

**TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
TECHNICAL PEER REVIEW DOCUMENT**

This Section to be Completed by Issue Initiator

TITLE OR ISSUE

UIC Quarterly/Monthly Injection Reporting Forms

DOCUMENT INITIATED BY (Name/Office/Phone Number)

DATE

Hong-Yuan Guo/Office of Waste Management/(512) 239-6635

12/05/96

ISSUE DESCRIPTION

Changes in permit conditions need to be reflected in quarterly/monthly injection reporting forms.

WHO'S AFFECTED?

Class I disposal well operators, TNRCC Class I UIC program staff and regional office inspectors.

This Section to be Completed by Peer Review Team

FACTORS CONSIDERED

Permit conditions of each UIC well permit are stored electronically in a computer master file. A data retrieval system has been established to generate self-reporting forms each year for permit holders to report operating conditions of the well as a part of compliance monitoring requirements. There has been a continuous effort to update permit conditions stored in the master file such that if a well is drilled, permit parameters, well design and construction data, and geological information will be coded to the master file; if a permit is amended, new permit parameters associated with the changes will be keyed into the master file. As a result, the most current permit conditions can be reflected in quarterly or monthly injection reporting forms when the forms are printed next time.

Since the permittee shall submit injection operation reports, either quarterly or monthly, in accordance with 30 TAC §331.65(b) and the reporting provision of the permit, it is important that updated permit conditions be printed in self-reporting forms for the permittee to use when the forms are sent.

FINDING(S) AND RECOMMENDATION(S)

When a new well completion is approved, UIC compliance staff should send well data sheets for the subject well to the UIC Inspections & Compliance (I&C)Team for data processing. When a permit amendment is approved, UIC permitting staff should give the I&C Team a copy of the permit and highlight any changes in permit conditions, such as injection pressure, volume, rate, specific gravity, pH, ect... The permittee should report any discrepancies or errors in the printed reporting forms to the I&C Team for correction. Until corrected forms are provided by the TNRCC, the permittee should modify the forms as necessary to be consistent with the permit operating parameter limits and reporting requirements.

COMMENTS

These recommended policies and procedures for printed reporting forms are also applicable to any electronic reporting forms which may be developed by the UIC Program.

REVIEW COMPLETED BY	NAMES	INITIALS	DATE
<u>X</u> Technical Review Group	Ben Knape, UURW	_____	_____
	Charles Greene, UURW	_____	_____
	Hong Guo, UURW	_____	_____
<u>NA</u> Section Technical Panel	Jim Boswell, UURW	_____	_____
	Mike Hull, Region 1	_____	_____
<u>NA</u> Division Senior Technical Committee	Aron Athavaley, Region 12	_____	_____
	Mark Cheesman, Merichem	_____	_____
___ Chief Engineer/Senior Technical Council	Steve Fotiades, DuPont	_____	_____
	James Clark, DuPont	_____	_____
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Send copies to:

- Chief Engineer Case File Case Coordinator Central Records
- OP&RD Issue Initiator Other: ED, Deputy Directors, Deputy Directors