PST _	_ RE_	_ AST
	For internal use only	

Cu	stomer l	<u> </u>			Regulat	ed l	Entity N	o.: RN		
	TCEC	2 - ABC	OVEGRO L	JND STOP	RAGE TANK	(RE	EGISTRA	ATION	FORM	
					il completed f					acility ID No.:
Texas				orage Tank Registration Program (MC-			(MC-	TOEQ Tucinty TD No		
For Use		Comn	nission	138)			-		TCEQ O	wner ID No.:
in TEXAS	$\overline{}$		onmental	Texas Comr	nission on Env	viron	mental Q	uality		
12,4,40	TCE	Quali		P. O. Box 13			ax (512) 2	39-3398	Federal	Tax ID No. :
	ICE	*		-	as 78711-308					
The Custo			1.	TANK OWI	NER INFORM	ITAN	ON			h &b
Texas Sec	mer Name s retary of St	ate (SOS)	or Texas Cor	updated auto	matically based ublic Accounts (CPA	wnat is cur) If the Ow	rent and ac ner Name h	ctive wit below is	n tne a
	er, enter pre			inperoner or r		CIA,	, ii the ou	nei manie i	JCIOW IS	.
TANK OWNER B	USINESS OR LAS	T NAME:	TANK OWNER FIRS	ST NAME	TYPE OF TANK	OWN	IER	Individual		Corporation
					Sole Propri	ietorsl	hip	Federal Gov'	t	State Gov't
Owner Mailin	G ADDRESS:				County Go			City Gov't		Local Gov't
CITY:		ST	ATE: ZIP (CODE: ZIP +4:	General Pa	ırtners	ship	Limited Partr	nership	Other
CITY.		01.		2002.	LOCATION OF RECOR	RDS:				
COUNTRY (O	UTSIDE USA)		E-MAIL ADDRE	SS	At facility		Offsite at:	0		0
					OFFSITE RECORDS	LOCAT	TION ADDRESS	CITY		STATE
OWNER'S AUTI	HORIZED REPRE	SENTATIVE -	TELEPH	ONE NO/Ext.	RECORDS CUSTOD	JAN/CC	NITACT DEDCO	N: TELL	EPHONE NO	`
					RECORDS COSTOD	IAN/CO	MIACIFERSO	IN. IELI	EPHONE INC	J.
TX State TAX	ID (11 Digits)		TX SOS/CPA F	iling NO	FAX NO:		INDEPENDE	NTLY OWNE	D & OPER	RATED
							Y	ES NC)	
FEDERAL TA	X ID (9 Digits)		DUNs NO		NUMBER OF EMP					
					0-20 21-	100	101-250	251-500	501 &	HIGHER
					Y INFORMA [®]					
					der to meet the T	TCEQ	Agency Da	ta Standard	ls (remov	al of
organizatio	onal endings	s such as I	nc, LP, or LLC	3).						
FACILITY NAM	E:				TYPE OF FACILIT	Υ:	Emergency	Generator	Wholes	ale
							r Residential	Fleet Ref	_	
Facility(RE) A	ddress or Phys	SICAL Location	n Description:	(No P.O. Boxes)	Aircraft Refue Industrial/Ma		Indian La		craft Fuel	ing
							_			
CITY(/Nonest	if Dhysical Lea	10-1 7	CODE (Nearest if	COUNTY:	Number of regulation *Underground St					
City:(inearest	if Physical Loc)	Dh	ysical Loc)	COUNTY.	Number of regulated *ASTs at this facility:					
		TX			*Aboveground S	torage	e Tanks (AST	s)		
					New Regulat	ted En	itity Upda	ite to Regula	ited Entity	/ Name
Facility					Update to Re	gulate	ed Entity Info	rmation		
Mailing Address	CITY:	STA	ATE: ZIP	CODE: ZIP +4:	What is the prim	nary B	usinoss of th	ie Entity? (F	o not ron	eat SIC or NAICS
					description)	iai y D	usiness of th	iis Entity: (E	o not rep	eat SIC OF NAICS
On-SITE CON	TACT PERSON	TITLE	: ITEL	EPHONE NO/Ext:	PRIMARY SIC COL	DF.		SECONDARY S	IC CODE	
E_MAIL ADD	RESS:	FAX NUMB	ER		PRIMARY NAICS C	CODE	3	SECONDARY N	IAICS COD	E
		N. 4			LONGITUDE			N.P		0 1
LATITUDE	Degrees	Minutes	Sec	conds	LONGITUDE	Degre	ees	Minutes		Seconds
		3 T	ANK OPER	PATOR*INI	FORMATION		(mai	rk here if s	ame as o	owner)
		d here may be	updated automa	tically based on wh	at is current and activ	ve with				
Public Accoun			lands for a decision		ailyoperationoftheASTs		If the Owner	an Nama hala		
· ·	er previous Ope	-		sponsibilityjor,tnea	allyoperation) the AS is		. If the Operati CN	or marrie belov	w is a new	
			LOYEES OF OPERA	TOP)	TYPE OF TANK			and the state of the		Corporation
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MAILING ADDRESS:			Sole Proprie County Gov		•	Federal Gov't City Gov't	•	State Gov't Local Gov't		
			General Part			imited Partne	ership	Other		
CITY:		S	TATE: ZIP CO	ODE: ZIP +4:	Date lieted was	reen l			-: -:p	
COLINITAL (O	UTSIDE USA)		E-MAIL ADDR	FSS	Date listed per	son t				===
COUNTRI (U	UISIDE USA)		L-IVIAIL ADDRI	LJJ	FAX NO:			NTLY OWNE		RATED
OPERATOR'S A	AUTHORIZED RE	PRESENTATI\	E: TITLE: TEL	EPHONE No/Ext:	NUMBER OF EMP		•		-	
					0-20 21-1		101-250	251-500	501 &	HIGHER
TX State TAX	ID		TX SOS/CPA F	iling No	FEDERAL TAX ID)		DUNs NO		

TCEQ-0659 (Rev. 01/01/2017)

TCEQ Facility ID No

TCEQ - AST REGISTRATION FORM

4. REGISTRATION STATUS

(Mark all that apply): **REASON FOR SUBMITTING FORM**

- AST Ownership Change (New Owner indicate effective date:)... **Initial Registration**
- Amendment of: Owner Information Update Operator Information Update Facility Information Update 3 В
 - D Tank Information Update Other (specify):

If this update will affect other program areas affiliated to this customer/RN, indicate all affected programs in Section 6 of this form.

Effective Date for Customer Information Updates (mm/dd/yyyy):

5. OWNER CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my current knowledge and understanding, the submitted information is true, accurate, and complete and that I have signature authority to submit this form on behalf of the entity in Section 1 and/or as required for the updates to the ID number identified in Section 6.

PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE)

TITLE

SIGNATURE OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE)

DATE OF SIGNATURE (mm/dd/yyyy)

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512/239-2160.

TCEQ ABOVEGROUND (AST) GENERAL INFORMATION

Who Must Register? Registration is required by Title 30 TAC, Chapter 334, Subchapter F, Section 334.123 for all aboveground storage tanks (ASTs) that have been used to store a regulated petroleum product that are in existence as of September 1, 1989, or that are brought into use after September 1, 1989. The deadline for registering existing tanks was March 1, 1990. Owners who put tanks into use after March 1, 1990 must register their tanks with the Texas Commission on Environmental Quality within 30 days from the date any regulated product is placed into the tank. Which Tanks Are Regulated? AST is defined as a nonvehicular device that is made of non-earthen materials; located on or above the surface of the ground or on or above the surface of the floor of a structure below ground, such as a mine working, basement, or vault; and designed to contain an accumulation of petroleum. Only AST's with a capacity greater than 1100 gallons are regulated.

What Petroleum Products Are Regulated? Petroleum product means a product that is obtained from distilling and processing crude oil and that is capable of being used as a fuel for the propulsion of a motor vehicle or aircraft, includina:

1.motor gasoline;

4. kerosene:

2.gasohol, and other blended fuels; 5.distillate fuel oil; and 3. aviation gasoline; 6.diesel #1 and #2.

The term does not include naphtha-type jet fuel, kerosene-type jet fuel, waste oil, or a petroleum product destined for use in chemical manufacturing or feedstock of that manufacturing.

Which Tanks Are Exempt? The following ASTs are exempt from regulation under this program:

- 1. a farm or residential AST with a capacity of 1,100 gallons or less used for motor fuel for noncommercial purposes;
- 2. a tank used for storing heating oil for consumptive use on the premises where stored;
- 3. a septic tank;
- 4. a surface impoundment, pit, pond, or lagoon;
- 5. a stormwater or wastewater collection system;
- 6. a flow-through process tank;
- 7. a tank, liquid trap, gathering line, or other facility used in connection with the exploration, development, or production of oil, gas, or geothermal resources, or any other activity regulated by the Railroad Commission of Texas pursuant to the Natural Resources Code, §91.101;

- 8. a transformer or other electrical equipment that contains a regulated substance and that is used in the transmission of electricity, to the extent that such a transformer or equipment is exempted by the United States Environmental Protection Agency under 40 C.F.R. Part 280;
- 9. an AST is exempt from regulation under this chapter if the sole or principal substance in the tank is a hazardous substance;
- 10. an interstate pipeline facility, including gathering lines, or an AST connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under: (1) the Natural Gas Pipeline Safety Act of 1968 (49 United
 - States Code, §1671 et seq.)
 - (2) the Hazardous Liquid Pipeline Safety Act of 1979 (49 United States Code, §2001 et seq.);
- 11.an intrastate pipeline facility or aboveground storage tank connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under one of the following state laws:
 - (1) Natural Resources Code, Chapters 111 and 117
 - (2) Texas Civil Statutes, Articles 6053-1 and 6053-2; and
- 12. an AST that is located at or is part of a petrochemical plant, a petroleum refinery, an electric generating facility, or a bulk facility as that term is defined by §26.3574(a) of the Water Code is exempt from regulation under this chapter but is not exempt for purposes of the fee for delivery of certain petroleum products authorized under \$26.3574 of the Water Code.

Amended Registration: An owner of a regulated AST is required to provide written notice to the TCEQ of any changes or additional information concerning the status of any regulated tank, including, but not limited to, operational status condition, product stored, and ownership. When filing an amended registration form, please mark the appropriate box in Section IV. Notice must be filed with the Commission within 30 days from the date of occurrence or knowledge of the status change.

AST Fees: Annual facility fees shall cease to be assessed effective September 1, 2007, and shall not be assessed until such time as reinstated by the commission at an amount determined appropriate by the commission. (Title 30 TAC, Chapter 334, Subchapter F, Section 334.128)

Penalties: Any owner who knowingly fails to register their ASTs or submits false information may be subject to a civil penalty not to exceed \$10,000 per day for each violation.

TCEQ Facility ID No

TCEQ - AST REGISTRATION FORM

6. TCEQ PROGRAMS IN WHICH THIS REGULATED ENTITY PARTICIPATES

Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form or the updates may not be made. If the program is not listed, check other and write it in. This identification will help ensure this form will go to the correct Program Areas and that the appropriate permits / registrations are updated.

Animal Feeding Operation	Dam Safety	Districts	PWS	
Industrial & Hazardous Waste	Municipal Solid Waste	New Source Review - Air	Edwards Aquifer	
OSSF	Petroleum Storage Tank	Sludge	Emmission Inventory Air	
Stormwater	Tires	Title V - Air	Used Oil	
Utilities	Voluntary Cleanup Program	Wastewater Agriculture		
Wastewater Permit	Water Districts	Water Rights		
Water Utilities	Other	Other		
Unknown	Licensing - Type(s)			

7. DESCRIPTION OF ABOVEGROUND STORAGE TANKS						
Tank ID (e.g. 1,2,3 or A, B, C)						
Tank Installation Date (Month/day/year)						
Tank Capacity (U.S. gallons) (must be > 1100 gallons)						
Tank Status 1-In Use (includes tanks that are inactive but contain product) 2-Out of Use (tanks that are inactive and do not contain product). Indicate date taken out of use (mo/day/yr).	1-	1- 2-	1-	1- 2-		
Product Stored Mark all that apply 1-Gasoline 2-Diesel 3-Kerosene 4-Alcohol Blended Fuel	1-	1-	1-	1-		
	2-	2-	2-	2-		
	3-	3-	3-	3-		
	4-	4-	4-	4-		
5-Aviation Gasoline	5-	5-	5-	5-		
6-Distillate Fuel Oil	6-	6-	6-	6-		
Material of Construction Mark all that apply 1-Steel 2-Fiberglass 3-Aluminum 4-Corrugated Metal 5-Concrete	1-	1-	1-	1-		
	2-	2-	2-	2-		
	3-	3-	3-	3-		
	4-	4-	4-	4-		
	5-	5-	5-	5-		
Containment Mark all that apply 1-Earthen Dike 2-Containment Liner 3-Concrete 4-None	1-	1-	1-	1-		
	2-	2-	2-	2-		
	3-	3-	3-	3-		
	4-	4-	4-	4-		
Stage I Vapor Recovery * See rule & location exemption information. 1-Stage I (AST to tanker truck): Installation date: • Type: 1a-Stage 1 two-point system 1b-Stage 1 coaxial system • Exempt by: 1c-TCEQ Rule*	1-	1-	1-	1-		
	1a-	1a-	1a-	1a-		
	1b-	1b-	1b-	1b-		
	1c-	1c-	1c-	1c-		

^{*} STAGE I VAPOR RECOVERY - Please indicate whether your system has Stage I vapor recovery equipment and the installation date of the equipment. Applicable requirements may be found in 30 TAC, §115.221-229 and §115.241-249. If your AST system is not located in a non-attainment county or one of the 95 covered attainment counties, completion of this section is not necessary. For a complete list of covered attainment counties, please refer to 30 TAC, §115.10.

If you have questions on how to fill out this form or regarding the PST program, please contact us at 512/239-2160.

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. If you wish to review such information, contact us at 512/239-2160.

For data verification purposes, please check our IWR (Integrated web reporting) web page: www15.tceq.texas.gov/crpub/index.cfm?fuseaction=regent.RNSearch

^{1.} Stage I - system used to capture vapors from the AST during deliveries. Stage I is required in non-attainment counties and in the 95 covered attainment counties if throughput is greater than 125,000 gallons.