

The Texas Commission on Environmental Quality (TCEQ, agency, or commission) proposes to amend §114.622.

If adopted, the amendments to §114.622 will be submitted to the United States Environmental Protection Agency as revisions to the State Implementation Plan.

### **Background and Summary of the Factual Basis for the Proposed Rule**

The Texas Emissions Reduction Plan (TERP) was established under Texas Health and Safety Code (THSC), Chapter 386, by Senate Bill 5, during the 77th Texas Legislature, 2001. The TERP was created to provide financial incentives for reducing emissions of on-road heavy-duty motor vehicles and non-road equipment, with the Diesel Emissions Reduction Incentive Program (DERIP) established under THSC, Chapter 386, Subchapter C as the primary incentive program.

House Bill (HB) 4472, 87th Texas Legislature, 2021, amended THSC, Chapter 386, Subchapter C to provide that the commission may not set the minimum percentage of annual hours of operation required for TERP-funded marine vessels or engines as less than 55%.

The proposed rulemaking would revise §114.622 to implement HB 4472 and align with existing statute.

### **Section Discussion**

#### *§114.622, Incentive Program Requirements*

The commission proposes to amend §114.622, creating a new subsection (c), establishing that proposed projects involving marine vessels or engines must be operated in the intercoastal waterways or bays adjacent to a nonattainment area or affected county of this state for not less

than 55% over the lifetime of the project to implement HB 4472. Also, the commission proposes to amend subsequent subsections to align with the new subsection (c).

#### **Fiscal Note: Costs to State and Local Government**

Jené Bearse, Analyst in the Budget and Planning Division, has determined that for the first five-year period the proposed rules are in effect, no significant fiscal implications are anticipated for the agency or for other units of state as a result of administration or enforcement of the proposed rule.

#### **Public Benefits and Costs**

Ms. Bearse determined that for each year of the first five years the proposed rules are in effect, the public benefit anticipated will be improved air quality in eligible program areas and compliance with state law.

The proposed rulemaking may result in fiscal implications for businesses or individuals. Eligible businesses or individuals that apply for and receive a grant may experience a cost savings by having a percentage of costs to replace or upgrade vehicles or equipment covered by the grant. Grant recipients may also experience a cost savings from lower fuel and maintenance costs associated with operating a newer or upgraded vehicle or equipment.

#### **Local Employment Impact Statement**

The commission reviewed this proposed rulemaking and determined that a Local Employment Impact Statement is not required because the proposed rulemaking does not adversely affect a local economy in a material way for the first five years that the proposed rule is in effect.

### **Rural Communities Impact Assessment**

The commission reviewed this proposed rulemaking and determined that the proposed rulemaking does not adversely affect rural communities in a material way for the first five years that the proposed rules are in effect. The amendments would apply statewide and have the same effect in rural communities as in urban communities.

### **Small Business and Micro-Business Assessment**

No adverse fiscal implications are anticipated for small or micro-businesses due to the implementation or administration of the proposed rule for the first five-year period the proposed rules are in effect.

### **Small Business Regulatory Flexibility Analysis**

The commission reviewed this proposed rulemaking and determined that a Small Business Regulatory Flexibility Analysis is not required because the proposed rule does not adversely affect a small or micro-business in a material way for the first five years the proposed rules are in effect.

### **Government Growth Impact Statement**

The commission prepared a Government Growth Impact Statement assessment for this proposed rulemaking. The proposed rulemaking does not create or eliminate a government program and will not require an increase or decrease in future legislative appropriations to the agency. The proposed rulemaking does not require the creation of new employee positions, eliminate current employee positions, nor require an increase or decrease in fees paid to the agency. The proposed rulemaking amends an existing regulation and may increase the number of individuals subject to its applicability. During the first five years, the proposed rule should

not impact positively or negatively the state's economy.

### **Draft Regulatory Impact Analysis Determination**

The commission reviewed the rulemaking action in light of the regulatory analysis requirements of Texas Government Code, §2001.0225, and determined that the action is not subject to Texas Government Code, §2001.0225, because it does not meet the definition of a "Major environmental rule" as defined in that statute. A "Major environmental rule" is a rule, the specific intent of which is to protect the environment or reduce risks to human health from environmental exposure and that may adversely affect, in a material way, the economy, a sector of the economy, productivity, competition, jobs, the environment, or the public health and safety of the state or a sector of the state.

The amendments to §114.622 are proposed in accordance with HB 4472, which amended THSC, Chapter 386, Subchapter C. The proposed rule revises eligibility criteria for a voluntary grant program. Because the proposed rule places no involuntary requirements on the regulated community, the proposed rule would not adversely affect, in a material way, the economy, a sector of the economy, productivity, competition, jobs, the environment, or public health and safety of the state or a sector of the state. In addition, none of these amendments place additional financial burdens on the regulated community.

In addition, a regulatory impact analysis is not required because the proposed rulemaking does not meet any of the applicability criteria for requiring a regulatory analysis of a "Major environmental rule" as defined in the Texas Government Code. Texas Government Code, §2001.0225, applies only to a major environmental rule, the result of which is to: 1) exceed a standard set by federal law, unless the rule is specifically required by state law; 2) exceed an

express requirement of state law, unless the rule is specifically required by federal law; 3) exceed a requirement of a delegation agreement or contract between the state and an agency or representative of the federal government to implement a state and federal program; or 4) adopt a rule solely under the general authority of the commission. This rulemaking does not exceed a standard set by federal law. Additionally, this rulemaking does not exceed an express requirement of state law or a requirement of a delegation agreement and was not developed solely under the general powers of the agency but is authorized by specific sections of the THSC that are cited in the Statutory Authority section of this preamble. Therefore, this rulemaking is not subject to the regulatory analysis provisions of Texas Government Code, §2001.0225(b).

The commission invites public comment regarding the Draft Regulatory Impact Analysis during the public comment period. Written comments on the Draft Regulatory Impact Analysis may be submitted to the contact person at the address listed under the Submittal of Comments section of this preamble.

### **Takings Impact Assessment**

The commission evaluated the proposed rulemaking and performed an analysis of whether the proposed rulemaking constitutes a taking under Texas Government Code, Chapter 2007. The commission's preliminary assessment indicates Texas Government Code, Chapter 2007, does not apply.

Under Texas Government Code, §2007.002(5), taking means: (A) a governmental action that affects private real property, in whole or in part or temporarily or permanently, in a manner that requires the governmental entity to compensate the private real property owner as

provided by the Fifth and Fourteenth Amendments to the United States Constitution or Section 17 or 19, Article I, Texas Constitution; or (B) a governmental action that: (i) affects an owner's private real property that is the subject of the governmental action, in whole or in part or temporarily or permanently, in a manner that restricts or limits the owner's right to the property that would otherwise exist in the absence of the governmental action; and (ii) is the producing cause of a reduction of at least 25% in the market value of the affected private real property, determined by comparing the market value of the property as if the governmental action is not in effect and the market value of the property determined as if the governmental action is in effect.

Promulgation and enforcement of the proposed rulemaking would be neither a statutory nor a constitutional taking of private real property. The primary purpose of the rulemaking is to amend Chapter 114 in accordance with the amendments to THSC, Chapter 386 as a result of HB 4472. The proposed rule would revise a voluntary program and only affect motor vehicles that are not considered to be private real property. The proposed rulemaking does not affect a landowner's rights in private real property because this rulemaking does not burden, restrict, or limit the owner's right to property, nor does it reduce the value of any private real property by 25% or more beyond that which would otherwise exist in the absence of the regulations. Therefore, the proposed rule would not constitute a taking under Texas Government Code, Chapter 2007.

#### **Consistency with the Coastal Management Program**

The commission reviewed the proposed rulemaking and found the proposal is a rulemaking identified in the Coastal Coordination Act implementation rules, 31 TAC §505.11(b)(2), relating to rules subject to the Coastal Management Program, and will, therefore, require that the goals

and policies of the Texas Coastal Management Program (CMP) be considered during the rulemaking process.

The commission reviewed this rulemaking for consistency with the CMP goals and policies in accordance with the regulations of the Coastal Coordination Advisory Committee and determined that the rulemaking is procedural in nature and will have no substantive effect on commission actions subject to the CMP and is, therefore, consistent with the CMP goals and policies.

Written comments on the consistency of this rulemaking may be submitted to the contact person at the address listed under the Submittal of Comments section of this preamble.

#### **Announcement of Hearing**

The commission will hold a public hearing on this proposal in Austin on February 18, 2022, at 10:00 a.m. in Building E, Room 201S, at the commission's central office located at 12100 Park 35 Circle. The hearing is structured for the receipt of oral or written comments by interested persons. Individuals may present oral statements when called upon in order of registration. Open discussion will not be permitted during the hearing; however, commission staff members will be available to discuss the proposal 30 minutes prior to the hearing.

Persons who have special communication or other accommodation needs who are planning to attend the hearing should contact Sandy Wong, Office of Legal Services at (512) 239-1802 or 1-800-RELAY-TX (TDD). Requests should be made as far in advance as possible.

### **Submittal of Comments**

Written comments may be submitted to Ms. Gwen Ricco, MC 205, Office of Legal Services, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087, or faxed to [fax4808@tceq.texas.gov](mailto:fax4808@tceq.texas.gov). Electronic comments may be submitted at: <https://www6.tceq.texas.gov/rules/ecomments/>. File size restrictions may apply to comments being submitted via the eComments system. All comments should reference Rule Project Number 2021-032-114-AI. The comment period closes on February 28, 2022. Please choose one of the methods provided to submit your written comments.

Copies of the proposed rulemaking can be obtained from the commission's website at [https://www.tceq.texas.gov/rules/propose\\_adopt.html](https://www.tceq.texas.gov/rules/propose_adopt.html). For further information, please contact Nate Hickman, Air Grants Division, (512) 239-4434.

**SUBCHAPTER K: MOBILE SOURCE INCENTIVE PROGRAMS**

**DIVISION 3: DIESEL EMISSIONS REDUCTION INCENTIVE PROGRAM FOR ON-ROAD AND  
NON-ROAD VEHICLES**

**§114.622**

**Statutory Authority**

The amendments are proposed under Texas Water Code (TWC), §5.102, which provides the commission with the general powers to carry out its duties under the TWC; TWC, §5.103, which authorizes the commission to adopt any rules necessary to carry out the powers and duties under the provisions of the TWC and other laws of this state; and TWC, §5.105, which authorizes the commission by rule to establish and approve all general policy of the commission. The amendments are also proposed under Texas Health and Safety Code (THSC), Texas Clean Air Act, §382.017, which authorizes the commission to adopt rules consistent with the policy and purposes of the THSC; THSC, §382.011, which authorizes the commission to establish the level of quality to be maintained in the state's air and to control the quality of the state's air; THSC, §382.012, which authorizes the commission to prepare and develop a general, comprehensive plan for the control of the state's air; and THSC, Chapter 386, which establishes the Texas Emissions Reduction Plan.

The amendments are proposed as part of the implementation of THSC, Chapter 386, Subchapter C, as amended by House Bill 4472, 87th Texas Legislature, 2021.

**§114.622. Incentive Program Requirements.**

(a) Eligible projects include:

- (1) purchase or lease of on-road and non-road diesels;
  - (2) emissions-reducing retrofit projects for on-road or non-road diesels;
  - (3) emissions-reducing repower projects for on-road or non-road diesels;
  - (4) purchase and use of emissions-reducing add-on equipment for on-road or non-road diesels;
  - (5) development and demonstration of practical, low-emissions retrofit technologies, repower options, and advanced technologies for on-road or non-road diesels with lower nitrogen oxides (NO<sub>x</sub>) emissions;
  - (6) use of qualifying fuel;
  - (7) implementation of infrastructure projects;
  - (8) replacement of on-road and non-road diesels with newer on-road and non-road diesels; and
  - (9) other projects that have the potential to reduce anticipated NO<sub>x</sub> emissions from diesel engines.
- (b) For a proposed project as listed in subsection (a) of this section, other than a project involving a marine vessel or engine, a project involving non-road equipment used for natural

gas recovery purposes, a project involving replacement of a motor vehicle, or a project involving the purchase or lease of a motor vehicle, not less than 55% of vehicle miles traveled or hours of operation projected for the five years immediately following the award of a grant must be projected to take place in a nonattainment area or affected county of this state. The commission may also allow vehicle travel on highways and roadways, or portions of a highway or roadway, designated by the commission and located outside a nonattainment area or affected county to count towards the percentage of use requirement.

(c) For a proposed project involving a marine vessel or engine, the vessel or engine must be operated in the intercoastal waterways or bays adjacent to a nonattainment area or affected county of this state for not less than 55% of time over the lifetime of the project.

(d) [(c)] For a proposed motor vehicle replacement, purchase, or lease project, the period used to determine the emissions reductions and cost-effectiveness of each replacement, purchase, or lease activity included in the project must extend for five years or more, or 400,000 miles, whichever occurs earlier. Not less than 55% of the vehicle miles traveled projected for the period used to determine the emissions reductions must be projected to take place in a nonattainment area or affected county of this state. The commission may also allow vehicle travel on highways and roadways, or portions of a highway or roadway, designated by the commission and located outside of a nonattainment county or affected county to count towards the percentage of use requirement.

(e) [(d)] For a proposed project that includes a replacement of equipment or a repower, the old equipment or engine must be recycled or scrapped provided, however, that the executive director may allow permanent removal from the state of Texas in specific grants

where the applicant has provided sufficient assurances that the old locomotive will not be returned to the state of Texas.

(f) [(e)] For a proposed project to replace a motor vehicle, the vehicle and engine must be decommissioned by crushing the vehicle and engine, by making a hole in the engine block and permanently destroying the frame of the vehicle, or by another method approved by the executive director that permanently removes the vehicle and engine from operation in this state. For a proposed project to repower a motor vehicle, the engine being replaced must be decommissioned in a manner consistent with the requirements for decommissioning an engine as part of a vehicle replacement project. The executive director shall allow an applicant for a motor vehicle replacement or repower project to propose an alternative method for complying with the requirements of this subsection.

(g) [(f)] For a project to replace a motor vehicle, the vehicle being replaced may have been owned, leased, or otherwise commercially financed by the applicant. The applicant must have a legal right to replace and recycle or scrap the vehicle and engine before a grant is awarded for that project.

(h) [(g)] The commission may set cost-effectiveness limits as needed to ensure the best use of available funds. The commission may also base project selection decisions on additional measures to evaluate the effectiveness of projects in reducing NO<sub>x</sub> emissions in relation to the funds to be awarded.

(i) [(h)] The executive director may waive eligibility requirements established under subsections (b) - (f) of this section on a finding of good cause, which may include a waiver of

any ownership and use requirements established for replacement of a motor vehicle for short lapses in registration or operation attributable to economic conditions, seasonal work, or other circumstances. In determining good cause and deciding whether to grant a waiver, the executive director shall ensure that the emissions reductions that will be attributed to the project will still be valid and, where applicable, meet the conditions for assignment for credit to the state implementation plan.

(j) [(i)] Projects funded with a grant from this program may not be used for credit under any state or federal emissions reduction credit averaging, banking, or trading program except as provided under Texas Health and Safety Code, §386.056.

(k) [(j)] A proposed project as listed in subsection (a) of this section is not eligible if it is required by any state or federal law, rule or regulation, memorandum of agreement, or other legally binding document. This subsection does not apply to:

(1) an otherwise qualified project, regardless of the fact that the state implementation plan assumes that the change in equipment, vehicles, or operations will occur, if on the date the grant is awarded the change is not required by any state or federal law, rule or regulation, memorandum of agreement, or other legally binding document; or

(2) the purchase of an on-road diesel or equipment required only by local law or regulation or by corporate or controlling board policy of a public or private entity.

(l) [(k)] A proposed retrofit, repower, replacement, or add-on equipment project must achieve a reduction in NO<sub>x</sub> emissions to the level established in the commission's *Texas*

*Emissions Reduction Plan: Guidelines for Emissions Reduction Incentive Grants Program (RG-388)*

for that type of project compared with the baseline emissions adopted by the commission for the relevant engine year and application.

(m) [(l)] If a grant recipient fails to meet the terms of a project grant or the conditions of this division, the executive director can require that the grant recipient return some or all of the grant funding to the extent that emission reductions are not achieved or cannot be demonstrated.

(n) [(m)] Criteria established in the guidelines, including revisions to the commission's Texas Emissions Reduction Plan: Guidelines for Emissions Reduction Incentive Grants Program (RG-388), apply to the Texas Emissions Reduction Plan program. Regardless of the provisions of this chapter, as authorized under Texas Health and Safety Code, §386.053(d), revisions to the guidelines may include, among other changes, adding additional pollutants; adding stationary engines or engines used in stationary applications; adding vehicles and equipment that use fuels other than diesel; or adjusting eligible program categories; as appropriate, to ensure that incentives established under this program achieve the maximum possible emission reductions.