



Underground Storage Tank Registration & Self-Certification

Per 30 TAC 334.10(b)(2)(A), facilities must keep a copy of any registration form submission on the premises.

Use STEERS ePermits to submit electronically

Bold items required for all submissions. Print clearly or type.

Facility ID# _____ **Current Certificate Expiration Date:** _____

Owner ID#: _____ **Regulated Entity Number: RN** _____

Submission Reason (Check all that apply. Sections 1-6 and 8-10 required for all submissions.)

Renewal	Ownership change (Sect. 3-4)	New Facility (all)	New Tank(s) (Sect. 11-27)
Update: Owner (Sect. 3-4)	Operator (Sect. 5-6)	Facility (Sect. 1-2)	Training (Sect. 7)
Tank Technical Updates in Section(s):	12 13 14 15 16 17 18 19		
	20 21 22 23 24 25 26 27		

Section 1: Facility Information (Required for all submissions. Refers to the location of the tanks.)

1. **Facility/Store Name:** _____

2. **Street Address:** _____

or (provide Site Location Description in #3 only if the site does not have a street address)

3. **Site Location Description:**

4. **City:** _____, TX

5. **Zip+4:** _____ - _____ 6. **County:** _____

7. **Latitude:** _____ degrees (to 6 decimal places. Do not provide minutes and seconds.)

8. **Longitude:** _____ degrees (to 6 decimal places. Do not provide minutes and seconds.)

9. **# of Tanks at Facility:** _____ UST _____ AST

10. **Facility Type:**

Retail	Industrial/Manufacturing/Chemical Plant
Fleet Refueling	Farm/Residential
Wholesale	Emergency Generator
Aircraft Refueling	Indian Land
Watercraft Refueling	Other: _____

11. Records required by 30 TAC 334.10(b) are kept _____ on-site. _____ off-site.

Section 2: Facility On site Contact Information (Required for all submissions.)

12. **First name:** _____ 13. **Last name:** _____

14. **Telephone:** _____

15. **Email:** _____

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Section 3: Tank Owner Information (Required for all submissions. Refers to the legal owner of the tanks as defined under 30 TAC 334.2. For ownership changes, you must fill out #17-20 and 22.)

16. Customer number: CN _____ 17. Effective Date: _____

18. **Owner Name:** _____

(If you check Corporation, General Partnership, or Limited Partnership in #19, list the legal business name as filed with the Secretary of State's office or Comptroller of Public Accounts.)

19. Type of Owner:

Corporation	Federal Government	Limited Partnership
Individual	State Government	Sole Proprietorship
City Government	Other Government	General Partnership
County Government	Other: _____	

Owner Tax Information (for individual ownership type, go to Section 4)

20. Federal Tax ID: _____ 21. TX State Franchise Tax ID: _____

22. **Texas Secretary of State Filing Number:** _____

Section 4: Owner's Representative Contact Information (Required for all submissions.)

23. **First name:** _____ 24. **Last name:** _____

25. **Owner Mailing Address:** _____

26. **City:** _____ 27. **State:** _____

28. **Zip+4:** _____ - _____ 29. **Telephone:** _____

30. **Email:** _____

Section 5: Tank Operator Information (Required for all submissions. Refers to person or corporation in day to day control of, and having responsibility for, the daily operation of the UST system. Do not list A/B operator or employees of the operator in this section unless they are the legal operator.)

31. Same as Tank Owner in Section 3 and Owner's Representative Contact Information in Section 4 (go to Section 7)

32. Customer number: CN _____ 33. Effective Date: _____

34. **Operator Name:** _____

(If you check Corporation, General Partnership, or Limited Partnership in #35, list the legal business name as filed with the Secretary of State's office or Comptroller of Public Accounts.)

35. Type of Operator:

Corporation	Federal Government	Limited Partnership
Individual	State Government	Sole Proprietorship
City Government	Other Government	General Partnership
County Government	Other: _____	

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Section 5, cont.: Tank Operator Tax Information (for individual operator type, go to Section 6)

36. Federal Tax ID: _____
37. TX State Franchise Tax ID: _____
38. Texas Secretary of State Filing Number: _____

Section 6: Operator s Representative Contact Information (Required for all submissions.)

39. First name: _____ 40. Last name: _____
41. Operator Mailing Address: _____
42. City: _____ 43. State: _____
44. Zip+4: _____ - _____ 45. Telephone: _____
46. Email: _____

Section 7: Class A & B Operator Training (#47-49 and 53-54 required for all submissions. #47-56 required for a new facility, owner/operator update, or training update as part of renewal.)

47. **As of the effective date on this form, this facility has complied with the Class A, B, and C operator training requirements in 30 TAC 334.602.**

Class A Operator Information (Exactly as it appears on the certificate)

48. First name: _____ 49. Last name: _____
50. Training Provider: _____
51. Date of Training: _____

Class B Operator Information (Exactly as it appears on the certificate)

52. Same as Class A Operator (go to Section 8)
53. First name: _____ 54. Last name: _____
55. Training Provider: _____
56. Date of Training: _____

Section 8: Financial Assurance Information (Required for all submissions.)

Include a copy of your facility's financial assurance, including all attachments and endorsements, with all new and renewal applications or for any changes to Section 1, Section 2, or Section 4. We do not accept quotes, ACORD forms, applications, or binders as proof of FA.

For information pertaining to acceptable FA mechanisms, visit tceq.texas.gov/goto/ustfa, see 30 TAC, Chapter 37, Subchapter I or call 512-239-0300.

57. **Does this facility meet FA requirements for both 1st party corrective action and 3rd party bodily injury/property damage liability?**

Yes No State or federal government exemption

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Section 9: TCEQ Programs in Which This Site/Regulated Entity Participates
(Required for all submissions.)

Check the box next to all programs that your facility participates in. Indicate the registration or permit number next to the program name. Programs tied to the regulated entity may use the information from Sections 1-6 to update other registrations or permits. If the regulated entity participates in a program not listed below, check "Other" and indicate the program and registration or permit number.

Stormwater: _____	Tier II: _____
Industrial and Hazardous Waste: _____	Used Oil: _____
Tires: _____	Other: _____

Section 10: Certification (Required for all submissions.)

Note: [TCEQ requires payment of all delinquent fees and penalties](#) to process this form for self-certifications.

I certify under the penalty of law that:

- I have personally examined and am familiar with the information in all sections of this form.
- Based on my current knowledge and understanding, the submitted information is true, accurate, and complete as required by 30 TAC 334.7(e)(2). I understand that I will need to resubmit another form if this form has incomplete or inaccurate information per 30 TAC 334.7(f). The agency will not issue a delivery certificate based upon an incomplete submittal per 334.8(c)(4)(A)(iii).
- The owner indicated on this form has paid all outstanding fees owed to TCEQ. For ownership changes, the prior owner has also paid all outstanding fees.
- I have included proof of financial assurance coverage for this facility that meets TCEQ requirements of 30 TAC 37 Subchapter I.
- I have signature authority to submit this form on behalf of the entity in Section 2 or Section 4. *Only an owner, operator (not A/B Operator,) or legally authorized representative of the owner/operator for this facility may sign this form.* I have indicated my role as owner, operator, or legally authorized representative of the owner/operator in the Role field below. I understand that that per 30 TAC 334.7(a)(2), the owner and operator remain responsible for information provided on this form.
- I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosecution and revocation of the facility's delivery certificate under 30 TAC 334.8(a)(6).
- The UST systems at this facility indicated by the tank IDs listed below comply with the applicable technical standards in 30 TAC 334.43 and 334.49-334.51 and reporting and recordkeeping requirements found in 30 TAC 334.10.

Tank IDs: _____

Name: _____

Role: Owner Operator Legally authorized representative of the owner operator

Title: _____

Telephone: _____ **Fax:** _____

Email: _____

Signature: _____ **Date:** _____

**Note: Submit Sections 11-27 only for the following types of submissions:
new facility, new tank, or tank update.**

Section 11: Installer/On site Supervisor Certification (Required for tank or piping construction for a new facility or a new tank. The installer/on site supervisor must complete this section.)

58. Was the tank and line testing completed both during and after installation? Yes No

59. Contractor Company Name: _____

60. CR/CRP License #: _____

61. Installation Activity Start Date: _____ 62. End Date: _____

63. Installer/On-site Supervisor First Name: _____ 64. Last Name: _____

65. Installer/On-site Supervisor ILP/US License #: _____

I certify that: The information provided in Sections 12-27 is correct. I either conducted or directly supervised the recent installation at this facility. I am familiar with the TCEQ requirements applicable to such activities. To the best of my knowledge, these activities comply with the requirements in 30 TAC 334.

Installer/On-site Supervisor Signature: _____ Date: _____

Section 12: Tank Details (Required for new facility, new tank, tank update, or ownership change.)

In service Tank IDs: [As required in 30 TAC 334.8(c)(5)(C). Select one status from the following 2 rows.]				
Currently in use				
Temporarily out of service, not empty as of date (mm/dd/yyyy)				
Tank Installation Date (mm/dd/yyyy)				
Tank Capacity in gallons				
Removed from service or empty Tank IDs. (Use this row only to change the status of a tank and select the status below. Select one from the following 3 rows.)				
Permanently filled in place with sand/concrete/etc. as of date (mm/dd/yyyy)				
Permanently removed from ground as of date (mm/dd/yyyy)				
Temporarily out of service, meets definition of empty in 30 TAC 334.54(d)(2) as of date (mm/dd/yyyy)				

Section 13: Current/Last Substance Stored (Required for new facility, new tank, or tank update. Select all that apply)

Gasoline (list % of ethanol)	%	%	%	%
Diesel				
Biodiesel (list % of biodiesel mixture)	%	%	%	%
Kerosene				
Used Oil				
New Oil				
Other Petroleum Substance (specify)				
Petroleum/Hazardous Substances Mixture (specify)				
Hazardous Substance Mixture (specify)				
CERCLA Hazardous Substance (specify)				
Chemical Abstract Service (CAS) Number:				

In service Tank IDs:**Section 14: Tank Design** (Required for new facility, new tank, or tank update.)

Wall design (mark one)	1	Single	Single	Single	Single
	2	Double	Double	Double	Double
Internal tank lining installation date (mm/dd/yyyy)					

Section 15: Tank External Containment (Required for new facility, new tank, or tank update. Mark all that apply in the 3 following rows)

Factory-built nonmetallic jacket	3				
Synthetic tank-pit/piping trench liner	4a				
Tank vault/rigid trench liner	4b				

Section 16: Tank Materials (Required for new facility, new tank, or tank update. Mark all that apply in the 6 following rows)

Steel	1				
Fiberglass reinforced plastic (FRP)	2				
Composite tank (Steel w/external FRP cladding)	3				
Concrete	4				
Jacketed (Steel w/external nonmetallic jacket)	5a				
Coated (Steel w/external polyurethane cladding)	5b				

Section 17: Tank Corrosion Protection (Required for new facility, new tank, or tank update. Mark all that apply in the 9 following rows.)

External dielectric coating/laminate/tape/wrap	1				
Listed/certified factory-installed cathodic protection	2a				
Certified field-installed cathodic protection	2b				
Listed composite tank (steel w/FRP external laminate)	3a				
Listed coated tank (steel w/external polyurethane laminate)	3b				
Listed FRP tank/piping (non-corrodible)	4a				
Listed/certified external nonmetallic jacket	5a				
Dual protected	6				
Unnecessary per corrosion protection specialist	7				

Section 18: Piping Design (Required for new facility, new tank, or tank update.)

Wall Design	1	Single	Single	Single	Single
	2	Double	Double	Double	Double

Section 19: Piping External Containment (Required for new facility, new tank, or tank update. Mark all that apply in the 3 following rows)

Factory-built nonmetallic jacket	3				
Synthetic tank-pit/piping-trench liner	4a				
Tank vault/rigid trench liner	4b				

Section 20: Type of Piping (Required for new facility, new tank, or tank update. Mark one in the 3 following rows.)

Pressurized	5a				
Suction	5b				
Gravity	5c				

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In service Tank IDs:

Section 21: Piping Materials (Required for new facility, new tank, or tank update. Mark all that apply in the 5 following rows.)

Steel	1				
Fiberglass reinforced plastic (FRP)	2				
Concrete	4				
Jacketed (Steel w/external nonmetallic jacket)	5a				
Nonmetallic flexible piping	5c				

Section 22: Piping Connectors and Valves (Required for new facility, new tank, or tank update. Mark all that apply in the 3 following rows.)

Shear/impact valves (under dispenser)	6				
Steel swing-joints (at ends of piping)	7				
Flexible connectors (at ends of piping)	8				

Section 23: Piping Corrosion Protection (Mark all that apply in the 7 following rows.)

External dielectric coating/laminate/tape/wrap	1				
Listed/certified factory-installed cathodic protection	2a				
Certified field-installed cathodic protection	2b				
Listed FRP tank/piping (non-corrodible)	4a				
Listed nonmetallic flexible piping (non-corrodible)	4b				
Isolated in open-area/secondary containment device	5b				
Unnecessary per corrosion protection specialist	7				

Section 24: Tank/Compartment Release Protection (Required for new facility, new tank, or tank update. Mark all that apply in the 8 following rows.)

External vapor/tracer monitoring	1				
External groundwater monitoring	2				
Monitoring of secondary containment barrier	3				
Automatic tank gauge test & inventory control	4				
Interstitial monitoring within secondary wall/jacket	5				
Weekly manual tank gauging (tanks ≤ 1,000 gal)	7a				
Monthly tank gauging (for emergency generator tanks)	7b				
Statistical inventory reconciliation (SIR) & inventory control	8				

Section 25: Tank Spill Containment & Overfill Protection (Required for new facility, new tank, or tank update. Mark all that apply in the 6 following rows.)

Tight-fill fitting	1				
Factory-built spill container/bucket/sump	2				
Delivery shut-off valve set @ ≤95% capacity	3a				
Flow restrictor valve. For example: vent ball-float (set @ ≤90% capacity)	3b				
Alarm set @ ≤90%, w/shut-off or restrictor valve (set @ ≤98% capacity)	3c				
N/A – all deliveries to tank are ≤ 25 gallons each	4				

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In service Tank IDs:

Section 26: Piping Release Detection (Required for new facility, new tank, or tank update. Mark all that apply in the 10 following rows.)

External vapor/tracer monitoring	1				
External groundwater monitoring	2				
Monitoring of secondary containment barrier	3				
Interstitial monitoring within secondary wall/jacket	5				
Monthly piping tightness test (@ 0.2 GPH)	6a				
Annual piping tightness test/annual electronic monitoring (@ 0.1 GPH)	6b				
Triennial tightness test (for suction/gravity piping)	6c				
Auto line leak detector (3.0 GPH for pressure piping)	6d				
Statistical inventory reconciliation (SIR) & inventory control	8				
Exempt system suction	9				

Section 27: Stage I Vapor Recovery (Required for new facility, new tank, or tank update. See 30 TAC 115. Mark one in the 3 following rows.)

Two-point system					
Coaxial system					
Exempt					
Stage I vapor recovery installation date (mm/dd/yyyy)					

Submit via [STEERS ePermits](#) for faster processing within approximately 3-5 business days. Submitting in STEERS minimizes errors and will allow you to get an updated delivery certificate sooner.

Submissions sent via fax, email, postal mail, or overnight service will take approximately 8-20 business days to process. To verify if the PST Registration Team has received this form, visit www.tceq.texas.gov/goto/docsearch or scan the QR code to the right.



If you cannot submit using STEERS, you can submit this form using **one** of the following methods.

Fax completed form to:
(512) 239-3398 or (512) 239-3399

Email completed form to:
pstsubmit@tceq.texas.gov with your facility ID,
facility name, and
submission reason in the subject line.

Mail completed form to:
Texas Commission on Environmental Quality
PST Registration Team MC-138
PO Box 13087
Austin, TX 78711-3087

Please use the following address for any submissions sent via overnight services:
Texas Commission on Environmental Quality
PST Registration Team MC-138
12100 Park 35 Circle Bldg A
Austin, TX 78753

For any questions about filling out this form not covered in the instructions or for information about the Petroleum Storage Tank Registration Program, contact us at (512) 239-2160 or pstreg@tceq.texas.gov. **Do not submit this form to pstreg@tceq.texas.gov since doing so will cause delays in processing.**

Individuals are entitled to request and review their personal information the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, please contact the TCEQ Public Information Section at (512) 239-3282.