



MCKINNEY 380 C&D LANDFILL

PERMIT MODIFICATION APPLICATION – WITH NOTICE NOD 1 RESPONSE

TCEQ MSW Permit No. 2278A Collin County, Texas

Prepared For Frontier Waste Solutions 2540 E University Dr McKinney, TX 75069

Prepared By Parkhill 3000 Internet Boulevard, Suite 550 Frisco, Texas 75034 TBPE F-560

November | 2024

Parkhill Project # 016775.21





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November | 2024

Parkhill Project # 016775.21





Date: <u>11/22/24</u>

Facility Name: McKinney 380 C&D Landfill

Texas Commission on Environmental Quality Waste Permits Division Correspondence Cover Sheet

Nature of Correspondence:

☐ Initial/New

Permit or Registration No.: <u>2278A</u>	\boxtimes Response/Revision to TCEQ Tracking No.: $\underline{30180759}$ (from subject line of TCEQ letter regarding initial submission)
Affix this cover sheet to the front of your submission to for type of correspondence. Contact WPD at (512) 239	· · · · · · · · · · · · · · · · · · ·
Table 1 - Municipal Solid	Waste Correspondence
Applications	Reports and Notifications
☐ New Notice of Intent	Alternative Daily Cover Report
☐ Notice of Intent Revision	Closure Report
☐ New Permit (including Subchapter T)	☐ Compost Report
☐ New Registration (including Subchapter T)	☐ Groundwater Alternate Source Demonstration
☐ Major Amendment	Groundwater Corrective Action
☐ Minor Amendment	Groundwater Monitoring Report
Limited Scope Major Amendment	☐ Groundwater Background Evaluation
	☐ Landfill Gas Corrective Action
☐ Non-Notice Modification	☐ Landfill Gas Monitoring
☐ Transfer/Name Change Modification	Liner Evaluation Report
☐ Temporary Authorization	Soil Boring Plan
☐ Voluntary Revocation	☐ Special Waste Request
☐ Subchapter T Disturbance Non-Enclosed Structure	Other:
Other:	
Table 2 - Industrial & Hazard	ous Waste Correspondence
Applications	Reports and Responses
New	☐ Annual/Biennial Site Activity Report
Renewal	☐ CPT Plan/Result
Post-Closure Order	☐ Closure Certification/Report
☐ Major Amendment	☐ Construction Certification/Report
☐ Minor Amendment	☐ CPT Plan/Result
☐ CCR Registration	☐ Extension Request
CCR Registration Major Amendment	☐ Groundwater Monitoring Report
CCR Registration Minor Amendment	☐ Interim Status Change
☐ Class 3 Modification	☐ Interim Status Closure Plan
☐ Class 2 Modification	☐ Soil Core Monitoring Report
☐ Class 1 ED Modification	☐ Treatability Study
☐ Class 1 Modification	☐ Trial Burn Plan/Result
☐ Endorsement	☐ Unsaturated Zone Monitoring Report
☐ Temporary Authorization	☐ Waste Minimization Report
☐ Voluntary Revocation	Other:
335.6 Notification	
Other:	



November 22, 2024

Mr. Lyndon Poole, Project Manager Municipal Solid Waste Permits Section – MC 124 Texas Commission on Environmental Quality (TCEQ) Building A, Room 122 12100 Park 35 Circle Austin, Texas 78753-1808

Re: McKinney 380 C&D Landfill, Collin County

MSW Permit No. 2278A

Municipal Solid Waste (MSW) Permit Modification – With Notice Tracking Nos. 30180759, 30033754; RN110878030 | CN606244051

Dear Mr. Poole,

We received the Notice of Deficiency via email (NOD 1) dated October 31, 2024, for the above referenced application. As requested in NOD 1, each comment is listed below with Parkhill's response (referencing applicable revisions by part, section, and page number) immediately following the comment. Included in the enclosed submittal are all application pages that were revised or were requested to be included.

Comment 1: The electronic copy of your application attached with the October 2, 2024 email from your consultant (Parkhill) does not contain Page 1 of 8 of TCEQ Form 20650. Please ensure all pages of Form 20650 are included in the revised application in response to this NOD.

Response: All pages of TCEQ Form 20650 (including page 1) have been included with both the electronic and printed copies of this NOD response, as requested.

Comment 2: The October 1, 2024 cover letter and the October 1, 2024 email from your consultant are unclear as to whether a copy of the application was sent to the TCEQ Region 4 Office. Please ensure an unmarked copy of the application, as revised by your response to this NOD, is provided to the Region 4 Office.

Response: An unmarked copy of the original permit modification application was mailed to the TCEQ Region 4. A copy of this NOD response, will also be mailed to the TCEQ Region 4 Office, to the attention of the Waste Section Manager, as requested.

Comment 3: The Customer Reference Number (CN) in the October 1, 2024 cover letter and the TCEQ ePay documentation is indicated as CN604098007; however, the CN associated with this permit in the TCEQ Central Registry is CN606244051. Please ensure that all subsequent correspondence and application documents use the CN contained in the Central Registry.

Response: This permit recently completed a transfer of ownership from the permittee with the CN number indicated on the TCEQ ePay Receipt to the permittee with the CN number currently indicated in the TCEQ Central Registry. Payment for the modification fee was made on 8/16/2024, prior to this transfer being completed on 8/29/2024, so the old permittee's CN number was effective and is shown on the TCEQ ePay Receipt.

This cover letter includes the current CN number, and all subsequent correspondence and application documents will use the current CN number moving forward.

Comment 4: The provided land ownership map and landowner list do not clearly address mineral ownership under the facility. Revise the landownership map and list to include all mineral interest ownership under the facility or include a statement indicated that there is no mineral interest ownership, as applicable. [30 TAC §330.59(c)(3)]

Response: It is our understanding that the referenced rule §330.59(c)(3) for the landownership map is for Part I of MSW permit applications and registrations, and not applicable for this proposed permit modification application with notice.

The landownership list was included in accordance with 30 TAC §305.70(i)(1)(A) as required for permit modification with notice, which does not require the landownership list to identify mineral interest ownership. Figure I-3.1 is not being revised with this proposed permit modification with notice.

Comment 5: The provided landowner list (Attachment 2 of the application) indicated a link to each parcel identified on the landowner map; however, the list was not provided in a format compatible with the generation of mailing labels. As specified on page 11 of 16 within TCEQ Form 00650, provide mailing labels for the property owners in the adjacent and potentially affected landowners list included in the application, pursuant to 30 TAC §330.59(c)(3).

Provide the mailing labels in an electronic file in Avery 5160 format, with 30 labels to a page. The labels must contain only the name, mailing address, city, state, and zip code with no reference to the lot number or lot location. Each letter in the name and address must be capitalized, contain no punctuation, and must include the appropriate two-character abbreviation for the state. Each entity listed must be blocked and spaced consecutively.

Response: An electronic file of the mailing labels, formatted as requested, has being emailed to the reviewer with this NOD response.

Comment 6: Revise the title page of the application for the permit modification to include the engineer's seal as specified by 30 TAC §330.57(g)(2).

Response: It is our understanding that the referenced rule $\S 330.57(g)(2)$ is for MSW permit applications and registrations, and not applicable for this proposed permit modification application with notice.

The engineer's seal is provided on all title pages and tables of content for portions of the MSW permit that have been revised with this modification.

However, the engineer's seal has been included on the title page of the permit modification application with this NOD response as requested.

Comment 7: The revised Site Layout Plan (Figure III-4.5) indicates "All utility easements, including the sewer easement, are shown on Figure II-3.7 – Site Easements Map." The sanitary sewer easement indicated on the June 21, 2022 version of Figure II-3.7 appears to extend for at least 2,000 feet. Please explain how the proposed number, location, and spacing of the utility vents indicated on Figure III-4.5 dated October 1, 2024 will provide sufficient ventilation for the trench.

Response: 30 TAC §330.371(b)(1)(E) requires landfill units to implement a routine methane monitoring program to ensure that the concentration of methane gas does not exceed 5% by volume in monitoring points, probes, subsurface soils, or other matrices at the facility boundary as defined in the permit. Additionally, 30 TAC §330.371(f) mandates venting of any underground utility trenches that cross the landfill facility boundary.

While there is no explicit rule requirement specifying the location, number, or spacing of vents for underground utility trenches, it is standard industry practice to install vents at the points where underground utility trenches cross the landfill facility boundary. This approach facilitates venting within the landfill boundary and ensures compliance with 30 TAC §330.371(b)(1)(E). The proposed number and locations of vents in Figure III-4.5, are based on this standard practice and are designed to monitor and mitigate potential methane accumulation.

To address the concern about sufficient ventilation for the trench, if methane concentrations exceeding the regulatory limit are detected at the proposed utility vent locations, the owner/ operator shall follow §330.371(c) to ensure human health and notify the Texas Commission on Environmental Quality (TCEQ), as required. A permit modification application will also be submitted to include additional vents or other measures as necessary to ensure compliance with 30 TAC §330.371.

Comment 8: Revised Section 4.0 of the LFGMP (Corrective Measures – Exceedance of Landfill Gas) proposes to eliminate "These measures include inspection and repair of the PVCS" (passive venting and control system) "or installation of an active gas extraction system." Please explain how the elimination of the referenced corrective measures would result in a scenario that would be equally (or more) protective of human health and the environment.

Response: The referenced change was not intended to "eliminate" options for corrective measures, but was made to re-organize the paragraph for clarity. The first referenced measure (inspection and repair of the PVCS) was moved to the bulleted list in the following paragraph (inspect and repair any installed LFG control features) along with newly proposed measures. Section 4.0 of the LFGMP has been revised to include installation of an active gas extraction system in this list.

Comment 9: Revised Section 4.1 of the LFGMP (Protective Measures and Notifications) proposes to add new text to limit notice of "the adjacent land owners" to "the adjacent land owner(s) next to the landfill gas monitoring probe(s) where the exceedance above permissible limit is detected." Please further define the scope of the proposed "next to" qualifier. Please also explain why this modification would not potentially reduce the number of landowners receiving notice of a methane exceedance and the intended protection of human health and safety.

Response: The currently approved permit text states that "adjacent land owners" will be notified in the event of a detection of methane concentration above permissible limits, without any further clarification of the extent of adjacent land owners to be notified. The proposed revision aims to clarify the definition of "adjacent land owners" to ensure proper notification in the event of any future exceedance.

Section 4.1 of the LFGMP has been further revised with this NOD response to clarify that all owners of adjacent land within a 685 foot radius of the exceedance location must be notified. This notification radius is equal to the average distance between the permitted monitoring probes for this facility, and would notify owner(s) of all land adjacent to the area represented by any permitted monitoring probe. The revision proposed with this NOD response expands the scope of this statement to include owners of nearby properties, not just owners of property directly adjacent to an exceedance. This proposed revision does not reduce protection of human health or the environment.

Comment 10: Revised Section 10.0 of the LFGMP (Landfill Gas Monitoring in Site Structures) indicates that "All on-site buildings and structures... will be monitored quarterly (at a minimum) with a portable combustible gas indicator or a continuous LFG monitor/alarm (capable of providing an audible alarm if methane concentration exceeds 1.25% by volume)." Please clarify whether the landfill gas monitoring within buildings and structures is conducted on a continuous basis, and not merely once per quarter. If monitoring within buildings and structures is less frequent than continuous, please explain how less frequent monitoring within buildings/structures is sufficiently protective of affected personnel.

Response: Monitoring of on-site structures is conducted at a minimum frequency of quarterly, in accordance with 30 TAC §330.371(i) (requiring monitoring of on-site structures) and §330.371(b)(2) (requiring monitoring frequency of quarterly at a minimum). This monitoring complies with regulatory requirements and the approved Landfill Gas Management Plan (LFGMP).

Currently, the scalehouse is the only building on-site. The scalehouse is located approximately 850 feet northeast of GM-6 where the exceedance was observed. As reported in the Landfill Gas Exceedance Remediation Plan letter (dated 8/14/24 and previously submitted to the TCEQ), no methane was detected at the scalehouse and bar probes 12 and 14 (installed between GM6 and the scalehouse). These bar probes 12 and 14 were also monitored for 5 weeks following the exceedance, and no measurable concentration of methane was observed in either probe. This indicates that methane was not migrating in the direction of the scalehouse from the methane exceedance and the evidence that methane was not migrating in the direction of the scalehouse, more frequent monitoring of the scalehouse was not implemented in response to the exceedance in GM-6.

In addition to the revisions noted in the responses above, the following revisions have also been completed.

Revised Figure III-11.1 to remove references to excavation contours and depth from notes. Excavation contours are not shown on this figure.

 Revised Figure III-11.1 to add note 5 stating that vent locations are approximate and maybe adjusted as necessary.

The original version of the NOD 1 response with one (1) copy of the unmarked version of the revised sheets are enclosed, along with one (1) marked copy (in redline/strikeout format to denote changes) of the revised sheets.

In addition, one (1) unmarked copy of the revised sheets has been sent directly to the TCEQ Region 4 Office.

If you have comments, questions, or need further information, please contact me directly at or 469-200-7369.

Sincerely,

PARKHILL

Sonia Samir, PE, PhD Civil Project Manager

SS/amf

Enclosure: MSW Permit Modification Application, NOD 1 Response

Cc: John Gustafson, Frontier Waste Solutions
Grant Gregg, Frontier Waste Solutions
Pedro Garcia, Frontier Waste Solutions
Monica Sowards, Frontier Waste Solutions
Troy Leitschuh, Frontier Waste Solutions
Frank Pugsley, PE, Sector Director, Parkhill
Erin Gorman, Waste Section Manager, TCEQ Region 4 Office



Texas Commission on Environmental Quality

Application Form for Municipal Solid Waste Permit or Registration Modification or Temporary Authorization

Application Tracking Information

Facility Name: McKinney 380 C&D Landfill			
Permittee or Registrant Name: Frontier 380, LLC			
MSW Authorization Number: 2278A			
Initial Submission Date: 10/01/2024			
Revision Date: 11/22/2024			
Instructions for completing this form are provided in <u>form TCEQ-20650-instr</u> ¹ . If you have questions, contact the Municipal Solid Waste Permits Section by email to			
or by phone at 512-239-2335.			
Application Data			
1. Submission Type			
☐ Initial Submission ☐ Notice of Deficiency (NOD) Response			
2. Authorization Type			
■ Permit Registration			
3. Application Type			
■ Modification with Public Notice			
☐ Temporary Authorization (TA) ☐ Modification for Name Change or Transfer			
4. Application Fee			
Amount			
The application fee for a modification or temporary authorization is \$150.			
Payment Method			
☐ Check			
Online through ePay portal www3.tceq.texas.gov/epay/			
If paid online, enter ePay Trace Number:			

¹ www.tceq.texas.gov/downloads/permitting/waste-permits/msw/forms/20650-instr.pdf

5. Electronic Versions of Applicatio	Electronic V	ersions of	Application
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For modifications that require notice (other than those for arid exempt landfills), TCEQ will publish electronic versions of the application online. Applicants must provide a clean copy of the administratively complete application and technically complete application. TCEQ will also publish electronic versions of NOD responses online.

6. Party Responsible for Mailing Notice
For modifications that require notice, indicate who will be responsible for mailing notice:
■ Applicant
Contact Name: Monica Sowards
Title: Operations Manager
Email Address:
7. Confidential Documents
Does the application contain confidential documents?
☐ Yes ■ No
If "Yes", reference the confidential documents in the application, but submit the confidential documents as an attachment in a separate binder marked "CONFIDENTIAL."
8. Facility General Information
Facility Name: McKinney 380 C&D Landfill
Contact Name: Pedro Garcia Title: NTX Post Collections Gen. Mgr.
MSW Authorization Number (if existing): $\frac{2278A}{}$
· · · · · · · · · · · · · · · · · · ·
Regulated Entity Reference Number: RN 110878030
Regulated Entity Reference Number: RN 110878030 Physical or Street Address: 2540 E University Dr
Regulated Entity Reference Number: RN 110878030 Physical or Street Address: 2540 E University Dr
Regulated Entity Reference Number: RN 110878030 Physical or Street Address: 2540 E University Dr City: McKinney County: Collin State: TX Zip Code: 75069 Phone Number: (469) 591-1380
Regulated Entity Reference Number: RN 110878030 Physical or Street Address: 2540 E University Dr City: McKinney County: Collin State: TX Zip Code: 75069
Regulated Entity Reference Number: RN 110878030 Physical or Street Address: 2540 E University Dr City: McKinney County: Collin State: TX Zip Code: 75069 Phone Number: (469) 591-1380 Latitude (Degrees, Minutes, Seconds): N 33° 11' 49"
Regulated Entity Reference Number: RN 110878030 Physical or Street Address: 2540 E University Dr City: McKinney County: Collin State: TX Zip Code: 75069 Phone Number: (469) 591-1380 Latitude (Degrees, Minutes, Seconds): N 33° 11' 49" Longitude (Degrees, Minutes, Seconds): W 96° 34' 18"

10. Description of the Revisions to the Facility

Provide a brief description of revisions to permit or registration conditions and supporting documents referred to by the permit or registration, and a reference to the specific provisions under which the modification or temporary authorization application is being made. Also, provide an explanation of why the modification or temporary authorization is needed:

This permit modification is requested in accordance with 30 TAC §305.70(k)(3) for changes to the Part III Attachment 11 Landfill Gas Management Plan (LGMP). The proposed changes to the LGMP are to include additional corrective measures for any future landfill gas exceedance remediation at the Landfill, and to include three passive utility vents for a sanitary sewer line that crosses the landfill permit boundary.

11. Facility Contact Info	rmation			
Site Operator (Permittee or	Registrant)			
Name: Frontier 380, LLC				
Customer Reference Number:				
Contact Name: John Gustafson		Title: _	President & CEO	
Mailing Address: 2323 Bryan Str	reet Suite 2620			
City: Dallas	County: Dallas		State: TX	Zip Code: <u>75201</u>
Phone Number: 888-854-2905				
Email Address:			_	
Texas Secretary of State (SOS) Filing Number: $\frac{8}{1}$	05469349		
Operator (if different from S	Site Operator)			
Name: Same				
Customer Reference Number:	CN			
Contact Name:		_ Title: _		
Mailing Address:				
City:	County:		State:	Zip Code:
Phone Number:				
Email Address:			_	
Texas Secretary of State (SOS) Filing Number: _			

Consultant (if applicab	le)	
Firm Name: Parkhill		
Consultant Name: Sonia	Samir, PE, PhD	
Texas Board of Profession	nal Engineers Firm Regis	stration Number: <u>560</u>
Contact Name: Sonia San		Title: Civil Project Manager
Mailing Address: 3000 Inte	ernet Blvd, Suite 550	
City: Frisco		State: <u>TX</u> Zip Code: <u>75034</u>
Phone Number: (469) 200	-7369	
Email Address		
Agent in Service (requ	ired for out-of-state a	applicants)
Name:		
Mailing Address:		
City:	County:	State: <u>TX</u> Zip Code:
Phone Number:		
Email Address:		
12. Ownership State	us of the Facility	
Is this a modification that Operator (Permittee or Re		cription, the property owner, or the Site
☐ Yes ■ No		
If the answer is "No", ski	p this section.	
Does the Site Operator (Pproperty?	Permittee or Registrant)	own all the facility units and all the facility
☐ Yes ☐ No		
If "No", provide the follow	ving information for oth	er owners.
Owner Name:		
Mailing Address:		
City:	County:	State: <u>TX</u> Zip Code:
Phone Number:		
Email Address:		

Signature Page

Site Operator or Authorized Signatory

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Name: JOHN CIVETATSOM Title: Prostdent + GEO
Email Address:
Signature: Date:
Operator or Principal Executive Officer Designation of Authorized Signatory
To be completed by the operator if the application is signed by an authorized representative for the operator.
hereby designate as my representative and hereby authorize said representative to sign any application, submit additional information as may be requested by the Commission; and/or appear for me at any hearing or before the Texas Commission on Environmental Quality in conjunction with this request for a Texas Water Code or Texas Solid Waste Disposal Act permit. I further understand that am responsible for the contents of this application, for oral statements given by my authorized representative in support of the application, and for compliance with the terms and conditions of any permit which might be issued based upon this application.
Operator or Principal Executive Officer Name:
Email Address:
Signature: Date:
SUBSCRIBED AND SWORN to before me by the said John Gustafson
On this 25th day of November, 2024
Andrea Nicole Watson My Commission Expires 6/17/2028 Output Dallas County, Texas

Note: Application Must Bear Signature and Seal of Notary Public

Attachments for Permit or Registration Modification with Public Notice

Refer to instruction document **200650-instr** for professional engineer seal requirements.

Attachments Table 1. Required attachments.

Required Attachments	Attachment Number
Land Ownership Map	2
Landowners List	2
Marked (Redline/Strikeout) Pages	3
Unmarked Revised Pages	4

Attachments Table 2. Additional attachments as applicable.

Additional Attachments as Applicable (select all that apply and add others as needed)	Attachment Number
☐ TCEQ Core Data Form(s)	
☐ Signatory Authority Delegation	
■ Fee Payment Receipt	1
☐ Confidential Documents	

Attachments for Permit or Registration Modification without Public Notice, or Temporary Authorization

Refer to instruction document **200650-instr** for professional engineer seal requirements.

Attachments Table 3. Required attachments for modifications.

Required Attachments for Modification	Attachment Number
Marked (Redline/Strikeout) Pages	
Unmarked Revised Pages	

Attachments Table 4. Additional attachments for modifications and temporary authorizations, as applicable.

Additional Attachments as Applicable (select all that apply and add others as needed)	Attachment Number
☐ TCEQ Core Data Form(s)	
☐ Signatory Authority Delegation	
☐ Fee Payment Receipt	
☐ Confidential Documents	

Attachments for Permit or Registration Name Change or Transfer Modification

Refer to instruction document **200650-instr** for professional engineer seal requirements.

Attachments Table 5. Required attachments.

Required Attachments	Attachment Number
TCEQ Core Data Form(s)	
Property Legal Description	
Property Metes and Bounds Description	
Metes and Bounds Drawings	
On-Site Easements Drawing	
Land Ownership Map	
Land Ownership List	
Property Owner Affidavit	
Verification of Legal Status	
Evidence of Competency	

Attachments Table 6. Additional attachments as applicable.

Additional Attachments as Applicable (select all that apply and add others as needed)	Attachment Number
Signatory Authority Delegation	
☐ Fee Payment Receipt	
☐ Confidential Documents	
☐ Final Plat Record of Property	
Assumed Name Certificate	



ATTACHMENT 3: MARKED COPY

CRWC TYPE IV LANDFILL

TCEQ MSW Permit No. 2278A

Collin County, Texas

Attachment III-11 – Landfill Gas Management Plan

Prepared for:

Construction Recycling and Waste Corporation

September 2021

Rev. 01: November 2022

Rev. 02: June 2022

Rev.03: October 2022

Rev. October November 2024

Revised by:

Parkhill 3000 Internet Blvd, Suite 550 Frisco, Texas 75034 TBPE F-560

Parkhill Project No.: 016048.21

CRWC TYPE IV LANDFILL MCKINNEY, COLLIN COUNTY, TEXAS TCEQ PERMIT NO. MSW-2278A

PART III

ATTACHMENT III-11 LANDFILL GAS MANAGEMENT PLAN

Prepared by:

TECHNICO Environmental, Inc.

Sonrab Kourosh, Ph.D., J.D., P.E.

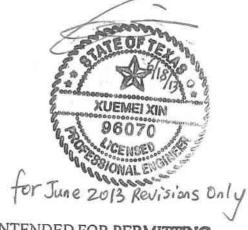
6-3-99 Date

Revised by:

Parkhill

Parkhill, Inc. 3000 Internet Boulevard, Suite 550 Frisco, Texas 75034 TBPE F-560

Revised September 2021, June 2022, October 2022, OctoberNovember 2024



INTENDED FOR PERMITTING PURPOSES ONLY



10/20/2022

For May 2021, September 2021, June 2022, & October 2022 Revisions Only



ATTACHMENT III-11

10/20/2022

LANDFILL GAS MANAGEMENT PLAN

Frank E Rughy P.R.

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(IV) LOCATION OF FACILITY BOUNDARY AND STRUCTURES (§330.371(b)(1)(D))

September 2021

Rev. 01 November 2021 Rev. 02 June 2022 Rev. 03 October 2022

Rev. OctoberNovember 2024

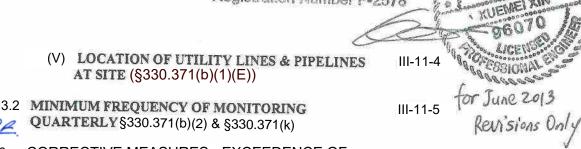
Revised by Parkhill

SOHRAB 561

III-11-i

INTENDED FOR PERMITTING PURPOSES ONLY

GOLDER ASSOCIATES INC. Professional Engineering Firm Registration Number F-2578



For May 2021, September 2021, 4.0 June 2022, & October 2022

Revisions Only

0 CORRECTIVE MEASURES - EXCEEDENCE OF LANDFILL GAS (§330.371(c))

4.1 PROTECTIVE MEASURES AND NOTIFICATIONS
(8330.371(c))

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(§330.371(c)) III-11-5 4.2 ACTION WITHIN SEVEN DAYS OF DETECTION | III-11-6 §330.371(c)(2)

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SCHRAB KOUKOSH 56127

III-11-ii

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ATTACHMENTS:

ATTACHMENT III-11A - GAS PROBE INSTALLATION REPORT





10/20/2022

For May 2021, September 2021, June 2022, & October 2022 Revisions Only

Revised by Parkhill

III-11-iii

September 2021 Rev. 01 November 2021 Rev. 02 June 2022 Rev.03 October 2022 Rev. October November 2024 3.2 MINIMUM MONITORING FREQUENCY-QUARTERLY MONITORING §330.371(b)(2) &

§330.371(k)

Due to the exclusion of putrescible materials, the intensity and magnitude of landfill gas generation in Type IV landfills are generally lower than the Type I landfills. Considering the site conditions as reflected in the above factors, the proper gas monitoring frequency for the proposed landfill will be quarterly. This will be the minimum monitoring frequency.

4.0 CORRECTIVE MEASURES - EXCEEDENCE OF LANDFILL GAS (§330.371(c))

Methane gas concentration will not be allowed to exceed 5% by volume at the facility boundary and 1.25% by volume in the facility structures in accordance with §330.371(a). If these limits are exceeded, then immediate actions will be taken by The Landfill owner or operator to assure that the landfill facility is in compliance with the regulations.

Should a methane concentration in excess of 5% by volume be detected at any of the gas monitoring probes shown in Figure III-11.1, the landfill will implement appropriate remediation actions, place a copy of the remediation plan in the operating record, notify the TCEQ that the remediation plan has been implemented, and provide a copy of the remediation plan to the TCEQ. These actions may include, but are not limited to:

- Removing accumulated sediment from the landfill perimeter ditch to provide passive venting from subsurface soil and rock material.
- Inspecting and repairing any installed LFG control features.
- Installing and monitoring temporary bar probes to determine the extent of the migration,
- Installing LFG control features such as passive vents, and/or interceptor trenches, and/or an active gas collection system.

The location, installation, and nature of the remediation will depend on the location and occurrence of the gas exceedance at the perimeter gas monitoring probe. Typical details for passive vents, interceptor trenches, and bar probes are shown on Figures III-11.2 and III-11.3. Installation of any new LFG control feature for the corrective measures discussed above will be accompanied by a non-notice permit modification in accordance with 30 TAC §305.70(j) to indicate the location of the feature. If corrective actions for landfill gas remediation are implemented and are not already part of the facility permit, a permit modification should be submitted to the TCEQ pursuant to 30 TAC §330.70 to include the implemented actions.

Rev.02 June 2022 Rev. OctoberNovember 2024

4.1 PROTECTIVE MEASURES AND NOTIFICATIONS §330.371(c)(1)

If methane is detected at concentrations higher than the abovementioned levels, protective measures such as evacuation or ventilation of buildings will be taken. Landfill owner or operator will notify the following and implement the most appropriate corrective measures mentioned above to reduce the methane gas concentration to levels below the specified levels:

- the TCEQ Executive Director,
- TCEQ Region 4,
- City of McKinney Mayor and/or City Manager,
- Collin County Judge,
- Collin County Commissioner,
- City's Fire Chief and/or Fire Marshall, and
- the adjacent land owner(s) next to the landfill gas monitoring probe(s) where the exceedance above permissible limit is detected within a 685' radius of the exceedance location.

4.2 ACTION WITHIN SEVEN DAYS OF DETECTION §330.371(c)(2)

Within seven days of detection of methane gas concentration exceeding the above specified levels, Landfill owner or operator will record the methane gas levels and place them in the MSW site operating record and describe the steps to be taken to protect the human health; and

4.3 ACTION WITHIN 60 DAYS OF DETECTION §330.371(c)(3)

Within 60 days of detection of methane gas above the regulatory level, and after an assessment, Landfill owner or operator will implement a methane gas remediation plan for the methane gas releases, place a copy of the remediation plan in the operating record, provide a copy to the Executive Director and notify the Executive Director that the Remediation Plan has been implemented. The Remediation Plan (RP) will describe the nature and the extent of the issue and the proposed remedy, and will be submitted to the Executive Director for review, comments, and suggestions for additional remedial measures as necessary, or approval.

5.0 ALTERNATE SCHEDULE FOR COMPLIANCE §330.371(d)

The Executive Director may establish alternative schedules to for demonstrating compliance with subsections (b) or (c) of 30 TAC §330.371. If gas is detected in the Landfill perimeter probes above the limits in §330.371(a), more frequent monitoring will be implemented (weekly or monthly) during

Rev.02 June 2022 Rev. OctoberNovember 2024



FOR PERMITTING PURPOSES ONLY

MCKINNEY 380 C&D LANDFILL TCEQ MSW PERMIT NO. 2278A



Frontier Waste Solutions McKinney 380 C&D Landfill 2540 E University Dr McKinney, TX 75069

PROJECT NO.

NOV 2024 UPDATE

4 SEP 2024 ADDED UTILITY VENTS
3 OCT 2022 TECHNICAL NOD #2
2 JUNE 2022 TECHNICAL NOD #1
DATE DESCRIPTION

Landfill Gas Monitoring System

FIG.III-11.1



ATTACHMENT 4: UNMARKED COPY

CRWC TYPE IV LANDFILL

TCEQ MSW Permit No. 2278A

Collin County, Texas

Attachment III-11 – Landfill Gas Management Plan

Prepared for:

Construction Recycling and Waste Corporation

September 2021

Rev. 01: November 2022

Rev. 02: June 2022

Rev.03: October 2022

Rev. November 2024

Revised by:

Parkhill 3000 Internet Blvd, Suite 550 Frisco, Texas 75034 TBPE F-560

Parkhill Project No.: 016048.21

CRWC TYPE IV LANDFILL MCKINNEY, COLLIN COUNTY, TEXAS TCEQ PERMIT NO. MSW-2278A

PART III

ATTACHMENT III-11 LANDFILL GAS MANAGEMENT PLAN

Prepared by:

TECHNICO Environmental, Inc.

SONIA SAMIR
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11/22/2024
For Oct/ Nov 2024 Revisions
Only

Sonrab Kourosh, Ph.D., J.D., P.E.

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Revised by:

Parkhill

Parkhill, Inc. 3000 Internet Boulevard, Suite 550 Frisco, Texas 75034 TBPE F-560

Revised September 2021, June 2022, October 2022, November 2024



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10/20/2022

For May 2021, September 2021, June 2022, & October 2022 Revisions Only



ATTACHMENT III-11



10/20/2022

LANDFILL GAS MANAGEMENT PLAN

Frank E Rughly P.R.

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September 2021

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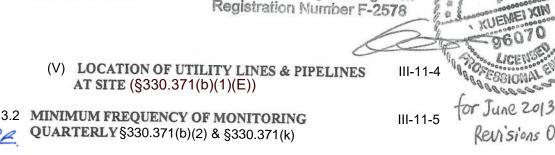
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INTENDED FOR PERMITTING PURPOSES ONLY

GOLDER ASSOCIATES INC. Professional Engineering Firm Registration Number F-2578



For May 2021, September 2021,4.0

For May 2021, September 2021, 4.0 June 2022, & October 2022 Revisions Only CORRECTIVE MEASURES - EXCEEDENCE OF LANDFILL GAS (§330.371(c))

4.1 PROTECTIVE MEASURES AND NOTIFICATIONS (§330.371(c))

4.2 ACTION WITHIN SEVEN DAYS OF DETECTION §330.371(c)(2)

4.3 ACTION WITHIN 60 DAYS OF DETECTION §330.371(c)(3)

5.0 ALTERNATE SCHEDULE FOR COMPLIANCE (§330.371(d))

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ATTACHMENT III-11A - GAS PROBE INSTALLATION REPORT



FRANK E. PUGSLEY

98460

SONAL ENGINEER

10/20/2022

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3.2 MINIMUM MONITORING FREQUENCY-QUARTERLY MONITORING §330.371(b)(2) &

§330.371(k)

Due to the exclusion of putrescible materials, the intensity and magnitude of landfill gas generation

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exceeded, then immediate actions will be taken by The Landfill owner or operator to assure that the

landfill facility is in compliance with the regulations.

Should a methane concentration in excess of 5% by volume be detected at any of the gas monitoring

probes shown in Figure III-11.1, the landfill will implement appropriate remediation actions, place a

copy of the remediation plan in the operating record, notify the TCEQ that the remediation plan has

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Removing accumulated sediment from the landfill perimeter ditch to provide passive venting

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Inspecting and repairing any installed LFG control features.

Installing and monitoring temporary bar probes to determine the extent of the migration,

Installing LFG control features such as passive vents, interceptor trenches, and/or an active

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· Collin County Commissioner,

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• the adjacent land owner(s) within a 685' radius of the exceedance location.

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CRWC TYPE IV Landfill

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Rev. November 2024



MCKINNEY 380 C&D LANDFILL TCEQ MSW PERMIT NO. 2278A



CLIENT
Frontier Waste Solutions
McKinney 380 C&D Landfill
2540 E University Dr
McKinney, TX 75069

PROJECT NO.
6775.21

5 NOV 2024 UPDATED NOTES
4 SEP 2024 ADDED UTILITY VENTS
3 OCT 2022 TECHNICAL NOD #2

Landfill Gas Monitoring System

FIG.III-11.1