supply
60	06-42-9	Chris & Ronda Cooper	260	6/20/87		Domestic
61	06-43-7E	Southwestern Public Service #9	223	6/19/79	54	Unknown
	06-43-7E	Southwestern Public Service	244	6/16/79	44	Unknown
	06-43-7E	Southwestern Public Service	231	6/15/79	46	Unknown
	06-43-7E	Southwestern Public Service	250	6/14/79	55	Unknown
	06-43-7E	Southwestern Public Service	223	6/11/79	46	Unknown
	06-43-7E	Southwestern Public Service	222	6/12/79	38	Unknown
	06-43-7E	Southwestern Public Service	242	6/18/79	49	Unknown
	06-43-7E	Southwestern Public Service	148	2/12/82		Observation
	06-43-7E	Southwestern Public Service #T-15 Recovery	160	12/81		Irrigation
	06-43-7E	#T-15 Recovery Southwestern Public Service #T-24 Recovery	160	12/10/81		Irigation
62	06-42-601	Southwestern Public Service	252		142	Industrial
63	06-42-6D	Southwestern Public Service	221	3/5/79	24	Test
	06-42-6B	Southwestern Public Service	156	7/16/84		Test
	06-42-6B	Southwestern Public Service	168	7/17/84		Test
	06-42-6B	J.B. McMinn	242	2/27/74		Domestic
	06-42-6B	Kenneth Carr	242	11/11/66	125	Domestic
66	06-43-4B	Southwestern Public Service	141	2/1/82		Test
	06-43-4B	Southwestern Public Service	131	2/9/82		Test
	06-43-4B	Southwestern Public Service	121	2/9/82		Test
	06-43-4B	Southwestern Public Service	136	2/10/82		Test
	06-43-4B	Southwestern Public Service	121	2/10/82		Test
	06-43-4B	Southwestern Public Service	137	2/10/82		Test
	06-43-4B	Southwestern Public Service	140	12/21/81		Test
	06-43-4B	Southwestern Public Service	140	12/21/01		Test
	06-42-6H	Southwestern Public Service	130	6/28/83		Test
69	06-42-6H 06-43-4A	Southwestern Public Service	130		67	
07				10/26/79		Test
	06-42-6F	Southwestern Public Service	100	10/24/79	24	Test
	06-42-6F	Southwestern Public Service	140	11/13/79	63	Test



MAP ID #	STATE ID #	OWNER	TOTAL	DATE	WATER	WELL
			DEPTH	DRILLED	LEVEL	TYPE
71	06-42-6G	Southwestern Public Service	171	2/6/82		Test
	06-42-6G	Southwestern Public Service	141	12/15/81		Test
	06-42-6G	Southwestern Public Service	170	1/7/82		Test
72	06-42-6E	Southwestern Public Service	120	10/25/79	76	Test
73	130		131	Unknown		Unknown
74	06-43-4C	M.L. Carter	270	10/14/83		Domestic
75	06-42-6	Southwestern Public Service	145	3/14/88		Unknown
	06-42-6	Southwestern Public Service	174	3/11/88		Unknown
	06-42-6	Southwestern Public Service	183	2/19/88		Unknown
	06-42-6	Southwestern Public Service	156	2/23/88		Unknown
	06-42-6	Southwestern Public Service	176	2/8/88		Irrigation
99	06-42-6	Southwestern Public Service	156	2/4/88		Irrigation
<i>))</i>	06-42-6	Terry Carver	275	5/30/87		Domestic
	06-42-6	Ray Rosas	290	10/6/87		Domestic
	06-42-6	Joe Brooks	235	10/13/87		Domestic
	06-42-6	Ivan Gatlin	302	10/26/87		Test Well
	06-42-6	Ivan Gatlin	288			
				11/5/87		Test Well
	06-42-6	Ivan Gatlin	300	11/3/87		Domestic
	06-42-6	Cliff Axton	320	11/3/87		Domestic
	06-42-6	Clifford Axton	288	11/19/87		Domestic
	06-42-6	Mr. Dahl	294	11/24/87		Domestic
	06-42-6	Clark Camp	302	12/9/87		Domestic
	06-42-9	Southwestern Public Service	187	2/16/88		Ind. Supply
	06-42-9	Jack Garrett	290	2/12/88	180 ft BGL	Domestic
	06-42-9	Johnny Taylor	220	11/10/87	150 ft BGL	Domestic
	06-42-9	Rangel Pablo	230	9/17/87		Domestic
	06-43-7	Southwestern Public Service	140	2/2/88		Irrigation
	06-43-7	Southwestern Public Service	173	3/1/88		Irrigation
	06-43-7	Southwestern Public Service	175	3/9/88		Irrigation
	06-43-7	Southwestern Public Service	170	3/18/88		Irrigation
	06-43-7	Southwestern Public Service	156	3/22/88		Irrigation
	06-43-7	Southwestern Public Service	152	3/23/88		Irrigation
105	06-42-9	Deann Koonce	270	10/9/97	145 ft BGL	Domestic
111		Colonial Homes/Monty Cox	240	4/12/03	158 ft BGL	Domestic
112		Austin Swafford	240	5/29/03	155 ft BGL	Domestic
112		Colonial Homes/Leon Rahorst	254	1/31/03	150 ft BGL	Domestic
113	06-42-9	Frank Worley	280	6/26/97	160 ft BGL	Domestic
115	06-42-9	Allan Burlingame	280	7/12/01	145 ft BGL	Domestic
115	06-42-9		280		10-0 -0.	
110	00-42-9	Mark Rhodes Frank Muro	245	3/13/01 3/5/98	187 ft BGL 180 ft BGL	Domestic Domestic
	06-42-9			8/27/97		
118		Mike Wilson	260		140 ft BGL	Domestic
119	06-43-7	Johnny Kimberling	240	3/25/02	158 ft BGL	Domestic
	06-43-7	Martin Marales	270	6/17/89	160 ft. BGL	Domestic
120		Norman Sanders	340	8/3/93	180 ft BGL	Domestic
121	06-43-5	Debbie Brasleton	365	2/23/01	240 ft BGL	Domestic
121	06-43-705	Sammy Giddeon		Inventoried on		Domestic
100				8/03		Domestic
124	06-42-9	Jerry Bailey	490	7/12/01	310 ft BGL	Domestic
124	06-43-5	Robert Dugan	358	12/2/95	240 ft BGL	Domestic
125	06-43-5	Pat McMeen	358		240 ft BGL 240 ft BGL	Domestic
	00-43-5		358	9/23/95	240 IL BGL	
127		Kalka Well				Domestic
128		Asarco Property East Windmill				Livestock
129		Asarco Property NW Windmill				Livestock
130		Asarco Property Dial Windmill				Livestock



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207 06-42-9 Leon Rabhorst 254 1/31/03 Domestic 208 06-43-5 Barry Christy 370 2/27/95 Domestic 213 0643421 Xcel Energy 252 Unknown 180 Monitoring 214 15736 Xcel Energy 246 2002 180 Monitoring	176	254173	Tim Cutrell	250	5/2/11		Domestic
208 06-43-5 Barry Christy 370 2/27/95 Domestic 213 0643421 Xcel Energy 252 Unknown 180 Monitoring 214 15736 Xcel Energy 246 2002 Test Well	189	430220	Asarco Property MW-13	175	7/12/16	200	Monitoring
208 06-43-5 Barry Christy 370 2/27/95 Domestic 213 0643421 Xcel Energy 252 Unknown 180 Monitoring 214 15736 Xcel Energy 246 2002 Test Well	207	06-42-9	Leon Rabhorst	254	1/31/03		Domestic
214 15736 Xcel Energy 246 2002 Test Well							
214 15736 Xcel Energy 246 2002 Test Well	213	0643421	Xcel Energy	252	Unknown	180	Monitoring
		10/10	incon Enter By	200			rest wen



MAP ID	STATE ID	OWNER	TOTAL	DATE	WATER	WELL
#	#		DEPTH	DRILLED	LEVEL	TYPE
216		Asarco Property MW-14	128	5/29/18		Monitoring
217		Asarco Property MW-2	117	11/11/04	106	Monitoring
218	641502	Asarco Property MW-15	120	5/31/23	109	Monitoring
219	641499	Asarco Property MW-16	145	6/1/23		Monitoring
220	641501	Asarco Property MW-17	125	5/30/23		Monitoring
221	641500	Asarco Property MW-18	175	5/30/23		Monitoring
222	651403	Asarco Property MW-19	131	10/2/23		Monitoring
223	651405	Asarco Property MW-20	140	10/4/23		Monitoring
224	603383	Asarco Property RW-4	168	10/15/21		Recovery
225	603364	Asarco Property RW-2	155	10/15/21		Recovery
226	603359	Asarco Property RW-1	182	10/13/21		Recovery
227	603370	Asarco Property RW-3	157	10/16/21		Recovery
228	603387	Asarco Property RW-5	158	10/18/21		Recovery
						_
229	524061	Oakwood Homes	360	9/7/2019		Domestic
230	530778	Clayton Homes	360	10/26/19		Domestic
231	565254	M. Neush/J. Whitaker	335	1/26/21		Domestic
232	551681	Amarillo Home Center	355	7/27/20		Domestic
233	551685	Amarillo Home Center	405	7/16/20		Domestic
234	551686	Amarillo Home Center	330	7/13/20		Domestic
235	556484	Carlos Olivas	310	10/14/20		Domestic
236	509596	Ricardo Quintana	535	3/29/19		Domestic
237	472923	Gildardo Orrantia	525	2/15/18		Domestic
238	469399	Stanley Olsson	285	1/5/18		Domestic
239	651543	Brynem Modern Homes	280	9/1/23		Domestic
1	645686	Brynem Modern Homes	280	6/30/23		Domestic
240	99783	Johnny Potatka	310	11/18/06		Domestic
241	06-43-7	Alan Kinzer	292	7/14/99		Domestic

<u>Data from:</u>

- 1) Asarco WDW-129 Permit Renewal Application (Prepared by Terra Dynamics Inc. 2003)
- 2) Water Well Search (Performed by TelAll Corporation, Austin Texas 2004)
- 3) Water Well Search (Performed by D-B Associates, Austin Texas 2005)
- 4) Water Well Search (Performed by Weegar-Eide & Associates, LLC 2015) search of TWDB Interactive Water Data Website http://www2.twdb.texas.gov/apps/waterdatainteractive/groundwaterdataviewer# and TCEQ Water Well Report Viewer https://gisweb.tceq.texas.gov/waterwellpublic/
- 5) Water Well Search (Performed by Weegar-Eide & Associates, LLC 2019 search of TWDB Interactive Water Data Website: https://www2.twdb.texas.gov/apps/waterdatainteractive/groundwaterdataviewer and TCEQ Water Well Report Viewer https://gisweb.tceq.texas.gov/waterwellpublic/)
- 6) Annual Injection Zone Reports for 2015, 2016, 2017, 2018, 2019, 202, 2021, & 2022 (Performed by D-B Associates, Austin Texas).
- 7) Water Well Search (Performed by Weegar-Eide & Associates, LLC 2023) search of TWDB Interactive Water Data Website: https://www2.twdb.texas.gov/apps/waterdatainteractive/groundwaterdataviewer and TCEQ Water Well Report Viewer https://gisweb.tceq.texas.gov/waterwellpublic/



ATTACHMENT E

ATTACHMENT E ASARCO LLC MAJOR AMENDMENT FOR ADDITON OF A COMPLIANCE PLAN WDW-129 (WDW-324 AND WDW-432) Plain Language Summary Items Section I.Q.1 through 9

In accordance with the requirements in 30 TAC Chapter 39, rule, 30 TAC §39.405(k), this Major Amendment application requires the applicant to provide a plain-language summary in English, and in an alternative language if required in accordance with 30 TAC §39.426.

This application is a Texas Commission of Environmental Quality (TCEQ) requirement for a major amendment to add a Compliance Plan of the Corrective Measures Implementation (CMI) program to the Underground Injection Control (UIC) permit for WDW-129. The CMI is a process of designing, constructing, operating, maintaining, and monitoring the performance of the corrective measure(s) selected for a hazardous waste site. The CMI is approved by the regulator based on the information presented in the Corrective Measures Study (CMS). The applicant/operator is responsible for the performance of CMI while the regulator is responsible for CMI oversight

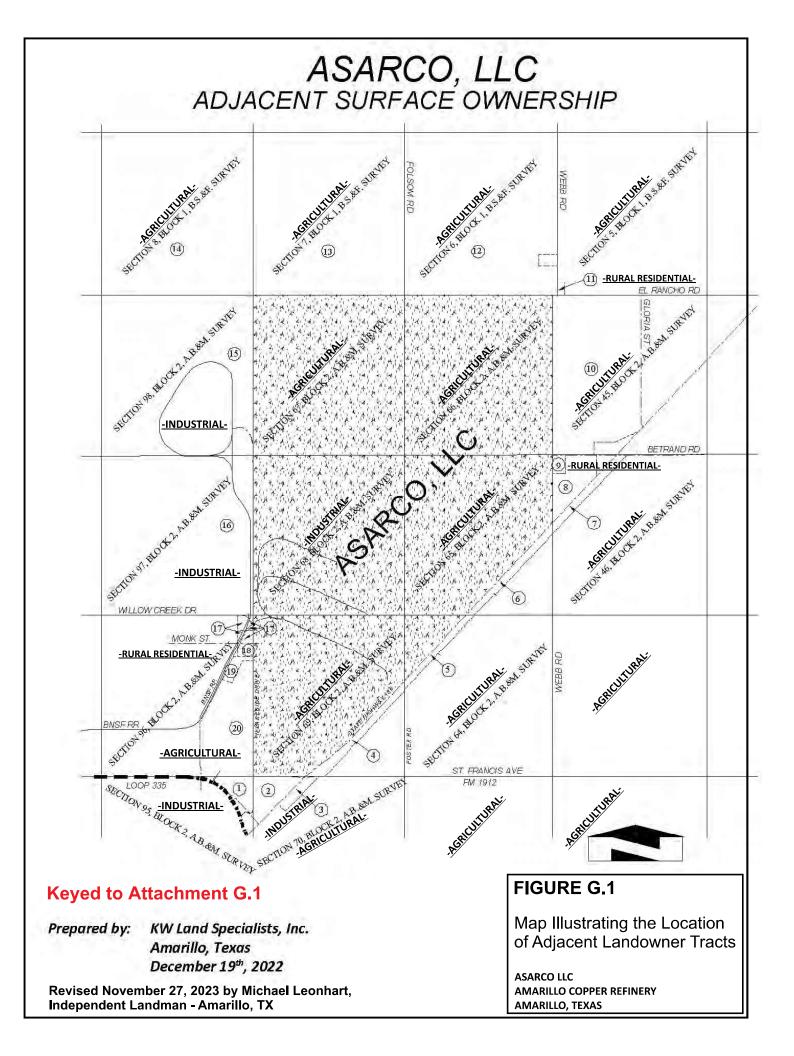
The applicant and operator for WDW-129 is ASARCO LLC (ASARCO). WDW-129 is located at the Amarillo Copper Refinery (ACR) facility. The ASARCO ACR is located eight miles northeast of Amarillo, Potter County, Texas, adjacent to the north of State Highway 136 (SH 136), approximately 1.5 miles northeast of the intersection of Loop 335 and SH 136. The existing facility was constructed in 1976 and has the capability to produce refined copper and copper products used by a variety of critical industries.

The type of waste at the ASARCO ACR is industrial wastewater from processes associated with copper refining and recovered groundwater. The ACR has the capability to produce millions of tons of refined copper and copper products. Products produced include refined copper cathode, copper rod, and copper cake. Copper cathodes are purchased by customers to manufacture a variety of copper products that support many critical industries. Continuously cast copper rod produced at the Amarillo Copper Refinery is shipped to wire manufacturers throughout North America. Copper cakes are fabricated by ASARCO's customers into plates, sheets, strips, and bars. Byproducts, such as Tankhouse Anode Slimes, are sold for precious metals recovery.

The ASARCO ACR utilizes stringent administrative and engineering controls in the refining process to contain and control any produced wastes. Additionally, the plant is located within a large property that buffers the physical manufacturing facilities and waste storage and disposal facilities from public exposure. All of the ASARCO ACR and associated injection wells are located in an area of industrial and agricultural land use.



ATTACHMENT G



Adjacent Property Owners Names and Mailing Addresses

Map I.D. #: 1

15.13 acres, more or less, situated NE of Loop 335 in the NE corner of Section 95, Block 2, A.B. & M. Survey, Potter County, Texas

Milligan Plant Property Amarillo, LLC 9200 Triangle Drive Amarillo, TX 79108-7531 Undivided 100.00% (Commercial Land – Unimproved)

Map I.D. #: 2

29.42 acres, more or less, being that portion of the Northwest corner of Section 70, Block 2, A.B. & M. Survey, Potter County, Texas, lying North of State Highway 136.

Dennis Caldwell 3 Altamira Street Borger, TX 79007-6501 Undivided 100.00% (Qualified Open Space Land)

Map I.D. #: 3

10.74 acres, more or less, out of the Northwest-quarter (NW/4) of Section 70, Block 2, A.B. & M. Survey, Potter County, Texas, being a strip of land (old CRI&P railroad right-of-way) lying immediately South of and adjacent to the South side of State Highway 136.

Dennis Caldwell 3 Altamira Street Borger, TX 79007-6501 Undivided 100.00% (Qualified Open Space Land)

Map I.D. #: 4

12.54 acres, more or less, out of the South-half (S/2) and Northeast-quarter (NE/4) of Section 69, Block 2, A.B. & M. Survey, Potter County, Texas, being a strip of land (old CRI&P railroad right-of-way) lying immediately South of and adjacent to the South side of State Highway 136.

Linda Conder 1323 E. Central Avenue Amarillo, TX 79108-4707 Undivided 100.00% (Residential Small Tracts - Unimproved)

Map I.D. #: 5

11.760 acres, more or less, out of the Northwest-quarter (NW/4) of Section 64, Block 2, A.B. & M. Survey, Potter County, Texas, being a strip of land (old CRI&P railroad right-of-way) lying immediately South of and adjacent to the South side of State Highway 136.

Terry R. Davis & Loretta R. Davila 1718 Tahoka Road Brownfield, TX 79316-4868 Undivided 100.00% (Residential Small Tracts - Unimproved)



Adjacent Property Owners Names and Mailing Addresses

Map I.D. #: 6

11.95 acres, more or less, out of the Southeast-quarter of the Southwest-quarter (SE/4SW/4) and Northeast-quarter (NE/4) of Section 65, Block 2, A.B. & M. Survey, Potter County, Texas, being a strip of land (old CRI&P railroad right-of-way) lying immediately South of and adjacent to the South side of State Highway 136.

Juan Velazquez and Linda Vargas 8020 E. Farmers Ave. Amarillo, TX 79118 Undivided 100.00% (Residential Small Tracts - Unimproved)

Map I.D. #: 7

11.65 acres, more o less, out of the Northwest-quarter (NW/4) of Section 46, Block 2, A.B. & M. Survey, Potter County, Texas, being a strip of land (old CRI&P railroad right-of-way) lying immediately South of and adjacent to the South side of State Highway 136.

Calvin Hornsby 1014 S. Rusk Street Amarillo, TX 79102-1323 Undivided 100.00% (Residential Small Tracts - Unimproved)

<u>Map I.D. #: 8</u>

39.35 acres, more or less, out of the Northwest-quarter (NW/4) of Section 46, Block 2, A.B. & M. Survey, Potter County, Texas, lying immediately North of and adjacent to the North side of State Highway 136, less a 5.0 acre tract situated in the Northwest corner of said Section 46.

John William Neusch, et al 5003 Klinke Road Amarillo, TX 79108-7906 Undivided 100.00% (Qualified Open Space Land)

<u>Map I.D. #: 9</u>

5.0 acres (400 ft. X 544.5 ft), more or less, situated in the Northwest corner of Section 46, Block 2, A.B. & M. Survey, Potter County, Texas.

Joses M. Linares 11300 Bertrand Road Amarillo, TX 79108-6005 Undivided 100.00% (One Family Residence)

Map I.D. #: 10

ASARCO LLC Compliance Plan

July 2024

Revised for Admin NOD

332.44 acres (irregular shaped tract), more or less, situated in the West ¾ths of Section 46, Block 2, A.B. & M. Survey, Potter County, Texas, lying North and West of State Highway 136.

Duane Zortman 1202 Chardonnay Blvd. Amarillo, TX 79124-1833 Undivided 100.00% (Qualified Open Space)



Adjacent Property Owners Names and Mailing Addresses

Map I.D. #: 11

1.78 acres (420.12 ft. X 184.36 ft), more or less, situated in the Southwest corner of Section 5, Block 1, B.S. & F. Survey, Potter County, Texas.

Carl D. Justice 11404 El Rancho Road Amarillo, TX 79108-6305 Undivided 100.00% (Residential Small Tracts - Unimproved)

Map I.D. #: 12

All of Section 6, Block 1, B.S. & F. Survey, Potter County, Texas, Less and Except a 5.0 acre tract situate in the Northeast-quarter of the Southeast-quarter of the Southeast-quarter (NE/4SE/4SE/4).

Southwestern Public Service c/o Property Tax Department PO Box 1979 Denver, CO 80201-1979 Undivided 100.00% (Qualified Open Space)

<u>Map I.D. #: 13</u>

All of Section 7, Block 1, B.S. & F. Survey, Potter County, Texas.

Southwestern Public Service c/o Property Tax Department PO Box 1979 Denver, CO 80201-1979 Undivided 100.00% (Qualified Open Space)

Map I.D. #: 14

All of Section 8, Block 1, B.S. & F. Survey, Potter County, Texas.

Miles E. Childers P/A Trust 990378812 PO Box 460329 Houston, TX 77056-8329 Undivided 100.00% (Qualified Open Space)

Map I.D. #: 15

All of Section 98, Block 2, A.B. & M. Survey, Potter County, Texas

Southwestern Public Service c/o Property Tax Department PO Box 1979 Denver, CO 80201-1979 Undivided 100.00% (Industrial – Electric Company)



Adjacent Property Owners Names and Mailing Addresses

Map I.D. #: 16

All of Section 97, Block 2, A.B. & M. Survey, Potter County, Texas, Less and Except a 0.23 acre homesite situated in the Northeast-quarter of the Southwest-quarter (NE/4SE/4).

Southwestern Public Service c/o Property Tax Department PO Box 1979 Denver, CO 80201-1979 Undivided 100.00% (Industrial – Electric Company)

Map I.D. #: 17

4.66 acres and 4.32 acres out of Ponderosa Park subdivision situated in the Northeast-quarter (NE/4) of Section 96, Block 2, A.B. & M. Survey, Potter County, Texas.

BNSF Railway Company c/o Property Tax Department – G3W PO Box 961089 Fort Worth, TX 76161-0089 Undivided 100.00% (BNSF RR – Land/Buildings)

<u>Map I.D. #: 18</u>

That certain 410 ft by 495 ft (4.20 acre) tract out of the Northeast-quarter (NE/4) of Section 96, Block 2, A.B. & M. Survey, Potter County, Texas, Less and Except the Railroad Right-of-Wary, being Tract 19 Ponderosa Park subdivision.

Fidel Burciaga, Jr. and Adrian Arreola 333 Ford Avenue Amarillo, TX 79108 Undivided 100.00% (Vacant Land with Mobile Home)

<u>Map I.D. #: 19</u>

Lot 1, Block 1, North Lakeside Industrial No. 1 subdivision, being a part of Section 96, Block 2, A.B. & M. Survey, Potter County, Texas

John Kimberling and Patricia Kimberling 1519 Goldenrod Street Amarillo, TX 79107-8007 Undivided 100.00% (Commercial Property with Improvements)

Map I.D. #: 20

148.20 acres, more or less, out of Section 96, Block 2, A.B. & M. Survey, Potter County, Texas, being more particularly described by metes and bounds in that certain Warranty Deed dated December 21st, 2007, and recorded in Volume 3952, Page 243 of the Official Public Records of Potter County, Texas.

Billy R. Hefley 15725 County Road CC Briscoe, TX 79011-3240 Undivided 100.00% (Qualified Open Space)

Adjacent Property Owners Names and Mailing Addresses

POTTER COUNTY OWNED AND MAINTAINED ROADS and STREETS:

Folsom Road Webb Road El Ranch Road Betrand Road Foster Road Monk Street Willow Creek Drive North Lakeside Drive

> Potter County Judge and Commissioners Court 500 South Fillmore Street Amarillo, TX 79101

HIGHWAYS:

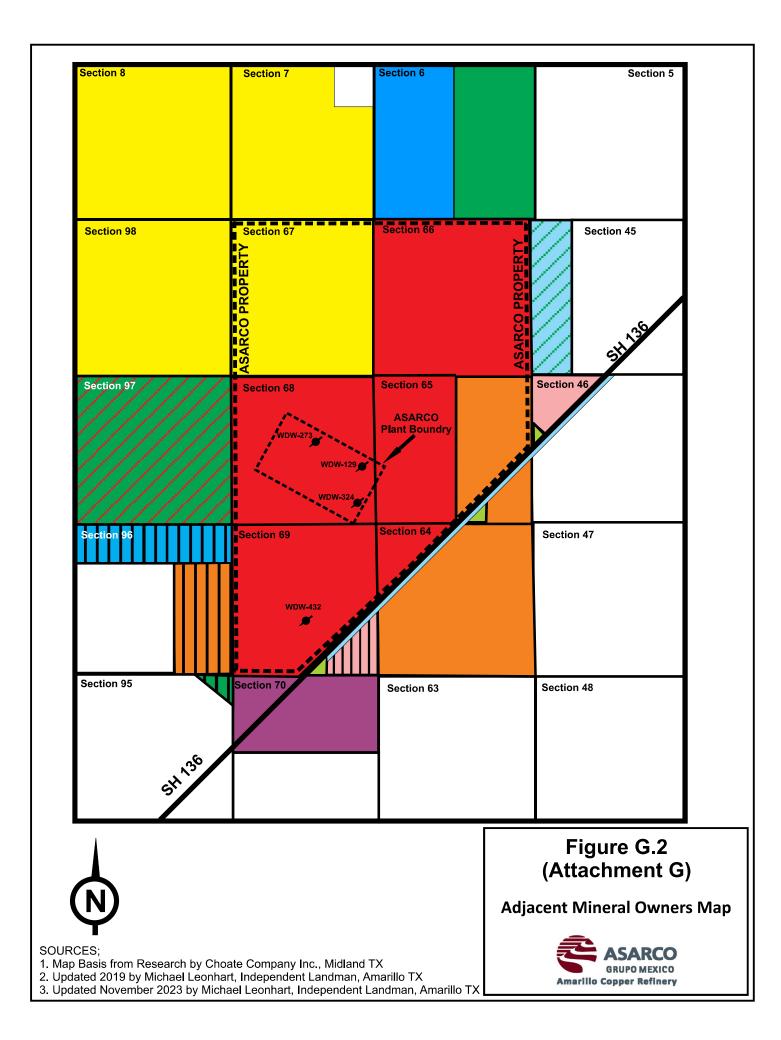
Loop 335 State Highway 136 FM 1912/St. Francis Avenue

> Texas Department of Transportation 125 East 11th Street Austin, TX 78701

All Railroad Tracks situated in Section 96, Block 2, A.B. & M. Survey, Potter County, Texas

BNSF Railway Company c/o Property Tax Department – G3W PO Box 961089 Fort Worth, TX 76161-0089





Attachment G.2 Mineral Owners List (See Figure G.2)

Map Color Yellow:All of Section 7, Block 1, Save & Except the NE/4NE/4, BS&FSurveyAll of Section 8, Block 1, BS&F SurveyAll of Section 67, Block 2, AB&M SurveyAll of Section 98, Block 2, AB&M Survey

Name and Address

Betty Claire Childers Burney P. O. Box 708 Amarillo, Texas 79105

Miles Bivins Childers P. O. Box 708 Amarillo, Texas 79105

Ulrike Bivins P. O. Box 708 Amarillo, Texas 79105

Michele Bivins P. O. Box 708 Amarillo, Texas 79105

The Estate of Elizabeth C. Bivins Childers P. O. Box 708 Amarillo, Texas 79105

Bank of America, N.A., Trustee for The Miles Bivins Childers Trust, created Under the Will of Elizabeth Claire Bivins Childers P. O. Box 708 Amarillo, Texas 79105

Bank of America, N.A., Trustee for The Miles Bivins Childers Trust, created By Myda Truscott Bivins, Dated March 31, 1952 P. O. Box 708 Amarillo, Texas 79105 Bank of America, N.A., Trustee for The Miles Bivins Childers Trust and for The Betty Claire Childers Trust, Both Created by Special Power of Appointment Under The Will of Miles G. Bivins P. O. Box 708 Amarillo, Texas 79105

Bank of America, N.A., Trustee for The Betty Claire Childers Burney Trust, Created under the Will of Elizabeth Claire Bivins Childers P. O. Box 708 Amarillo, Texas 79105

Bank of America, N.A., Trustee for The Betty Claire Childers Burney Trust, Created by Myda Truscott Bivins, Dated March 31, 1952 P. O. Box 708 Amarillo, Texas 79105

Joseph Ernest Batson, Jr. as Trustee of the Joseph Ernest Batson, Jr. 2016 Trust P. O. Box 2861 Amarillo, Texas 79105

Oliver Bivins and Lorna Bivins, Co-Trustees of the Oliver and Lorna Bivins Revocable Trust C/o Louis Dibiase Herring Bank 2201 Civic Circle, Suite 403 Amarillo, Texas 79109-1842

Herring Bank, Trustee for the Oliver Bivins Management Trust 2201 Civic Circle, Suite 403 Amarillo, Texas 79109-1842

Julian Lee Bivins II 13554 Columbine Drive Scottsdale, Arizona 85259

Black Stone Natural Resources IV-B, L.P.

1001 Fannin Street, Suite 2020 Houston, Texas 77002-6705

Mark Ernest Bivins 3007 South Lipscomb Street Amarillo, Texas 79109

Bank of America, N.A., Trustee for The Miles T. Bivins Trust, The Thomas Peyton Bivins Trust and The Mark Ernest Bivins Trust, All created by special power of Appointment u/w/o Miles G. Bivins P. O. Box 708 Amarillo, Texas 79105

Bank of America, N.A., Trustee u/w/o Lee T. Bivins, for the Lee Bivins II Trust, for The Miles Teel Bivins Trust, The Thomas Peyton Bivins Trust, and The Mark Ernest Bivins Trust P. O. Box 708 Amarillo, Texas 79105

Amarillo National Bank, Trustee for The Miles Teel Bivins Trust, The Thomas Peyton Bivins Trust and The Mark Ernest Bivins Trust, all Created by Myda Truscott Bivins, Dated March 31, 1952 P. O. Box 1 Amarillo, Texas 79105

Bank of America, N.A., Trustee for the TUW Andrew Bivins Appt. Trust, For the TUW Katherine Bivins Appt. Trust, For the TUW William Bivins Appt. Trust, For the TUW Carolyn Bivins Appt. Trust, For the TUW Tom Bivins Appt. Trust, For the TUW Mark Bivins Appt. Trust, All created by special power of Appointment under the Will of Betty Teel Bivins P. O. Box 708 Amarillo, Texas 79105 Joseph E. Batson, Jr., Mark E. Bivins And Richard Ware II, as Trustees of The Mary E. Bivins Trust 18 Citadel Drive Amarillo, Texas 79124

Coldwater Cattle I, Ltd. 18 Citadel Drive Amarillo, Texas 79124

U.S. Bank, N.A., Trustee 4801 Frederica Street Owensboro, Kentucky 42304

Map Color Red:	NW 55.26 acres of Section 64, Block 2, AB&M Survey
	W/2 of Section 65, Block 2, AB&M S
	All of Section 66, Block 2, AB&M Survey
	All of Section 68, Block 2, AB&M Survey
	North and West 536.393 acres of Section 69, Block 2, AB&M
	Survey

Name and Address

ASARCO, LLC 5285 E. Williams Circle, Suite 2000 Tucson, Arizona 85711-7711

Map Color Orange:South and East 562.8 acres out of Section 64, Block 2, AB&MSurveyE/2 Save & Except 18.5186 acres out of Section 65, Block 2,
AB&M Survey

Name and Address:

Bonny Jean Stalnaker Roth 422 Greenwood St. Evanston, Illinois 60201-4718

Sally Ann Stalnaker 11301 SE 10th St., Apt. 193 Vancouver, Washington 98664-6134

Map Color Light Blue:	<u>4 acre tract out of SE/4 of Section 69, Block 2, AB&M</u>
	<u>Survey</u>
	<u>12.03 acre tract out of SE/4 of Section 65, Block 2,</u>
	AB&M Survey
	11.65 acre tract out of NW/4 of Section 46, Block 2,
	AB&M Survey

Name and Address

Panhandle Oil and Gas, Inc. Grand Centre Bldg. 5400 N. Grand Blvd., Suite 300 Oklahoma City, Oklahoma 73112

Map Color Light Green:	6.4886 acre tract out of SE/4 of Section 65, Block 2,
	AB&M Survey
	<u>4 acre tract out of SE/4 of Section 69, Block 2, AB&M</u>
	<u>Survey</u>
	5.79 acre tract out of NW/4 of Section 46, Block 2,
	<u>AB&M Survey</u>

Name and Address

Potter County, Texas 500 S. Fillmore Amarillo, Texas 79101

Map Color Pinkwith Black Vertical:85.779 acre tract out of SE/4 of Section 69, Block 2, AB&MStripesSurvey

Name and Address

Steven Joye Hipes Office of Brosier & Buchanen, CPA Attn: Scott Brosier P. O. Box 9398 Amarillo, Texas 79105

Paul Gregory Hipes 600 Franklin Avenue River Forest, Illinois 60305-1722

Map Color Blue: <u>W/2 of Section 6, Block 1, BS&F Survey</u>

Name and Address

Donald J. Wright Address Unknown

Dorothy Draper P. O. Box 691 Tahoka, Texas 79373

Southwest Public Service Company P. O. Box 1261 Amarillo, Texas 79170

Miles Neil Mitchell 2800 Wade Blvd. Clovis, New Mexico 88101

Southwest Petroleum Company, L.P. P. O. Box 702377 Dallas, Texas 75370-2377

Donna F. Mitchell Rt. 1, Box 20 Melrose, New Mexico 88124-9802

Map Color Green: <u>E/2 of Section 6, Block 1, BS&F Survey</u>

Name and Address

Estate of Odelia Detten 1900 E. California St. Gainesville, Texas 76240-4400

Melba L. Detten (Deceased) c/o Larry Haseloff (Son) 611 Horseshoe Bend Royse City, Texas 75189

Marilyn C. Farrar 5617 Lawnsberry Drive Ft. Worth, Texas 76137

Southwest Petroleum Company, L.P. P. O. Box 702377 Dallas, Texas 75370-2377

Charles Abercrombie (Deceased) c/o Mary Abercrombie (Widow) c/o Gary Abercrombie, DDS (Son) 504 Mesa Drive Plainview, Texas 79072 and Carolyn S. Rollins (Daughter) 3918 Kileen Drive Amarillo, Texas 79109 and Jana Carver (Daughter) 605 S. Mississippi St. Amarillo, Texas

Southwestern Public Service Company P. O. Box 1261 Amarillo, Texas 79170

Map Color Light Blue With Green Diagonal Stripes

W2W2 of Section 45, Block 2, AB&M Survey

Name and Address

Duane Zortman 1202 Chardonnay Blvd. Amarillo, Texas 79124-1833

Map Color Pink:

NW Corner of Section 46, Block 2, AB&M Survey

Name and Address

Peyton Living Trust c/o Myrtle Peyton 11300 Bertrand Road Amarillo, Texas 79108-6005

Arnold J. Neusch (Deceased) c/o John W. Neusch (Son) 5003 Klinke Road Amarillo, Texas 79108

Map Color Purple:

N/2 of Section 70, Block 2, AB&M Survey

Name and Address

Dennis Caldwell 3 Altamira Street Borger, Texas 79007-6501

The Joan M. Johnson Revocable Living Trust Ray Charles Johnson, III, Trustee 2834 S. Bowie Street Amarillo, Texas 79109

Shane Samama c/o Marc Samama 12832 Greene Ave.

Los Angeles, California 90066-6410

Marc Samama 12832 Greene Ave. Los Angeles, California 90066-6410

Susan Lee Samama 1115 Charm Acres Place Pacific Palisades, California 90272

Marsha Louise Beaudoin P. O. Box 1694 Bisbee, Arizona 85603-2694

Richard M. Mayer, Jr. 9001 Memphis Drive Lubbock, Texas 79423

Map Color Orange with Black Vertical Stripes:

East 162.554 acres out of the S/480 acres of Section 96, Block 2, AB&M Survey

Name and Address

Joe Price Moore 532 Cedar Ridge Dr. Red Oak, Texas 75154

Lola L. Swafford, Independent Administrator of the Estate of Laney Combest Moore 6601 Worley Amarillo, Texas 79108

Lola L. Swafford 6601 Worley Amarillo, Texas 79108

Steven R. Harp 532 Cedar Ridge Dr. Red Oak, Texas 75154

Karolina Theresia Duniven 16 Saint Andrews Dr. Amarillo, Texas 79124-7812 B. Mills Latham 219 E. Houston Street, #400 San Antonio, Texas 78205

Latham & Company 2025 S. Hughes Amarillo, Texas 79109

Maelyn Latham Hinton 6409 Long Meadow Drive Corpus Christi, Texas 78413

<u>Map Color Blue</u> with Black Vertical Stripes:

North 160 acres of Section 96, Block 2, AB&M Survey

Name and Address

M. H. Hays 2819 S. Bonham Street Amarillo, Texas 79109

Frank and Mary Sharman 3525 Sleepy Hollow Blvd. Amarillo, Texas 79121

Mary Rapstine Haynes, Trustee of the Mary R. Haynes 2009 Living Trust dated September 24, 2009 704 Lakeshore Drive El Paso, Texas 79932

Inge Rapstine O'Brien 6416 Hurst Street Amarillo, Texas 79109

Catherine Rapstine Dunn 1121 Alta Vista Street Amarillo, Texas 79106

Breanne Rapstine Coffin P. O. Box 4129 Amarillo, Texas 79116-4129 Gretta Rapstine Crofford 1017 W. 10th Street Amarillo, Texas 79101

Frank R. Rapstine PO BOX 66362 Albuquerque, New Mexico 87193

C. E. Pavillard (no known address)

Mildred Pavillard Vail (no known address)

The Estate of Patricia Pavillard (no known address)

Betty L. Martin (Deceased) c/o Scott Martin (Son) 116 Southeast Trail Spicewood, Texas 78669 and Blake Martin (Son 1201 High Mesa Road Alto, New Mexico 88312

Margaret G. Johnson (Deceased) c/o Betty E. Glover (Neice) 9508 Parsifal Place N.E. Albuquerque, New Mexico 87111

Noel Dean Reitman 773 Paseo Cresta Santa Fe, New Mexico 87501

Alice Jane Rietman Hadwin c/o Noel Dean Reitman 773 Paseo Cresta Santa Fe, New Mexico 87501

Sarah E. Rietman Stanley c/o Noel Dean Reitman 773 Paseo Cresta Santa Fe, New Mexico The Estate of Dean Bob Pavillard (no known address)

Dr. Gordon Scott (Deceased) c/o Tom Scott (Son) 9600 Arvilla Avenue N.E. Albuquerque, New Mexico 87111 and Betty Glover (Daughter) 9508 Parsifal Place N.E. Albuquerque, New Mexico 87111

Pauline D. Gephart 5520 Erik Ave. Amarillo, Texas 79106

Joe Swann (Deceased) c/o Jeffrey Alan Swann (Son) 17801 S. US Highway 287 Amarillo, Texas 79118-6801 And Lisa Jo Parkhurst (Daughter) 1621 Silverstone Drive Weatherford, Texas 79087

Mrs. W. N. Griggs 401 SW 12th Ave., Apt. 206 Amarillo, Texas 79101

The Estate of Charles Dammier (no known address)

Mrs. John E. Johnson (no known address)

Mrs. Paul King 3531 W. Point Drive Amarillo, Texas 79121

Mrs. G. N. Barker (no known address)

Mrs. D. C. Lewis (no known address) Dorothy Combee (Deceased) c/o Betty Glover (Neice) 9508 Parsifal Place N.E. Albuquerque, New Mexico 87111

Masterson & Stinnett Minerals (PM), LLLP P. O. Box 1467 Amarillo, Texas 79105

Shelley Barron 30 Colonial Drive Amarillo, Texas 79124-7845

Map Color Green with Red Diagonal Stripes:

All of Section 97, Block 2, AB&M Survey

Name and Address

Southwestern Public Service Co. P. O. Box 1261 Amarillo, Texas 79170

Map Color Green With Black Vertical Stripes:

15.13 acre tract out of the NE/4 of Section 95, Block 2, AB&M Survey

Name and Address

Milligan Plant Property Amarillo, LLC, a Texas limited liability company 9200 Triangle Drive Amarillo, Texas 79108-7531

The Joan M. Johnson Revocable Living Trust Ray Charles Johnson, III, Trustee 2834 S. Bowie Street Amarillo, Texas 79109